

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.
A Navratna CPSE

CIN No : L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024-25/ 457

Date : 03-04-2025

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for Mar, 2025 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Mar 2025 for processing our energy bills of this period. The due date of payment of these energy bills is 02.06.2025.

The copy of the Energy Bill is also available at our web-site i.e. www.sjvn.nic.in

The Following are the details attached:

1. Invoices for Mar 2025 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Mar 2025 (Exhibit-II)
3. Energy breakup report for Mar 2025 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Mar-2025	MSEDCL/25/Mar-01, Dated: 03-04-2025	26,86,377.00
2			MSEDCL/25/Mar-03, Dated: 03-04-2025	15,70,935.00
3			MSEDCL/25/Mar-05, Dated: 03-04-2025	1,51,044.00
4			MSEDCL/25/Mar-07, Dated: 03-04-2025	1,56,510.00
5			MSEDCL/25/Mar-11, Dated: 03-04-2025	1,68,656.00
6			MSEDCL/25/Mar-12, Dated: 03-04-2025	1,88,155.00
Total				49,21,677.00
1	Feeder No.2	Mar-2025	MSEDCL/25/ Mar -02, Dated: 03-04-2025	14,45,306.00
2			MSEDCL/25/ Mar -04, Dated: 03-04-2025	4,94,204.00
3			MSEDCL/25/ Mar -06, Dated: 03-04-2025	4,59,119.00
4			MSEDCL/25/ Mar -08, Dated: 03-04-2025	7,42,561.00
5			MSEDCL/25/ Mar -09, Dated: 03-04-2025	3,91,707.00
6			MSEDCL/25/ Mar -10, Dated: 03-04-2025	3,42,661.00
Total				38,75,558.00
Grand Total				87,97,235.00

कॉर्पोरेट मुख्यालय : शक्ति सदन, शानान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने लया सॉफ्ट के हिसा में ऊर्जा की बचत करें ॥

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.
A Navratna CPSE

CIN No : L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31-03-2025 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending Mar 2025	=	91,85,598.00
2. The energy bills for the month of Mar 2025 (Details as shown above)	=	87,97,235.00
A. Total Energy Bills Outstanding (1+2)	=	1,79,82,833.00
3. Late payment surcharge accumulated ending 31-03-2025	=	13,53,30,287.00
4. Total (A+3)	=	15,33,13,120.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Mararately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited

DGM (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉर्पोरेट मुख्यालय : शक्ति सदन, शानान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
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अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें ॥

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	March-25	MSEDCL/25/MAR-1,Dated:03.04.2025	2,706,377.00	20,000.00	2,686,377.00
2	FEEDER1	March-25	MSEDCL/25/MAR-3,Dated:03.04.2025	1,590,935.00	20,000.00	1,570,935.00
3	FEEDER1	March-25	MSEDCL/25/MAR-5,Dated:03.04.2025	151,044.00	0.00	151,044.00
4	FEEDER1	March-25	MSEDCL/25/MAR-7,Dated:03.04.2025	156,510.00	0.00	156,510.00
5	FEEDER1	March-25	MSEDCL/25/MAR-11,Dated:03.04.2025	168,656.00	0.00	168,656.00
6	FEEDER1	March-25	MSEDCL/25/MAR-12,Dated:03.04.2025	188,155.00	0.00	188,155.00
Total				4,961,677.00	40,000.00	4,921,677.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	March-25	MSEDCL/25/MAR-2,Dated:03.04.2025	1,465,306.00	20,000.00	1,445,306.00
2	FEEDER2	March-25	MSEDCL/25/MAR-4,Dated:03.04.2025	504,204.00	10,000.00	494,204.00
3	FEEDER2	March-25	MSEDCL/25/MAR-6,Dated:03.04.2025	469,119.00	10,000.00	459,119.00
4	FEEDER2	March-25	MSEDCL/25/MAR-8,Dated:03.04.2025	752,561.00	10,000.00	742,561.00
5	FEEDER2	March-25	MSEDCL/25/MAR-9,Dated:03.04.2025	401,707.00	10,000.00	391,707.00
6	FEEDER2	March-25	MSEDCL/25/MAR-10,Dated:03.04.2025	342,661.00	0.00	342,661.00
Total				3,935,558.00	60,000.00	3,875,558.00
Grand Total				8,897,235.00	100,000.00	8,797,235.00

(Handwritten Signature)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/MAR-1

Date: 03.04.2025

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	MAR-25	472,973.90400	7,006.20375	465,967.70025
	NET kWh UNITS FOR BILLING			465,967.70025
2.	Less: REACTIVE POWER			
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	MAR-25	8,952.82540		
Total (1-2):				2,706,377.00
Rounded Off:				2,706,377
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000
Net Payable Amount:				2,686,377

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

वी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शुभान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/MAR-3

Date: 03.04.2025

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				273,917.49150	5.81	1,591,461.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-25	278,036.06400	4,118.57250	273,917.49150			
	NET kWh UNITS FOR BILLING			273,917.49150			
2.	Less: REACTIVE POWER				5,262.88727	0.10	526.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-25	5,262.88727					
Total (1-2):							1,590,935.00
Rounded Off:							1,590,935
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							1,570,935

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/MAR-5

Date: 03.04.2025

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				26,005.90800	5.81	151,094.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-25	26,396.92800	391.02000	26,005.90800			
	NET kWh UNITS FOR BILLING			26,005.90800			
2.	Less: REACTIVE POWER				499.66200	0.10	50.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-25	499.66200					
Total (1-2):							151,044.00
Rounded Off:							151,044
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							151,044

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानाज, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/MAR-7

Date: 03.04.2025

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	MAR-25	27,352.08000	405.16875	26,946.91125
	NET kWh UNITS FOR BILLING			26,946.91125
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	MAR-25	517.74188		
Total (1-2):		26,946.91125	5.81	156,562.00
Rounded Off:		517.74188	0.10	52.00
As Per EPA Clause No: 8.03, deduction of Operating charges		0.00000	0.25	0.00
Net Payable Amount:				156,510

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/MAR-11

Date: 03.04.2025

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			29,598.82950	5.70	168,713.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	MAR-25	30,043.87200	445.04250				29,598.82950
	NET kWh UNITS FOR BILLING						29,598.82950
2.	Less: REACTIVE POWER			568.69425	0.10	57.00	
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	MAR-25	568.69425					
Total (1-2):						168,656.00	
Rounded Off:						168,656	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						168,656	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

वी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F12M
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/25/MAR-12

