

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/ 2080

Date : 05-12-2023

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for Nov,2023 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Nov 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Nov 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Nov 2023 (Exhibit-II)
3. Energy breakup report for Nov 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Nov-2023	MSEDCL/23/Nov-01,Dated: 05-12-2023	11,96,077.00
2			MSEDCL/23/Nov-03,Dated: 05-12-2023	8,96,007.00
3			MSEDCL/23/Nov-05,Dated: 05-12-2023	67,959.00
4			MSEDCL/23/Nov-07,Dated: 05-12-2023	58,148.00
5			MSEDCL/23/Nov-11,Dated: 05-12-2023	69,018.00
6			MSEDCL/23/Nov-12,Dated: 05-12-2023	63,149.00
Total				23,50,358.00
1	Feeder No.2	Nov-2023	MSEDCL/23/ Nov -02,Dated: 05-12-2023	8,40,368.00
2			MSEDCL/23/ Nov -04,Dated: 05-12-2023	2,87,082.00
3			MSEDCL/23/ Nov -06,Dated: 05-12-2023	1,45,119.00
4			MSEDCL/23/ Nov -08,Dated: 05-12-2023	2,92,380.00
5			MSEDCL/23/ Nov -09,Dated: 05-12-2023	1,17,713.00
6			MSEDCL/23/ Nov -10,Dated: 05-12-2023	82,811.00
Total				17,65,473.00
Grand Total				41,15,831.00

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि-िज-) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.10.2023 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending Nov 2023 (Details shown in Ann.-A)	=	67,792,775.00
2. The energy bills for the month of Nov 2023 (Details as shown above)	=	41,15,831.00
A. Total Energy Bills Outstanding (1+2)	=	7,19,08,606.00
3. Late payment surcharge accumulated ending 31.10.2023 (Details shown in Ann.-A)	=	21,85,84,429.00
4. Total (A+3)	=	29,04,93,035.00

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory
Encl. : As above
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉर्पोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि-िज-) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION




SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	November-2	MSEDCL/23/NOV-1,Dated:05.12.2023	1,216,077.00	20,000.00	1,196,077.00
2	FEEDER1	November-2	MSEDCL/23/NOV-3,Dated:05.12.2023	916,007.00	20,000.00	896,007.00
3	FEEDER1	November-2	MSEDCL/23/NOV-5,Dated:05.12.2023	67,959.00	0.00	67,959.00
4	FEEDER1	November-2	MSEDCL/23/NOV-7,Dated:05.12.2023	58,148.00	0.00	58,148.00
5	FEEDER1	November-2	MSEDCL/23/NOV-11,Dated:05.12.2023	69,018.00	0.00	69,018.00
6	FEEDER1	November-2	MSEDCL/23/NOV-12,Dated:05.12.2023	63,149.00	0.00	63,149.00
Total				2,390,358.00	40,000.00	2,350,358.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	November-2	MSEDCL/23/NOV-2,Dated:05.12.2023	860,368.00	20,000.00	840,368.00
2	FEEDER2	November-2	MSEDCL/23/NOV-4,Dated:05.12.2023	297,082.00	10,000.00	287,082.00
3	FEEDER2	November-2	MSEDCL/23/NOV-6,Dated:05.12.2023	155,119.00	10,000.00	145,119.00
4	FEEDER2	November-2	MSEDCL/23/NOV-8,Dated:05.12.2023	302,380.00	10,000.00	292,380.00
5	FEEDER2	November-2	MSEDCL/23/NOV-9,Dated:05.12.2023	127,713.00	10,000.00	117,713.00
6	FEEDER2	November-2	MSEDCL/23/NOV-10,Dated:05.12.2023	82,811.00	0.00	82,811.00
Total				1,825,473.00	60,000.00	1,765,473.00
Grand Total				4,215,831.00	100,000.00	4,115,831.00


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/NOV-1

Date: 05.12.2023

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Barādra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-23

JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				209,518.15500	5.81	1,217,300.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-23	218,856.33000	9,338.17500	209,518.15500			
	NET kWh UNITS FOR BILLING			209,518.15500			
2.	Less: REACTIVE POWER				12,229.19777	0.10	1,223.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-23	12,229.19777					1,223.00
Total (1-2):							1,216,077.00
Rounded Off:							1,216,077
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							1,196,077

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Handwritten Signature)
(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/NOV-3

Date: 05.12.2023

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-23

JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				157,818.87000	5.81	916,928.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-23	164,852.82000	7,033.95000	157,818.87000			
	NET kWh UNITS FOR BILLING			157,818.87000			
2.	Less: REACTIVE POWER				9,211.60353	0.10	921.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	NOV-23	9,211.60353					
Total (1-2):							916,007.00
Rounded Off:							916,007
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							896,007

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/NOV-5

Date: 05.12.2023

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-23

JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		11,708.61000	68,027.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	NOV-23	12,230.46000	521.85000	11,708.61000
	NET kWh UNITS FOR BILLING		11,708.61000	
2.	Less: REACTIVE POWER		683.41050	68.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVAh Units for Billing		
	NOV-23	683.41050		68.00
Total (1-2):				67,959.00
Rounded Off:				67,959
As Per EPA Clause No: 8.03, deduction of Operating charges				0
Net Payable Amount:				67,959

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014	INVOICE NO: MSEDCL/23/NOV-7
	Date: 05.12.2023
	GKA-19

To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 30.03.2014
	JMR MONTH: November-2
	Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1
	Bill of Month: NOV-23
	JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:- JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL	10,018.28250	5.81	58,206.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	NOV-23	10,464.79500	446.51250	10,018.28250
	NET kWh UNITS FOR BILLING			10,018.28250
2.	Less: REACTIVE POWER	584.74913	0.10	58.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh	0.00000	0.25	0.00
	MONTH	Import kVArh Units for Billing		
	NOV-23	584.74913		58.00

Total (1-2): 58,148.00

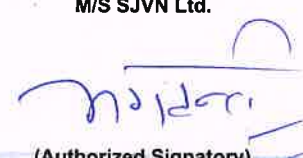
Rounded Off: 58,148

As Per EPA Clause No: 8.03, deduction of Operating charges 0

Net Payable Amount: 58,148

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/S SJVN Ltd.
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 (Authorized Signatory)
B. R. Kashyap
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/NOV-11

Date: 05.12.2023

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-23

JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				12,120.88500	5.70	69,089.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-23	12,661.11000	540.22500	12,120.88500			
	NET kWh UNITS FOR BILLING			12,120.88500			
2.	Less: REACTIVE POWER				707.47425	0.10	71.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-23	707.47425					
Total (1-2):							69,018.00
Rounded Off:							69,018
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							69,018

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

E. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)

5-12-23



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/23/NOV-12

Date: 05.12.2023

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-23

JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				11,090.19750	5.70	63,214.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-23	11,584.48500	494.28750	11,090.19750			
	NET kWh UNITS FOR BILLING			11,090.19750			
2.	Less: REACTIVE POWER				647.31488	0.10	65.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-23	647.31488					
Total (1-2):							63,149.00
Rounded Off:							63,149
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							63,149

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

572-23

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla 171006 (H.P.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/NOV-2

Date: 05.12.2023

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-23

JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				148,229.31339	5.81	861,212.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-23	157,231.74414	9,002.43075	148,229.31339			
	NET kWh UNITS FOR BILLING			148,229.31339			
2.	Less: REACTIVE POWER				8,439.11664	0.10	844.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-23	8,439.11664					
Total (1-2):							860,368.00
Rounded Off:							860,368
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							840,368

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/NOV-4

Date: 05.12.2023

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-23

JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				51,183.02476	5.81	297,373.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-23	54,291.53026	3,108.50550	51,183.02476			
	NET kWh UNITS FOR BILLING			51,183.02476			
2.	Less: REACTIVE POWER				2,913.99526	0.10	291.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-23	2,913.99526					
Total (1-2):							297,082.00
Rounded Off:							297,082
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							287,082

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/NOV-6

Date: 05.12.2023

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgád, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-23

JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				26,724.71588	5.81	155,271.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-23	28,347.79163	1,623.07575	26,724.71588			
	NET kWh UNITS FOR BILLING			26,724.71588			
2.	Less: REACTIVE POWER				1,521.51413	0.10	152.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-23	1,521.51413					
Total (1-2):							155,119.00
Rounded Off:							155,119
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							145,119

