

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.
A Navratna CPSE

CIN No : L40101HP1988GOI008409



Ref No: SJVN/C&SO/2025-26/ 801

Date : 04-06-2025

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Mayg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for May, 2025 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for May 2025 for processing our energy bills of this period. The due date of payment of these energy bills is 04.08.2025.

The copy of the Energy Bill is also available at our web-site i.e. www.sjvn.nic.in

The Following are the details attached:

1. Invoices for May 2025 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for May 2025 (Exhibit-II)
3. Energy breakup report for May 2025 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	May-2025	MSEDCL/25/May-01, Dated: 04-06-2025	75,23,363.00
2			MSEDCL/25/May-03, Dated: 04-06-2025	53,70,763.00
3			MSEDCL/25/May-05, Dated: 04-06-2025	5,42,010.00
4			MSEDCL/25/May-07, Dated: 04-06-2025	5,74,438.00
5			MSEDCL/25/May-11, Dated: 04-06-2025	6,22,645.00
6			MSEDCL/25/May-12, Dated: 04-06-2025	7,42,326.00
Total				1,53,75,545.00
1	Feeder No.2	May-2025	MSEDCL/25/ May -02, Dated: 04-06-2025	50,20,147.00
2			MSEDCL/25/ May -04, Dated: 04-06-2025	13,02,285.00
3			MSEDCL/25/ May -06, Dated: 04-06-2025	12,48,822.00
4			MSEDCL/25/ May -08, Dated: 04-06-2025	24,76,052.00
5			MSEDCL/25/ May -09, Dated: 04-06-2025	12,47,607.00
6			MSEDCL/25/ May -10, Dated: 04-06-2025	7,80,807.00
Total				1,20,75,720.00
Grand Total				2,74,51,265.00

कॉरपोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.
A Navratna CPSE

CIN No : L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31-05-2025 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending May 2025	=	3,62,18,067.00
2. The energy bills for the month of May 2025 (Details as shown above)	=	2,74,51,265.00
A. Total Energy Bills Outstanding (1+2)	=	6,36,69,332.00
3. Late payment surcharge accumulated ending 31-05-2025	=	13,57,67,590.00
4. Total (A+3)	=	19,94,36,922.00

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Mayarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉर्पोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	May-25	MSEDCL/25/MAY-1,Dated:04.06.2025	7,543,363.00	20,000.00	7,523,363.00
2	FEEDER1	May-25	MSEDCL/25/MAY-3,Dated:04.06.2025	5,390,763.00	20,000.00	5,370,763.00
3	FEEDER1	May-25	MSEDCL/25/MAY-5,Dated:04.06.2025	542,010.00	0.00	542,010.00
4	FEEDER1	May-25	MSEDCL/25/MAY-7,Dated:04.06.2025	574,438.00	0.00	574,438.00
5	FEEDER1	May-25	MSEDCL/25/MAY-11,Dated:04.06.2025	622,645.00	0.00	622,645.00
6	FEEDER1	May-25	MSEDCL/25/MAY-12,Dated:04.06.2025	742,326.00	0.00	742,326.00
Total				15,415,545.00	40,000.00	15,375,545.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	May-25	MSEDCL/25/MAY-2,Dated:04.06.2025	5,040,147.00	20,000.00	5,020,147.00
2	FEEDER2	May-25	MSEDCL/25/MAY-4,Dated:04.06.2025	1,312,285.00	10,000.00	1,302,285.00
3	FEEDER2	May-25	MSEDCL/25/MAY-6,Dated:04.06.2025	1,258,822.00	10,000.00	1,248,822.00
4	FEEDER2	May-25	MSEDCL/25/MAY-8,Dated:04.06.2025	2,486,052.00	10,000.00	2,476,052.00
5	FEEDER2	May-25	MSEDCL/25/MAY-9,Dated:04.06.2025	1,257,607.00	10,000.00	1,247,607.00
6	FEEDER2	May-25	MSEDCL/25/MAY-10,Dated:04.06.2025	780,807.00	0.00	780,807.00
Total				12,135,720.00	60,000.00	12,075,720.00
Grand Total				27,551,265.00	100,000.00	27,451,265.00

Handwritten signature



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/MAY-1

Date: 04.06.2025

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,298,449.48686	5.81	7,543,992.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-25	1,303,617.20625	5,167.71939	1,298,449.48686			
	NET kWh UNITS FOR BILLING			1,298,449.48686			
2.	Less: REACTIVE POWER				6,294.32250	0.10	629.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-25	6,294.32250					

Total (1-2):

7,543,363.00

Rounded Off:

7,543,363

As Per EPA Clause No: 8.03, deduction of Operating charges

20,000

Net Payable Amount:

7,523,363

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/MAY-3

Date: 04.06.2025

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		927,919.58210	5.81	5,391,213.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	MAY-25	931,612.62375	3,693.04165	927,919.58210	
	NET kWh UNITS FOR BILLING		927,919.58210		
2.	Less: REACTIVE POWER		4,498.15350	0.10	450.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	MAY-25	4,498.15350			450.00
Total (1-2):				5,390,763.00	
Rounded Off:				5,390,763	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				5,370,763	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/MAY-5

Date: 04.06.2025

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

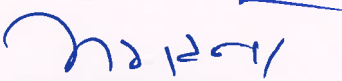
JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				93,296.98462	5.81	542,055.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-25	93,668.29875	371.31413	93,296.98462			
	NET kWh UNITS FOR BILLING			93,296.98462			
2.	Less: REACTIVE POWER				452.26350	0.10	45.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-25	452.26350					45.00
Total (1-2):							542,010.00
Rounded Off:							542,010
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							542,010

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/MAY-7

Date: 04.06.2025

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				98,878.85550	5.81	574,486.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-25	99,272.38500	393.52950	98,878.85550			
	NET kWh UNITS FOR BILLING			98,878.85550			
2.	Less: REACTIVE POWER				479.32200	0.10	48.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-25	479.32200					
Total (1-2):							574,438.00
Rounded Off:							574,438
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							574,438

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/MAY-11

Date: 04.06.2025

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				109,245.18712	5.70	622,698.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-25	109,679.97375	434.78663	109,245.18712			
	NET kWh UNITS FOR BILLING			109,245.18712			
2.	Less: REACTIVE POWER				529.57350	0.10	53.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-25	529.57350					
Total (1-2):							622,645.00
Rounded Off:							622,645
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							622,645

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/25/MAY-12

Date: 04.06.2025

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				130,243.65375	5.70	742,389.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-25	130,762.01250	518.35875	130,243.65375			
	NET kWh UNITS FOR BILLING			130,243.65375			
2.	Less: REACTIVE POWER				631.36500	0.10	63.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-25	631.36500					
Total (1-2):							742,326.00
Rounded Off:							742,326
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							742,326

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd. /


(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/MAY-2

Date: 04.06.2025

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				867,563.01452	5.81	5,040,541.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-25	871,868.63852	4,305.62400	867,563.01452			
	NET kWh UNITS FOR BILLING			867,563.01452			
2.	Less: REACTIVE POWER				3,936.97052	0.10	394.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-25	3,936.97052					394.00
Total (1-2):							5,040,147.00
Rounded Off:							5,040,147
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							5,020,147

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/MAY-4

Date: 04.06.2025

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			225,884.29501	5.81	1,312,388.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	MAY-25	227,005.33501	1,121.04000				225,884.29501
	NET kWh UNITS FOR BILLING						225,884.29501
2.	Less: REACTIVE POWER			1,025.05501	0.10	103.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing		0.00000	0.25	0.00	
	MAY-25	1,025.05501				103.00	
Total (1-2):						1,312,285.00	
Rounded Off:						1,312,285	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						1,302,285	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/MAY-6

Date: 04.06.2025

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				216,681.60150	5.81	1,258,920.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-25	217,756.96950	1,075.36800	216,681.60150			
	NET kWh UNITS FOR BILLING			216,681.60150			
2.	Less: REACTIVE POWER				983.29350	0.10	98.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-25	983.29350					

Total (1-2):

1,258,822.00

Rounded Off:

1,258,822

As Per EPA Clause No: 8.03, deduction of Operating charges

10,000

Net Payable Amount:

1,248,822

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/MAY-8

Date: 04.06.2025

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				427,925.24777	5.81	2,486,246.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-25	430,048.99577	2,123.74800	427,925.24777			
	NET kWh UNITS FOR BILLING			427,925.24777			
2.	Less: REACTIVE POWER				1,941.90977	0.10	194.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-25	1,941.90977					
Total (1-2):							2,486,052.00
Rounded Off:							2,486,052
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							2,476,052

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/25/MAY-9

Date: 04.06.2025

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				216,472.44938	5.81	1,257,705.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-25	217,546.77938	1,074.33000	216,472.44938			
	NET kWh UNITS FOR BILLING			216,472.44938			
2.	Less: REACTIVE POWER				982.34438	0.10	98.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAY-25	982.34438					
Total (1-2):							1,257,607.00
Rounded Off:							1,257,607
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,247,607

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/MAY-10

Date: 04.06.2025

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: May-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAY-25