Date: 03.04.2025

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-


JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)		
1.	NET KWH IMPORT TO MSEDCL		33,020.65950	188,218.00		
	MONTH	Import kWh			Export kWh	Net Import kWh
	MAR-25	33,517.15200			496.49250	33,020.65950
	NET kWh UNITS FOR BILLING				33,020.65950	
2.	Less: REACTIVE POWER		634.43925	63.00		
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.00		
	MONTH	Import kVAh Units for Billing				
	MAR-25	634.43925		63.00		
Total (1-2):				188,155.00		
Rounded Off:				188,155		
As Per EPA Clause No: 8.03, deduction of Operating charges				0		
Net Payable Amount:				188,155		

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

वी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शमान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/MAR-2

Date: 03.04.2025

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		252,277.43625	1,465,732.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	MAR-25	256,566.38965	4,288.95340	252,277.43625
	NET kWh UNITS FOR BILLING		252,277.43625	
2.	Less: REACTIVE POWER		4,258.28815	426.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVAh Units for Billing		
	MAR-25	4,258.28815		426.00
Total (1-2):				1,465,306.00
Rounded Off:				1,465,306
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000
Net Payable Amount:				1,445,306

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शंजाण, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/MAR-4

Date: 03.04.2025

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		86,807.32875	5.81	504,351.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	MAR-25	88,283.13489	1,475.80614	86,807.32875	
	NET kWh UNITS FOR BILLING		86,807.32875		
2.	Less: REACTIVE POWER		1,465.25439	0.10	147.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVArh Units for Billing			
	MAR-25	1,465.25439			147.00
Total (1-2):				504,204.00	
Rounded Off:				504,204	
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000	
Net Payable Amount:				494,204	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

वी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शंभूराज, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/MAR-6

Date: 03.04.2025

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				80,766.78750	5.81	469,255.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-25	82,139.89875	1,373.11125	80,766.78750			
	NET kWh UNITS FOR BILLING			80,766.78750			
2.	Less: REACTIVE POWER				1,363.29375	0.10	136.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-25	1,363.29375					136.00
Total (1-2):							469,119.00
Rounded Off:							469,119
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							459,119

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
राजान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/MAR-8

Date: 03.04.2025

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		129,566.21625	752,780.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	MAR-25	131,768.96364	2,202.74739	129,566.21625
	NET kWh UNITS FOR BILLING		129,566.21625	
2.	Less: REACTIVE POWER		2,186.99814	219.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVAh Units for Billing		
	MAR-25	2,186.99814		219.00
Total (1-2):				752,561.00
Rounded Off:				752,561
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000
Net Payable Amount:				742,561

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एनएलएन लिमिटेड, शक्ति सदन,
शमान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/25/MAR-9

Date: 03.04.2025

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	MAR-25	70,336.60238	1,175.79863	69,160.80375
	NET kWh UNITS FOR BILLING			69,160.80375
2.	Less: REACTIVE POWER			
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	MAR-25	1,167.39188		
		1,167.39188	0.10	117.00
		0.00000	0.25	0.00
				117.00
Total (1-2):				401,707.00
Rounded Off:				401,707
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000
Net Payable Amount:				391,707

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/MAR-10

Date: 03.04.2025

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: March-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: MAR-25

JMR Outward No:- 01318 Dated 02.04.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2025 To 01.04.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	MAR-25	61,156.26075	1,022.33325	60,133.92750
	NET kWh UNITS FOR BILLING			60,133.92750
2.	Less: REACTIVE POWER			
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh			
	MONTH	Import kVArh Units for Billing		
	MAR-25	1,015.02375		
Total (1-2):				342,661.00
Rounded Off:				342,661
As Per EPA Clause No: 8.03, deduction of Operating charges				0
Net Payable Amount:				342,661

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
राजान, शिमला-171006 (हि.प्र.)



SJVN Limited

Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.03.2025 & late payment surcharge payable by MSEDCL upto 31.03.2025

Sr. No.	Detail of outstanding Payment	Annexure- A		Remarks
		Amount payable up to 31.03.2025		
A	Outstanding payment of Energy charges for Sept. 2014 to June 2024			
	Upto Aug 2018 (Details shown in Annexure. I)		60.00	
	Aug 2018 to Mar2025 (Details shown in Annexure. II)		9,185,538.00	
	Sub Total (I+II) (Principal Outstanding)		9,185,598.00	
B	Late payment Surcharge@1.25 %per month			
	On outstanding payment of upto Aug 18 (Details shown in Anne. I)		93.00	
	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)		109,352,258.00	
	Sub Total (1+2+3)		233,687,520.00	
C	LPS payable on MERC order amount till date		1,561,524.00	
	Already charged upto 28-02-2025		1,368,144.00	
	LPS to be charged in current month bill		193,380.00	
	Total LPS payable as on 31.03.2025 (B4+C1)		235,249,044.00	
D	LPS charged upto 31.03.2025		235,022,748.00	
	LPS during to be charged along with Mar2025 bill		226,296.00	
LPS paid by MSEDCL				
E	1 LPS adjusted during April 2022		1,236,599.00	
	2 LPS Adj during June 2022		9,340,998.00	
	3 LPS Adj during Sep 2022		15,080,390.00	Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024
	4 LPS adjusted during Nov 2022		1,967,293.00	
	5 LPS adjusted during Mar 2023		2,723,684.00	Drived from payment shown in MSEDCL portal & actual payment receipt
	6 LPS adjusted during Dec 2023		759,067.00	-do-
	7 LPS adjusted during Jan 2024		274,382.00	-do-
	8 LPS adjusted during Mar2024		15,179,260.00	-do-
	9 LPS paid in Oct 2024		52,946,269.00	Payment as per MERC order dated 31.07.2024
	10 LPS paid in Nov 2024		335,805.00	Drived from payment shown in MSEDCL portal & actual payment receipt
F	11 LPS paid in Dec 2024		75,010.00	Drived from payment shown in MSEDCL portal & actual payment receipt
	12 Total LPS paid by MSEDCL		99,918,757.00	
G	LPS Outstanding		135,330,287.00	
	Gross Total Outstanding (A +F)		144,515,885.00	