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/NOV-8

Date: 05.12.2023

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-23

JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				52,095.88314	5.81	302,677.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-23	55,259.82939	3,163.94625	52,095.88314			
	NET kWh UNITS FOR BILLING			52,095.88314			
2.	Less: REACTIVE POWER				2,965.96689	0.10	297.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-23	2,965.96689					
Total (1-2):							302,380.00
Rounded Off:							302,380
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							292,380

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

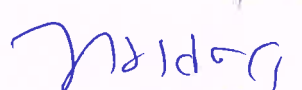
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014	INVOICE NO: MSEDCL/23/NOV-9
	Date: 05.12.2023
	GKV-32, GKA-35

To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 22.03.2014
	JMR MONTH: November-2
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER2
	Bill of Month: NOV-23
	JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:- JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL	22,003.03463	5.81	127,838.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	NOV-23	23,339.34788	1,336.31325	22,003.03463
	NET kWh UNITS FOR BILLING			22,003.03463
2.	Less: REACTIVE POWER	1,252.69538	0.10	125.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh	0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing		
	NOV-23	1,252.69538		125.00
Total (1-2):				127,713.00
Rounded Off:				127,713
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000
Net Payable Amount:				117,713

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/S SJVN Ltd.  (Authorized Signatory)
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B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/NOV-10

Date: 05.12.2023

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: NOV-23

JMR Outward No:- 05680 Dated 04.12.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2023 To 01.12.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				14,542.77825	5.70	82,894.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-23	15,426.00675	883.22850	14,542.77825			
	NET kWh UNITS FOR BILLING			14,542.77825			
2.	Less: REACTIVE POWER				827.96175	0.10	83.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-23	827.96175					
Total (1-2):							82,811.00
Rounded Off:							82,811
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							82,811

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.11.2023 & late payment surcharge payable by MSEDCCL upto 30.11.2023

Sr. No.	Detail of outstanding Payment	Annexure- A Amount payable up to 30.11.2023
1	Outstanding payment of Energy charges for Sept. 2014 to Dec 2022	60.00
	i Upto Aug 2018 (Details shown in Annexure. I)	
	ii Aug 2018 to Oct 2023 (Details shown in Annexure. II)	67,792,715.00
	Sub Total (i+ii+iii) (Principal Outstanding)	67,792,775.00
2	Late payment Surcharge@1.25 %per month	
	i On outstanding payment of upto Aug 18 (Details shown in Anne. I)	80.00
	ii Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00
	iii LPS Payable on 30.11.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	115,664,506.00
	Sub Total (i+ii+iii)	225,016,844.00
3	i LPS charged upto 31.10.2023	224,660,957.00
	ii LPS during to be charged along with Oct 23 bill	355,887.00
4	i LPS adjusted during April 2023	6,432,415.00
	LPS Payable on 30.11.2023	218,584,429.00
	Total Outstanding (1+2-4)	286,377,204.00

B. R. Kashyap
B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.11.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.11.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Payment delayed by (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	14.01.15	28,844,828.00	7	8	9	10	11
2	Sep. 2014	08.10.14	28,390,185	06.12.14	06-02-15	28,390,125.00	60	62	733,411.56	3,189.00	79.73
3	Oct. 2014	07.11.14	9,777,264	05.01.15	16.02.15	9,777,264.00		42	171,102.12		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	19.03.15	4,987,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	17.04.15	6,021,144.00		41	102,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	155,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	Apr. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun.2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.41		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By- due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.11.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.11.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.11.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4							
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
					03.04.17	17,387,823.00		273	1,977,864.87		
23	May-16	06.06.16	42,800,414	04.08.16	03.04.17	42,589,707.00		241	4,276,716.41		
24					04.04.17	210,707.00		242	21,246.29		
25	Jun-16	05.07.16	39,632,238	02.09.16	26.04.17	39,632,238.00		235	3,880,656.64		
26	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	22,215,227.00		204	1,888,294.30		
27	Aug.-16	07.09.16	27,967,609	05.11.16	26.04.17	27,967,609.00		171	1,992,692.14		
28	Sep-16	05-10-16	11,924,932	03-12-16	18-07-17	5,908,248.00		226.00	556,360.02		
					03-12-16	1,774,666.00		227.00	167,853.83		
					03-12-16	4,242,018.00		360.00	636,302.70		
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	1,252,374.00		327.00	170,635.96		
					05-01-17	5,173,554.00		360.00	776,033.10		
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00		330.00	416,188.44		
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	2,721,553.00		302.00	342,462.09		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00		240.00	160,869.80		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00		210.00	893,485.86		
36	Apr. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00		182.00	382,876.74		
37	Apr. 2017	04.05.17		02-07-17	17-01-18	1,831,467.00		198.00	151,096.03		
38	Apr. 2017	04.05.17		02-07-17	14-03-18	6,066,234.00		254.00	642,009.77		
39	Apr. 2017	04-05-17		02-07-17	23-10-18	16,016,849.00		478.00	3,190,022.00		
40	May, 2017	06-06-17	41,698,524	04-08-17	23-10-18	41,698,524.00		445.00	7,731,601.00		
41	Jun-17	10-07-17	45,663,155	07-09-17	23-10-18	45,663,155.00		411.00	7,819,815.00		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.11.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.11.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.11.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	66,300,933.00	-	387.00	10,691,025.00		
43	Bill from April 14 to July 17	16-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00	-	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	-	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	-	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	-	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	-	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	-	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	-	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	-	166.00	367,086.00		
51	Mar-18	09-04-18	11,833,283	07-06-18	23-10-18	11,833,283.00	-	138.00	680,414.00		
52	Apr. 2018	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	-	109.00	949,365.00		
53	May-18	04-06-18	36,609,742	02-08-18	23-10-18	23,330,582.12		82.00	797,128.00		
54		04-06-18		02-08-18	25-10-18	3,250,137.07		84.00	113,755.00		
55		04-06-18		02-08-18	26-12-18	593,502.00		146.00	36,105.00		
56		04-06-18		02-08-18	29-03-19	9,435,520.81		239.00	939,621.00		
57	Jun-18	09-07-18	58,606,167	06-09-18	29-03-19	14,307,670.19		204.00	1,216,152.00		
58				06-09-18	30-03-19	44,298,496.81		205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00		175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19		142.00	1,447,426.00		
	Total		1,257,218,235			1,257,218,175.00	60		109,352,258.00		80.00

2,672,908,965

Handwritten signature and date
5/12/23

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Date of receipt of payment	Payment received as intimated by our (Rs)	Outstanding payment up to 30.11.2023	Detail of surcharge on Late			Annexure -II	
								Payment received	Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in -payment up to 30.11.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-18	3.00	4	5	6.00	7	8	9	10	11	
2			44,298,499.00	08-11-18	03-04-19	20,494,594.00				146.00	1246754	
3				08-11-18	26-04-19	3,738,649.00				169.00	263263	
4				08-11-18	22-08-19	17,599,290.00				287.00	2104582	
5	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	2,465,966.00				287.00	294888	
6				01-12-18	30-03-20	19,221,911.00				264.00	139995	
7	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00				485.00	3884428	
8	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00				448.00	1530375	
9	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00				417.00	930443	
10	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00				394.00	1277772	
11	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00				361.00	992219	
12	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00				336.00	1657764	
13	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00				305.00	1490960	
14	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00				273.00	3198336	
15	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00				241.00	3100165	
16	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00				213.00	3673525	
17	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70				182.00	4757248	
18				02-11-19	28-04-20	131,671.00				149.00	3430405	
19				02-11-19	22-06-20	891,214.30				178.00	9766	
20	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70				233.00	86522	
21				01-12-19	08-02-21	34,476,287.30				204.00	317372	
22	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00				435.00	6248827	
23	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00				403.00	2004878	
24	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00				374.00	745831	
25	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00				344.00	664351	
26	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00				311.00	848023	
27	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00				282.00	927805	
28	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00				253.00	1607977	
29	May-20	01-06-20	39,315,466.00	30-07-20	08-02-21	39,315,466.00				224.00	1947212	
30	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00				193.00	3161619	
31	Jul-20	04-08-20	40,143,125.00	02-10-20	08-02-21	40,143,125.00				161.00	2277927	
32	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21	78,162,142.00				129.00	2157693	
33	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21	2,092,704.70				100.00	3256756	
34				03-12-20	27-05-21	1,141,216.00				67.00	58421	
35				03-12-20	27-05-21	543,104.00				175.00	83214	