JMR Outward No:- 01990 Dated 02.06.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.05.2025 To 01.06.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				136,994.64188	5.70	780,869.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAY-25	137,674.53188	679.89000	136,994.64188			
	NET kWh UNITS FOR BILLING			136,994.64188			
2.	Less: REACTIVE POWER				621.67688	0.10	62.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAY-25	621.67688					

Total (1-2):

780,807.00

Rounded Off:

780,807

As Per EPA Clause No: 8.03, deduction of Operating charges

0

Net Payable Amount:

780,807

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited

Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.05.2025 & late payment surcharge payable by MSEDCCL upto 31.05.2025

Sr. No.	Detail of outstanding Payment	Annexure- A		Remarks
		Amount payable up to 31.05.2025		
A	Outstanding payment of Energy charges for Sept. 2014 to May 2025 Upto Aug 2018 (Details shown in Annexure. I)	60.00		
	Aug 2018 to May 2025 (Details shown in Annexure. II)	36,218,007.00		
	Sub Total (H-ii) (Principal Outstanding)	36,218,067.00		
B	Late payment Surcharge@1.25 %per month On outstanding payment of upto Aug 18 (Details shown in Anne. I)	94.00		
	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00		
	LPS Payable on 31.05.2025 whereas the due date of payment already lapsed. (Details shown in Anne. II).	124,406,630.00		
	Sub Total (1+2+3)	233,758,982.00		
C	LPS payable on MERC order amount till date	1,942,045.00		
	Already charged upto 31.03.2025	1,748,665.00		
	LPS to be charged in current month bill	193,380.00		
	Total LPS payable as on 31.05.2025 (B4+C1)	235,701,027.00		
D	LPS charged upto 31.05.2025	235,472,209.00		
	LPS during to be charged along with May 2025 bill	228,818.00		
	LPS paid by MSEDCCL			
E	LPS adjusted during April 2022	1,236,599.00		Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024 Driven from payment shown in MSEDCCL portal & actual payment receipt -do- -do- -do- Payment as per MERC order dated 31.07.2024 Driven from payment shown in MSEDCCL portal & actual payment receipt Driven from payment shown in MSEDCCL portal & actual payment receipt
	LPS Adj during June 2022	9,340,998.00		
	LPS Adj during Sep 2022	15,080,390.00		
	LPS adjusted during Nov 2022	1,967,293.00		
	LPS adjusted during Mar 2023	2,723,684.00		
	LPS adjusted during Dec 2023	759,067.00		
	LPS adjusted during Jan 2024	274,382.00		
	LPS adjusted during Mar 2024	15,179,260.00		
	LPS paid in Oct 2024	52,946,269.00		
	LPS paid in Nov 2024	335,805.00		
	LPS paid in Dec 2024	75,010.00		
	LPS paid in April 2025	14,680.00		
	Total LPS paid by MSEDCCL	99,933,437.00		
F	LPS Outstanding	135,767,590.00		
G	Gross Total Outstanding (A +F)	171,985,657.00		

M R S

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.05.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.05.2025	Detail of surcharge on Late payment			Annexure - I
					Date of receipt of payment	payment received (Rs.)		Detail of surcharge on Late payment	Detail of Surcharge on outstanding payment up to 31.05.2025 shown under column No. 7	Detail of Surcharge on outstanding payment up to 31.05.2025 shown under column No. 7	
	1	2	3	4	5	6	7	8	9	10	11
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	14.01.15	28,844,828.00	7	53	636,989.95	10	11
2	Sep. 2014	08.10.14	28,390,185	06.12.14	05.02.15	135,522,152.00		75	4,235,067.25		
3	Oct. 2014	07.11.14	9,777,264	05.01.15	06.02.15	2,051,594.00		76	64,967.14		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	06.02.15	28,390,125.00	60	62	733,411.56	3,767.00	94.18
5	Dec. 2014	07.01.15	6,021,144	07.03.15	19.03.15	9,777,264.00		41	85,195.44		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	6,021,144.00		41	102,861.21		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	17.04.15	9,111,778.00		41	155,659.54		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	14.05.15	2,042,098.00		35	29,780.60		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	27.06.15	5,750,539.00		51	122,198.95		
10	May 2015	07.05.15	15,225,996	05.07.15	03.09.15	7,837,168.00		82	267,769.91		
11	May 2015	08.06.15	28,121,515	06.08.15	03.09.15	15,225,996.00		60	380,649.90		
12	Jun.2015	07.07.15	49,124,811	04.09.15	14.10.15	28,121,515.00		69	808,493.56		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	17.11.15	49,124,811.00		74	1,514,681.67		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	20.11.15	75,039,167.00		48	1,500,783.34		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	28.10.16	31,258,285.00		361	4,701,767.04		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	25.11.16	21,780,592.00		356	3,230,787.81		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	3,355,290.00		368	514,477.80		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		335	1,251,147.67		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	1,330,881.97		
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	498,628.41		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	798,581.19		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	14,896,973.00		270	1,862,121.63		
23	May-16	06.06.16	42,800,414	04.08.16	03.04.17	17,387,823.00		273	264,278.48		
24	Jun-16	05.07.16	39,632,238	02.09.16	03.04.17	42,589,707.00		241	1,977,864.87		
25	Jul-16	05.08.16	22,215,227	03.10.16	04.04.17	210,707.00		242	4,276,716.41		
26	Aug-16	07.09.16	27,967,609	05.11.16	26.04.17	39,632,238.00		235	21,246.29		
27	Sep-16	05-10-16	11,924,932	03-12-16	26.04.17	22,215,227.00		204	3,880,656.64		
28				03-12-16	18-07-17	27,967,609.00		171	1,888,294.30		
29				03-12-16	19-07-17	11,924,932.00		226.00	1,992,692.14		
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	5,908,248.00		360.00	556,360.02		
31	Nov. 2016	07.12.16	3,026,825	04-02-17	29-11-17	4,242,018.00		327.00	167,853.83		
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	1,252,374.00		360.00	636,302.70		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	5,173,554.00		330.00	776,033.10		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	3,026,825.00		302.00	416,188.44		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	2,721,553.00		269.00	342,462.09		
36	May. 2017	04.05.17	28,963,474	02-07-17	01-01-18	394,639.00		240.00	44,232.45		
						1,608,698.00		210.00	160,869.80		
						10,211,267.00		182.00	893,485.86		
						5,048,924.00			382,876.74		

Handwritten signature/initials



KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.05.2025)

Annexure - I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.05.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.05.2025 shown under column No. 7
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	
1	2	3	4	5	6	7	8	9	10	11
37	May, 2017	04-05-17		02-07-17	1,831,467.00		198.00	151,096.03		
38	May, 2017	04-05-17		02-07-17	6,066,234.00		254.00	642,009.77		
39	May, 2017	04-05-17		02-07-17	16,016,849.00		478.00	3,190,022.00		
40	May, 2017	06-06-17	41,698,524	04-08-17	41,698,524.00	-	445.00	7,731,601.00		
41	Jun-17	10-07-17	45,663,155	07-09-17	45,663,155.00	-	411.00	7,819,815.00		
42	Jul-17	03-08-17	66,300,933	01-10-17	66,300,933.00	-	387.00	10,691,025.00		
43	Bill from Mayil 14 to July 17	16-08-17	49,210,413	14-10-17	49,210,413.00	-	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554	09-11-17	43,298,554.00	-	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413	07-12-17	10,914,413.00	-	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092	08-01-18	5,815,092.00	-	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012	08-02-18	6,232,012.00	-	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740	04-03-18	13,899,740.00	-	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403	09-04-18	2,811,403.00	-	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265	10-05-18	5,307,265.00	-	166.00	367,086.00		
51	Mar-18	09-04-18	11,833,283	07-06-18	11,833,283.00	-	138.00	680,414.00		
52	May, 2018	08-05-18	20,903,442	06-07-18	20,903,442.00	-	109.00	949,365.00		
53	May-18	04-06-18	36,609,742	02-08-18	33,330,582.12		82.00	797,128.00		
54		04-06-18		02-08-18	3,250,137.07		84.00	113,755.00		
55		04-06-18		02-08-18	593,507.00		146.00	36,105.00		
56		04-06-18		02-08-18	9,435,520.81		239.00	939,621.00		
57	Jun-18	09-07-18	58,606,167	06-09-18	14,307,670.19		204.00	1,216,152.00		
58				06-09-18	44,298,496.81		205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085	06-10-18	90,531,085.00		175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545	08-11-18	24,463,545.19		142.00	1,447,426.00		
	Total		1,257,218,235		1,257,218,175.00	60		109,352,258.00		94.00