वी आर कश्यप
उप महाप्रबंधक (सी-एंड-एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.03.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.03.2025	Detail of surcharge on Late payment		Annexure - I Detail of Surcharge on outstanding payment up to 31.03.2025 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Delay in payment up to 31.03.2025 beyond due date (days)
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	5	6	7	8	9	10	11
2	Sep. 2014	08.10.14	28,390,185	06.12.14	06.02.15	28,390,125.00	60	76	64,967.14	3,706.00	92.65
3	Oct. 2014	07.11.14	9,777,264	05.01.15	16.02.15	9,777,264.00		42	171,102.12		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	19.03.15	4,987,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	17.04.15	6,021,144.00		41	102,861.21		
6	Jan. 14 to Nov. 14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	155,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	Apr. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun. 2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.41		
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr. 16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
23	May. 16	06.06.16	42,800,414	04.08.16	03.04.17	17,387,823.00		273	1,977,864.87		
24	Jun. 16	05.07.16	39,632,238	02.09.16	04.04.17	42,589,707.00		241	4,276,716.41		
25	Jul. 16	05.08.16	22,215,227	03.10.16	26.04.17	39,632,238.00		242	21,246.29		
26	Aug. 16	07.09.16	27,967,609	05.11.16	26.04.17	22,215,227.00		235	3,880,636.64		
27	Sep. 16	05-10-16	11,924,932	03-12-16	18-07-17	27,967,609.00		204	1,888,294.30		
28	Oct. 2016	07.11.16	6,425,928	05-01-17	19-07-17	5,908,248.00		171	1,992,692.14		
29	Nov. 2016	07.12.16	3,026,825	04-02-17	18-07-17	1,774,666.00		226.00	556,360.02		
30	Dec. 2016	04.01.17	2,721,553	04-03-17	29-11-17	4,242,018.00		227.00	167,853.83		
31	Jan. 2017	06.02.17	394,639	06-04-17	29-11-17	1,252,374.00		360.00	636,302.70		
32	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	5,173,554.00		327.00	170,635.96		
33	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	3,026,825.00		360.00	776,033.10		
34	Apr. 2017	04.05.17	28,963,474	02-07-17	01-01-18	3,026,825.00		330.00	416,188.44		
35					01-01-18	2,721,553.00		302.00	342,462.09		
36					01-01-18	394,639.00		269.00	44,232.45		
					01-01-18	1,608,698.00		240.00	160,869.80		
					01-01-18	10,211,267.00		210.00	893,485.86		
					01-01-18	5,048,924.00		182.00	382,876.74		

2/1/17



KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.03.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.03.2025	Detail of surcharge on Late payment		Annexure - I	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Detail of Surcharge on outstanding payment up to 31.03.2025 shown under column No. 7
	1	2	3	4	5	6	7	8	9	10	11
37	Apr. 2017	04-05-17		02-07-17	17-01-18	1,831,467.00		198.00	151,096.03		
38	Apr. 2017	04-05-17		02-07-17	14-03-18	6,066,234.00		254.00	642,009.77		
39	Apr. 2017	04-05-17		02-07-17	23-10-18	16,016,849.00		478.00	3,190,022.00		
40	May, 2017	06-06-17	41,698,524	04-08-17	23-10-18	41,698,524.00	-	445.00	7,731,601.00		
41	Jun-17	10-07-17	45,663,155	07-09-17	23-10-18	45,663,155.00	-	411.00	7,819,815.00		
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	66,300,933.00	-	387.00	10,691,025.00		
43	Bill from April 14 to July 17	16-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00	-	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	-	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	-	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	-	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	-	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	-	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	-	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	-	166.00	367,086.00		
51	Mar-18	09-04-18	11,833,283	07-06-18	23-10-18	11,833,283.00	-	138.00	680,414.00		
52	Apr. 2018	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	-	109.00	949,365.00		
53	May-18	04-06-18	36,609,742	02-08-18	23-10-18	23,330,582.12	-	82.00	797,128.00		
54		04-06-18		02-08-18	25-10-18	3,250,137.07		84.00	113,755.00		
55		04-06-18		02-08-18	26-12-18	593,502.00		146.00	36,105.00		
56		04-06-18		02-08-18	29-03-19	9,435,520.81		239.00	939,621.00		
57	Jun-18	09-07-18	58,606,167	06-09-18	29-03-19	14,307,670.19		204.00	1,216,152.00		
58				06-09-18	30-03-19	44,298,496.81		205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00		175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19		142.00	1,447,426.00		
	Total		1,257,218,235			1,257,218,175.00	60		109,352,258.00		93.00

MSDCCL



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.03.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.03.2025	Detail of surcharge on		Annexure -II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.03.2025 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
1	Aug-18	10-09-18	44,298,499.00	08-11-18	03-04-19	6.00	20,494,594.00		146.00		1246754
2				08-11-18	26-04-19		3,738,649.00		169.00		263263
2				08-11-18	22-08-19		17,599,290.00		287.00		2104582
3				08-11-18	22-08-19		2,465,966.00		287.00		294888
3	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19		1,272,683.00		264.00		139995
4				01-12-18	30-03-20		19,221,911.00		485.00		3884428
4	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20		8,198,438.00		448.00		1530375
5	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20		5,355,065.00		417.00		930443
5	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20		7,783,380.00		394.00		1277772
6	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20		6,596,469.00		361.00		992219
6	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20		11,841,168.00		336.00		1657764
7	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20		11,732,142.00		305.00		1490960
7	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20		28,117,241.00		273.00		3198336
8	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20		30,873,012.00		241.00		3100165
8	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20		41,391,831.00		213.00		3673525
9	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20		62,732,943.00		182.00		4757248
9	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20		55,254,842.70		149.00		3430405
10				02-11-19	28-04-20		131,671.00		178.00		9766
10				02-11-19	22-06-20		891,214.30		233.00		86522
11	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20		3,733,792.70		204.00		317372
11				01-12-19	08-02-21		34,476,287.30		435.00		6248827
12	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21		11,939,720.00		403.00		2004878
12	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21		4,786,079.00		374.00		745831
13	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21		4,635,007.00		344.00		664351
13	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21		6,544,232.00		311.00		848023
14	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21		7,896,210.00		282.00		927805
14	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21		15,253,535.00		253.00		1607977
15	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21		20,862,983.00		224.00		1947212
15	May-20	01-06-20	39,315,466.00	30-07-20	08-02-21		39,315,466.00		193.00		3161619
16	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21		33,956,673.00		161.00		2277927
16	Jul-20	04-08-20	40,143,125.00	02-10-20	08-02-21		40,143,125.00		129.00		2157693
17	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21		78,162,142.00		100.00		3256756
17	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21		2,092,704.70		67.00		58421
18				03-12-20	27-05-21		1,141,216.00		175.00		83214