27/11/23
5/12-23

1	May-23	02-06-23	31-07-23	30-08-23	26,168,515.00			30.00	327106
		02-06-23	31-07-23	14-09-23	2,889,556.00			45.00	54179
	Jun-23	05-07-23	02-09-23	14-09-23	22,397,886.00			12.00	111989
			02-09-23	28-09-23	32,559,476.00			26.00	352728
	Jul-23	03-08-23	01-10-23	28-09-23	22,342,828.00				
			01-10-23	02-11-23	34,924,965.00			32.00	465666
	Aug-23	04-09-23	02-11-23	02-11-23	22,285,457.00				
			02-11-23		28,009,998.00			28.00	326783
	Sep-23	03-10-23	01-12-23		35,890,214.00				
	Oct-23	03-11-23	01-01-24		3,892,503.00				
					67,792,715.00				
					1,415,690,789.82				115,664,506.00



 572-23



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month NOV,2023

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	16,688	3.63	50.82
02			GKA-14N	18,107	3.94	
03			GKA-15	15,884	3.46	
04			GKA-37	10,562	2.3	
05			GKA-41	11,690	2.54	
06			GKA-42	38,130	8.29	
07			GKA-43	28,408	6.18	
08			GKA-45	16,876	3.67	
09			GKA-46	9,821	2.14	
10			GKA-47	20,475	4.45	
11			GKA-48	17,012	3.7	
12			GKA-50	16,651	3.62	
13			GKA-54	13,349	2.9	
14		31.01.2014	GAK-01	16,398	3.57	38.28
15			GKA-06	19,399	4.22	
16			GKA-09	17,870	3.89	
17			GKA-10	15,488	3.37	
18			GKA-17	15,279	3.32	
19			GKA-20	9,664	2.1	
20			GKA-36	10,517	2.29	
21			GKA-40	14,612	3.18	
22			GAK-43N1	13,944	3.03	
23			GAK-66	12,684	2.76	
24			GAK-67	14,057	3.06	
25			GKA-68	16,058	3.49	
26		20.02.2014	GAK-86	13,063	2.84	2.84
27		30.03.2014	GKA-19	11,192	2.43	2.43
28		15.04.2014	GKA-18	13,503	2.94	2.94
29		20.05.2014	GKA-51	12,347	2.69	2.69
Total				459728	100.00	100.00



**SJVN Limited
Commercial & System Operation Department**

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month NOV,2023

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	16,502	4.48	47.09
02			GKV-05	15,154	4.11	
03			GKV-06	16,230	4.4	
04			GKV-12	19,299	5.23	
05			GKV-13	10,657	2.89	
06			GKV-14	9,057	2.46	
07			GKV-18	10,470	2.84	
08			GKV-20	9,568	2.6	
09			GKV-22N	11,360	3.08	
10			GKV-28	19,182	5.2	
11			GKA-34	13,580	3.68	
12			GKA-53	22,547	6.12	
13		31.01.2014	GKV-07	16,328	4.43	16.26
14			GKV-21	5,293	1.44	
15			GKV-28N1	16,989	4.61	
16			GKV-39	9,435	2.56	
17			GKV-50	11,858	3.22	
18		20.02.2014	GKV-23	8,799	2.39	8.49
19			GKA-52	22,480	6.1	
20		22.03.2014	GKV-32	9,956	2.7	6.99
21			GKA-35	15,827	4.29	
22		30.03.2014	GKV-02	16,139	4.38	16.55
23			GKV-03	11,820	3.21	
24			GKV-11	12,237	3.32	
25			GKV-15	10,208	2.77	
26			GKV-19	10,589	2.87	
27		15.04.2014	GKA-13	17,131	4.62	4.62
Total				368695	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.12.2023	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2023 at 00:00:00	01.11.2023 at 00:00:00			
01	Import kWh	141,803.6325	141,581.0350	222.5975	1500	333,896.25
02	Import kWh- Rate A	49,896.2825	49,793.6725	102.6100	1500	153,915.00
03	Import kWh- Rate B	51,106.3700	51,049.2925	57.0775	1500	85,616.25
04	Import kWh- Rate C	15,137.2625	15,100.5525	36.7100	1500	55,065.00
05	Import kWh- Rate D	25,663.7175	25,637.5175	26.2000	1500	39,300.00
06	Export kWh	927.0975	914.3525	12.7450	1500	19,117.50
07	Export kWh- Rate A	289.5725	286.3675	3.2050	1500	4,807.50
08	Export kWh- Rate B	374.4825	368.3000	6.1825	1500	9,273.75
09	Export kWh- Rate C	138.3325	137.7500	0.5825	1500	873.75
10	Export kWh- Rate D	124.7100	121.9350	2.7750	1500	4,162.50
11	Import kVAh	141,878.4175	141,655.4350	222.9825	1500	334,473.75
12	Export kVAh	1,348.9575	1,330.8900	18.0675	1500	27,101.25
13	Import kVArh Lag (Q1)	2,817.5600	2,803.8025	13.7575	1500	20,636.25
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	869.8525	857.9050	11.9475	1500	17,921.25
16	Import kVArh Lead (Q4)	3,239.7500	3,235.4750	4.2750	1500	6,412.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 05.12.2023

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akola, Dist.-Ahmednagar for the month of November ,2023 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter : 16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations				
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)			
		01.12.2023(00:00 Hrs)	01.11.2023(00:00 Hrs)								
1	2	3	4=2-3	5	6=4*5						
1	Import kWh	141,803.6325	141,581.0350	222.5975	1500	333,896.25	Export kVAh Lag(Q3)	17,921.25			
2	Import kWh- Rate A	49,896.2825	49,793.6725	102.6100	1500	153,915.00	Total kVAh Unit	17,921.25			
3	Import kWh- Rate B	51,106.3700	51,049.2925	57.0775	1500	85,616.25	Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.				
4	Import kWh- Rate C	15,137.2625	15,100.5525	36.7100	1500	55,065.00					
5	Import kWh- Rate D	25,663.7175	25,637.5175	26.2000	1500	39,300.00					
6	Export kWh	927.0975	914.3525	12.7450	1500	19,117.50					
7	Export kWh- Rate A	289.5725	286.3675	3.2050	1500	4,807.50					
8	Export kWh- Rate B	374.4825	368.3000	6.1825	1500	9,273.75					
9	Export kWh- Rate C	138.3325	137.7500	0.5825	1500	873.75					
10	Export kWh- Rate D	124.7100	121.9350	2.7750	1500	4,162.50					
11	Import kVAh	141,878.4175	141,655.4350	222.9825	1500	334,473.75					
12	Export kVAh	1,348.9575	1,330.8900	18.0675	1500	27,101.25					
13	Import kVAh Lag (Q1)	2,817.5600	2,803.8025	13.7575	1500	20,636.25					
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00					
15	Export kVAh Lag (Q3)	869.8525	857.9050	11.9475	1500	17,921.25					
16	Import kVAh Lead (Q4)	3,239.7500	3,235.4750	4.2750	1500	6,412.50					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		0.998		100	333,896.25	19,117.50			0.00	314,778.75	17,921.25
EXPORT		0.705									
MSEDCL Chief Engineer (Corp.Pln.)											