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Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.05.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.05.2025	Detail of surcharge on		Surcharge @ 1.25% per Month
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge per Month	
		2	3,00	4	5	6,00	7	8	9	11
1	Aug-18	10-09-18	44,298,499.00	08-11-18	03-04-19	20,494,594.00		146.00		1246754
2				08-11-18	26-04-19	3,738,649.00		169.00		263263
2				08-11-18	22-08-19	17,599,290.00		287.00		2104582
3				08-11-18	22-08-19	2,465,966.00		287.00		294888
3	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	1,272,683.00		264.00		139995
4				01-12-18	30-03-20	19,221,911.00		485.00		3884428
4	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00		448.00		1530375
5	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00		417.00		930443
5	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00		394.00		1277772
6	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00		361.00		992219
6	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00		336.00		1657764
7	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00		305.00		1490960
7	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00		273.00		3198336
8	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00		241.00		3100165
8	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00		213.00		3673525
9	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00		182.00		4757248
9	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70		149.00		3430405
10				02-11-19	28-04-20	131,671.00		178.00		9766
10				02-11-19	22-06-20	891,214.30		233.00		86522
11	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70		204.00		317372
11				01-12-19	08-02-21	34,476,287.30		435.00		6248827
12	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00		403.00		2004878
12	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00		374.00		745831
13	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00		344.00		664351
13	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00		311.00		848023
14	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00		282.00		927805
14	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00		253.00		1607977
15	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00		224.00		1947212
15	May-20	03-07-20	39,315,466.00	31-08-20	08-02-21	39,315,466.00		193.00		3161619
16	Jun-20	04-08-20	33,956,673.00	02-10-20	08-02-21	33,956,673.00		161.00		2277927
16	Jul-20	02-09-20	40,143,125.00	31-10-20	08-02-21	40,143,125.00		129.00		2157693
17	Aug-20	05-10-20	78,162,142.00	03-12-20	08-02-21	78,162,142.00		100.00		3256756
17	Sep-20		8,715,944.00	03-12-20	08-02-21	2,092,704.70		67.00		58421
18				03-12-20	27-05-21	1,141,216.00		175.00		83214

Handwritten signature or initials.

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.05.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Delay in payment up to 31.05.2025 beyond due date (days)
	1	2	3	4	5	6	7	8	9	10	11
18			3.00	03-12-20	27-05-21	543,104.00	6.00			175.00	39601
19				03-12-20	28-12-21	4,938,919.00				390.00	802574
19	Oct-20	02-11-20	8,759,437.00	31-12-20	28-12-21	8,759,437.00				362.00	1321215
20	Nov-20	02-12-20	10,452,390.00	30-01-21	28-12-21	10,452,390.00				332.00	1445914
20	Dec-20	05-01-21	6,621,791.00	05-03-21	28-12-21	4,990,583.00				298.00	619664
21	Dec-20	05-01-21		05-03-21	29-04-22	1,631,208.00				420.00	285461
21	Jan-21	03-02-21	3,215,921.00	03-04-21	29-04-22	3,215,921.00				391.00	523927
22	Feb-21	03-03-21	7,769,724.00	01-05-21	29-04-22	7,769,724.00				363.00	1175171
22	Mar-21	05-04-21	11,427,950.00	03-06-21	29-04-22	9,906,409.00				330.00	1362131
23		05-04-21		03-06-21	27-05-22	1,521,541.00				358.00	226963
23	Apr-21	04-05-21	15,178,083.00	02-07-21	27-05-22	15,178,083.00				329.00	2080662
24	May-21	03-06-21	31,660,085.00	01-08-21	27-05-22	31,660,085.00				299.00	3944319
24	Jun-21	06-07-21	35,844,742.00	03-09-21	27-05-22	34,544,092.00				266.00	3828637
25		06-07-21		03-09-21	12-08-22	1,300,650.00				343.00	185885
25	Jul-21	02-08-21	59,655,216.00	30-09-21	12-08-22	59,655,216.00				316.00	7854603
26	Aug-21	02-09-21	29,912,718.00	31-10-21	12-08-22	29,912,718.00				285.00	3552135
26	Sep-21	05-10-21	45,434,714.00	03-12-21	12-08-22	43,938,762.00				252.00	4613570
27				03-12-21	23-09-22	288,378.00				294.00	35326
27				03-12-21	02-11-22	1,207,574.00				334.00	168054
28	Oct-21	05-11-21	4,776,252.00	03-01-22	02-11-22	4,776,252.00				303.00	603002
28	Nov-21	02-12-21	11,587,127.00	30-01-22	02-11-22	11,587,127.00				276.00	1332520
29	Dec-21	04-01-22	3,335,870.00	04-03-22	02-11-22	2,198,282.00				243.00	222576
29				04-03-22	30-11-22	1,137,588.00				271.00	128453
30	Jan-22	03-02-22	6,766,599.00	03-04-22	30-11-22	6,766,599.00				241.00	679479
30	Feb-22	04-03-22	5,606,754.00	02-05-22	30-11-22	4,516,584.00				212.00	398965
31				02-05-22	10-01-23	1,090,170.00				253.00	114922
31	Mar-22	05-04-22	12,901,638.00	03-06-22	10-01-23	12,901,638.00				221.00	1188026
32	Apr-22	05-05-22	20,944,804.00	03-07-22	10-01-23	19,890,584.00				191.00	1582959
32				03-07-22	22-02-23	1,054,220.00				234.00	102786
33	May-22	03-06-22	50,381,981.00	01-08-22	22-02-23	50,381,981.00				205.00	4303461
33	Jun-22	05-07-22	38,674,935.00	02-09-22	22-02-23	37,611,454.00				173.00	2711159
34				02-09-22	01-03-23	1,063,481.00				180.00	79761
34	Jul-22	04-08-22	55,482,440.00	02-10-22	01-03-23	7,923,751.00				150.00	495234
35		04-08-22		02-10-22	29-03-23	47,558,689.00				178.00	3527269
35	Aug-22	05-09-22	57,971,220.00	03-11-22	29-03-23	57,971,220.00				146.00	3526583
36	Sep-22	04-10-22	17,291,802.00	02-12-22	29-03-23	7,850,203.00				117.00	382697
36				02-12-22	20-04-23	9,441,599.00				139.00	546826
37	Oct-22	03-11-22	11,900,373.00	01-01-23	20-04-23	11,900,373.00				109.00	540475
37	Nov-22	05-12-22	8,996,332.00	02-02-23	20-04-23	7,540,806.00				77.00	241934

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S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.05.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.05.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
38				02-02-23	19-05-23	1,455,526.00				106.00	64286
38	Dec-22	05-01-23	4,026,094.00	05-03-23	19-05-23	2,566,438.00				75.00	80201
39		05-01-23		05-03-23	09-06-23	1,459,656.00				96.00	58386
39	Jan-23	06-02-23	4,118,341.00	06-04-23	09-06-23	2,654,463.00				64.00	70786
40				06-04-23	30-08-23	1,463,878.00				146.00	89053
40	Feb-23	06-03-23	4,221,755.00	04-05-23	30-08-23	4,221,755.00				118.00	207570
41	Mar-23	04-04-23	10,094,833.00	02-06-23	30-08-23	10,094,833.00				89.00	374350
41	Apr-23	04-05-23	10,996,480.00	02-07-23	30-08-23	10,996,480.00				59.00	270330
42	May-23	02-06-23	29,058,071.00	31-07-23	30-08-23	2,251,966.00				30.00	28150
42		02-06-23		31-07-23	14-09-23	25,287,442.00				45.00	474140
43				31-07-23	28-09-23	1,518,663.00				59.00	37334
43	Jun-23	05-07-23	54,957,362.00	02-09-23	28-09-23	53,383,641.00				26.00	578323
44				02-09-23	02-11-23	1,573,721.00				61.00	39999
44	Jul-23	03-08-23	57,267,793.00	01-10-23	02-11-23	55,636,701.00				32.00	741823
45				02-11-23	01-12-23	1,631,092.00				61.00	41457
45	Aug-23	04-09-23	50,295,455.00	02-11-23	01-12-23	48,613,967.00				29.00	587419
46				02-11-23	29-12-23	1,681,488.00				57.00	39935
46	Sep-23	03-10-23	35,890,214.00	01-12-23	29-12-23	33,504,668.00				28.00	390888
47				01-12-23	31-01-24	2,385,546.00				61.00	60633
47	Oct-23	03-11-23	3,892,503.00	01-01-24	31-01-24	1,502,958.00				30.00	18787
48				01-01-24	31-01-24	239,075.00				30.00	2988
48				01-01-24	28-02-24	668,067.00				58.00	16145
49				01-01-24	04-03-24	1,482,403.00				63.00	38913
49	Nov-23	05-12-23	4,115,831.00	02-02-24	04-03-24	2,629,209.00				31.00	33961
50				02-02-24	03-05-24	1,486,622.00				91.00	56368
50	Dec-23	05-01-24	4,302,539.00	04-03-24	03-05-24	4,149,843.00				60.00	103746
51				04-03-24	05-06-24	152,696.00				93.00	5917
51	Jan-24	05-02-24	5,642,212.00	04-04-24	05-06-24	5,392,941.00				62.00	139318
52				04-04-24	02-07-24	249,271.00				89.00	9244
52	Feb-24	05-03-24	5,551,290.00	03-05-24	02-07-24	5,551,290.00				60.00	138782
53	Mar-24	03-04-24	14,184,031.00	01-06-24	02-07-24	8,369,183.00				31.00	108102
53				01-06-24	02-08-24	5,814,848.00				62.00	150217
54	Apr-24	06-05-24	13,474,451.00	04-07-24	02-08-24	7,646,027.00				29.00	92389
54				04-07-24	21-08-24	4,298,133.00				48.00	85963
55				04-07-24	05-09-24	1,530,291.00				63.00	40170
55	May-24	04-06-24	34,235,206.00	02-08-24	05-09-24	32,670,577.00				34.00	462833
56				02-08-24	20-09-24	1,564,629.00				49.00	31945
56	Jun-24	03-07-24	32,790,163.00	31-08-24	20-09-24	31,192,644.00				20.00	259939
57				31-08-24	30-09-24	46,552.00				30.00	582

