



एसजेवीएन लिमिटेड

CIN:L40101HP1988GOI008409 & GSTIN: 02AAICS1307F1ZY

भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम

A Mini Ratna & Schedule "A" PSU

आईएसओ 9001:2015 प्रमाणित कम्पनी

वाणिज्यिक एवम प्रणाली प्रचालन विभाग,

एसजेवीएन कॉरपोरेट मुख्यालय, शक्ति सदन, शानान, शिमला - 171 006

फोन 0177. 2660210 फैक्स 0177.2660211 ई-मेल gmcsojvn@gmail.com / sjvn.cso@sjvn.nic.in

Ref. No. SJVN/CC/CSO/05605/2022-

1767

Date: 05.12.2022

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for November, 2022 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for November 2022 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached :

1. Invoices for November 2022 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for November 2022 (Exhibit-II)
3. Energy breakup report for November 2022 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	November-2022	MSEDCL/22/November-01,Dated: 05-12-2022	23,12,808.00
2			MSEDCL/22/November-03,Dated: 05-12-2022	17,36,494.00
3			MSEDCL/22/November-05,Dated: 05-12-2022	1,37,765.00
4			MSEDCL/22/November-07,Dated: 05-12-2022	1,02,405.00
5			MSEDCL/22/November-11,Dated: 05-12-2022	1,44,616.00
6			MSEDCL/22/November-12,Dated: 05-12-2022	1,13,080.00
Total				45,47,168.00
1	Feeder No.2	November-2022	MSEDCL/22/ November -02,Dated: 05-12-2022	21,18,328.00
2			MSEDCL/22/ November -04,Dated: 05-12-2022	7,19,929.00
3			MSEDCL/22/ November -06,Dated 05-12-2022	4,06,651.00
4			MSEDCL/22/ November -08,Dated: 05-12-2022	6,66,663.00
5			MSEDCL/22/ November -09,Dated: 05-12-2022	2,82,062.00
6			MSEDCL/22/ November -10,Dated: 05-12-2022	2,55,531.00
Total				44,49,164.00
Grand Total				89,96,332.00

8/12/22

We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30.11.2022 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending November 2022 (Details shown in Ann.-A)	=	23,90,14,142.88
2. The energy bills for the month of November 2022 (Details as shown above)	=	89,96,332.00
A. Total Energy Bills Outstanding (1+2)	=	24,80,10,474.88
3. Late payment surcharge accumulated ending 30.11.2022 (Details shown in Ann.-A)	=	21,38,60,586.00
B. Total (A+3)	=	46,18,71,060.88

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.
Encl. : As above
SJVN Limited, Shakti Sadan,
Shanar, Shanar-171006 (H.P)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001




SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	November-2	MSEDCL/22/NOV-1,Dated:05.12.2022	2,332,808.00	20,000.00	2,312,808.00
2	FEEDER1	November-2	MSEDCL/22/NOV-3,Dated:05.12.2022	1,756,494.00	20,000.00	1,736,494.00
3	FEEDER1	November-2	MSEDCL/22/NOV-5,Dated:05.12.2022	137,765.00	0.00	137,765.00
4	FEEDER1	November-2	MSEDCL/22/NOV-7,Dated:05.12.2022	102,405.00	0.00	102,405.00
5	FEEDER1	November-2	MSEDCL/22/NOV-11,Dated:05.12.2022	144,616.00	0.00	144,616.00
6	FEEDER1	November-2	MSEDCL/22/NOV-12,Dated:05.12.2022	113,080.00	0.00	113,080.00
Total				4,587,168.00	40,000.00	4,547,168.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	November-2	MSEDCL/22/NOV-2,Dated:05.12.2022	2,138,328.00	20,000.00	2,118,328.00
2	FEEDER2	November-2	MSEDCL/22/NOV-4,Dated:05.12.2022	729,929.00	10,000.00	719,929.00
3	FEEDER2	November-2	MSEDCL/22/NOV-6,Dated:05.12.2022	416,651.00	10,000.00	406,651.00
4	FEEDER2	November-2	MSEDCL/22/NOV-8,Dated:05.12.2022	676,663.00	10,000.00	666,663.00
5	FEEDER2	November-2	MSEDCL/22/NOV-9,Dated:05.12.2022	292,062.00	10,000.00	282,062.00
6	FEEDER2	November-2	MSEDCL/22/NOV-10,Dated:05.12.2022	255,531.00	0.00	255,531.00
Total				4,509,164.00	60,000.00	4,449,164.00
Grand Total				9,096,332.00	100,000.00	8,996,332.00


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/NOV-1

Date: 05.12.2022

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)			
1.	NET KWH IMPORT TO MSEDCL	401,665.44000	5.81	2,333,676.00			
	MONTH				Import kWh	Export kWh	Net Import kWh
	NOV-22				409,083.51000	7,418.07000	401,665.44000
	NET kWh UNITS FOR BILLING				401,665.44000		
2.	Less: REACTIVE POWER	8,681.08501	0.10	868.00			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh	0.00000	0.25	0.00			
		MONTH	Import kVAh Units for Billing				
	NOV-22	8,681.08501		868.00			
Total (1-2):				2,332,808.00			
Rounded Off:				2,332,808			
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000			
Net Payable Amount:				2,312,808			

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/22/NOV-3

Date: 05.12.2022

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

JMR Period:- 01.11.2022 To 01.12.2022

Due Date of Payment of Energy Bill:-

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		302,435.10000	1,757,148.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	NOV-22	308,020.55625	5,585.45625	302,435.10000
	NET kWh UNITS FOR BILLING		302,435.10000	
2.	Less: REACTIVE POWER		6,536.44692	654.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVAh Units for Billing		
	NOV-22	6,536.44692		654.00
Total (1-2):				1,756,494.00
Rounded Off:				1,756,494
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000
Net Payable Amount:				1,736,494

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/NOV-5

Date: 05.12.2022

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			23,720.40000	5.81	137,816.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	NOV-22	24,158.47500	438.07500				23,720.40000
	NET kWh UNITS FOR BILLING						23,720.40000
2.	Less: REACTIVE POWER			512.66250	0.10	51.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	NOV-22	512.66250					
Total (1-2):						137,765.00	
Rounded Off:						137,765	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						137,765	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

B. R. Kashyap
(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shenan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/22/NOV-7

Date: 05.12.2022

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				17,632.16400	5.81	102,443.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-22	17,957.79975	325.63575	17,632.16400			
	NET kWh UNITS FOR BILLING			17,632.16400			
2.	Less: REACTIVE POWER				381.07913	0.10	38.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-22	381.07913					38.00
Total (1-2):							102,405.00
Rounded Off:							102,405
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							102,405

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/22/NOV-11

Date: 05.12.2022

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				25,380.82800	5.70	144,671.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-22	25,849.56825	468.74025	25,380.82800			
	NET kWh UNITS FOR BILLING			25,380.82800			
2.	Less: REACTIVE POWER				548.54888	0.10	55.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-22	548.54888					55.00
Total (1-2):							144,616.00
Rounded Off:							144,616
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							144,616

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/22/NOV-12

Date: 05.12.2022

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				19,846.06800	5.70	113,123.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-22	20,212.59075	366.52275	19,846.06800			
	NET kWh UNITS FOR BILLING			19,846.06800			
2.	Less: REACTIVE POWER				428.92763	0.10	43.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-22	428.92763					43.00
Total (1-2):							113,080.00
Rounded Off:							113,080
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							113,080