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S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.03.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.03.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
18				03-12-20	27-05-21	543,104.00				175.00	39601
19				03-12-20	28-12-21	4,938,919.00				390.00	802574
19	Oct-20	02-11-20	8,759,437.00	31-12-20	28-12-21	8,759,437.00				362.00	1321215
20	Nov-20	02-12-20	10,452,390.00	30-01-21	28-12-21	10,452,390.00				332.00	1445914
20	Dec-20	05-01-21	6,621,791.00	05-03-21	28-12-21	4,990,583.00				298.00	619664
21	Dec-20	05-01-21		05-03-21	29-04-22	1,631,208.00				420.00	285461
21	Jan-21	03-02-21	3,215,921.00	03-04-21	29-04-22	3,215,921.00				391.00	523927
22	Feb-21	03-03-21	7,769,724.00	01-05-21	29-04-22	7,769,724.00				363.00	1175171
22	Mar-21	05-04-21	11,427,950.00	03-06-21	29-04-22	9,906,409.00				330.00	1362131
23	Apr-21	04-05-21	15,178,083.00	03-06-21	27-05-22	1,521,541.00				358.00	226963
24	May-21	03-06-21	31,660,085.00	01-08-21	27-05-22	15,178,083.00				329.00	2080662
24	Jun-21	06-07-21	35,844,742.00	03-09-21	27-05-22	31,660,085.00				299.00	3944319
25	Jul-21	06-07-21		03-09-21	27-05-22	34,544,092.00				266.00	3828637
25	Jul-21	02-08-21	59,655,216.00	30-09-21	12-08-22	1,300,650.00				343.00	185885
26	Aug-21	02-09-21	29,912,718.00	31-10-21	12-08-22	59,655,216.00				316.00	7854603
26	Sep-21	05-10-21	45,434,714.00	03-12-21	12-08-22	29,912,718.00				285.00	3552135
27				03-12-21	12-08-22	43,938,762.00				252.00	4613570
27				03-12-21	23-09-22	288,378.00				294.00	35326
28	Oct-21	05-11-21	4,776,252.00	03-12-21	02-11-22	1,207,574.00				334.00	168054
28	Nov-21	02-12-21	11,587,127.00	30-01-22	02-11-22	4,776,252.00				303.00	603002
29	Dec-21	04-01-22	3,335,870.00	04-03-22	02-11-22	11,587,127.00				276.00	1332520
29				04-03-22	02-11-22	2,198,282.00				243.00	222576
30	Jan-22	03-02-22	6,766,599.00	03-04-22	30-11-22	1,137,588.00				271.00	128453
30	Feb-22	04-03-22	5,606,754.00	02-05-22	30-11-22	6,766,599.00				241.00	679479
31				02-05-22	30-11-22	4,516,584.00				212.00	398965
31	Mar-22	05-04-22	12,901,638.00	03-06-22	10-01-23	1,090,170.00				253.00	114922
32	Apr-22	05-05-22	20,944,804.00	03-07-22	10-01-23	12,901,638.00				221.00	1188026
32				03-07-22	22-02-23	19,890,584.00				191.00	1582959
33	May-22	03-06-22	50,381,981.00	01-08-22	22-02-23	1,054,220.00				234.00	102786
33	Jun-22	05-07-22	38,674,935.00	02-09-22	22-02-23	50,381,981.00				205.00	4303461
34	Jul-22	04-08-22	55,482,440.00	02-09-22	22-02-23	37,611,454.00				173.00	2711159
34				02-09-22	01-03-23	1,063,481.00				180.00	79761
35	Aug-22	04-08-22		02-10-22	01-03-23	7,923,751.00				150.00	495234
35	Aug-22	05-09-22	57,971,220.00	03-11-22	29-03-23	47,558,689.00				178.00	3527269
36	Sep-22	04-10-22	17,291,802.00	02-12-22	29-03-23	57,971,220.00				146.00	3526583
36				02-12-22	29-03-23	7,850,203.00				117.00	382697
37	Oct-22	03-11-22	11,900,373.00	01-01-23	20-04-23	9,441,599.00				139.00	546826
37	Nov-22	05-12-22	8,996,332.00	02-02-23	20-04-23	11,900,373.00				109.00	540475
						7,540,806.00				77.00	241934

Handwritten signature/initials.

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.03.2025	Detail of surcharge on			
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.03.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
38	Dec-22	05-01-23	4,026,094.00	02-02-23	19-05-23	1,455,526.00				106.00	64286
39	Jan-23	05-01-23	4,118,341.00	05-03-23	19-05-23	2,566,438.00				75.00	80201
40	Feb-23	06-02-23	4,221,755.00	05-03-23	09-06-23	1,459,656.00				96.00	58386
41	Mar-23	04-04-23	10,094,833.00	06-04-23	09-06-23	2,654,463.00				64.00	70786
42	Apr-23	04-05-23	10,996,480.00	06-04-23	30-08-23	1,463,878.00				146.00	89053
43	May-23	02-06-23	29,058,071.00	04-05-23	30-08-23	4,221,755.00				118.00	207570
44	Jun-23	05-07-23	54,957,362.00	02-06-23	30-08-23	10,094,833.00				89.00	374350
45	Jul-23	03-08-23	57,267,793.00	02-07-23	30-08-23	10,996,480.00				59.00	270330
46	Aug-23	04-09-23	50,295,455.00	31-07-23	30-08-23	2,251,966.00				30.00	28150
47	Sep-23	03-10-23	35,890,214.00	01-07-23	14-09-23	25,287,442.00				45.00	474140
48	Oct-23	03-11-23	3,892,503.00	02-09-23	28-09-23	1,518,663.00				59.00	37334
49	Nov-23	05-12-23	4,115,831.00	02-09-23	28-09-23	53,383,641.00				26.00	578323
50	Dec-23	05-01-24	4,302,539.00	02-10-23	02-11-23	1,573,721.00				61.00	39999
51	Jan-24	05-02-24	5,642,212.00	01-10-23	02-11-23	55,636,701.00				32.00	741823
52	Feb-24	05-03-24	5,551,290.00	02-11-23	01-12-23	1,631,092.00				61.00	41457
53	Mar-24	03-04-24	14,184,031.00	02-11-23	01-12-23	48,613,967.00				29.00	587419
54	Apr-24	06-05-24	13,474,451.00	02-11-23	29-12-23	1,681,488.00				57.00	39935
55	May-24	04-06-24	34,235,206.00	01-12-23	31-01-24	33,504,668.00				28.00	390888
56	Jun-24	03-07-24	32,790,163.00	01-12-23	31-01-24	2,385,546.00				61.00	60633
57				01-10-23	31-01-24	1,502,958.00				30.00	18787
				01-01-24	31-01-24	239,075.00				30.00	2988
				01-01-24	28-02-24	668,067.00				58.00	16145
				01-01-24	04-03-24	1,482,403.00				63.00	38913
				02-02-24	04-03-24	2,629,209.00				31.00	33961
				02-02-24	03-05-24	1,486,622.00				91.00	56368
				04-03-24	03-05-24	4,149,843.00				60.00	103746
				04-03-24	05-06-24	152,696.00				93.00	5917
				04-04-24	05-06-24	5,392,941.00				62.00	139318
				04-04-24	02-07-24	249,271.00				89.00	9244
				03-05-24	02-07-24	5,551,290.00				60.00	138782
				01-06-24	02-07-24	8,369,183.00				31.00	108102
				01-06-24	02-08-24	5,814,848.00				62.00	150217
				04-07-24	02-08-24	7,646,027.00				29.00	92389
				04-07-24	21-08-24	4,298,133.00				48.00	85963
				04-07-24	05-09-24	1,530,291.00				63.00	40170
				02-08-24	05-09-24	32,670,577.00				34.00	462833
				02-08-24	20-09-24	1,564,629.00				49.00	31945
				31-08-24	20-09-24	31,192,644.00				20.00	259939
				31-08-24	30-09-24	46,552.00				30.00	582