20212025

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.05.2025	Detail of surcharge on			
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.05.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
57				31-08-24	16-10-24	1,550,967.00				46.00	29727
58	Jul-24	06-08-24	70,304,834.00	04-10-24	16-10-24	68,683,461.00				12.00	343417
58				04-10-24	21-11-24	1,621,373.00				48.00	32427
59	Aug-24	03-09-24	44,727,159.00	01-11-24	21-11-24	43,060,956.00				20.00	358841
59	Sep-24	04-10-24	22,838,548.00	02-12-24	21-12-24	1,666,203.00				50.00	34713
60	Oct-24	06-11-24	6,533,942.00	02-12-24	23-01-25	21,551,017.00				19.00	170612
61	Nov-24	03-12-24	9,200,367.00	04-01-25	23-01-25	1,287,531.00				52.00	27897
62	Dec-24	03-01-25	4,811,225.00	04-01-25	23-01-25	5,239,775.00				19.00	41482
63	Jan-25	05-02-25	4,713,510.00	04-01-25	13-02-25	1,294,167.00				40.00	21569
64	Feb-25	04-03-25	3,163,642.00	31-01-25	13-02-25	7,896,897.00				13.00	42775
65	Mar-25	03-04-25	8,797,235.00	31-01-25	11-03-25	1,303,470.00				39.00	21181
66	Apr-25	06-05-25	26,104,302.00	03-03-25	11-03-25	3,502,839.00				8.00	11676
			1,798,973,992.00	03-03-25	15-04-25	1,308,386.00				43.00	23442
				05-04-25	15-04-25	3,400,306.00				10.00	14168
				05-04-25	16-05-25	1,313,204.00				41.00	22434
				02-05-25	16-05-25	1,847,172.00	1,316,470.00			14.00	10775
				02-05-25			8,797,235.00			29.00	15907
				01-06-25			26,104,302.00				
				04-07-25			36,218,007.00				
						1,762,755,984.70					124,406,630.00

LPS on delayed payment of MERC order						
Sr No	Date of Bill	Due date	Amount billed	Date of payment	Amount paid	Amount outstanding
1	02-08-24	01-10-24	103,200,969.00	01-10-24	52,946,269.00	50,254,700.00
				31-10-24	35,075,440.00	15,179,260.00
					Total LPS	
					Already charged upto 31-03-2025	
					Diff to be billed with Mayil 25 bill	
						1,748,665.00
						193,380.00

27112-51

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 04.06.2025

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of May ,2025 at 132/33 KV Kumbhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.06.2025(00:00 Hrs)	01.05.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	197,867.3250	196,088.2500	1,779.0750	1500	2,668,612.50		0.00	
2	Import kWh- Rate A	68,414.9075	67,803.8150	611.0925	1500	916,638.75		12,885.00	
3	Import kWh- Rate B	71,696.4450	71,064.5275	631.9175	1500	947,876.25			
4	Import kWh- Rate C	20,864.0975	20,682.4275	181.6700	1500	272,505.00			
5	Import kWh- Rate D	36,891.8750	36,537.4800	354.3950	1500	531,592.50			
6	Export kWh	1,103.9300	1,096.8775	7.0525	1500	10,578.75			
7	Export kWh- Rate A	354.8800	352.4775	2.4075	1500	3,611.25			
8	Export kWh- Rate B	443.1175	440.8475	2.2700	1500	3,405.00			
9	Export kWh- Rate C	159.9075	158.3850	1.5225	1500	2,283.75			
10	Export kWh- Rate D	146.0250	145.1725	0.8525	1500	1,278.75			
11	Import kVAh	197,959.3225	196,177.3925	1,781.9300	1500	2,672,895.00			
12	Export kVAh	1,804.4650	1,793.0750	11.3900	1500	17,085.00			
13	Import kVArh Lag (Q1)	3,944.5025	3,836.5725	107.9300	1500	161,895.00			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,346.7775	1,338.1875	8.5900	1500	12,885.00			
16	Import kVArh Lead (Q4)	3,713.0075	3,710.1850	2.8225	1500	4,233.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	2,668,612.50	10,578.75	0.00	2,658,033.75	12,885.00
EXPORT	0.619								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.06.2025(00:00 Hrs)	01.05.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	197,736.8075	195,956.3850	1,780.2225	1500	2,670,333.75
02	Export kVAh	1,792.8650	1,781.5375	11.3275	1500	16,991.25
03	Import kWh	197,643.8350	195,866.4850	1,777.3500	1500	2,666,025.00
04	Export kWh	1,098.5625	1,091.5375	7.0250	1500	10,537.50



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SSGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.05.2025 to 01.06.2025 (MAY-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW
 Total Capacity : 24.650 MW

Joint Meter Reading: 01.06.2025 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.04	81,125.82000	1,303,617.20625	321,59400	5,167,71939	80,804,22600	1,298,449,48686	391,70400	6,294,32250
			GKA-14N	4.41	117,685.81125		466,52288		117,219,28837		568,22850	
			GKA-15	4.1	109,413.11250		433,72875		108,979,38375		528,28500	
			GKA-37	3.75	100,072.96875		396,70313		99,676,26562		483,18750	
			GKA-41	1.78	47,501.30250		188,30175		47,313,00075		229,35300	
			GKA-42	4.28	114,216.61500		452,77050		113,763,84450		561,47800	
			GKA-43	3.54	94,468.88250		374,48775		94,094,39475		456,12900	
			GKA-45	3.84	102,474.72000		406,22400		102,068,49600		494,78400	
			GKA-46	3.39	90,465.96375		358,61963		90,107,34412		436,80150	
			GKA-47	4.18	111,548,00250		442,19175		111,105,81075		538,59300	
			GKA-48	4.34	115,817,78250		459,11775		115,358,66475		559,20900	
			GKA-50	4.82	128,627,12250		509,89575		128,117,22675		621,05700	
			GKA-54	3.38	90,199,10250		357,56175		89,841,54075		435,51300	
			GAK-01	3.68	98,204,94000		389,29800		97,815,64200		474,16800	
			GAK-43N1	3.03	80,858,95875		320,53613		80,538,42262		390,41550	
			GAK-66	1.89	50,436,77625		199,93838		50,236,83787		243,52650	
			GAK-67	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-06	3.31	88,331,07375		350,15663		87,980,91712		426,49350	
			GKA-09	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-10	4.89	130,495,15125		517,30088		129,977,85037		630,07650	
GKA-17	3.96	105,677,05500	418,91850	105,258,13650	510,24600							
GKA-20	3.57	95,269,46625	377,66138	94,891,80487	459,99450							
2	SJVN Ltd.	31.01.2014			931,612,62375	3,693,04165		927,919,58210		4,498,15350		



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.54	94,468,88250		374,48775		94,094,39475		456,12900	
			GKA-40	3.7	98,738,66250		391,41375		98,347,24875		476,74500	
			GKA-68	3.34	89,131,65750		353,33025		88,778,32725		430,35900	
3	SJVN Ltd.	20.02.2014	GAK-86	3.51	93,668,29875	93,668,29875	371,31413	371,31413	93,296,98462	93,296,98462	452,26350	452,26350
4	SJVN Ltd.	30.03.2014	GKA-19	3.72	99,272,38500	99,272,38500	393,52950	393,52950	98,878,85550	98,878,85550	479,32200	479,32200
5	SJVN Ltd.	15.04.2014	GKA-18	4.11	109,679,97375	109,679,97375	434,78663	434,78663	109,245,18712	109,245,18712	529,57350	529,57350
6	SJVN Ltd.	20.05.2014	GKA-51	4.9	130,762,01250	130,762,01250	518,35875	518,35875	130,243,65375	130,243,65375	631,36500	631,36500
Total				100.00000	2,668,612,50000	2,668,612,50000	10,578,75005	10,578,75005	2,658,033,74995	2,658,033,74995	12,885,00000	12,885,00000

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 04.06.2025

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of May ,2025 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations	
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)
		01.06.2025(00:00 Hrs)	01.05.2025(00:00 Hrs)					
1	2	3	4=2-3	5	6=4*5	Total kVARh Unit		
1	Import kWh	160,251.6450	158,850.3775	1,401.2675	1500	2,101,901.25	9,491.25	0.00
2	Import kWh- Rate A	56,312.7000	55,853.3725	459.3275	1500	688,991.25	9,491.25	
3	Import kWh- Rate B	57,654.1325	57,146.8550	507.2775	1500	760,916.25		
4	Import kWh- Rate C	17,026.3275	16,883.0625	143.2650	1500	214,897.50		
5	Import kWh- Rate D	29,258.4850	28,967.0875	291.3975	1500	437,096.25		
6	Export kWh	1,078.5700	1,071.6500	6.9200	1500	10,380.00		
7	Export kWh- Rate A	338.2375	335.7100	2.5275	1500	3,791.25		
8	Export kWh- Rate B	436.7275	434.5750	2.1525	1500	3,228.75		
9	Export kWh- Rate C	183.2450	181.7250	1.5200	1500	2,280.00		
10	Export kWh- Rate D	140.3600	139.6400	0.7200	1500	1,080.00		
11	Import kVAh	160,380.6325	158,957.5325	1,403.1000	1500	2,104,650.00		
12	Export kVAh	1,557.4175	1,547.6450	9.7725	1500	14,658.75		
13	Import kVARh Lag (Q1)	4,008.8825	3,931.0475	77.8350	1500	116,752.50		
14	Export kVARh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00		
15	Export kVARh Lag (Q3)	1,001.4775	995.1500	6.3275	1500	9,491.25		
16	Import kVARh Lead (Q4)	3,285.7475	3,283.0325	2.7150	1500	4,072.50		
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Pl.)		100	2,101,901.25	10,380.00	0.00	2,091,521.25
EXPORT	0.708							

Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.06.2025(00:00 Hrs)	01.05.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	160,545.4850	159,140.4450	1,405.0400	1500	2,107,560.00
02	Export kVAh	1,563.4075	1,553.5950	9.8125	1500	14,718.75
03	Import kWh	160,436.6000	159,033.3950	1,403,2050	1500	2,104,807.50
04	Export kWh	1,085.2125	1,078.2575	6.9550	1500	10,432.50



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.05.2025 to 01.06.2025 (MAY-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.06.2025 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.89	102,782.97113	871,868.63852	507.58200	4,305.62400	102,275.38913	867,563.01452	464.12213	3,936.97052
			GKA-53	6.4	134,521.68000		664.32000		133,857.36000		607.44000	
			GKV-05	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-06	3.94	82,814.90925		408.97200		82,405.93725		373.95525	
			GKV-12	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-13	4.02	84,496.43025		417.27600		84,079.15425		381.54825	
			GKV-14	4.59	96,477.26738		476.44200		96,000.82538		435.64838	
			GKV-18	4.06	85,337.19075		421.42800		84,915.76275		365.34475	
			GKV-20	4.21	88,490.04263		436.99800		88,053.04463		399.58163	
			GKV-22N	4.01	84,286.24013		416.23800		83,870.00213		380.59913	
			GKV-28	5.36	112,661.90700		556.36800		112,105.53900		508.73100	
			GKV-4N	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-07	4.04	84,916.81050		419.35200		84,497.45850		383.44650	
			GKV-21	2.81	59,063.42513		291.67800		58,771.74713		266.70413	
2	SJVN Ltd.	31.01.2014	GKV-28N1	0.00	0.00000	227,005.33501	0.00000	1,121.04000	0.00000	225,884.29501	0.00000	1,025.05501
			GKV-39	0.00	0.00000		0.00000		0.00000			
			GKV-50	3.95	83,025.09938		410.01000		82,615.08938		374.90438	
			GKA-52	6.22	130,738.25775		645.63600		130,092.62175		590.35575	
			GKV-23	4.14	87,018.71175		429.73200		86,588.97975		392.93775	
3	SJVN Ltd.	20.02.2014	GKA-35	6.1	128,215.97625	217,546.77938	633.18000	1,074.33000	127,582.79625	216,681.60150	578.96625	983.29350
			GKV-32	4.25	89,330.80313		441.15000		88,889.65313		403.37813	
4	SJVN Ltd.	22.03.2014	GKV-02	4.33	91,012.32413		449.45400		90,562.87013		410.97113	

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005GC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sl. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	4.05	85,127,00063	430,048,99577	420,39000	2,123,74800	84,706,61063	427,925,24777	384,39563	1,941,90977
			GKV-11	4.31	90,591,94388		447,37800		90,144,56588		409,07288	
			GKV-15	5.06	106,356,20325		525,22800		105,830,97525		480,25725	
			GKV-19	2.71	56,961,52388		281,29800		56,680,22588		257,21288	
6	SJVN Ltd.	15.04.2014	GKA-13	6.55	137,674,53188	137,674,53188	679,89000	679,89000	136,994,64188	621,67688	621,67688	
		Total		100.00000	2,101,901,25006	2,101,901,25006	10,380,00000	10,380,00000	2,091,521,25006	2,091,521,25006	9,491,25006	9,491,25006



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAY,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.06.2025	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2025 at 00:00:00	01.05.2025 at 00:00:00			
01	Import kWh	197,867.3250	196,088.2500	1,779.0750	1500	2,668,612.50
02	Import kWh- Rate A	68,414.9075	67,803.8150	611.0925	1500	916,638.75
03	Import kWh- Rate B	71,696.4450	71,064.5275	631.9175	1500	947,876.25
04	Import kWh- Rate C	20,864.0975	20,682.4275	181.6700	1500	272,505.00
05	Import kWh- Rate D	36,891.8750	36,537.4800	354.3950	1500	531,592.50
06	Export kWh	1,103.9300	1,096.8775	7.0525	1500	10,578.75
07	Export kWh- Rate A	354.8800	352.4725	2.4075	1500	3,611.25
08	Export kWh- Rate B	443.1175	440.8475	2.2700	1500	3,405.00
09	Export kWh- Rate C	159.9075	158.3850	1.5225	1500	2,283.75
10	Export kWh- Rate D	146.0250	145.1725	0.8525	1500	1,278.75
11	Import kVAh	197,959.3225	196,177.3925	1,781.9300	1500	2,672,895.00
12	Export kVAh	1,804.4650	1,793.0750	11.3900	1500	17,085.00
13	Import kVArh Lag (Q1)	3,944.5025	3,836.5725	107.9300	1500	161,895.00
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,346.7775	1,338.1875	8.5900	1500	12,885.00
16	Import kVArh Lead (Q4)	3,713.0075	3,710.1850	2.8225	1500	4,233.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAY,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.06.2025	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2025 at 00:00:00	01.05.2025 at 00:00:00			
01	Import kWh	160,251.6450	158,850.3775	1,401.2675	1500	2,101,901.25
02	Import kWh- Rate A	56,312.7000	55,853.3725	459.3275	1500	688,991.25
03	Import kWh- Rate B	57,654.1325	57,146.8550	507.2775	1500	760,916.25
04	Import kWh- Rate C	17,026.3275	16,883.0625	143.2650	1500	214,897.50
05	Import kWh- Rate D	29,258.4850	28,967.0875	291.3975	1500	437,096.25
06	Export kWh	1,078.5700	1,071.6500	6.9200	1500	10,380.00
07	Export kWh- Rate A	338.2375	335.7100	2.5275	1500	3,791.25
08	Export kWh- Rate B	436.7275	434.5750	2.1525	1500	3,228.75
09	Export kWh- Rate C	163.2450	161.7250	1.5200	1500	2,280.00
10	Export kWh- Rate D	140.3600	139.6400	0.7200	1500	1,080.00
11	Import kVAh	160,360.6325	158,957.5325	1,403.1000	1500	2,104,650.00
12	Export kVAh	1,557.4175	1,547.6450	9.7725	1500	14,658.75
13	Import kVArh Lag (Q1)	4,008.8825	3,931.0475	77.8350	1500	116,752.50
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,001.4775	995.1500	6.3275	1500	9,491.25
16	Import kVArh Lead (Q4)	3,285.7475	3,283.0325	2.7150	1500	4,072.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAY,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.06.2025	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2025 at 00:00:00	01.05.2025 at 00:00:00			
01	Import kWh	197,643.8350	195,866.4850	1,777.3500	1500	2,666,025.00
02	Import kWh- Rate A	68,295.1625	67,683.7625	611.4000	1500	917,100.00
03	Import kWh- Rate B	71,687.6725	71,053.9025	633.7700	1500	950,655.00
04	Import kWh- Rate C	20,897.4150	20,716.1825	181.2325	1500	271,848.75
05	Import kWh- Rate D	36,763.5850	36,412.6375	350.9475	1500	526,421.25
06	Export kWh	1,098.5625	1,091.5375	7.0250	1500	10,537.50
07	Export kWh- Rate A	354.5550	352.1525	2.4025	1500	3,603.75
08	Export kWh- Rate B	442.6400	440.3575	2.2825	1500	3,423.75
09	Export kWh- Rate C	156.6900	155.1800	1.5100	1500	2,265.00
10	Export kWh- Rate D	144.6775	143.8475	0.8300	1500	1,245.00
11	Import kVAh	197,736.6075	195,956.3850	1,780.2225	1500	2,670,333.75
12	Export kVAh	1,792.8650	1,781.5375	11.3275	1500	16,991.25
13	Import kVAh Lag (Q1)	3,959.4275	3,851.2125	108.2150	1500	162,322.50
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,335.9050	1,327.3700	8.5350	1500	12,802.50
16	Import kVAh Lead (Q4)	3,655.0000	3,652.2475	2.7525	1500	4,128.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAY,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.06.2025	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.06.2025 at 00:00:00	01.05.2025 at 00:00:00			
01	Import kWh	160,436.6000	159,033.3950	1,403.2050	1500	2,104,807.50
02	Import kWh- Rate A	56,342.5700	55,882.4850	460.0850	1500	690,127.50
03	Import kWh- Rate B	57,746.3175	57,237.8425	508.4750	1500	762,712.50
04	Import kWh- Rate C	17,056.1025	16,912.3700	143.7325	1500	215,598.75
05	Import kWh- Rate D	29,291.6100	29,000.6975	290.9125	1500	436,368.75
06	Export kWh	1,085.2125	1,078.2575	6.9550	1500	10,432.50
07	Export kWh- Rate A	341.3900	338.8325	2.5575	1500	3,836.25
08	Export kWh- Rate B	440.2350	438.0775	2.1575	1500	3,236.25
09	Export kWh- Rate C	162.5350	161.0125	1.5225	1500	2,283.75
10	Export kWh- Rate D	141.0525	140.3350	0.7175	1500	1,076.25
11	Import kVAh	160,545.4850	159,140.4450	1,405.0400	1500	2,107,560.00
12	Export kVAh	1,563.4075	1,553.5950	9.8125	1500	14,718.75
13	Import kVAh Lag (Q1)	4,002.1975	3,924.4775	77.7200	1500	116,580.00
14	Export kVAh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,002.7025	996.3550	6.3475	1500	9,521.25
16	Import kVAh Lead (Q4)	3,307.5650	3,304.8125	2.7525	1500	4,128.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month MAY,2025