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAIC81307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/NOV-2

Date: 05.12.2022

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	NOV-22	375,051.38290	6,906.54600	368,144.83690
	NET kWh UNITS FOR BILLING			368,144.83690
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	NOV-22	5,943.75075		
Total (1-2):				2,138,328.00
Rounded Off:				2,138,328
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000
Net Payable Amount:				2,118,328

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/22/NOV-4

Date: 05.12.2022

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		125,668.18689	5.81	730,132.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	NOV-22	128,025.77289	2,357.58600	125,668.18689	
	NET kWh UNITS FOR BILLING		125,668.18689		
2.	Less: REACTIVE POWER		2,028.93075	0.10	203.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	NOV-22	2,028.93075			203.00
Total (1-2):				729,929.00	
Rounded Off:				729,929	
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000	
Net Payable Amount:				719,929	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap

Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/NOV-6

Date: 05.12.2022

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				71,732.67563	5.81	416,767.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-22	73,078.40963	1,345.73400	71,732.67563			
	NET kWh UNITS FOR BILLING			71,732.67563			
2.	Less: REACTIVE POWER				1,158.13425	0.10	116.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-22	1,158.13425					
Total (1-2):							416,651.00
Rounded Off:							416,651
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							406,651

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/22/NOV-8

Date: 05.12.2022

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				116,497.59563	5.81	676,851.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-22	118,683.13763	2,185.54200	116,497.59563			
	NET kWh UNITS FOR BILLING			116,497.59563			
2.	Less: REACTIVE POWER				1,880.87025	0.10	188.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-22	1,880.87025					188.00
Total (1-2):							676,663.00
Rounded Off:							676,663
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							666,663

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/22/NOV-9

Date: 05.12.2022

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				50,282.81813	5.81	292,143.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-22	51,226.14413	943.32600	50,282.81813			
	NET kWh UNITS FOR BILLING			50,282.81813			
2.	Less: REACTIVE POWER				811.82325	0.10	81.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-22	811.82325					81.00
Total (1-2):							292,062.00
Rounded Off:							292,062
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							282,062

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanani, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/22/NOV-10

Date: 05.12.2022

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-22

JMR Outward No:- 4329 Dated 02.12.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2022 To 01.12.2022

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			44,842.63688	5.70	255,603.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	NOV-22	45,683.90288	841.26600				44,842.63688
	NET kWh UNITS FOR BILLING						44,842.63688
2.	Less: REACTIVE POWER			723.99075	0.10	72.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	NOV-22	723.99075				72.00	
Total (1-2):						255,531.00	
Rounded Off:						255,531	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						255,531	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)




SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.11.2022 & late payment surcharge payable by MSEDCL upto 30.11.2022

Sr. No.	Detail of outstanding Payment	Annexure- A Amount payable up to 30.11.2022
1	Outstanding payment of Energy charges for Sept. 2014 to Nov 2022	60.00
	i Upto Aug 2018 (Details shown in Annexure. I)	
	ii Aug 2018 to November 2022 (Details shown in Annexure. II)	23,90,14,082.88
	Sub Total (i+ii+iii)	23,90,14,142.88
2	Late payment Surcharge@1.25 %per month	
	i On outstanding payment of upto Aug 18 (Details shown in Anne. I)	71.00
	ii Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii LPS Payable on 30.11.2022 whereas the due date of payment already lapsed. (Details shown in Anne. II).	10,45,08,257.00
	Sub Total (i+ii+iii)	21,38,60,586.00
3	LPS charged upto 31.10.2022	21,11,36,902.00
	LPS to be charged with November 22 bill (Sub total 2- 3 (i))	27,23,684.00
	Total (1+2+3)	45,28,74,728.88


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.11.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.11.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.11.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00	7	8	9	10	11
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	2,854.00	71.35
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	1,71,102.12		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.11.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.11.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
1		2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					19-07-2017	17,74,666.00		227.00	1,67,853.83		
					29-11-2017	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
					01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.11.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.11.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.11.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07	-	84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00	-	146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81	-	239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19	-	204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81	-	205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00	-	175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19	-	142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		71.00

RBG

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 30.11.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE	Payment received as intimated by our		Outstanding payment up to 30.11.2022	Detail of surcharge on Late			Annexure – II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.11.2022 beyond due date (days)	Surcharge @ 1.25% per Month	
1	Aug-18	10-09-2018	3.00	4	5	6.00	7	8	9	10	11	
			4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00		1246754
				08-11-2018	26-04-2019	37,38,649.00				169.00		263263
				08-11-2018	22-08-2019	1,75,99,290.00				287.00		2104582
				08-11-2018	22-08-2019	24,65,966.00				287.00		294888
2	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00				264.00		139995
				01-12-2018	30-03-2020	1,92,21,911.00				485.00		3884428
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00	-			448.00		1530375
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00	-			417.00		930443
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00	-			394.00		1277772
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00	-			361.00		992219
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00	-			336.00		1657764
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00	-			305.00		1490960
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00	-			273.00		3198336
10	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00	-			241.00		3100165
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00	-			213.00		3673525
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00	-			182.00		4757248
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00	-			149.00		3430405
				02-11-2019	28-04-2020	1,31,671.00				178.00		9766
				02-11-2019	22-06-2020	8,91,214.30				233.00		86522
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				204.00		317372
				01-12-2019	08-02-2021	3,44,76,287.30				435.00		6248827
15	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00		2004878
16	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00				374.00		745831
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00				344.00		664351
18	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				311.00		848023
19	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				282.00		927805
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00		1607977
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00		1947212
22	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00		3161619
23	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00				161.00		2277927
24	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00		2157693
24	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00		3256756
25	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	21,42,704.70				67.00		59817
				03-12-2020	27-05-2021	11,41,216.00				175.00		83214
				03-12-2020	27-05-2021	5,43,104.00				175.00		39601

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MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH20059GC153045

Phone No: 02412353645
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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 05.12.2022

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of November ,2022 at 132/33 KV Kumbhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations				
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)			
		01.12.2022(00:00 Hrs)	01.11.2022(00:00 Hrs)								
1	2	3	4=2-3	5	6=4*5						
1	Import kWh	159,747.3350	159,210.4800	536.8550	1500	805,282.50	Export kVARh Lag(Q3)	17,088.75			
2	Import kWh- Rate A	55,645.4075	55,418.9675	226.4400	1500	339,660.00	Total kVARh Unit	17,088.75			
3	Import kWh- Rate B	57,742.6925	57,579.3325	163.3600	1500	245,040.00	<p>Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.</p>				
4	Import kWh- Rate C	16,910.7575	16,830.7975	79.9600	1500	119,940.00					
5	Import kWh- Rate D	29,448.4775	29,381.3825	67.0950	1500	100,642.50					
6	Export kWh	861.8925	852.1575	9.7350	1500	14,602.50					
7	Export kWh- Rate A	275.1800	272.6075	2.5725	1500	3,858.75					
8	Export kWh- Rate B	344.6875	339.7850	4.9025	1500	7,353.75					
9	Export kWh- Rate C	124.2350	123.2275	1.0075	1500	1,511.25					
10	Export kWh- Rate D	117.7900	116.5375	1.2525	1500	1,878.75					
11	Import kVAh	159,785.2225	159,247.1575	538.0650	1500	807,097.50					
12	Export kVAh	1,411.8475	1,396.4325	15.4150	1500	23,122.50					
13	Import kVARh Lag (Q1)	1,765.5825	1,727.6125	37.9700	1500	56,955.00					
14	Export kVARh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00					
15	Export kVARh Lag (Q3)	1,051.3275	1,039.9350	11.3925	1500	17,088.75					
16	Import kVARh Lead (Q4)	3,600.8400	3,596.7275	4.1125	1500	6,168.75					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pl.)		100	805,282.50	14,602.50			0.00	790,680.00	17,088.75
EXPORT	0.632										