27/10/2024

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.03.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.03.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
57				31-08-24	16-10-24	1,550,967.00				46.00	29727
58	Jul-24	06-08-24	70,304,834.00	04-10-24	16-10-24	68,683,461.00				12.00	343417
58				04-10-24	21-11-24	1,621,373.00				48.00	32427
59	Aug-24	03-09-24	44,727,159.00	01-11-24	21-11-24	43,060,956.00				20.00	358841
59	Sep-24	04-10-24	22,838,548.00	01-11-24	21-12-24	1,666,203.00				50.00	34713
60	Oct-24	06-11-24	6,533,942.00	02-12-24	23-01-25	1,287,531.00				19.00	170612
61	Nov-24	03-12-24	9,200,367.00	04-01-25	23-01-25	5,239,775.00				52.00	27897
62	Dec-24	03-01-25	4,811,225.00	04-01-25	13-02-25	1,294,167.00				19.00	41482
63	Jan-25	05-02-25	4,713,510.00	31-01-25	13-02-25	7,896,897.00				40.00	21569
64	Feb-25	04-03-25	3,163,642.00	31-01-25	11-03-25	1,303,470.00				13.00	42775
			1,764,072,455.00	03-03-25	11-03-25	3,502,839.00				8.00	11676
				03-03-25			1,308,386.00			28.00	15265
				05-04-25			4,713,510.00				0
				02-05-25			3,163,642.00				0
							9,185,538.00				124,335,169.00

LPS on delayed payment of MERC order						
Sr No	Date of Bill	Due date	Amount billed	Date of payment	Amount paid	Amount outstanding
1	02-08-24	01-10-24	103,200,969.00	01-10-24	52,946,269.00	50,254,700.00
				31-10-24	35,075,440.00	15,179,260.00
					Total LPS	941,946.00
					Already charged upto 28-02-25	1,561,524.00
					Diff to be billed with March 25 bill	1,368,144.00
						193,380.00

2024-25

बी आर कश्यप
उप महाप्रबंधक (सी ई डी एन एओ)
एसजेवीएन लिमिटेड, सीईओ ऑफिस,
श्याम, शिमला-171000 (हि.प्र.)



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 03.04.2025

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of March ,2025 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations	
		Current 01.04.2025(00:00 Hrs)	Previous 01.03.2025(00:00 Hrs)				Export kVAh Lead(Q2)	0.00
1	2	3	4=2-3	5	6=4*5	Export kVAh Lag(Q3)	16,436.25	
1	Import kWh	194,381.4625	193,802.5825	578.8800	1500	868,320.00	Total kVAh Unit	16,436.25
2	Import kWh- Rate A	67,100.2475	66,868.5900	231.6575	1500	347,486.25	<p>Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.</p>	
3	Import kWh- Rate B	70,489.3625	70,319.7300	169.6325	1500	254,448.75		
4	Import kWh- Rate C	20,543.8125	20,512.1700	31.6425	1500	47,463.75		
5	Import kWh- Rate D	36,248.0400	36,102.0925	145.9475	1500	218,921.25		
6	Export kWh	1,093.7625	1,085.1875	8.5750	1500	12,862.50		
7	Export kWh- Rate A	351.6225	349.2125	2.4100	1500	3,615.00		
8	Export kWh- Rate B	439.4375	436.2500	3.1875	1500	4,781.25		
9	Export kWh- Rate C	157.7100	155.7175	1.9925	1500	2,988.75		
10	Export kWh- Rate D	144.9925	144.0075	0.9850	1500	1,477.50		
11	Import kVAh	194,466.9075	193,886.8675	580.0400	1500	870,060.00		
12	Export kVAh	1,787.8450	1,773.5700	14.2750	1500	21,412.50		
13	Import kVAh Lag (Q1)	3,717.0000	3,878.2650	38.7350	1500	58,102.50		
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00		
15	Export kVAh Lag (Q3)	1,334.1675	1,323.2100	10.9575	1500	16,436.25		
16	Import kVAh Lead (Q4)	3,707.4700	3,702.1600	5.3100	1500	7,965.00		
Power Factor		Buyer No. & Name	kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)		
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)	100	868,320.00	12,862.50	0.00	855,457.50	16,436.25
EXPORT	0.601							

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current 01.04.2025(00:00 Hrs)	Previous 01.03.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	194,246.9600	193,667.5575	579.4025	1500	869,103.75
02	Export kVAh	1,776.3650	1,762.1850	14.1800	1500	21,270.00
03	Import kWh	194,160.7900	193,582.5575	578.2325	1500	867,348.75
04	Export kWh	1,088.4650	1,079.9250	8.5400	1500	12,810.00