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	84,733	3.04	48.85
02			GKA-14N	122,698	4.41	
03			GKA-15	114,191	4.1	
04			GKA-37	104,315	3.75	
05			GKA-41	49,632	1.78	
06			GKA-42	119,258	4.28	
07			GKA-43	98,690	3.54	
08			GKA-45	106,905	3.84	
09			GKA-46	94,462	3.39	
10			GKA-47	116,417	4.18	
11			GKA-48	120,929	4.34	
12			GKA-50	134,101	4.82	
13			GKA-54	94,175	3.38	
14		31.01.2014	GAK-01	102,332	3.68	34.91
15			GKA-06	92,227	3.31	
16			GKA-09	0	0.00	
17			GKA-10	136,039	4.89	
18			GKA-17	110,328	3.96	
19			GKA-20	99,493	3.57	
20			GKA-36	98,512	3.54	
21			GKA-40	102,945	3.7	
22			GAK-43N1	84,376	3.03	
23			GAK-66	52,729	1.89	
24			GAK-67	0	0.00	
25			GKA-68	92,973	3.34	
26		20.02.2014	GAK-86	97,710	3.51	3.51
27		30.03.2014	GKA-19	103,445	3.72	3.72
28		15.04.2014	GKA-18	114,351	4.11	4.11
29		20.05.2014	GKA-51	136,439	4.9	4.9
Total				2784405	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month MAY,2025

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	0	0.00	41.48
02			GKV-05	0	0.00	
03			GKV-06	85,816	3.94	
04			GKV-12	0	0.00	
05			GKV-13	87,697	4.02	
06			GKV-14	100,006	4.59	
07			GKV-18	88,501	4.06	
08			GKV-20	91,870	4.21	
09			GKV-22N	87,373	4.01	
10			GKV-28	116,848	5.36	
11			GKA-34	106,491	4.89	
12			GKA-53	139,573	6.4	
13		31.01.2014	GKV-07	87,983	4.04	10.8
14			GKV-21	61,306	2.81	
15			GKV-28N1	0	0.00	
16			GKV-39	0	0.00	
17			GKV-50	86,057	3.95	
18		20.02.2014	GKV-23	90,167	4.14	10.36
19			GKA-52	135,648	6.22	
20		22.03.2014	GKV-32	92,636	4.25	10.35
21			GKA-35	132,931	6.1	
22		30.03.2014	GKV-02	94,294	4.33	20.46
23			GKV-03	88,246	4.05	
24			GKV-11	93,952	4.31	
25			GKV-15	110,332	5.06	
26			GKV-19	59,131	2.71	
27		15.04.2014	GKA-13	143,062	6.55	6.55
Total				2179920	100.00	100.00



SJVN Limited Commercial & System Operation Department

Generation data for 01.05.2025 to 01.06.2025

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.06.2025 at 00:00 hr	Old Reading as on 01.05.2025 at 00:00 hr.	Difference	Location No.	New Reading as on 01.06.2025 at 00:00 hr	Old Reading as on 01.05.2025 at 00:00 hr.	Difference
GAK-01	10,004,531	9,902,199	102,332	GKV-02	8,788,238	8,693,944	94,294
GKA-02	9,350,288	9,265,555	84,733	GKV-03	7,915,791	7,827,545	88,246
GKA-06	12,156,952	12,064,725	92,227	GKV-4N	8,396,242	8,396,242	
GKA-09	10,630,021	10,630,021		GKV-05	7,526,709	7,526,709	
GKA-10	12,570,823	12,434,784	136,039	GKV-06	8,838,735	8,752,919	85,816
GKA-14N	9,970,391	9,847,693	122,698	GKV-07	9,711,112	9,623,129	87,983
GKA-15	9,914,257	9,800,066	114,191	GKV-11	8,048,048	7,954,096	93,952
GKA-17	11,332,203	11,221,875	110,328	GKV-12	9,301,605	9,301,605	
GKA-18	9,979,121	9,864,770	114,351	GKV-13	8,447,759	8,360,062	87,697
GKA-19	10,571,863	10,468,418	103,445	GKV-14	8,107,775	8,007,769	100,006
GKA-20	9,014,515	8,915,022	99,493	GKV-15	9,745,733	9,635,401	110,332
GKA-36	9,726,695	9,628,183	98,512	GKV-18	8,979,647	8,891,146	88,501
GKA-37	11,367,101	11,262,786	104,315	GKV-19	9,795,408	9,736,277	59,131
GKA-40	8,728,162	8,625,217	102,945	GKV-20	10,772,099	10,680,229	91,870
GKA-41	9,019,180	8,969,548	49,632	GKV-21	6,097,801	6,036,495	61,306
GKA-42	12,154,967	12,035,709	119,258	GKV-22N	8,541,929	8,454,556	87,373
GKA-43	11,535,984	11,437,294	98,690	GKV-23	6,570,229	6,480,062	90,167
GAK-43N1	8,936,419	8,852,043	84,376	GKV-28	9,316,105	9,199,257	116,848
GKA-45	9,600,053	9,493,148	106,905	GKV-28N1	8,275,179	8,275,179	
GKA-46	9,179,279	9,084,817	94,462	GKV-32	8,111,843	8,019,207	92,636
GKA-47	11,085,951	10,969,534	116,417	GKV-39	7,612,782	7,612,782	
GKA-48	11,963,459	11,842,530	120,929	GKV-50	8,575,894	8,489,837	86,057
GKA-50	13,816,313	13,882,212	134,101	GKA-13	12,237,958	12,094,896	143,062
GKA-51	12,147,841	12,011,402	136,439	GKA-34	10,016,463	9,909,972	106,491
GKA-54	12,749,341	12,655,166	94,175	GKA-35	12,291,406	12,158,475	132,931
GAK-66	8,019,179	7,966,450	52,729	GKA-52	13,440,929	13,305,281	135,648
GAK-67	8,795,312	8,795,312		GKA-53	12,994,476	12,854,903	139,573
GKA-68	9,041,294	8,948,321	92,973				
GAK-86	11,079,908	10,982,198	97,710				
Total Gross Generation			2,784,405	Total Gross Generation			2,179,920
Total Gross Generation			2,784,405	Grand Total Generation			4,964,325

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.
(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
Opposite bus stand, Old power house
Tal.- Sangamner-422605
Dist.- Ahilyanagar
Tel: 02425-221407

Ref: EE/SNGR/Tech/

No 0 1 9 9 0

Date: - 2 JUN 2025

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahilyanagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of May-25.


R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of May-25 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for May-25


(Pradip R. Wattamwar)
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date:

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.06.2025	01.06.2025
Normal	TIME	Present Time	11:35:51	11:36:02
Normal	T DL	Current Billing KWh Delivered	197926	197703
Normal	A DL	Current Billing Rate A KWh Delivered	68446	68326
Normal	B DL	Current Billing Rate B KWh Delivered	71711	71702
Normal	C DL	Current Billing Rate C KWh Delivered	20877	20910
Normal	D DL	Current Billing Rate D KWh Delivered	36291	36763
Normal	T Q1	Current Billing KVARh Q1	3948	3963
Normal	T Q4	Current Billing KVARh Q4	3713	3655
Normal	T DL	Current Billing KVAh Q1	192019	197796
Normal	MAX A	Current Billing Rate A Max KVA Q1	7.130	7.100
Normal	MAX B	Current Billing Rate B Max KVA Q1	6.176	6.130
Normal	MAX C	Current Billing Rate C Max KVA Q1	7.360	7.300
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1103	1098
Normal	A RC	Current Billing Rate A KWh Received	354	354
Normal	B RC	Current Billing Rate B KWh Received	443	442
Normal	C RC	Current Billing Rate C KWh Received	159	156
Normal	D RC	Current Billing Rate D KWh Received	146	144
Normal	T Q3	Current Billing KVARh Q3	1346	1335
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1204	1792
Normal	MAX RC	Current Billing Rate A Max KVA received	0.010	0.010
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.240	63.503
Normal	L2	Phase B Voltage	63.417	63.269
Normal	L3	Phase C Voltage	62.680	62.584
Normal	L1	Phase A Current	0.184	0.224
Normal	L2	Phase B Current	0.187	0.220
Normal	L3	Phase C Current	0.224	0.237
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	208	206
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9105	9135