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.12.2022(00:00 Hrs)	01.11.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	159,601.0600	159,063.6375	537.4225	1500	806,133.75
02	Export kVAh	1,402.8575	1,387.5625	15.2950	1500	22,942.50
03	Import kWh	159,562.7000	159,026.4875	536.2125	1500	804,318.75
04	Export kWh	857.6775	848.0075	9.6700	1500	14,505.00

(A Govt. of Maharashtra undertaking)
 CIN : U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.11.2022 to 01.12.2022 (NOV-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 kV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.12.2022 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.66	29,473,33950	409,083,51000	534,45150	7,418,07000	28,938,88800	401,665,44000	625,44825	8,681,08501
			GKA-14N	3.5	28,184,88750		511,08750		27,673,80000		598,10625	
			GKA-15	3.28	26,413,28600		478,96200		25,934,30400		560,51100	
			GKA-37	3.18	25,607,98350		464,35950		25,143,62400		543,42225	
			GKA-41	2.92	23,514,24900		426,39300		23,087,85600		498,99150	
			GKA-42	6.9	55,564,49250		1,007,57250		54,556,92000		1,179,12375	
			GKA-43	5.65	45,498,46125		825,04125		44,673,42000		965,51438	
			GKA-45	3.66	29,473,33950		534,45150		28,938,88800		625,44825	
			GKA-46	3.12	25,124,81400		455,59800		24,669,21600		533,16900	
			GKA-47	4.2	33,821,86500		613,30500		33,208,56000		717,72750	
			GKA-48	3.9	31,406,01750		569,49750		30,836,52000		666,46125	
			GKA-50	3.49	28,104,35925		509,62725		27,594,73200		596,39738	
			GKA-54	3.34	26,896,43550		487,72350		26,408,71200		570,76425	
			GAK-01	3.27	26,332,73775		477,50175		25,855,23600		558,80213	
			GAK-43N1	2.33	18,763,08225		340,23825		18,422,84400		398,16788	
			GAK-66	2.81	22,628,43825		410,33025		22,218,10800		480,19388	
			GAK-67	3.14	25,285,87050		458,51850		24,827,35200		536,58675	
			GKA-06	4.09	32,936,05425		597,24225		32,338,81200		698,92988	
			GKA-09	4.26	34,305,03450		622,06650		33,682,96800		727,98075	
			GKA-10	3.53	28,426,47225		515,46825		27,911,00400		603,23288	
GKA-17	3.21	25,849,56825	468,74025	25,380,82800	548,54888							
GKA-20	2.06	16,588,81950	300,81150	16,288,00800	352,02825							
2	SJVN Ltd.	31.01.2014			308,020,55625			5,585,45625	302,435,10000		6,536,44692	

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.85	22,950,55125		416,17125		22,534,38000		487,02938	
			GKA-40	3.11	25,044,28575		454,13775		24,590,14800		531,46013	
			GKA-68	3.59	28,909,64175		524,22975		28,385,41200		613,48613	
3	SJVN Ltd.	20.02.2014	GAK-86	3.00	24,158,47500	24,158,47500	438,07500	438,07500	23,720,40000	23,720,40000	512,66250	512,66250
4	SJVN Ltd.	30.03.2014	GKA-19	2.23	17,957,79975	17,957,79975	325,63575	325,63575	17,632,16400	17,632,16400	381,07913	381,07913
5	SJVN Ltd.	15.04.2014	GKA-18	3.21	25,849,56825	25,849,56825	468,74025	468,74025	25,380,82800	25,380,82800	548,54888	548,54888
6	SJVN Ltd.	20.05.2014	GKA-51	2.51	20,212,59075	20,212,59075	366,52275	366,52275	19,846,06800	19,846,06800	428,92763	428,92763
Total				100.00000	805,282,50000	805,282,50000	14,602,50000	14,602,50000	790,680,00000	790,680,00000	17,088,75007	17,088,75007



(A Govt. of Maharashtra undertaking)
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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 05.12.2022

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akola, Dist.-Ahmednagar for the month of November ,2022 at 132/33 KV Kumbhaine Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.12.2022(00:00 Hrs)	01.11.2022(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	127,693.6450	127,165.8125	527.8325	1500	791,748.75	Export kVArh Lag(Q3)	12,547.50	
2	Import kWh- Rate A	45,074.0875	44,843.0250	231.0625	1500	346,593.75	Total kVArh Unit	12,547.50	
3	Import kWh- Rate B	45,926.0450	45,783.3500	142.6950	1500	214,042.50			
4	Import kWh- Rate C	13,647.8700	13,576.4750	71.3950	1500	107,092.50			
5	Import kWh- Rate D	23,045.6425	22,962.9625	82.6800	1500	124,020.00			
6	Export kWh	824.8200	815.1000	9.7200	1500	14,580.00			
7	Export kWh- Rate A	257.4775	254.9850	2.4925	1500	3,738.75			
8	Export kWh- Rate B	331.8475	326.9075	4.9400	1500	7,410.00			
9	Export kWh- Rate C	124.4050	123.3700	1.0350	1500	1,552.50			
10	Export kWh- Rate D	111.0900	109.8375	1.2525	1500	1,878.75			
11	Import kVAh	127,744.7875	127,215.2550	529.5325	1500	794,298.75			
12	Export kVAh	1,201.5600	1,188.0975	13.4625	1500	20,193.75			
13	Import kVArh Lag (Q1)	1,952.7200	1,907.0600	45.6600	1500	68,490.00			
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	772.4675	764.1025	8.3650	1500	12,547.50			
16	Import kVArh Lead (Q4)	3,202.1250	3,200.0075	2.1175	1500	3,176.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.997	MSEDCL Chief Engineer (Corp.Pln.)		100	791,748.75	14,580.00	0.00	777,168.75	12,547.50
EXPORT	0.722								

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.12.2022(00:00 Hrs)	01.11.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	127,891.2425	127,361.0225	530.2200	1500	795,330.00
02	Export kVAh	1,206.2250	1,192.7350	13.4900	1500	20,235.00
03	Import kWh	127,840.0525	127,311.5050	528.5475	1500	792,821.25
04	Export kWh	829.8700	820.0675	9.8025	1500	14,703.75