SJVN Limited Energy Break Up Report From 01.03.2025 to 01.04.2025 (MAR-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.04.2025 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	2.25	19,537.20000	472,973.90400	289.40625	7,006.20375	19,247.79375	465,967.70025	369.81563	8,952.82540
			GKA-14N	4.06	35,253.79200		522.21750		34,731.57450		667.31175	
			GKA-15	3.56	30,912.19200		457.90500		30,454.28700		585.13050	
			GKA-37	3.82	33,169.82400		491.34750		32,678.47650		627.86475	
			GKA-41	3.44	29,870.20800		442.47000		29,427.73800		565.40700	
			GKA-42	6.67	57,916.94400		857.92875		57,059.01525		1,096.29788	
			GKA-43	5.48	47,583.93600		704.86500		46,879.07100		900.70650	
			GKA-45	3.68	31,954.17600		473.34000		31,480.83600		604.85400	
			GKA-46	3.49	30,304.36800		448.90125		29,855.46675		573.62513	
			GKA-47	5.01	43,502.83200		644.41125		42,858.42075		823.45613	
			GKA-48	4.13	35,861.61600		531.22125		35,330.39475		678.81713	
			GKA-50	4.62	40,116.38400		594.24750		39,522.13650		759.35475	
			GKA-54	4.26	36,990.43200		547.94250		36,442.48950		700.18425	
			GAK-01	3.1	26,917.92000		398.73750		26,519.18250		509.52375	
			GAK-43N1	2.78	24,139.29600		357.57750		23,781.71850		456.92775	
			GAK-66	2.33	20,231.85600		299.69625		19,932.15975		382.96463	
			GAK-67	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-06	2.79	24,226.12800		358.86375		23,867.26425		458.57138	
			GKA-09	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-10	4.67	40,550.54400		600.67875		39,949.86525		767.57288	
GKA-17	3.78	32,822.49600	486.20250	32,336.29350	621.29025							
GKA-20	2.5	21,708.00000	321.56250	21,386.43750	410.90625							
2	SJVN Ltd.	31.01.2014			278,036.06400			4,118.57250		273,917.49150		5,262.88727

MAHARASHTRA Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.46	30,043.87200		445.04250		29,598.82950		568.69425	
			GKA-40	3.63	31,520.01600		466.90875		31,053.10725		596.63588	
			GKA-68	2.98	25,875.93600		383.30250		25,492.63350		489.80025	
3	SJVN Ltd.	20.02.2014	GAK-86	3.04	26,396.92800	26,396.92800	391.02000	391.02000	26,005.90800	26,005.90800	499.66200	499.66200
4	SJVN Ltd.	30.03.2014	GKA-19	3.15	27,352.08000	27,352.08000	405.16875	405.16875	26,946.91125	26,946.91125	517.74188	517.74188
5	SJVN Ltd.	15.04.2014	GKA-18	3.46	30,043.87200	30,043.87200	445.04250	445.04250	29,598.82950	29,598.82950	568.69425	568.69425
6	SJVN Ltd.	20.05.2014	GKA-51	3.86	33,517.15200	33,517.15200	496.49250	496.49250	33,020.65950	33,020.65950	634.43925	634.43925
Total				100.00000	868,320.00000	868,320.00000	12,862.50000	12,862.50000	855,457.50000	855,457.50000	16,436.25005	16,436.25005

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 03.04.2025

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of March ,2025 at 132/33 KV Kombhane Sub Station (33 KV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations		
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)	
		01.04.2025(00:00 Hrs)	01.03.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	157,539.5350	157,079.3675	460.1675	1500	690,251.25		0.00	
2	Import kWh- Rate A	55,328.8025	55,139.0300	189.7725	1500	284,658.75		11,456.25	
3	Import kWh- Rate B	56,690.9500	56,565.2425	125.7075	1500	188,561.25		11,456.25	
4	Import kWh- Rate C	16,762.8350	16,743.9025	18.9325	1500	28,398.75			
5	Import kWh- Rate D	28,756.9475	28,831.1925	125.7550	1500	188,632.50			
6	Export kWh	1,068.7075	1,061.0150	7.6925	1500	11,538.75			
7	Export kWh- Rate A	334.9400	332.9225	2.0175	1500	3,026.25			
8	Export kWh- Rate B	433.2375	430.2575	2.9800	1500	4,470.00			
9	Export kWh- Rate C	161.0400	159.1625	1.8775	1500	2,816.25			
10	Export kWh- Rate D	139.4900	138.6725	0.8175	1500	1,226.25			
11	Import kVAh	157,644.5650	157,183.5525	461.0125	1500	691,518.75			
12	Export kVAh	1,543.3675	1,532.0150	11.3525	1500	17,028.75			
13	Import kVARh Lag (Q1)	3,851.5300	3,822.0325	29.4975	1500	44,246.25			
14	Export kVARh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVARh Lag (Q3)	992.2725	984.6350	7.6375	1500	11,456.25			
16	Import kVARh Lead (Q4)	3,280.6550	3,276.5900	4.0650	1500	6,097.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	690,251.25	11,538.75	0.00	678,712.50	11,456.25
EXPORT	0.678								

Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.04.2025(00:00 Hrs)	01.03.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	157,825.7800	157,364.1450	461.6350	1500	692,452.50
02	Export kVAh	1,549.3475	1,537.9925	11.3550	1500	17,032.50
03	Import kWh	157,720.8150	157,260.0250	460.7900	1500	691,185.00
04	Export kWh	1,075.3025	1,067.5750	7.7275	1500	11,591.25

SJVN Limited Energy Break Up Report From 01.03.2025 to 01.04.2025 (MAR-2025) at Site Khirvire Tali.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.04.2025 for FEEDER2 at Kombhalane SS at Khirvere site

33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	5.59	38,585.04488	256,566.38965	645.01613	4,288.95340	37,940.02875	252,277.43625	640.40438	4,268.28815
			GKA-53	8.61	59,430.63263		993.48638		58,437.14625		986.38313	
			GKV-05	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-06	4.54	31,337.40675		523.85925		30,813.54750		520.11375	
			GKV-12	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-13	2.84	19,603.13550		327.70050		19,275.43500		325.35750	
			GKV-14	2.75	18,981.90938		317.31563		18,664.59375		315.04688	
			GKV-18	3.32	22,916.34150		383.08650		22,533.25500		380.34750	
			GKV-20	3.49	24,089.76863		402.70238		23,687.06625		399.82313	
			GKV-22N	2.3	15,875.77875		265.39125		15,610.38750		263.49375	
			GKV-28	3.73	25,746.37163		430.39538		25,315.97625		427.31813	
			GKV-4N	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-07	4.59	31,682.53238		529.62863		31,152.90375		525.84188	
GKV-21	1.3	8,973.26625	150.00375	8,823.26250	148.93125							
2	SJVN Ltd.	31.01.2014	GKV-28N1	4.55	31,406.43188	86,283.13489	525.01313	1,475.80614	30,881.41875	86,807.32875	521.25938	1,465.25439
			GKV-39	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-50	2.35	16,220.90438		271.16063		15,949.74375		269.22188	
3	SJVN Ltd.	20.02.2014	GKA-52	9.3	64,193.36625	82,139.89875	1,073.10375	1,373.11125	63,120.26250	80,766.78750	1,065.43125	1,363.29375
			GKV-23	2.6	17,946.53250		300.00750		17,646.52500		297.86250	
4	SJVN Ltd.	22.03.2014	GKA-35	6.02	41,553.12525	70,336.60238	694.63275	1,175.79863	40,858.49250	69,160.80375	689.68625	1,167.39188
			GKV-32	4.17	28,783.47713		481.16588		28,302.31125		477.72563	
			GKV-02	4.17	28,783.47713		481.16588	28,302.31125			477.72563	