MSEDCL meter No. Check meter: 16595595 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.12.2023(00:00 Hrs)	01.11.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	142,040.7950	141,817.4000	223.3950	1500	335,092.50
02	Export kVAh	1,354.2875	1,336.1275	18.1600	1500	27,240.00
03	Import kWh	141,966.0500	141,743.0225	223.0275	1500	334,541.25
04	Export kWh	932.8975	920.0825	12.8150	1500	19,222.50

SJVN Limited Energy Break Up Report From 01.11.2023 to 01.12.2023 (NOV-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.12.2023 for FEEDER2 at Kombhalane SS at Khirvire site

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.68	12,287,38200	157,231,74414	703,52400	9,002,43075	11,583,85800	148,229,31339	659,50200	8,439,11664
			GKA-53	6.12	20,434,45050		1,169,99100		19,264,45950		1,096,78050	
			GKV-05	4.11	13,723,13588		785,72925		12,937,40663		736,56338	
			GKV-06	4.4	14,691,43500		841,17000		13,850,26500		788,53500	
			GKV-12	5.23	17,462,77388		999,84525		16,462,92863		937,28138	
			GKV-13	2.89	9,649,60163		552,49575		9,097,10588		517,92413	
			GKV-14	2.46	8,213,84775		470,29050		7,743,55725		440,86275	
			GKV-18	2.84	9,482,65350		542,93700		8,939,71650		508,96350	
			GKV-20	2.6	8,681,30250		497,05500		8,184,24750		465,95250	
			GKV-22N	3.08	10,284,00450		588,81900		9,695,18550		551,97450	
			GKV-28	5.2	17,362,60500		994,11000		16,368,49500		931,90500	
			GKV-4N	4.48	14,958,55200		856,46400		14,102,08800		802,87200	
			GKV-07	4.43	14,791,60388		846,90525		13,944,69863		793,91138	
			GKV-21	1.44	4,808,10600		275,29200		4,532,81400		258,06600	
2	SJVN Ltd.	31.01.2014	GKV-28N1	4.61	15,392,61713	54,291,53026	881,31675	3,108,50550	14,511,30038	51,183,02476	826,16963	2,913,98526
			GKV-39	2.56	8,547,74400		489,40800		8,058,33600		458,78400	
			GKV-50	3.22	10,751,45925		615,58350		10,135,87575		577,06425	
3	SJVN Ltd.	20.02.2014	GKA-52	6.1	20,367,67125	28,347,79163	1,166,16750	1,623,07575	19,201,50375	26,724,71588	1,093,19625	1,521,51413
			GKV-23	2.39	7,980,12038		456,90825		7,523,21213		428,31788	
4	SJVN Ltd.	22.03.2014	GKA-35	4.29	14,324,14913	23,338,34788	820,14075	1,336,31325	13,504,00838	22,003,03463	768,82163	1,252,69538
			GKV-32	2.7	9,015,19875		516,17250		8,499,02625		483,87375	
			GKV-02	4.38	14,624,65575		837,34650	13,787,30925		784,95075		



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SSGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.21	10,718,06963	55,259,82939	613,67175	3,163,94825	10,104,39788	52,095,88314	575,27213	2,965,96689
			GKV-11	3.32	11,085,35550		634,70100		10,450,65450		594,98550	
			GKV-15	2.77	9,248,92613		529,55475		8,719,37138		496,41863	
			GKV-19	2.87	9,582,82238		548,67225		9,034,15013		514,33988	
6	SJVN Ltd.	15.04.2014	GKA-13	4.62	15,426,00675	15,426,00675	883,22850	883,22850	14,542,77825	14,542,77825	827,96175	827,96175
Total				100.00000	333,896,25005	333,896,25005	19,117,50000	19,117,50000	314,778,75005	314,778,75005	17,921,25005	17,921,25005



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.12.2023	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2023 at 00:00:00	01.11.2023 at 00:00:00			
01	Import kWh	141,966.0500	141,743.0225	223.0275	1500	334,541.25
02	Import kWh- Rate A	49,926.7125	49,824.2525	102.4600	1500	153,690.00
03	Import kWh- Rate B	51,185.3275	51,128.4850	56.8425	1500	85,263.75
04	Import kWh- Rate C	15,163.8675	15,127.1225	36.7450	1500	55,117.50
05	Import kWh- Rate D	25,690.1425	25,663.1625	26.9800	1500	40,470.00
06	Export kWh	932.8975	920.0825	12.8150	1500	19,222.50
07	Export kWh- Rate A	292.2800	289.0650	3.2150	1500	4,822.50
08	Export kWh- Rate B	377.5750	371.3125	6.2625	1500	9,393.75
09	Export kWh- Rate C	137.6650	137.0900	0.5750	1500	862.50
10	Export kWh- Rate D	125.3775	122.6150	2.7625	1500	4,143.75
11	Import kVAh	142,040.7950	141,817.4000	223.3950	1500	335,092.50
12	Export kVAh	1,354.2875	1,336.1275	18.1600	1500	27,240.00
13	Import kVArh Lag (Q1)	2,812.3800	2,798.7400	13.6400	1500	20,460.00
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	871.0650	859.1125	11.9525	1500	17,928.75
16	Import kVArh Lead (Q4)	3,260.6825	3,259.3225	1.3600	1500	2,040.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmadnagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 05.12.2023

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of November ,2023 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter : 16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.12.2023(00:00 Hrs)	01.11.2023(00:00 Hrs)						
	1	2	3	4=2-3	5	6=4*5			
1	Import kWh	176,876.7775	176,589.6775	287.1000	1500	430,650.00		0.00	
2	Import kWh- Rate A	61,321.7950	61,211.2900	110.5050	1500	165,757.50		24,063.75	
3	Import kWh- Rate B	64,116.8300	64,029.9325	86.8975	1500	130,346.25			
4	Import kWh- Rate C	18,732.8025	18,669.2375	63.5650	1500	95,347.50			
5	Import kWh- Rate D	32,705.3500	32,679.2175	26.1325	1500	39,198.75			
6	Export kWh	959.5050	947.2550	12.2500	1500	18,375.00			
7	Export kWh- Rate A	306.7525	303.2800	3.4725	1500	5,208.75			
8	Export kWh- Rate B	385.2900	379.8700	5.6200	1500	8,430.00			
9	Export kWh- Rate C	136.8500	136.2975	0.5525	1500	828.75			
10	Export kWh- Rate D	130.6125	128.0075	2.6050	1500	3,907.50			
11	Import kVAh	176,934.4050	176,647.0300	287.3750	1500	431,062.50			
12	Export kVAh	1,573.4400	1,552.7300	20.7100	1500	31,065.00			
13	Import kVArh Lag (Q1)	2,665.3775	2,652.5600	12.8175	1500	19,226.25			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,174.4625	1,158.4200	16.0425	1500	24,063.75			
16	Import kVArh Lead (Q4)	3,649.6800	3,643.0275	6.6525	1500	9,978.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		0.999		100	430,650.00	18,375.00	0.00	412,275.00	24,063.75
EXPORT		0.592							
		MSEDCL Chief Engineer (Corp.Pln.)							

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.12.2023(00:00 Hrs)	01.11.2023(00:00 Hrs)			
	1	2	3	4=2-3	5	6=4*5
01	Import kVAh	176,732.8925	176,445.8225	287.0700	1500	430,605.00
02	Export kVAh	1,563.3975	1,542.8375	20.5600	1500	30,840.00
03	Import kWh	176,674.6550	176,387.8575	286.7975	1500	430,196.25
04	Export kWh	954.8200	942.6375	12.1825	1500	18,273.75



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.11.2023 to 01.12.2023 (NOV-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.12.2023 for FEEDER1 at Kombhalane SS at Khirvire site

33 kV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.63	15,632.59500	218,856.33000	667.01250	9,338.17500	14,965.58250	209,518.15500	873.51413	12,229.19777
			GKA-14N	3.94	16,967.61000		723.97500		16,243.63500		948.11175	
			GKA-15	3.46	14,900.49000		635.77500		14,264.71500		832.60575	
			GKA-37	2.3	9,904.95000		422.62500		9,482.32500		553.46625	
			GKA-41	2.54	10,938.51000		466.72500		10,471.78500		611.21925	
			GKA-42	8.29	35,700.88500		1,523.28750		34,177.59750		1,994.88488	
			GKA-43	6.18	26,614.17000		1,135.57500		25,478.59500		1,487.13975	
			GKA-45	3.67	15,804.85500		674.36250		15,130.49250		883.13963	
			GKA-46	2.14	9,215.91000		393.22500		8,822.68500		514.96425	
			GKA-47	4.45	19,163.92500		817.68750		18,346.23750		1,070.83688	
			GKA-48	3.7	15,934.05000		679.87500		15,254.17500		890.35875	
			GKA-50	3.62	15,589.53000		665.17500		14,924.35500		871.10775	
			GKA-54	2.9	12,488.85000		532.87500		11,955.97500		697.84875	
			GAK-01	3.57	15,374.20500		655.98750		14,718.21750		859.07588	
			GAK-43N1	3.03	13,048.69500		556.76250		12,491.93250		729.13163	
			GAK-66	2.76	11,885.94000		507.15000		11,378.79000		664.15950	
			GAK-67	3.06	13,177.89000		562.27500		12,615.61500		736.35075	
			GKA-06	4.22	18,173.43000		775.42500		17,398.00500		1,015.49025	
			GKA-09	3.89	16,752.28500		714.78750		16,037.49750		936.07988	
			GKA-10	3.37	14,512.90500		619.23750		13,893.66750		810.94838	
GKA-17	3.32	14,297.58000	610.05000	13,687.53000	798.91650							
GKA-20	2.1	9,043.65000	385.87500	8,657.77500	505.33875							
2	SJVN Ltd.	31.01.2014			164,852.82000	7,033.95000	157,818.87000	9,211.60353				