SJVN Limited Energy Break Up Report From 01.11.2022 to 01.12.2022 (NOV-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Joint Meter Reading: 01.12.2022 for FEEDER2 at Kombhalne SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.23	25,573,48463	375,051,38290	470,93400	6,906,54600	25,102,55063	368,144,83690	405,28425	5,943,75075
			GKA-53	6.19	49,009,24763		902,50200		48,106,74563		776,69025	
			GKV-05	4.38	34,678,59525		638,60400		34,039,99125		549,58050	
			GKV-06	4.02	31,828,29975		586,11600		31,242,18375		504,40950	
			GKV-12	5.02	39,745,78725		731,91600		39,013,87125		629,88450	
			GKV-13	3.2	25,335,96000		466,56000		24,869,40000		401,52000	
			GKV-14	2.83	22,406,48963		412,61400		21,993,87563		355,09425	
			GKV-18	2.9	22,960,71375		422,82000		22,537,89375		363,87750	
			GKV-20	2.79	22,089,79013		406,78200		21,683,00813		350,07525	
			GKV-22N	3.69	29,215,52888		538,00200		28,677,52688		463,00275	
			GKV-28	4.5	35,628,69375		656,10000		34,972,59375		564,63750	
			GKV-4N	4.62	36,578,79225		673,59600		35,905,19625		579,69450	
			2	SJVN Ltd.	31.01.2014		GKV-07		4.08		32,303,34900	
GKV-21	1.57	12,430,45538				228,90600	12,201,54938	196,99575				
GKV-28N1	4.69	37,133,01638				683,80200	36,449,21438	588,47775				
GKV-39	2.48	19,635,36900				361,58400	19,273,78500	311,17800				
GKV-50	3.35	26,523,58313				488,43000	26,035,15313	420,34125				
3	SJVN Ltd.	20.02.2014	GKA-52	6.34	50,196,87075	73,078,40963	924,37200	1,345,73400	49,272,49875	71,732,67563	795,51150	1,158,13425
			GKV-23	2.89	22,881,53888		421,36200		22,460,17688		362,62275	
4	SJVN Ltd.	22.03.2014	GKA-35	3.83	30,323,97713	51,226,14413	558,41400	943,32600	29,765,56313	50,282,81813	480,56925	811,92325
			GKV-32	2.64	20,902,16700		384,91200		20,517,25500		331,25400	
			GKV-02	2.83	22,406,48963		412,61400	21,993,87563			355,09425	



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.00	23,752,46250	118,683,13763	437,40000	2,185,54200	23,315,06250	116,497,59563	376,42500	1,880,87025
			GKV-11	3.58	28,344,60525		521,96400		27,822,64125		449,20050	
			GKV-15	3.22	25,494,30975		469,47600		25,024,83375		404,02950	
			GKV-19	2.36	18,685,27050		344,08800		18,341,18250		296,12100	
6	SJVN Ltd.	15.04.2014	GKA-13	5.77	45,683,90288	45,683,90288	841,26600	841,26600	44,842,63688	723,99075	723,99075	
Total				100.00000	791,748,75006	791,748,75006	14,580,00000	14,580,00000	777,168,75006	777,168,75006	12,547,50000	12,547,50000



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,22

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.12.2022	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2022 at 00:00:00	01.11.2022 at 00:00:00			
01	Import kWh	159,747.3350	159,210.4800	536.8550	1500	805,282.50
02	Import kWh- Rate A	55,645.4075	55,418.9675	226.4400	1500	339,660.00
03	Import kWh- Rate B	57,742.6925	57,579.3325	163.3600	1500	245,040.00
04	Import kWh- Rate C	16,910.7575	16,830.7975	79.9600	1500	119,940.00
05	Import kWh- Rate D	29,448.4775	29,381.3825	67.0950	1500	100,642.50
06	Export kWh	861.8925	852.1575	9.7350	1500	14,602.50
07	Export kWh- Rate A	275.1800	272.6075	2.5725	1500	3,858.75
08	Export kWh- Rate B	344.6875	339.7850	4.9025	1500	7,353.75
09	Export kWh- Rate C	124.2350	123.2275	1.0075	1500	1,511.25
10	Export kWh- Rate D	117.7900	116.5375	1.2525	1500	1,878.75
11	Import kVAh	159,785.2225	159,247.1575	538.0650	1500	807,097.50
12	Export kVAh	1,411.8475	1,396.4325	15.4150	1500	23,122.50
13	Import kVAh Lag (Q1)	1,765.5825	1,727.6125	37.9700	1500	56,955.00
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,051.3275	1,039.9350	11.3925	1500	17,088.75
16	Import kVAh Lead (Q4)	3,600.8400	3,596.7275	4.1125	1500	6,168.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,22

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.12.2022	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2022 at 00:00:00	01.11.2022 at 00:00:00			
01	Import kWh	159,562.7000	159,026.4875	536.2125	1500	804,318.75
02	Import kWh- Rate A	55,556.7950	55,330.7700	226.0250	1500	339,037.50
03	Import kWh- Rate B	57,722.9325	57,560.8775	162.0550	1500	243,082.50
04	Import kWh- Rate C	16,939.3175	16,858.7550	80.5625	1500	120,843.75
05	Import kWh- Rate D	29,343.6550	29,276.0850	67.5700	1500	101,355.00
06	Export kWh	857.6775	848.0075	9.6700	1500	14,505.00
07	Export kWh- Rate A	274.8375	272.2800	2.5575	1500	3,836.25
08	Export kWh- Rate B	344.4425	339.5600	4.8825	1500	7,323.75
09	Export kWh- Rate C	121.6175	120.6250	0.9925	1500	1,488.75
10	Export kWh- Rate D	116.7800	115.5425	1.2375	1500	1,856.25
11	Import kVAh	159,601.0600	159,063.6375	537.4225	1500	806,133.75
12	Export kVAh	1,402.8575	1,387.5625	15.2950	1500	22,942.50
13	Import kVArh Lag (Q1)	1,776.2075	1,738.1075	38.1000	1500	57,150.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,043.1175	1,031.8400	11.2775	1500	16,916.25
16	Import kVArh Lead (Q4)	3,543.8175	3,539.7150	4.1025	1500	6,153.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,22

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.12.2022	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2022 at 00:00:00	01.11.2022 at 00:00:00			
01	Import kWh	127,693.6450	127,165.8125	527.8325	1500	791,748.75
02	Import kWh- Rate A	45,074.0875	44,843.0250	231.0625	1500	346,593.75
03	Import kWh- Rate B	45,926.0450	45,783.3500	142.6950	1500	214,042.50
04	Import kWh- Rate C	13,647.8700	13,576.4750	71.3950	1500	107,092.50
05	Import kWh- Rate D	23,045.6425	22,962.9625	82.6800	1500	124,020.00
06	Export kWh	824.8200	815.1000	9.7200	1500	14,580.00
07	Export kWh- Rate A	257.4775	254.9850	2.4925	1500	3,738.75
08	Export kWh- Rate B	331.8475	326.9075	4.9400	1500	7,410.00
09	Export kWh- Rate C	124.4050	123.3700	1.0350	1500	1,552.50
10	Export kWh- Rate D	111.0900	109.8375	1.2525	1500	1,878.75
11	Import kVAh	127,744.7875	127,215.2550	529.5325	1500	794,298.75
12	Export kVAh	1,201.5600	1,188.0975	13.4625	1500	20,193.75
13	Import kVArh Lag (Q1)	1,952.7200	1,907.0600	45.6600	1500	68,490.00
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	772.4675	764.1025	8.3650	1500	12,547.50
16	Import kVArh Lead (Q4))	3,202.1250	3,200.0075	2.1175	1500	3,176.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,22