For, PVIPL


For, SJVN Ltd.
Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner


Feeder No: - 01

			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9927	9935
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	9858	9984
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.998
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63-47	63-47
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	49.97	49.94

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	354342	354320
Alternate	P NET	ABT Previous Interval KWH Net	1.06000	1.62500
Alternate	FREQ	ABT Average Frequency	49.97	50.01
Alternate	L1 H2-15	Phase A Voltage % THD	0.63% ✓	0.63% ✓
Alternate	L2-H2-15	Phase B Voltage % THD	0.62% ✓	0.58% ✓
Alternate	L3-H2-15	Phase C Voltage % THD	0.62% ✓	0.69% ✓
Alternate	L1 H2-15	Phase A Current % THD	1.20% A	1.65% A
Alternate	L2-H2-15	Phase B Current % THD	1.59% A	1.99% A
Alternate	L3-H2-15	Phase C Current % THD	1.56% A	2.12% A
Alternate	HI T DL	Current Billing KWH Delivered	7927.2775	7703.9125
Alternate	HI Q1	Current Billing KVARh Q1	3948.1575	3963.1825
Alternate	HI Q4	Current Billing KVARh Q4	3713.0075	3655.0000
Alternate	HI T DL	Current Billing KVAh Q1	8019.3750	7796.7625
Alternate	HI T RC	Current Billing KWH Received	1108.9325	1098.5650
Alternate	HI Q3	Current Billing KVARh Q3	1346.7800	1335.9075
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1804.4775	1792.8675
Alternate	P HI Q1	Present Interval KVA Q1	3.0700	3.0800
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 03:25	05 03:02

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D - 026989	SNGR-D - 026992
Inner:	SNGR-D 026990	SNGR-D - 026993
Outer:	SNGR-D 026991	SNGR-D - 026994
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D - 027545	SNGR-D - 027548
Inner:	SNGR-D - 027546	SNGR-D - 027549
Outer:	SNGR-D - 027547	SNGR-D - 027550

For, 
 For, SJVN Ltd.


 Asst. Engineer
 MSEDCL S/d Akole


 Dy. Executive Engineer
 MSEDCL S/d Akole


 Executive Engineer
 O&M, MSEDCL, Sangamner


MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

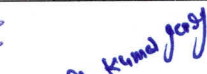
Date:


JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

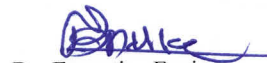
Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.06.2025	01.06.2025
Normal	TIME	Present Time	11:34:15	11:44:55
Normal	T DL	Current Billing KWh Delivered	160317	160502
Normal	A DL	Current Billing Rate A KWh Delivered	58347	56376
Normal	B DL	Current Billing Rate B KWh Delivered	57669	57761
Normal	C DL	Current Billing Rate C KWh Delivered	17041	17072
Normal	D DL	Current Billing Rate D KWh Delivered	29258	29291
Normal	T Q1	Current Billing KVARh Q1	4012	4005
Normal	T Q4	Current Billing KVARh Q4	3285	3307
Normal	T DL	Current Billing KVAh Q1	160426	160612
Normal	MAX A	Current Billing Rate A Max KVA Q1	9.530	9.540
Normal	MAX B	Current Billing Rate B Max KVA Q1	6.510	6.560
Normal	MAX C	Current Billing Rate C Max KVA Q1	6.920	6.900
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.006	0.000
Normal	T RC	Current Billing KWh Received	1078	1085
Normal	A RC	Current Billing Rate A KWh Received	338	341
Normal	B RC	Current Billing Rate B KWh Received	436	440
Normal	C RC	Current Billing Rate C KWh Received	163	162
Normal	D RC	Current Billing Rate D KWh Received	140	141
Normal	T Q3	Current Billing KVARh Q3	1001	1002
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1557	1563
Normal	MAX RC	Current Billing Rate A Max KVA received	0.010	0.010
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.253	63.445
Normal	L2	Phase B Voltage	63.207	63.206
Normal	L3	Phase C Voltage	62.519	62.656
Normal	L1	Phase A Current	0.307	0.239
Normal	L2	Phase B Current	0.288	0.265
Normal	L3	Phase C Current	0.305	0.272
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	205	206
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9228	9217


For,
PVIPL


Asst. Engineer
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 02

			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	75	59
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	433	429
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.999
Normal	PF RC	Current Billing Average Avg PF received	1.00	1.000
Normal		Service Voltage Test	63-47	63-47
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	49.96	49.95

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	322654	322465
Alternate	P NET	ABT Previous Interval KWH Net	1.68500	1.46000
Alternate	FREQ	ABT Average Frequency	49.97	49.99
Alternate	L1 H2-15	Phase A Voltage % THD	0.64% v	0.65% v
Alternate	L2-H2-15	Phase B Voltage % THD	0.57% v	-
Alternate	L3-H2-15	Phase C Voltage % THD	0.80% v	0.73% v
Alternate	L1 H2-15	Phase A Current % THD	0.99% A	1.01% A
Alternate	L2-H2-15	Phase B Current % THD	-	1.22% A
Alternate	L3-H2-15	Phase C Current % THD	0.89% A	-
Alternate	HI T DL	Current Billing KWH Delivered	317.6925	503.2625
Alternate	HI Q1	Current Billing KVARh Q1	4012.4500	4005.8175
Alternate	HI Q4	Current Billing KVARh Q4	3285.7475	3307.5650
Alternate	HI T DL	Current Billing KVAh Q1	426.875	612.2125
Alternate	HI T RC	Current Billing KWH Received	1078.3725	1085.2150
Alternate	HI Q3	Current Billing KVARh Q3	1001.4775	1002.7025
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1557.4200	1568.4100
Alternate	P HI Q1	Present Interval KVA Q1	4.7700	5.4200
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 08:08	05.04:52

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D - 026995	SNGR-D - 026998
Inner:	SNGR-D - 026996	SNGR-D - 026999
Outer:	SNGR-D - 026997	SNGR-D - 027000
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D - 027551	SNGR-D - 027554
Inner:	SNGR-D - 027552	SNGR-D - 027555
Outer:	SNGR-D - 027553	SNGR-D - 027556

For,
PVIPL
SJVN Ltd.

Asst. Engineer
MSEDCL S/d Akole

Dy. Executive Engineer
MSEDCL S/d Akole

Executive Engineer
O&M, MSEDCL, Sangamner

Section Name: Previous 1

Meter ID:16595593

Date : 01-06-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	68414.9075	71696.445	20864.0975	36891.875	0	0	0	0	197867.325
Max Demand	12.3	12.55	13.05	12.28	0	0	0	0	13.05
Date_Time	31-05-2025 00:39:00	19-05-2025 15:44:00	07-05-2025 11:04:00	25-05-2025 18:59:00					07-05-2025 11:04:00
Cum Demand	1605.1	1615.33	1358.43	1293.05	0	0	0	0	1824.73
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	354.88	443.1175	159.9075	146.025	0	0	0	0	1103.93
Max Demand	0.07	0.06	0.06	0.06	0	0	0	0	0.07
Date_Time	18-05-2025 03:29:00	22-05-2025 17:09:00	20-05-2025 09:49:00	23-05-2025 20:09:00					18-05-2025 03:29:00
Cum Demand	11.03	27.2	15.11	24.42	0	0	0	0	28.51
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	68444.685	71731.6875	20874.67	36908.28	0	0	0	0	197959.3225
Max Demand	12.3	12.55	13.06	12.29	0	0	0	0	13.06
Date_Time	31-05-2025 00:39:00	19-05-2025 15:44:00	07-05-2025 11:04:00	25-05-2025 18:59:00					07-05-2025 11:04:00
Cum Demand	1605.47	1619.42	1362.54	1293.41	0	0	0	0	1828.9
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	580.995	695.11	243.2175	285.1425	0	0	0	0	1804.465
Max Demand	0.11	0.12	0.1	0.1	0	0	0	0	0.12
Date_Time	27-05-2025 01:19:00	20-05-2025 13:19:00	17-05-2025 10:24:00	20-05-2025 20:49:00					20-05-2025 13:19:00
Cum Demand	21.31	40.24	23.35	37.36	0	0	0	0	45.35
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1351.6525	1439.5975	423.875	729.3775	0	0	0	0	3944.5025
Max Demand	0.58	0.59	0.59	0.58	0	0	0	0	0.59
Date_Time	21-05-2025 03:34:00	07-05-2025 15:44:00	07-05-2025 11:04:00	07-05-2025 18:49:00					07-05-2025 15:44:00
Cum Demand	28.77	43.03	37.7	28.06	0	0	0	0	46.79



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KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	439.135	503.94	171.0175	232.685	0	0	0	0	1346.7775
Max Demand	0.1	0.1	0.08	0.08	0	0	0	0	0.1
Date_Time	22-05-2025 01:49:00	20-05-2025 13:24:00	16-05-2025 10:09:00	20-05-2025 20:49:00					22-05-2025 01:49:00
Cum Demand	18.08	28.66	17.71	16.01	0	0	0	0	33.83
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1288.3275	1300.905	372.1	751.675	0	0	0	0	3713.0075
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9985	0.9982	0.9984	0.9982	0	0	0	0	0.9983
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6075	0.6231	0.6356	0.6133	0	0	0	0	0.6191