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.29	9,861,88500		420,78750		9,441,09750		551,05988	
			GKA-40	3.18	13,694,67000		584,32500		13,110,34500		765,22725	
			GKA-68	3.49	15,029,68500		641,28750		14,388,39750		839,82488	
3	SJVN Ltd.	20.02.2014	GAK-86	2.84	12,230,46000	12,230,46000	521,85000	521,85000	11,708,61000	11,708,61000	683,41050	683,41050
4	SJVN Ltd.	30.03.2014	GKA-19	2.43	10,464,79500	10,464,79500	446,51250	446,51250	10,018,28250	10,018,28250	584,74913	584,74913
5	SJVN Ltd.	15.04.2014	GKA-18	2.94	12,661,11000	12,661,11000	540,22500	540,22500	12,120,88500	12,120,88500	707,47425	707,47425
6	SJVN Ltd.	20.05.2014	GKA-51	2.69	11,584,48500	11,584,48500	494,28750	494,28750	11,090,19750	11,090,19750	647,31488	647,31488
Total				100.00000	430,650,00000	430,650,00000	18,375,00000	18,375,00000	412,275,00000	412,275,00000	24,063,75006	24,063,75006



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.12.2023	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2023 at 00:00:00	01.11.2023 at 00:00:00			
01	Import kWh	176,674.6550	176,387.8575	286.7975	1500	430,196.25
02	Import kWh- Rate A	61,223.1650	61,113.0275	110.1375	1500	165,206.25
03	Import kWh- Rate B	64,099.3550	64,013.0850	86.2700	1500	129,405.00
04	Import kWh- Rate C	18,761.2000	18,697.7300	63.4700	1500	95,205.00
05	Import kWh- Rate D	32,590.9350	32,564.0150	26.9200	1500	40,380.00
06	Export kWh	954.8200	942.6375	12.1825	1500	18,273.75
07	Export kWh- Rate A	306.3950	302.9500	3.4450	1500	5,167.50
08	Export kWh- Rate B	384.9475	379.2875	5.6600	1500	8,490.00
09	Export kWh- Rate C	134.0125	133.4750	0.5375	1500	806.25
10	Export kWh- Rate D	129.4650	126.9250	2.5400	1500	3,810.00
11	Import kVAh	176,732.8925	176,445.8225	287.0700	1500	430,605.00
12	Export kVAh	1,563.3975	1,542.8375	20.5600	1500	30,840.00
13	Import kVArh Lag (Q1)	2,678.1000	2,665.1750	12.9250	1500	19,387.50
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,165.1775	1,149.2775	15.9000	1500	23,850.00
16	Import kVArh Lead (Q4)	3,592.3375	3,585.6850	6.6525	1500	9,978.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.12.2023	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2023 at 00:00:00	01.11.2023 at 00:00:00			
01	Import kWh	176,876.7775	176,589.6775	287.1000	1500	430,650.00
02	Import kWh- Rate A	61,321.7950	61,211.2900	110.5050	1500	165,757.50
03	Import kWh- Rate B	64,116.8300	64,029.9325	86.8975	1500	130,346.25
04	Import kWh- Rate C	18,732.8025	18,669.2375	63.5650	1500	95,347.50
05	Import kWh- Rate D	32,705.3500	32,679.2175	26.1325	1500	39,198.75
06	Export kWh	959.5050	947.2550	12.2500	1500	18,375.00
07	Export kWh- Rate A	306.7525	303.2800	3.4725	1500	5,208.75
08	Export kWh- Rate B	385.2900	379.6700	5.6200	1500	8,430.00
09	Export kWh- Rate C	136.8500	136.2975	0.5525	1500	828.75
10	Export kWh- Rate D	130.6125	128.0075	2.6050	1500	3,907.50
11	Import kVAh	176,934.4050	176,647.0300	287.3750	1500	431,062.50
12	Export kVAh	1,573.4400	1,552.7300	20.7100	1500	31,065.00
13	Import kVArh Lag (Q1)	2,665.3775	2,652.5600	12.8175	1500	19,226.25
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,174.4625	1,158.4200	16.0425	1500	24,063.75
16	Import kVArh Lead (Q4))	3,649.6800	3,643.0275	6.6525	1500	9,978.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Generation data for 01.11.2023 to 01.12.2023

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.12.2023 at 00:00 hr	Old Reading as on 01.11.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.12.2023 at 00:00 hr	Old Reading as on 01.11.2023 at 00:00 hr.	Difference
GAK-01	8,826,032	8,809,634	16,398	GKV-02	7,724,932	7,708,793	16,139
GKA-02	8,283,999	8,267,311	16,688	GKV-03	6,979,176	6,967,356	11,820
GKA-06	10,812,715	10,793,316	19,399	GKV-4N	7,506,333	7,489,831	16,502
GKA-09	10,122,677	10,104,807	17,870	GKV-05	7,288,396	7,273,242	15,154
GKA-10	11,093,316	11,077,828	15,488	GKV-06	7,710,345	7,694,115	16,230
GKA-14N	8,592,472	8,574,365	18,107	GKV-07	8,558,057	8,541,729	16,328
GKA-15	9,338,268	9,322,384	15,884	GKV-11	6,986,531	6,974,294	12,237
GKA-17	10,055,268	10,039,989	15,279	GKV-12	8,312,746	8,293,447	19,299
GKA-18	8,673,963	8,660,460	13,503	GKV-13	7,457,125	7,446,468	10,657
GKA-19	9,321,865	9,310,673	11,192	GKV-14	7,067,845	7,058,788	9,057
GKA-20	7,944,328	7,934,664	9,664	GKV-15	8,591,831	8,581,623	10,208
GKA-36	9,256,081	9,245,564	10,517	GKV-18	7,985,666	7,975,196	10,470
GKA-37	10,015,290	10,004,728	10,562	GKV-19	8,626,991	8,616,402	10,589
GKA-40	7,598,466	7,583,854	14,612	GKV-20	9,673,230	9,663,662	9,568
GKA-41	8,065,254	8,053,564	11,690	GKV-21	5,349,583	5,344,290	5,293
GKA-42	10,687,765	10,649,635	38,130	GKV-22N	7,550,781	7,539,421	11,360
GKA-43	10,190,861	10,162,453	28,408	GKV-23	5,743,869	5,735,070	8,799
GAK-43N1	7,912,311	7,898,367	13,944	GKV-28	8,151,414	8,132,232	19,182
GKA-45	8,484,897	8,468,021	16,876	GKV-28N1	7,256,037	7,239,048	16,989
GKA-46	8,101,831	8,092,010	9,821	GKV-32	7,067,590	7,057,634	9,956
GKA-47	9,691,057	9,670,582	20,475	GKV-39	6,854,263	6,844,828	9,435
GKA-48	10,610,470	10,593,458	17,012	GKV-50	7,553,362	7,541,504	11,858
GKA-50	12,323,522	12,306,871	16,651	GKA-13	10,673,067	10,655,936	17,131
GKA-51	10,670,340	10,657,993	12,347	GKA-34	8,843,323	8,829,743	13,580
GKA-54	11,388,767	11,375,418	13,349	GKA-35	10,885,712	10,869,885	15,827
GAK-66	7,087,353	7,074,669	12,684	GKA-52	11,805,577	11,783,097	22,480
GAK-67	8,405,220	8,391,163	14,057	GKA-53	11,370,165	11,347,618	22,547
GKA-68	8,362,341	8,346,283	16,058				
GAK-86	9,841,667	9,828,604	13,063				
Total Gross Generation			459,728	Total Gross Generation			368,695
				Grand Total Generation			828,423

8000010544

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
web site : www.mahadiscom.in
Tel : 02425-221407



Office of "EXECUTIVE ENGINEER"
(O & M) Division, Sangamner.
15, Shinde Building, Vidhya Nagar,
Tal.-Sangamner- 422 605 .
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech/No 0 5 6 8 0

Date:- 4 DEC 2023

To,
The Superintending Engineer,
O& M Circle office,
MSEDCL, Ahmednagar.