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.12.2022	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2022 at 00:00:00	01.11.2022 at 00:00:00			
01	Import kWh	127,840.0525	127,311.5050	528.5475	1500	792,821.25
02	Import kWh- Rate A	45,102.6200	44,871.6675	230.9525	1500	346,428.75
03	Import kWh- Rate B	45,996.1400	45,853.7850	142.3550	1500	213,532.50
04	Import kWh- Rate C	13,672.2025	13,600.3575	71.8450	1500	107,767.50
05	Import kWh- Rate D	23,069.0900	22,985.6950	83.3950	1500	125,092.50
06	Export kWh	829.8700	820.0675	9.8025	1500	14,703.75
07	Export kWh- Rate A	259.8675	257.3500	2.5175	1500	3,776.25
08	Export kWh- Rate B	334.5750	329.5900	4.9850	1500	7,477.50
09	Export kWh- Rate C	123.7075	122.6625	1.0450	1500	1,567.50
10	Export kWh- Rate D	111.7200	110.4650	1.2550	1500	1,882.50
11	Import kVAh	127,891.2425	127,361.0225	530.2200	1500	795,330.00
12	Export kVAh	1,206.2250	1,192.7350	13.4900	1500	20,235.00
13	Import kVArh Lag (Q1)	1,948.4200	1,902.8650	45.5550	1500	68,332.50
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	773.5675	765.2300	8.3375	1500	12,506.25
16	Import kVArh Lead (Q4))	3,222.6025	3,220.4525	2.1500	1500	3,225.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month NOV,2022

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	30,712	3.66	50.8
02			GKA-14N	29,346	3.5	
03			GKA-15	27,524	3.28	
04			GKA-37	26,659	3.18	
05			GKA-41	24,498	2.92	
06			GKA-42	57,930	6.9	
07			GKA-43	47,444	5.65	
08			GKA-45	30,758	3.66	
09			GKA-46	26,222	3.12	
10			GKA-47	35,239	4.2	
11			GKA-48	32,733	3.9	
12			GKA-50	29,330	3.49	
13			GKA-54	28,073	3.34	
14		31.01.2014	GAK-01	27,474	3.27	38.25
15			GKA-06	34,320	4.09	
16			GKA-09	35,785	4.26	
17			GKA-10	29,601	3.53	
18			GKA-17	26,926	3.21	
19			GKA-20	17,332	2.06	
20			GKA-36	23,942	2.85	
21			GKA-40	26,068	3.11	
22			GAK-43N1	19,541	2.33	
23			GAK-66	23,582	2.81	
24			GAK-67	26,325	3.14	
25		GKA-68	30,095	3.59		
26		20.02.2014	GAK-86	25,145	3.00	3.00
27		30.03.2014	GKA-19	18,703	2.23	2.23
28		15.04.2014	GKA-18	26,926	3.21	3.21
29		20.05.2014	GKA-51	21,133	2.51	2.51
Total				839366	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month NOV,2022

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	38,496	4.62	47.37
02			GKV-05	36,524	4.38	
03			GKV-06	33,541	4.02	
04			GKV-12	41,849	5.02	
05			GKV-13	26,721	3.2	
06			GKV-14	23,607	2.83	
07			GKV-18	24,226	2.9	
08			GKV-20	23,274	2.79	
09			GKV-22N	30,785	3.69	
10			GKV-28	37,498	4.5	
11			GKA-34	26,957	3.23	
12			GKA-53	51,657	6.19	
13		31.01.2014	GKV-07	34,007	4.08	16.17
14			GKV-21	13,062	1.57	
15			GKV-28N1	39,122	4.69	
16			GKV-39	20,690	2.48	
17			GKV-50	27,933	3.35	
18		20.02.2014	GKV-23	24,107	2.89	9.23
19			GKA-52	52,907	6.34	
20		22.03.2014	GKV-32	21,985	2.64	6.47
21			GKA-35	31,932	3.83	
22		30.03.2014	GKV-02	23,636	2.83	14.99
23			GKV-03	25,038	3.00	
24			GKV-11	29,859	3.58	
25			GKV-15	26,850	3.22	
26			GKV-19	19,690	2.36	
27		15.04.2014	GKA-13	48,166	5.77	5.77
Total				834119	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.11.2022 to 01.12.2022

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.12.2022 at 00:00 hr.	Old Reading as on 01.11.2022 at 00:00 hr.	Difference	Location No.	New Reading as on 01.12.2022 at 00:00 hr.	Old Reading as on 01.11.2022 at 00:00 hr.	Difference
GAK-01	7,987,800	7,960,326	27,474	GKV-02	7,005,525	6,981,889	23,636
GKA-02	7,466,770	7,436,058	30,712	GKV-03	6,324,718	6,299,680	25,038
GKA-06	9,773,852	9,739,532	34,320	GKV-4N	6,748,680	6,710,184	38,496
GKA-09	9,051,430	9,015,645	35,785	GKV-05	6,866,234	6,829,710	36,524
GKA-10	10,033,241	10,003,640	29,601	GKV-06	6,951,371	6,917,830	33,541
GKA-14N	7,577,827	7,548,481	29,346	GKV-07	7,729,678	7,695,671	34,007
GKA-15	8,420,797	8,393,273	27,524	GKV-11	6,202,227	6,172,368	29,859
GKA-17	9,055,294	9,028,368	26,926	GKV-12	7,399,260	7,357,411	41,849
GKA-18	7,684,795	7,657,869	26,926	GKV-13	6,703,923	6,677,202	26,721
GKA-19	8,289,723	8,271,020	18,703	GKV-14	6,312,700	6,289,093	23,607
GKA-20	7,077,251	7,059,919	17,332	GKV-15	7,763,448	7,736,598	26,850
GKA-36	8,438,708	8,414,766	23,942	GKV-18	7,190,324	7,166,098	24,226
GKA-37	9,040,154	9,013,495	26,659	GKV-19	7,674,398	7,654,708	19,690
GKA-40	6,860,115	6,834,047	26,068	GKV-20	8,691,488	8,668,214	23,274
GKA-41	7,379,220	7,354,722	24,498	GKV-21	4,777,172	4,764,110	13,062
GKA-42	9,712,493	9,654,563	57,930	GKV-22N	6,803,158	6,772,373	30,785
GKA-43	9,277,805	9,230,361	47,444	GKV-23	5,151,148	5,127,041	24,107
GAK-43N1	7,139,673	7,120,132	19,541	GKV-28	7,318,785	7,281,287	37,498
GKA-45	7,702,693	7,671,935	30,758	GKV-28N1	6,447,542	6,408,420	39,122
GKA-46	7,466,235	7,440,013	26,222	GKV-32	6,287,658	6,265,673	21,985
GKA-47	8,720,031	8,684,792	35,239	GKV-39	6,111,473	6,090,783	20,690
GKA-48	9,650,864	9,618,131	32,733	GKV-50	6,762,599	6,734,666	27,933
GKA-50	11,159,047	11,129,717	29,330	GKA-13	9,551,940	9,503,774	48,166
GKA-51	9,562,343	9,541,210	21,133	GKA-34	7,981,137	7,954,180	26,957
GKA-54	10,354,605	10,326,532	28,073	GKA-35	9,901,035	9,869,103	31,932
GAK-66	6,371,018	6,347,436	23,582	GKA-52	10,709,665	10,656,758	52,907
GAK-67	7,582,487	7,556,162	26,325	GKA-53	10,282,824	10,231,167	51,657
GKA-68	7,635,663	7,605,568	30,095				
GAK-86	8,917,726	8,892,581	25,145				
Total Gross Generation			839,366	Total Gross Generation			834,119
				Grand Total Generation			1,673,485

MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd

MSEDCL/ No 4 3 2 9

Date:- 2 DEC 2022

To,
The Superintending Engineer
O & M Circle
MSEDCL, Ahmednagar

Sub: Joint Meter Reading has taken by MRI at 132 / 33kV wind farm substation of SJVN Limited for 47.6MW at Kombhalne (Taluka- Akole) for the Month of Nov 2022.