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.77	26,022,472.13	131,768,963.64	435,010.88	2,202,747.39	25,587,461.25	129,566,216.25	431,900.63	2,186,998.14
			GKV-11	2.26	15,599,678.25		260,775.75		15,338,902.50		258,911.25	
			GKV-15	3.68	25,401,246.00		424,626.00		24,976,620.00		421,590.00	
			GKV-19	5.21	35,962,090.13		601,168.88		35,360,921.25		596,870.63	
6	SJVN Ltd.	15.04.2014	GKA-13	8.86	61,156,260.75	1,022,333.25	1,022,333.25	60,133,927.50	60,133,927.50	1,015,023.75	1,015,023.75	
Total				100.00000	690,251,250.06	690,251,250.06	11,538,750.06	11,538,750.06	678,712,500.00	678,712,500.00	11,456,250.06	11,456,250.06



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAR,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.04.2025	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2025 at 00:00:00	01.03.2025 at 00:00:00			
01	Import kWh	194,381.4625	193,802.5825	578.8800	1500	868,320.00
02	Import kWh- Rate A	67,100.2475	66,868.5900	231.6575	1500	347,486.25
03	Import kWh- Rate B	70,489.3625	70,319.7300	169.6325	1500	254,448.75
04	Import kWh- Rate C	20,543.8125	20,512.1700	31.6425	1500	47,463.75
05	Import kWh- Rate D	36,248.0400	36,102.0925	145.9475	1500	218,921.25
06	Export kWh	1,093.7625	1,085.1875	8.5750	1500	12,862.50
07	Export kWh- Rate A	351.6225	349.2125	2.4100	1500	3,615.00
08	Export kWh- Rate B	439.4375	436.2500	3.1875	1500	4,781.25
09	Export kWh- Rate C	157.7100	155.7175	1.9925	1500	2,988.75
10	Export kWh- Rate D	144.9925	144.0075	0.9850	1500	1,477.50
11	Import kVAh	194,466.9075	193,886.8675	580.0400	1500	870,060.00
12	Export kVAh	1,787.8450	1,773.5700	14.2750	1500	21,412.50
13	Import kVArh Lag (Q1)	3,717.0000	3,678.2650	38.7350	1500	58,102.50
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,334.1675	1,323.2100	10.9575	1500	16,436.25
16	Import kVArh Lead (Q4)	3,707.4700	3,702.1600	5.3100	1500	7,965.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAR,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.04.2025	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2025 at 00:00:00	01.03.2025 at 00:00:00			
01	Import kWh	194,160.7900	193,582.5575	578.2325	1500	867,348.75
02	Import kWh- Rate A	66,978.8050	66,748.8150	229.9900	1500	344,985.00
03	Import kWh- Rate B	70,480.5025	70,310.2250	170.2775	1500	255,416.25
04	Import kWh- Rate C	20,577.1025	20,545.2175	31.8850	1500	47,827.50
05	Import kWh- Rate D	36,124.3800	35,978.3000	146.0800	1500	219,120.00
06	Export kWh	1,088.4650	1,079.9250	8.5400	1500	12,810.00
07	Export kWh- Rate A	351.3000	348.8850	2.4150	1500	3,622.50
08	Export kWh- Rate B	438.9625	435.7100	3.2525	1500	4,878.75
09	Export kWh- Rate C	154.5275	152.6075	1.9200	1500	2,880.00
10	Export kWh- Rate D	143.6750	142.7225	0.9525	1500	1,428.75
11	Import kVAh	194,246.9600	193,667.5575	579.4025	1500	869,103.75
12	Export kVAh	1,776.3650	1,762.1850	14.1800	1500	21,270.00
13	Import kVArh Lag (Q1)	3,731.4025	3,692.6175	38.7850	1500	58,177.50
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,323.3800	1,312.5125	10.8675	1500	16,301.25
16	Import kVArh Lead (Q4)	3,649.5725	3,644.2925	5.2800	1500	7,920.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAR,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.04.2025	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2025 at 00:00:00	01.03.2025 at 00:00:00			
01	Import kWh	157,539.5350	157,079.3675	460.1675	1500	690,251.25
02	Import kWh- Rate A	55,328.8025	55,139.0300	189.7725	1500	284,658.75
03	Import kWh- Rate B	56,690.9500	56,565.2425	125.7075	1500	188,561.25
04	Import kWh- Rate C	16,762.8350	16,743.9025	18.9325	1500	28,398.75
05	Import kWh- Rate D	28,756.9475	28,631.1925	125.7550	1500	188,632.50
06	Export kWh	1,068.7075	1,061.0150	7.6925	1500	11,538.75
07	Export kWh- Rate A	334.9400	332.9225	2.0175	1500	3,026.25
08	Export kWh- Rate B	433.2375	430.2575	2.9800	1500	4,470.00
09	Export kWh- Rate C	161.0400	159.1625	1.8775	1500	2,816.25
10	Export kWh- Rate D	139.4900	138.6725	0.8175	1500	1,226.25
11	Import kVAh	157,644.5650	157,183.5525	461.0125	1500	691,518.75
12	Export kVAh	1,543.3675	1,532.0150	11.3525	1500	17,028.75
13	Import kVAh Lag (Q1)	3,851.5300	3,822.0325	29.4975	1500	44,246.25
14	Export kVAh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	992.2725	984.6350	7.6375	1500	11,456.25
16	Import kVAh Lead (Q4)	3,280.6550	3,276.5900	4.0650	1500	6,097.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAR,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.04.2025	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2025 at 00:00:00	01.03.2025 at 00:00:00			
01	Import kWh	157,720.8150	157,260.0250	460.7900	1500	691,185.00
02	Import kWh- Rate A	55,356.1000	55,166.8850	189.2150	1500	283,822.50
03	Import kWh- Rate B	56,782.2400	56,656.0900	126.1500	1500	189,225.00
04	Import kWh- Rate C	16,792.0875	16,773.0025	19.0850	1500	28,627.50
05	Import kWh- Rate D	28,790.3875	28,664.0475	126.3400	1500	189,510.00
06	Export kWh	1,075.3025	1,067.5750	7.7275	1500	11,591.25
07	Export kWh- Rate A	338.0525	336.0425	2.0100	1500	3,015.00
08	Export kWh- Rate B	436.7225	433.6575	3.0650	1500	4,597.50
09	Export kWh- Rate C	160.3450	158.4950	1.8500	1500	2,775.00
10	Export kWh- Rate D	140.1825	139.3800	0.8025	1500	1,203.75
11	Import kVAh	157,825.7800	157,364.1450	461.6350	1500	692,452.50
12	Export kVAh	1,549.3475	1,537.9925	11.3550	1500	17,032.50
13	Import kVAh Lag (Q1)	3,845.0600	3,815.7825	29.2775	1500	43,916.25
14	Export kVAh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	993.5050	985.8500	7.6550	1500	11,482.50
16	Import kVAh Lead (Q4)	3,302.3475	3,298.1725	4.1750	1500	6,262.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month MAR,2025