Sub: Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN

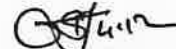
Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of Nov-23.

With reference to the above-cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of Nov-23.

This is submitted for your information and n. a., please.

Encl:

1. Joint Meter Reading for Nov-23


(Anil M.Thorat)
Executive Engineer
Sangamner Division

Copy to:

The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01/12/23

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	1.12.23	1.12.23
Normal	TIME	Present Time	11:41	11:52
Normal	T DL	Current Billing KWH Delivered	176876	176674
Normal	A DL	Current Billing Rate A KWh Delivered	61321	61223
Normal	B DL	Current Billing Rate B KWh Delivered	64116	64099
Normal	C DL	Current Billing Rate C KWh Delivered	18732	18761
Normal	D DL	Current Billing Rate D KWh Delivered	32705	32590
Normal	T Q1	Current Billing KVARh Q1	2665	2678
Normal	T Q4	Current Billing KVARh Q4	3649	3592
Normal	T DL	Current Billing KVAh Q1	176934	176732
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.090	0.060
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.000	0.040
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	960	955
Normal	A RC	Current Billing Rate A KWh received	307	306
Normal	B RC	Current Billing Rate B KWh received	385	385
Normal	C RC	Current Billing Rate C KWh received	136	134
Normal	D RC	Current Billing Rate D KWh received	130	129
Normal	T Q3	Current Billing KVARh Q3	1175	1165
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1574	1564
Normal	MAX RC	Current Billing Rate A Max kVA received	0.110	0.110
Normal	MAX RC	Current Billing Rate B Max kVA received	0.080	0.070
Normal	MAX RC	Current Billing Rate C Max kVA received	0.070	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.413	62.898
Normal	L2	Phase B Voltage	63.631	63.535
Normal	L3	Phase C Voltage	62.542	62.812
Normal	L1	Phase A Current	0.005	0.004
Normal	L2	Phase B Current	0.006	0.007
Normal	L3	Phase C Current	0.010	0.006
Normal	L123 COS	System Power Factor Vectorial	0.95	0.30
Normal	RESETS	Demand Reset (ALL)	190	188
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999036	99999069

Singh

B.H. Chitambar
Asst. Engineer
Representative of SJVN LTD. MSEDCL Section Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999835	99999839
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998971	99999013
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	1.000
Normal	PF RC	Current Billing Average Avg PF Received		0.671	0.670
Normal		Service Voltage Test		63.4V	63.4V
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.03	50.06

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	348862	348840
Alternate	P NET	ABT Previous Interval KWH net	.010000	0.12500
Alternate	FREQ	ABT Average Frequency	50.03	50.05
Alternate	L1 H2-15	Phase A Voltage % THD	0.95V%	0.89V%
Alternate	L2 H2-15	Phase B Voltage % THD	0.78V%	0.72V%
Alternate	L3 H2-15	Phase C Voltage % THD	0.98V%	0.99V%
Alternate	L1 H2-15	Phase A Current % THD	33.65A%	0.00A%
Alternate	L2 H2-15	Phase B Current % THD	0.00A%	30.90A%
Alternate	L3 H2-15	Phase C Current % THD	0.00A%	0.00A%
Alternate	HI T DL	Current Billing KWH Delivered	6876.2200	6674.6950
Alternate	HI Q1	Current Billing KVARh Q1	2665.3775	2678.1000
Alternate	HI Q4	Current Billing KVARh Q4	3649.7200	3592.3200
Alternate	HI T DL	Current Billing KVAh Q1	6984.4400	6732.93250
Alternate	HI T RC	Current Billing KWH Recieved	960.0375	955.3500
Alternate	HI Q3	Current Billing KVARh Q3	1175.0350	1165.7475
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1574.2850	1564.1875
Alternate	P HI Q1	Present Interval kVA Q1	0.0500	0.0100
Alternate	P HI RC	Present Interval kVA received	0.0100	0.000
Alternate	TL DL	Time Left in interval	05:03:50	05:02:56

Main Meter		Check Meter
Old Seal		
MD :-	SNQR-D-005242	005245
Inner :-	005243	005246
Outer :-	005244	005247
New Seal		
MD :-	SNQR-D-013513	013516
Inner :-	013514	013517
Outer :-	013515	013518

[Signature]

B.H. Chitambar
 Asst. Engineer
 Representative of SJVN LTD. : MSEDCL Section Akole

[Signature]
 DY. Executive Engineer,
 MSEDCL S/dn. Akole

[Signature]
 Executive Engineer,
 O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 11.12.23

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.12.23	01.12.23
Normal	TIME	Present Time	11:31:18	11:46:50
Normal	T DL	Current Billing KWH Delivered	141803	141966
Normal	A DL	Current Billing Rate A KWh Delivered	49896	49926
Normal	B DL	Current Billing Rate B KWh Delivered	51166	51185
Normal	C DL	Current Billing Rate C KWh Delivered	15137	15163
Normal	D DL	Current Billing Rate D KWh Delivered	25663	25690
Normal	T Q1	Current Billing KVARh Q1	2817	2812
Normal	T Q4	Current Billing KVARh Q4	3239	3260
Normal	T DL	Current Billing KVAh Q1	141878	142040
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.000	0.000
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	927	933
Normal	A RC	Current Billing Rate A KWh received	289	292
Normal	B RC	Current Billing Rate B KWh received	374	377
Normal	C RC	Current Billing Rate C KWh received	138	137
Normal	D RC	Current Billing Rate D KWh received	124	125
Normal	T Q3	Current Billing KVARh Q3	870	871
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1349	1355
Normal	MAX RC	Current Billing Rate A Max kVA received	0.090	0.090
Normal	MAX RC	Current Billing Rate B Max kVA received	0.080	0.070
Normal	MAX RC	Current Billing Rate C Max kVA received	0.060	0.060
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.843	62.677
Normal	L2	Phase B Voltage	62.908	63.541
Normal	L3	Phase C Voltage	61.974	62.622
Normal	L1	Phase A Current	0.003	0.003
Normal	L2	Phase B Current	0.003	0.004
Normal	L3	Phase C Current	0.003	0.002
Normal	L 123 COS	System Power Factor Vectorial	0.66	0.52
Normal	RESETS	Demand Reset (ALL)	187	188
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999180	99999165

[Signature]

B.H. Chitambar
Representative of SJVN LTD.

[Signature]
Asst. Engineer
MSEDCL Section Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999969	99999961
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99999569	99999565
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	1.000
Normal	PF RC	Current Billing Average Avg PF Received		0.796	0.803
Normal		Service Voltage Test		63-4Y	63-4Y
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.03	50.05

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	376321	376132
Alternate	P NET	ABT Previous Interval KWH net	012500	012500
Alternate	FREQ	ABT Average Frequency	50.03	50.04
Alternate	L1 H2-15	Phase A Voltage % THD	-	-
Alternate	L2 H2-15	Phase B Voltage % THD	0.75 % V	0.69 % V
Alternate	L3 H2-15	Phase C Voltage % THD	1.00 % V	0.99 % V
Alternate	L1 H2-15	Phase A Current % THD	0.00 % A	0.00 % A
Alternate	L2 H2-15	Phase B Current % THD	0.00 % A	0.00 % A
Alternate	L3 H2-15	Phase C Current % THD	0.00 % A	0.00 % A
Alternate	HI T DL	Current Billing KWH Delivered	1803.6325	1966.0500
Alternate	HI Q1	Current Billing KVARh Q1	2817.5600	2812.3800
Alternate	HI Q4	Current Billing KVARh Q4	3239.7500	3260.6825
Alternate	HI T DL	Current Billing KVAh Q1	1878.4175	2040.7950
Alternate	HI T RC	Current Billing KWH Recieved	927.7050	933.5175
Alternate	HI Q3	Current Billing KVARh Q3	870.2950	871.5100
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.8500
Alternate	HI T RC	Current Billing KVAh received	1349.7200	1355.0575
Alternate	P HI Q1	Present Interval kVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval kVA received	0.0400	0.0400
Alternate	TL DL	Time Left in Interval	05 00:55	05 02:11

<u>Main Meter</u>		<u>Check Meter</u>
<u>Old Seal</u>		
MD :-	SNGR-D - 005248	005251
Inner :-	005249	005252
Outer :-	005250	005253
<u>New Seal</u>		
MD :-	SNGR-D - 013519	013522
Inner :-	013520	013523
Outer :-	013521	013524

B.H. Chitambar
Representative of SJVN LTD.