In this context, please find enclosed the following data related to the subject cited above for your information taking further necessary action.

1. A copy of the print of JMR taken from MRI for Nov 2022.

Enc: As above


Executive Engineer
MSEDCL Div. Sangamner

Copy to:

1. Dy. Executive Engineer, O & M Sub-Division, MSEDCL Akole.


MAHARASHTRA STATE ELECTRICITY DIST. CO. LTD.
DIVISION SANGAMNER, DIST-AHMEDNAGAR

MAHARSHTRA STATE ELECRCITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.12.22

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.12.22	01.12.22
Normal	TIME	Present Time	13:20:23	13:04:06
Normal	T DL	Current Billing KWH Delivered	159752	159568
Normal	A DL	Current Billing Rate A KWh Delivered	55649	55560
Normal	B DL	Current Billing Rate B KWh Delivered	57743	57723
Normal	C DL	Current Billing Rate C KWh Delivered	16911	16939
Normal	D DL	Current Billing Rate D KWh Delivered	29448	29343
Normal	T Q1	Current Billing KVARh Q1	1765	1776
Normal	T Q4	Current Billing KVARh Q4	3600	3543
Normal	T DL	Current Billing KVAh Q1	159790	159606
Normal	MAX A	Current Billing Rate A Max kVA Q1	1.390	1.390
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.540	0.530
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.470	0.440
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	861	857
Normal	A RC	Current Billing Rate A KWh received	275	274
Normal	B RC	Current Billing Rate B KWh received	344	344
Normal	C RC	Current Billing Rate C KWh received	124	121
Normal	D RC	Current Billing Rate D KWh received	117	116
Normal	T Q3	Current Billing KVARh Q3	1051	1043
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1412	1403
Normal	MAX RC	Current Billing Rate A Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate B Max kVA received	0.100	0.090
Normal	MAX RC	Current Billing Rate C Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.347	62.441
Normal	L2	Phase B Voltage	62.932	62.608
Normal	L3	Phase C Voltage	62.459	62.318
Normal	L1	Phase A Current	0.009	0.009
Normal	L2	Phase B Current	0.006	0.008
Normal	L3	Phase C Current	0.013	0.015
Normal	L 123 COS	System Power Factor Vectorial	0.98	0.99
Normal	RESETS	Demand Reset (ALL)	178	176
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9998988	9999623


Representative of SJVN LTD. Asst. Engineer
MSEDCL Section Samsherpur


DY. Executive Engineer,
MSEDCL S/dn. Akole


Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999758	99999760
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998368	99998407
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	1.000
Normal	PF RC	Current Billing Average Avg PF Received		0.468	0.467
Normal		Service Voltage Test		63.44	63.44
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.97	49.88

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	342859	342837
Alternate	P NET	ABT Previous Interval KWH net	.057500	.035000
Alternate	FREQ	ABT Average Frequency	49.90	49.88
Alternate	L1 H2-15	Phase A Voltage % THD	0.28	0.27
Alternate	L2 H2-15	Phase B Voltage % THD	0.37	0.44
Alternate	L3 H2-15	Phase C Voltage % THD	0.35	0.37
Alternate	L1 H2-15	Phase A Current % THD	10.11	0.00
Alternate	L2 H2-15	Phase B Current % THD	12.36	10.22
Alternate	L3 H2-15	Phase C Current % THD	6.12	16.12
Alternate	HI T DL	Current Billing KWH Delivered	9752.9250	9568.2025
Alternate	HI Q1	Current Billing KVARh Q1	1765.8300	1776.4550
Alternate	HI Q4	Current Billing KVARh Q4	3600.9125	3543.8925
Alternate	HI T DL	Current Billing KVAh Q1	9790.8075	9606.5625
Alternate	HI T RC	Current Billing KWH Recieved	861.9675	857.7500
Alternate	HI Q3	Current Billing KVARh Q3	1051.4600	1043.2400
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1412.0075	1403.0125
Alternate	P HI Q1	Present Interval kVA Q1	0.1200	0.1600
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 01:42	05 00:59

<u>Main Meter</u>		<u>Check Meter</u>
<u>Old Seal</u>		
MD :-	D 0870107	D0870110
Inner :-	D 0870108	D0870111
Outer :-	D 0870109	D0870112
<u>New Seal</u>		
MD :-	D 1006673	D1006676
Inner :-	D 1006674	D1006677
Outer :-	D 1006675	D1006678



B.H. Chitambar
Asst. Engineer
Representative of SJVN LTD. MSEDCL Section Samsherpur

DY. Executive Engineer,
MSEDCL S/dn. Akole


Executive Engineer,
O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.12.22-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.12.22	01.12.22
Normal	TIME	Present Time	13:10:06	13:25:34
Normal	T DL	Current Billing KWH Delivered	127697	127844
Normal	A DL	Current Billing Rate A KWh Delivered	45077	45106
Normal	B DL	Current Billing Rate B KWh Delivered	45926	45996
Normal	C DL	Current Billing Rate C KWh Delivered	13648	13672
Normal	D DL	Current Billing Rate D KWh Delivered	23045	23069
Normal	T Q1	Current Billing KVARh Q1	1953	1948
Normal	T Q4	Current Billing KVARh Q4	3202	3222
Normal	T DL	Current Billing KVAh Q1	127749	127895
Normal	MAX A	Current Billing Rate A Max kVA Q1	1.160	1.170
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.270	0.270
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.190	0.180
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	824	829
Normal	A RC	Current Billing Rate A KWh received	257	259
Normal	B RC	Current Billing Rate B KWh received	331	334
Normal	C RC	Current Billing Rate C KWh received	124	123
Normal	D RC	Current Billing Rate D KWh received	111	111
Normal	T Q3	Current Billing KVARh Q3	772	773
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1201	1206
Normal	MAX RC	Current Billing Rate A Max kVA received	0.050	0.040
Normal	MAX RC	Current Billing Rate B Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate C Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.322	62.485
Normal	L2	Phase B Voltage	62.656	62.668
Normal	L3	Phase C Voltage	62.218	62.236
Normal	L1	Phase A Current	0.002	0.001
Normal	L2	Phase B Current	0.003	0.003
Normal	L3	Phase C Current	0.002	0.003
Normal	L 123 COS	System Power Factor Vectorial	0.42	0.09
Normal	RESETS	Demand Reset (ALL)	175	176
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999149	99999130



B.H. Chitambar
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Asst. Engineer
MSEDCL Section Samsherpur



DY. Executive Engineer,
MSEDCL S/dn. Akole



Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595596	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999875	99999872
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998964	99998960
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.997	0.997
Normal	PF RC	Current Billing Average Avg PF Received		0.541	0.513
Normal		Service Voltage Test		63-44	63-44
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.86 Hz	50.02 Hz

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	370188	369999
Alternate	P NET	ABT Previous Interval KWH net	007500	005000
Alternate	FREQ	ABT Average Frequency	49.89	49.88
Alternate	L1 H2-15	Phase A Voltage % THD	0.29	-
Alternate	L2 H2-15	Phase B Voltage % THD	0.35	0.31
Alternate	L3 H2-15	Phase C Voltage % THD	0.40	0.30
Alternate	L1 H2-15	Phase A Current % THD	0.00	22.50
Alternate	L2 H2-15	Phase B Current % THD	0.00	0.00
Alternate	L3 H2-15	Phase C Current % THD	0.00	20.24
Alternate	HI T DL	Current Billing KWH Delivered	7697.9150	7844.3125
Alternate	HI Q1	Current Billing KVARh Q1	1953.0450	1948.7425
Alternate	HI Q4	Current Billing KVARh Q4	3202.2250	3222.6950
Alternate	HI T DL	Current Billing KVAh Q1	7749.0675	7895.5150
Alternate	HI T RC	Current Billing KWH Recieved	824.9175	829.9675
Alternate	HI Q3	Current Billing KVARh Q3	772.6100	773.7275
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1201.7425	1206.4200
Alternate	P HI Q1	Present Interval kVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 04:16	05 02:40

<u>Main Meter</u>		<u>Check Meter</u>
<u>Old Seal</u>		
MD :-	D0870113	D0870116
Inner :-	D0870114	D0870117
Outer :-	D0870115	D0870118
<u>New Seal</u>		
MD :-	D1006679	D1006682
Inner :-	D1006680	D1006683
Outer :-	D1006681	D1006684

SJK
B.H. Chitambar
Representative of SJVN LTD.