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EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Section Name: Previous 1

Meter ID:16595594

Date : 01-06-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	68295.1625	71687.6725	20897.415	36763.585	0	0	0	0	197643.835
Max Demand	12.23	12.6	12.55	12.14	0	0	0	0	12.6
Date_Time	31-05-2025 00:34:00	19-05-2025 15:34:00	07-05-2025 10:54:00	25-05-2025 18:54:00					19-05-2025 15:34:00
Cum Demand	1602	1607.46	1354.34	1288.72	0	0	0	0	1814.87
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	354.555	442.64	156.69	144.6775	0	0	0	0	1098.5625
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	18-05-2025 02:39:00	20-05-2025 07:49:00	20-05-2025 10:39:00	23-05-2025 20:04:00					20-05-2025 07:49:00
Cum Demand	10.87	27.19	14.92	24.46	0	0	0	0	28.32
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	68325.19	71723.195	20908.12	36780.1025	0	0	0	0	197736.6075
Max Demand	12.23	12.61	12.56	12.15	0	0	0	0	12.61
Date_Time	31-05-2025 00:34:00	19-05-2025 15:34:00	07-05-2025 10:54:00	25-05-2025 18:54:00					19-05-2025 15:34:00
Cum Demand	1602.3	1611.53	1358.44	1289.11	0	0	0	0	1819.02
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	578.0825	694.97	237.755	282.0575	0	0	0	0	1792.865
Max Demand	0.11	0.12	0.1	0.1	0	0	0	0	0.12
Date_Time	27-05-2025 01:19:00	20-05-2025 13:19:00	16-05-2025 09:49:00	20-05-2025 20:44:00					20-05-2025 13:19:00
Cum Demand	21.02	40.23	23.18	37.4	0	0	0	0	45.02
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1356.255	1445.775	426.3675	731.03	0	0	0	0	3959.4275
Max Demand	0.58	0.59	0.58	0.59	0	0	0	0	0.59
Date_Time	21-05-2025 03:29:00	07-05-2025 17:54:00	07-05-2025 10:54:00	07-05-2025 18:39:00					07-05-2025 18:39:00
Cum Demand	28.86	43.22	37.91	28.2	0	0	0	0	47.05



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KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	435.395	504.08	166.585	229.845	0	0	0	0	1335.905
Max Demand	0.1	0.1	0.08	0.08	0	0	0	0	0.1
Date_Time	27-05-2025 01:19:00	20-05-2025 13:24:00	16-05-2025 09:44:00	20-05-2025 20:44:00					27-05-2025 01:19:00
Cum Demand	17.81	28.74	17.48	16.03	0	0	0	0	33.58
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1262.8975	1283.5575	366.045	742.5	0	0	0	0	3655
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9985	0.9982	0.9984	0.9983	0	0	0	0	0.9983
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6117	0.624	0.6317	0.6136	0	0	0	0	0.6201



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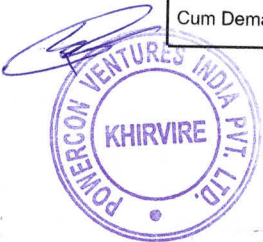
Section Name: Previous 1

Meter ID:16595595

Date : 01-06-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56312.7	57654.1325	17026.3275	29258.485	0	0	0	0	160251.645
Max Demand	10.54	10.96	9.84	11.18	0	0	0	0	11.18
Date_Time	30-05-2025 22:24:00	20-05-2025 17:14:00	07-05-2025 10:59:00	30-05-2025 21:29:00					30-05-2025 21:29:00
Cum Demand	1338.13	1343.12	1143.97	1085.45	0	0	0	0	1512.49
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	338.2375	436.7275	163.245	140.36	0	0	0	0	1078.57
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	24-05-2025 03:14:00	23-05-2025 17:14:00	16-05-2025 09:34:00	23-05-2025 21:09:00					24-05-2025 03:14:00
Cum Demand	11	25.95	14.87	24.62	0	0	0	0	27.53
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56349.53	57696.07	17039.105	29275.9275	0	0	0	0	160360.6325
Max Demand	10.54	10.96	9.84	11.19	0	0	0	0	11.19
Date_Time	30-05-2025 22:24:00	20-05-2025 17:14:00	07-05-2025 10:59:00	30-05-2025 21:29:00					30-05-2025 21:29:00
Cum Demand	1338.4	1347.16	1148.04	1085.75	0	0	0	0	1516.52
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	486.72	603.92	217.4275	249.35	0	0	0	0	1557.4175
Max Demand	0.1	0.1	0.08	0.08	0	0	0	0	0.1
Date_Time	24-05-2025 01:39:00	19-05-2025 17:24:00	20-05-2025 10:54:00	23-05-2025 20:19:00					24-05-2025 01:39:00
Cum Demand	18.29	37.76	21.8	36.54	0	0	0	0	42.08
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1411.725	1463.3375	436.8825	696.9375	0	0	0	0	4008.8825
Max Demand	0.39	0.4	0.37	0.41	0	0	0	0	0.41
Date_Time	04-05-2025 00:09:00	31-05-2025 16:49:00	30-05-2025 09:39:00	30-05-2025 19:14:00					30-05-2025 19:14:00
Cum Demand	25.93	37.2	33.65	22.94	0	0	0	0	39.78



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KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	319.3425	368.5075	122.845	190.7825	0	0	0	0	1001.4775
Max Demand	0.08	0.08	0.06	0.06	0	0	0	0	0.08
Date_Time	27-05-2025 04:49:00	16-05-2025 13:29:00	17-05-2025 11:54:00	20-05-2025 20:49:00					27-05-2025 04:49:00
Cum Demand	14.57	26.68	15.48	14.84	0	0	0	0	31.07
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1147.4275	1113.5875	330.38	694.3525	0	0	0	0	3285.7475
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9988	0.9985	0.9986	0.9987	0	0	0	0	0.9986
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6905	0.7103	0.7307	0.7182	0	0	0	0	0.7081



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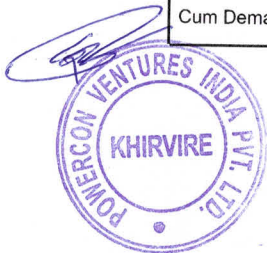
Section Name: Previous 1

Meter ID:16595596

Date : 01-06-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56342.57	57746.3175	17056.1025	29291.61	0	0	0	0	160436.6
Max Demand	10.56	10.83	10	11.2	0	0	0	0	11.2
Date_Time	30-05-2025 22:19:00	20-05-2025 17:09:00	07-05-2025 10:59:00	30-05-2025 21:24:00					30-05-2025 21:24:00
Cum Demand	1352.66	1355.41	1156.45	1086.99	0	0	0	0	1524.88
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	341.39	440.235	162.535	141.0525	0	0	0	0	1085.2125
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	24-05-2025 03:14:00	23-05-2025 17:04:00	19-05-2025 09:54:00	23-05-2025 21:14:00					24-05-2025 03:14:00
Cum Demand	11.12	26.13	14.96	24.77	0	0	0	0	27.66
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56379.435	57788.115	17068.905	29309.03	0	0	0	0	160545.485
Max Demand	10.56	10.83	10	11.2	0	0	0	0	11.2
Date_Time	30-05-2025 22:19:00	20-05-2025 17:09:00	07-05-2025 10:59:00	30-05-2025 21:24:00					30-05-2025 21:24:00
Cum Demand	1352.96	1359.48	1160.51	1087.25	0	0	0	0	1528.9
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	489.16	609.0725	215.5425	249.6325	0	0	0	0	1563.4075
Max Demand	0.1	0.1	0.08	0.1	0	0	0	0	0.1
Date_Time	24-05-2025 02:54:00	16-05-2025 13:24:00	21-05-2025 10:54:00	19-05-2025 20:24:00					24-05-2025 02:54:00
Cum Demand	18.23	38.11	21.76	36.56	0	0	0	0	42.2
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1409.28	1460.5475	436.35	696.02	0	0	0	0	4002.1975
Max Demand	0.39	0.4	0.37	0.41	0	0	0	0	0.41
Date_Time	04-05-2025 00:09:00	31-05-2025 16:44:00	30-05-2025 10:14:00	30-05-2025 19:14:00					30-05-2025 19:14:00
Cum Demand	26.01	37.17	33.67	22.98	0	0	0	0	39.71



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KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	319.23	371.8675	120.9425	190.6625	0	0	0	0	1002.7025
Max Demand	0.08	0.08	0.06	0.07	0	0	0	0	0.08
Date_Time	27-05-2025 04:44:00	20-05-2025 13:09:00	17-05-2025 11:59:00	19-05-2025 20:24:00					27-05-2025 04:44:00
Cum Demand	14.44	27.03	15.44	14.94	0	0	0	0	31.13
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1151.015	1123.5475	332.0775	700.925	0	0	0	0	3307.565
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9987	0.9985	0.9986	0.9987	0	0	0	0	0.9986
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6884	0.712	0.7355	0.7192	0	0	0	0	0.7087



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