Asst. Engineer
MSEDCL Section Akole

DY. Executive Engineer,
MSEDCL S/dn. Akole

Executive Engineer,
O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID: 16595593

Date: 01-12-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61321.795	64116.83	18732.8025	32705.35	0	0	0	0	176876.7775
Max Demand	4.41	10.17	5.49	4.89	0	0	0	0	10.17
Date_Time	08-11-2023 03:34:00	26-11-2023 08:54:00	26-11-2023 09:14:00	26-11-2023 19:34:00	26-11-2023 08:54:00	26-11-2023 19:34:00	26-11-2023 08:54:00	26-11-2023 08:54:00	26-11-2023 08:54:00
Cum Demand	1469.31	1468.77	1233.81	1167.64	0	0	0	0	1667.59
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	306.7525	365.29	136.85	130.8125	0	0	0	0	959.505
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	05-11-2023 03:54:00	30-11-2023 17:14:00	22-11-2023 11:44:00	28-11-2023 18:49:00	30-11-2023 17:14:00	30-11-2023 17:14:00	30-11-2023 17:14:00	30-11-2023 17:14:00	30-11-2023 17:14:00
Cum Demand	9.83	26	14.04	23.3	0	0	0	0	27.26
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61339.9175	64140.1275	18740.1	32714.26	0	0	0	0	176934.405
Max Demand	4.42	10.18	5.5	4.89	0	0	0	0	10.18
Date_Time	08-11-2023 03:34:00	26-11-2023 08:54:00	26-11-2023 09:14:00	26-11-2023 19:34:00	26-11-2023 08:54:00	26-11-2023 19:34:00	26-11-2023 08:54:00	26-11-2023 08:54:00	26-11-2023 08:54:00
Cum Demand	1469.5	1472.73	1237.76	1167.75	0	0	0	0	1671.6
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	503.48	601.945	208.1875	259.8275	0	0	0	0	1573.44
Max Demand	0.12	0.14	0.09	0.14	0	0	0	0	0.14
Date_Time	27-11-2023 02:19:00	18-11-2023 17:49:00	22-11-2023 11:44:00	05-11-2023 19:18:00	18-11-2023 17:49:00	18-11-2023 17:49:00	18-11-2023 17:49:00	18-11-2023 17:49:00	18-11-2023 17:49:00
Cum Demand	19.06	38.09	21.66	35.5	0	0	0	0	42.99
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	918.4	986.89	297.4225	462.865	0	0	0	0	2665.3775
Max Demand	0.2	0.41	0.28	0.23	0	0	0	0	0.41
Date_Time	08-11-2023 03:44:00	26-11-2023 08:54:00	26-11-2023 09:14:00	26-11-2023 19:34:00	26-11-2023 08:54:00	26-11-2023 19:34:00	26-11-2023 08:54:00	26-11-2023 08:54:00	26-11-2023 08:54:00
Cum Demand	21.23	35.49	30.91	20.9	0	0	0	0	38.53

[Signature]
B Head Of Project
 Air. the Wind Power Project
 SJVN Limited

[Signature]
Assistant Engineer (QC)
 MSEDC Ltd, Akole, Sub Div.

[Signature]
D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID: 16595593

Date: 01-12-2023 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	380.7975	434.22	145.9475	213.4975	0	0	0	0	1174.4825
Max Demand	0.1	0.12	0.07	0.12	0	0	0	0	0.12
Date_Time	27-11-2023 02:24:00	18-11-2023 17:49:00	22-11-2023 11:44:00	10-11-2023 18:14:00					18-11-2023 17:49:00
Cum Demand	18.16	28.81	18.35	14.49	0	0	0	0	31.79
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1268.205	1270.97	365.3	744.205	0	0	0	0	3649.68
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9991	0.9992	0.9986	0.9987	0	0	0	0	0.999
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.5888	0.5858	0.6005	0.584	0	0	0	0	0.5815
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

Handwritten Signature
Head Of Project
 NTP - The Wind Power Project
 SJVN Limited

Handwritten Signature
Assistant Engineer (QC)
 MSEDCL Akole, Sub Div.

Handwritten Signature
D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

Handwritten Signature
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date: 01-12-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61223.165	84089.355	18761.2	32590.835	0	0	0	0	178874.655
Max Demand	4.41	10.22	3.95	4.88	0	0	0	0	10.22
Date_Time	08-11-2023 03:34:00	26-11-2023 08:49:00	26-11-2023 09:14:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 08:49:00
Cum Demand	1488.2	1481.19	1231.16	1163.32	0	0	0	0	1657.57
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	308.395	384.9475	134.0125	129.465	0	0	0	0	954.82
Max Demand	0.06	0.07	0.08	0.07	0	0	0	0	0.07
Date_Time	30-11-2023 05:59:00	30-11-2023 17:34:00	22-11-2023 11:49:00	26-11-2023 18:44:00	26-11-2023 18:44:00	26-11-2023 18:44:00	26-11-2023 18:44:00	26-11-2023 18:44:00	30-11-2023 17:34:00
Cum Demand	9.69	26.01	13.86	23.35	0	0	0	0	27.09
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61241.5375	64122.8125	18768.595	32599.9475	0	0	0	0	176732.8925
Max Demand	4.41	10.22	3.95	4.88	0	0	0	0	10.22
Date_Time	08-11-2023 03:34:00	26-11-2023 08:49:00	26-11-2023 08:14:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 08:49:00
Cum Demand	1466.36	1465.14	1235.13	1163.54	0	0	0	0	1661.58
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	500.7575	602.255	203.2775	257.1075	0	0	0	0	1563.3975
Max Demand	0.12	0.13	0.09	0.14	0	0	0	0	0.14
Date_Time	09-11-2023 03:19:00	18-11-2023 17:39:00	22-11-2023 11:59:00	05-11-2023 19:19:00	05-11-2023 19:19:00	05-11-2023 19:19:00	05-11-2023 19:19:00	05-11-2023 19:19:00	05-11-2023 19:19:00
Cum Demand	18.77	38.08	21.46	35.55	0	0	0	0	42.62
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	923.09	980.975	299.545	484.49	0	0	0	0	2678.1
Max Demand	0.2	0.41	0.22	0.23	0	0	0	0	0.41
Date_Time	08-11-2023 03:44:00	26-11-2023 08:49:00	26-11-2023 09:14:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 19:29:00	26-11-2023 08:49:00
Cum Demand	21.34	35.69	31.14	21.04	0	0	0	0	38.79

[Signature]

B. K. Bagul
 Head of Project
 Atit - II Wind Power Project
 SJVN Limited

[Signature]
 Assistant Engineer (QC)
 MSEPO Ltd/Akole, Sub Div.

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

[Signature]
 EXECUTIVE ENGINEER
 M.S.E.D.C.LTD, SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date: 01-12-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	377.3875	434.84	141.865	211.005	0	0	0	0	1165.1775
Max Demand	0.11	0.12	0.07	0.12	0	0	0	0	0.12
Date_Time	09-11-2023 03:19:00	18-11-2023 17:34:00	22-11-2023 11:59:00	05-11-2023 19:19:00					18-11-2023 17:34:00
Cum Demand	15.89	26.91	16.13	14.53	0	0	0	0	31.54
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1244.0875	1254.1525	359.06	735.0275	0	0	0	0	3592.3375
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9991	0.9991	0.9985	0.9993	0	0	0	0	0.999
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.5868	0.5083	0.6195	0.5822	0	0	0	0	0.5825
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

[Handwritten Signature]

B. H. Chaudhary
Head Of Project
 Air - the Wind Power Project
 SJVN Limited

[Handwritten Signature]
Assistant Engineer (QC)
 MSEDCL Ltd. Akele, Sub Div.