[Signature]
Asst. Engineer
MSEDCL Section Samsherpur

[Signature]
DY. Executive Engineer,
MSEDCL S/In. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-12-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55645.4075	57742.6925	16910.7575	29448.4775	0	0	0	0	159747.335
Max Demand	5.97	4.82	5.48	2.81	0	0	0	0	5.97
Date_Time	11-11-2022 00:49:00	04-11-2022 12:19:00	04-11-2022 11:14:00	11-11-2022 21:49:00					11-11-2022 00:49:00
Cum Demand	1361.22	1349.39	1144.02	1049.51	0	0	0	0	1538.17
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	275.18	344.6875	124.235	117.79	0	0	0	0	861.8925
Max Demand	0.06	0.08	0.06	0.07	0	0	0	0	0.08
Date_Time	30-11-2022 01:14:00	30-11-2022 16:14:00	25-11-2022 11:59:00	28-11-2022 21:09:00					30-11-2022 16:14:00
Cum Demand	9	24.47	13.31	22.49	0	0	0	0	25.68
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55656.8125	57758.5825	16915.8725	29453.955	0	0	0	0	159785.2225
Max Demand	5.99	4.83	5.49	2.83	0	0	0	0	5.99
Date_Time	11-11-2022 00:49:00	04-11-2022 12:19:00	04-11-2022 11:14:00	11-11-2022 21:49:00					11-11-2022 00:49:00
Cum Demand	1361.34	1353.3	1147.91	1049.65	0	0	0	0	1542.11
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	452.645	536.0425	189.5	233.66	0	0	0	0	1411.8475
Max Demand	0.1	0.23	0.1	0.13	0	0	0	0	0.23
Date_Time	30-11-2022 01:14:00	30-11-2022 16:19:00	25-11-2022 11:59:00	29-11-2022 20:54:00					30-11-2022 16:19:00
Cum Demand	17.6	35.84	20.45	33.89	0	0	0	0	40.62
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	615.985	651.165	199.6525	298.78	0	0	0	0	1765.5825
Max Demand	0.44	0.36	0.4	0.24	0	0	0	0	0.44
Date_Time	11-11-2022 00:54:00	04-11-2022 12:29:00	04-11-2022 11:24:00	11-11-2022 21:49:00					11-11-2022 00:54:00
Cum Demand	16.36	30.42	26.52	15.91	0	0	0	0	33.04

B.V. Chalk
Head Of Project
 Akole Wind Power Project
 SJVN Limited

P.V. Mungase
P. V. Mungase
 Asst.Engineer (QC)
 Akole Sub.Division

Dr. K. B. Bagul
Dr. K. B. Bagul
 उप-कार्यकारी अभियंता
 म.स.वि.वि.कं.सया, उपविभाग, अकोले

M.S.E.D.C.LTD.
M.S.E.D.C.LTD.
 EXECUTIVE ENGINEER
 SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-12-2022 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	342.5775	384.4275	133.0825	191.24	0	0	0	0	1051.3275
Max Demand	0.09	0.21	0.08	0.12	0	0	0	0	0.21
Date_Time	24-11-2022 05:24:00 30-11-2022 16:24:00 25-11-2022 11:59:00 29-11-2022 20:54:00								
Cum Demand	14.96	25.43	15.39	13.05	0	0	0	0	30-11-2022 16:24:00 30.22
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1255.5225	1252.745	361.195	731.3775	0	0	0	0	3600.84
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9976	0.9977	0.9974	0.9984	0	0	0	0	0.9977
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6347	0.6523	0.7132	0.5143	0	0	0	0	0.6345
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chhabra
Head Of Project
 Kharote Wind Power Project
 SJVN Limited

P. V. Mungase
P. V. Mungase
 Asst.Engineer (QC)
 Akole Sub.Division

डी.के.बिगुल
उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.सर्वा, उपविभाग, अकोले

(Signature)

EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date: 01-12-2022 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KWh del									
Energy	55556.795	57722.9325	16839.3175	29343.655	0	0	0	C	159562.7
Max Demand	5.96	4.79	5.5	2.79	0	0	0	C	5.96
Date_Time	11-11-2022 00:44:00	04-11-2022 12:19:00	04-11-2022 11:14:00	11-11-2022 21:44:00					11-11-2022 00:44:00
Cum Demand	1358.16	1342.45	1141.27	1045.58	0	0	0	G	1528.52
KWh rec									
Energy	274.8375	344.4425	121.6175	116.78	0	0	0	0	857.6775
Max Demand	0.06	0.08	0.06	0.07	0	0	0	0	0.08
Date_Time	30-11-2022 01:14:00	30-11-2022 16:04:00	26-11-2022 11:59:00	29-11-2022 20:39:00					30-11-2022 16:04:00
Cum Demand	8.87	24.48	13.12	22.53	0	0	0	0	25.51
KVAh Q1									
Energy	55568.375	57738.98	16944.5	29349.205	0	0	0	0	159801.06
Max Demand	5.97	4.8	5.51	2.8	0	0	0	0	5.97
Date_Time	11-11-2022 00:49:00	04-11-2022 12:19:00	04-11-2022 11:14:00	11-11-2022 21:44:00					11-11-2022 00:49:00
Cum Demand	1358.26	1346.35	1145.18	1045.74	0	0	0	0	1532.47
KVAh rec									
Energy	450.095	536.5825	184.935	231.245	0	0	0	0	1402.8575
Max Demand	0.11	0.23	0.1	0.14	0	0	0	0	0.23
Date_Time	24-11-2022 05:24:00	30-11-2022 16:04:00	26-11-2022 11:59:00	29-11-2022 20:39:00					30-11-2022 16:04:00
Cum Demand	17.35	35.83	20.26	33.92	0	0	0	0	40.22
KVArh Q1									
Energy	620.0975	654.17	201.4225	300.5175	0	0	0	0	1776.2075
Max Demand	0.44	0.36	0.41	0.24	0	0	0	0	0.44
Date_Time	11-11-2022 00:49:00	04-11-2022 12:29:00	04-11-2022 11:14:00	11-11-2022 21:49:00					11-11-2022 00:49:00
Cum Demand	16.46	30.71	26.74	16.04	0	0	0	0	33.31