[Handwritten Signature]
D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akele

[Handwritten Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date: 01-12-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49896.2825	51106.37	15137.2625	25863.7175	0	0	0	0	141803.6325
Max Demand	2.72	4.2	2.24	3.63	0	0	0	0	4.2
Date_Time	07-11-2023 22:59:00	26-11-2023 08:44:00	26-11-2023 09:14:00	26-11-2023 19:24:00	26-11-2023 09:14:00	26-11-2023 18:44:00	26-11-2023 08:44:00	26-11-2023 08:44:00	26-11-2023 08:44:00
Cum Demand	1215.08	1221.38	1040.67	970.27	0	0	0	0	1380.03
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	289.5725	374.4825	138.3325	124.71	0	0	0	0	927.0975
Max Demand	0.06	0.07	0.07	0.07	0	0	0	0	0.07
Date_Time	30-11-2023 23:49:00	26-11-2023 17:59:00	02-11-2023 11:54:00	26-11-2023 18:44:00	26-11-2023 09:14:00	26-11-2023 18:44:00	26-11-2023 18:44:00	26-11-2023 18:44:00	26-11-2023 18:44:00
Cum Demand	9.8	24.74	13.75	23.48	0	0	0	0	26.28
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49821.4075	51136.2775	15146.7175	25674.015	0	0	0	0	141878.4175
Max Demand	2.73	4.2	2.24	3.63	0	0	0	0	4.2
Date_Time	07-11-2023 22:56:00	26-11-2023 08:44:00	26-11-2023 09:14:00	26-11-2023 19:24:00	26-11-2023 09:14:00	26-11-2023 18:44:00	26-11-2023 08:44:00	26-11-2023 08:44:00	26-11-2023 08:44:00
Cum Demand	1215.23	1225.32	1044.61	970.43	0	0	0	0	1383.95
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	419.395	517.4075	184.8625	227.2925	0	0	0	0	1348.9575
Max Demand	0.11	0.14	0.09	0.13	0	0	0	0	0.14
Date_Time	26-11-2023 23:54:00	18-11-2023 16:59:00	12-11-2023 09:29:00	05-11-2023 19:24:00	18-11-2023 09:29:00	18-11-2023 16:59:00	18-11-2023 16:59:00	18-11-2023 16:59:00	18-11-2023 16:59:00
Cum Demand	16.27	35.67	20.11	34.72	0	0	0	0	39.8
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1000.69	1042.5075	317.915	456.4475	0	0	0	0	2817.56
Max Demand	0.21	0.28	0.14	0.18	0	0	0	0	0.28
Date_Time	07-11-2023 23:29:00	26-11-2023 08:39:00	26-11-2023 09:14:00	26-11-2023 19:29:00	26-11-2023 09:14:00	26-11-2023 18:44:00	26-11-2023 08:39:00	26-11-2023 08:39:00	26-11-2023 08:39:00
Cum Demand	19.23	30.75	27.97	16.53	0	0	0	0	32.77

P.H. Chakraborty
Head Of Project
 Nig. & Wind Power Project
 SJVN Limited

S.K. Ghosh
Assistant Engineer (QC)
 MSEDCL Akole, Sub Div.

D. K. Bagul
Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

S.T.
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-12-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	276.0125	313.4475	103.935	178.4576	0	0	0	0	889.8525
Max Demand	0.09	0.12	0.06	0.1	0	0	0	0	0.12
Date_Time	27-11-2023 02:09:00	18-11-2023 16:59:00	23-11-2023 09:39:00	10-11-2023 18:14:00					18-11-2023 16:59:00
Cum Demand	12.97	24.89	14.23	13.43	0	0	0	0	29.09
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1132.74	1093.5975	325.4275	687.985	0	0	0	0	3239.75
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.998	0.9985	0.9983	0.9983	0	0	0	0	0.9982
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7051	0.7031	0.6976	0.7124	0	0	0	0	0.7054
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

Signature
Prithvi Of Project
 Chief of Wind Power Project
 SJVN Limited

Signature
Assistant Engineer (QC)
 MSEDC Ltd, Akole, Sub Div.

Signature
D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd,
 Sub. Div., Akole

Signature
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: **16595596**

Meter ID: **16595596**

Date: **01-12-2023 00:00:00**

Device Name: **A1800**

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49926.7125	51185.3275	15163.6675	25690.1425	0	0	0	0	141966.05
Max Demand	2.71	4.21	1.91	3.65	0	0	0	0	4.21
Date_Time	07-11-2023 22:59:00	26-11-2023 08:39:00	26-11-2023 11:49:00	26-11-2023 19:24:00	26-11-2023 08:39:00	26-11-2023 08:39:00	26-11-2023 08:39:00	26-11-2023 08:39:00	26-11-2023 08:39:00
Cum Demand	1228.7	1232.95	1053.2	971.86	0	0	0	0	1392.41
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	292.28	377.575	137.665	125.3775	0	0	0	0	932.8975
Max Demand	0.06	0.08	0.06	0.07	0	0	0	0	0.08
Date_Time	30-11-2023 23:49:00	26-11-2023 16:39:00	23-11-2023 09:44:00	26-11-2023 18:44:00	26-11-2023 16:39:00	26-11-2023 16:39:00	26-11-2023 16:39:00	26-11-2023 16:39:00	26-11-2023 16:39:00
Cum Demand	9.91	24.99	13.84	23.63	0	0	0	0	26.39
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49951.88	51215.1425	15173.325	25700.4475	0	0	0	0	142040.795
Max Demand	2.72	4.21	1.92	3.65	0	0	0	0	4.21
Date_Time	07-11-2023 22:59:00	26-11-2023 08:39:00	26-11-2023 11:49:00	26-11-2023 19:24:00	26-11-2023 08:39:00	26-11-2023 08:39:00	26-11-2023 08:39:00	26-11-2023 08:39:00	26-11-2023 08:39:00
Cum Demand	1228.86	1236.89	1057.17	971.98	0	0	0	0	1396.31
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	421.465	522.3225	182.91	227.59	0	0	0	0	1354.2875
Max Demand	0.11	0.14	0.09	0.13	0	0	0	0	0.14
Date_Time	27-11-2023 02:04:00	18-11-2023 16:59:00	23-11-2023 08:34:00	05-11-2023 18:19:00	18-11-2023 16:59:00	18-11-2023 16:59:00	18-11-2023 16:59:00	18-11-2023 16:59:00	18-11-2023 16:59:00
Cum Demand	16.21	36.02	20.09	34.77	0	0	0	0	39.89
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	989.28	1039.725	317.6175	455.8775	0	0	0	0	2812.38
Max Demand	0.21	0.28	0.13	0.19	0	0	0	0	0.28
Date_Time	07-11-2023 23:24:00	26-11-2023 08:39:00	26-11-2023 11:49:00	26-11-2023 19:24:00	26-11-2023 08:39:00	26-11-2023 08:39:00	26-11-2023 08:39:00	26-11-2023 08:39:00	26-11-2023 08:39:00
Cum Demand	19.27	30.72	28	16.55	0	0	0	0	32.7

[Signature]
Head Of Project
 Atur Wind Power Project
 SJVN Limited

[Signature]
Assistant Engineer (QC)
 MSEDCL Akole, Sub Div.

[Signature]
D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date: 01-12-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	275.85	316.69	101.955	176.37	0	0	0	0	871.065
Max Demand	0.09	0.12	0.08	0.11	0	0	0	0	0.12
Date_Time	27-11-2023 02:04:00	18-11-2023 16:59:00	23-11-2023 09:34:00	05-11-2023 19:19:00					18-11-2023 16:59:00
Cum Demand	12.83	25.24	14.19	13.52	0	0	0	0	29.15
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1136.03	1103.27	326.9175	694.465	0	0	0	0	3280.6825
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9981	0.9989	0.9985	0.9979	0	0	0	0	0.9983
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6992	0.7064	0.689	0.7129	0	0	0	0	0.7056
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B. H. S. Chakrabarti
Head of Project
 SJVN Limited
 Wind Power Project

W. R. Ghule
Assistant Engineer (QC)
 MSBDC LIG, Akole, Sub Div.

D. K. Bagul
Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

M. S. E. D. C. Ltd.
EXECUTIVE ENGINEER
 SANGAMNER DIVISION