B.M. Chalkh...
Head Of Project
 Maitre Wind Power Project
 SJVN Limited

P.V. Mungase
P. V. Mungase
 Asst.Engineer (QC)
 Akale Sub.Division

डी.के.अमृत
डी.के.अमृत
 उप-कार्यकारी अभियंता
 म.श.वि.कं.मर्या, उपविभाग, अकोले

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-12-2022 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	339.395	385.45	129.2625	189.01	0	0	0	0	1043.175
Max Demand	0.09	0.22	0.08	0.12	0	0	0	0	0.22
Date_Time	24-11-2022 05:24:00	30-11-2022 16:04:00	26-11-2022 11:59:00	29-11-2022 20:39:00					30-11-2022 16:04:00
Cum Demand	14.72	25.53	15.16	13.07	0	0	0	0	29.92
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1230.7075	1235.9525	354.9025	722.25	0	0	0	0	3543.3125
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9976	0.9978	0.9973	0.9984	0	0	0	0	0.9977
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.635	0.6516	0.7153	0.5183	0	0	0	0	0.6322
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chaudhary
 Head Of Project
 Kurla the Wind Power Project
 SJVN Limited

P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division

डी.के. कागुल
 उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.मराठा संस्थान

EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-12-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45074.0875	45926.045	13647.87	23045.6425	0	0	0	0	127693.645
Max Demand	6.2	4.9	5.03	3.86	0	0	0	0	6.2
Date_Time	10-11-2022 23:34:00	11-11-2022 12:14:00	04-11-2022 11:19:00	11-11-2022 21:39:00					10-11-2022 23:34:00
Cum Demand	1119.55	1120.81	960.53	867.51	0	0	0	0	1265.85
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	257.4775	331.8475	124.405	111.09	0	0	0	0	824.82
Max Demand	0.06	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	30-11-2022 00:29:00	30-11-2022 17:09:00	26-11-2022 11:59:00	29-11-2022 20:44:00					30-11-2022 17:09:00
Cum Demand	8.98	23.89	12.98	22.66	0	0	0	0	25.36
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45090.985	45946.97	13654.7275	23052.105	0	0	0	0	127744.7875
Max Demand	6.21	4.92	5.04	3.87	0	0	0	0	6.21
Date_Time	10-11-2022 23:34:00	11-11-2022 12:14:00	04-11-2022 11:19:00	11-11-2022 21:39:00					10-11-2022 23:34:00
Cum Demand	1119.64	1124.68	964.39	867.6	0	0	0	0	1269.72
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	375.0825	456.9425	167.22	202.315	0	0	0	0	1201.56
Max Demand	0.09	0.22	0.09	0.14	0	0	0	0	0.22
Date_Time	30-11-2022 00:29:00	30-11-2022 16:09:00	26-11-2022 11:59:00	30-11-2022 21:04:00					30-11-2022 16:09:00
Cum Demand	14.99	34.17	18.98	33.1	0	0	0	0	38
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	700.925	720.35	224.8975	306.5475	0	0	0	0	1952.72
Max Demand	0.47	0.39	0.39	0.35	0	0	0	0	0.47
Date_Time	10-11-2022 23:49:00	11-11-2022 12:14:00	04-11-2022 11:24:00	11-11-2022 21:44:00					10-11-2022 23:49:00
Cum Demand	14.48	26.17	23.83	11.96	0	0	0	0	27.75

B.H. Chitambar
Head Of Project
 Kuir-the Wind Power Project
 SJVN Limited

P.V. Mungase
P. V. Mungase
 Asst.Engineer (QC)
 Akole Sub.Division
 म.रा.वि.वि.क.मर्या, उपविभाग, अकोले

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Date: 01-12-2022 00:00:00

Meter ID: 16595595

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	247.6425	273.875	94.605	156.345	0	0	0	0	772.4675
Max Demand	0.07	0.2	0.06	0.13	0	0	0	0	0.2
Date_Time	26-11-2022 05:39:00	30-11-2022 17:14:00	26-11-2022 11:59:00	30-11-2022 20:59:00					30-11-2022 17:14:00
Cum Demand	11.95	23.65	13.42	12.05	0	0	0	0	27.56
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1122.99	1081.095	322.94	675.1	0	0	0	0	3202.125
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9966	0.9968	0.9963	0.9976	0	0	0	0	0.9967
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.7553	0.7299	0.8346	0.5812	0	0	0	0	0.722
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chaudhary
Head Of Project
 Sunrise Wind Power Project
 SJVN Limited

डी.के.बागुल
उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.मर्चा, उपविभाग, अकोले

P. V. Mungase
Asst. Engineer (QC)
 Akole Sub. Division

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D. LTD. GANAGANER DIVISION

[Signature]

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date: 01-12-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45102.62	45996.14	13672.2025	23068.09	0	0	0	0	127840.0525
Max Demand	6.22	4.88	5.03	3.83	0	0	0	0	6.22
Date_Time	10-11-2022 23:34:00	11-11-2022 12:14:00	04-11-2022 11:14:00	11-11-2022 21:39:00	11-11-2022 21:39:00	11-11-2022 21:39:00	11-11-2022 21:39:00	11-11-2022 21:39:00	10-11-2022 23:34:00
Cum Demand	1133.7	1132.1	973.19	868.67	0	0	0	0	1277.96
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	259.8675	334.575	123.7075	111.72	0	0	0	0	829.87
Max Demand	0.06	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	30-11-2022 01:44:00	30-11-2022 17:04:00	26-11-2022 11:59:00	28-11-2022 20:44:00	30-11-2022 20:44:00	30-11-2022 20:44:00	30-11-2022 20:44:00	30-11-2022 20:44:00	30-11-2022 17:04:00
Cum Demand	9.08	24.03	13.08	22.8	0	0	0	0	25.47
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45119.57	46017.0075	13679.105	23075.56	0	0	0	0	127891.2425
Max Demand	6.24	4.89	5.04	3.85	0	0	0	0	6.24
Date_Time	10-11-2022 23:34:00	11-11-2022 12:14:00	04-11-2022 11:14:00	11-11-2022 21:39:00	11-11-2022 21:39:00	11-11-2022 21:39:00	11-11-2022 21:39:00	11-11-2022 21:39:00	10-11-2022 23:34:00
Cum Demand	1133.77	1135.97	977.09	868.73	0	0	0	0	1281.82
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	376.82	461.5475	165.29	202.5675	0	0	0	0	1206.225
Max Demand	0.09	0.22	0.08	0.15	0	0	0	0	0.22
Date_Time	29-11-2022 23:59:00	30-11-2022 16:14:00	26-11-2022 11:59:00	30-11-2022 20:59:00	30-11-2022 20:59:00	30-11-2022 20:59:00	30-11-2022 20:59:00	30-11-2022 20:59:00	30-11-2022 16:14:00
Cum Demand	14.92	34.51	18.98	33.18	0	0	0	0	38.13
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	700.0425	717.75	224.5275	306.1	0	0	0	0	1548.42
Max Demand	0.47	0.39	0.39	0.35	0	0	0	0	0.47
Date_Time	10-11-2022 23:49:00	11-11-2022 12:39:00	04-11-2022 11:19:00	11-11-2022 21:34:00	11-11-2022 21:34:00	11-11-2022 21:34:00	11-11-2022 21:34:00	11-11-2022 21:34:00	10-11-2022 23:49:00
Cum Demand	14.51	26.12	23.83	11.96	0	0	0	0	27.68

B.H. Chd B.
Head Of Project
 Kharabe Wind Power Project
 SJVN Limited

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P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division


 EXECUTIVE ENGINEER
 M.S.E.D. LTD., SAN GANESHWAR DIVISION