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	20,468	2.25	54.47
02			GKA-14N	36,888	4.06	
03			GKA-15	32,345	3.56	
04			GKA-37	34,706	3.82	
05			GKA-41	31,241	3.44	
06			GKA-42	60,672	6.67	
07			GKA-43	49,817	5.48	
08			GKA-45	33,424	3.68	
09			GKA-46	31,706	3.49	
10			GKA-47	45,548	5.01	
11			GKA-48	37,518	4.13	
12			GKA-50	42,029	4.62	
13			GKA-54	38,766	4.26	
14		31.01.2014	GAK-01	28,203	3.1	32.02
15			GKA-06	25,331	2.79	
16			GKA-09	0	0.00	
17			GKA-10	42,463	4.67	
18			GKA-17	34,399	3.78	
19			GKA-20	22,750	2.5	
20			GKA-36	31,426	3.46	
21			GKA-40	32,992	3.63	
22			GAK-43N1	25,253	2.78	
23			GAK-66	21,195	2.33	
24			GAK-67	0	0.00	
25		GKA-68	27,056	2.98		
26		20.02.2014	GAK-86	27,679	3.04	3.04
27		30.03.2014	GKA-19	28,658	3.15	3.15
28		15.04.2014	GKA-18	31,489	3.46	3.46
29		20.05.2014	GKA-51	35,285	3.86	3.86
Total				909307	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month MAR,2025

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	0	0.00	37.17
02			GKV-05	0	0.00	
03			GKV-06	32,956	4.54	
04			GKV-12	0	0.00	
05			GKV-13	20,569	2.84	
06			GKV-14	19,972	2.75	
07			GKV-18	24,105	3.32	
08			GKV-20	25,346	3.49	
09			GKV-22N	16,707	2.3	
10			GKV-28	27,054	3.73	
11			GKA-34	40,517	5.59	
12			GKA-53	62,468	8.61	
13		31.01.2014	GKV-07	33,309	4.59	12.79
14			GKV-21	9,447	1.3	
15			GKV-28N1	33,006	4.55	
16			GKV-39	0	0.00	
17			GKV-50	17,043	2.35	
18		20.02.2014	GKV-23	18,888	2.6	11.9
19			GKA-52	67,475	9.3	
20		22.03.2014	GKV-32	30,237	4.17	10.19
21			GKA-35	43,698	6.02	
22		30.03.2014	GKV-02	30,249	4.17	19.09
23			GKV-03	27,354	3.77	
24			GKV-11	16,361	2.26	
25			GKV-15	26,705	3.68	
26			GKV-19	37,757	5.21	
27		15.04.2014	GKA-13	64,113	8.86	8.86
Total				725336	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.03.2025 to 01.04.2025

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.04.2025 at 00:00 hr	Old Reading as on 01.03.2025 at 00:00 hr.	Difference	Location No.	New Reading as on 01.04.2025 at 00:00 hr	Old Reading as on 01.03.2025 at 00:00 hr.	Difference
GAK-01	9,807,827	9,779,624	28,203	GKV-02	8,611,563	8,581,314	30,249
GKA-02	9,194,082	9,173,614	20,468	GKV-03	7,743,666	7,716,312	27,354
GKA-06	11,998,400	11,973,069	25,331	GKV-4N	8,396,242	8,396,242	
GKA-09	10,630,021	10,630,021		GKV-05	7,526,709	7,526,709	
GKA-10	12,313,790	12,271,327	42,463	GKV-06	8,661,667	8,628,711	32,956
GKA-14N	9,741,704	9,704,816	36,888	GKV-07	9,525,652	9,492,343	33,309
GKA-15	9,701,957	9,669,612	32,345	GKV-11	7,894,444	7,878,083	16,361
GKA-17	11,121,477	11,087,078	34,399	GKV-12	9,296,357	9,296,357	
GKA-18	9,751,996	9,720,507	31,489	GKV-13	8,282,464	8,261,895	20,569
GKA-19	10,368,643	10,339,985	28,658	GKV-14	7,929,520	7,909,548	19,972
GKA-20	8,821,984	8,799,234	22,750	GKV-15	9,549,299	9,522,594	26,705
GKA-36	9,526,681	9,495,255	31,426	GKV-18	8,822,147	8,798,042	24,105
GKA-37	11,151,625	11,116,919	34,706	GKV-19	9,627,602	9,589,845	37,757
GKA-40	8,536,438	8,503,446	32,992	GKV-20	10,600,362	10,575,016	25,346
GKA-41	8,897,400	8,866,159	31,241	GKV-21	5,999,104	5,989,657	9,447
GKA-42	11,904,202	11,843,530	60,672	GKV-22N	8,397,058	8,380,351	16,707
GKA-43	11,318,975	11,269,158	49,817	GKV-23	6,411,075	6,392,187	18,888
GAK-43N1	8,759,501	8,734,248	25,253	GKV-28	9,111,425	9,084,371	27,054
GKA-45	9,406,974	9,373,550	33,424	GKV-28N1	8,251,697	8,218,691	33,006
GKA-46	8,986,547	8,954,841	31,706	GKV-32	7,924,377	7,894,140	30,237
GKA-47	10,846,392	10,800,844	45,548	GKV-39	7,612,782	7,612,782	
GKA-48	11,727,251	11,689,733	37,518	GKV-50	8,429,759	8,412,716	17,043
GKA-50	13,557,410	13,515,381	42,029	GKA-13	11,937,776	11,873,663	64,113
GKA-51	11,894,353	11,859,068	35,285	GKA-34	9,795,697	9,755,180	40,517
GKA-54	12,536,818	12,498,052	38,766	GKA-35	12,053,860	12,010,162	43,698
GAK-66	7,903,125	7,881,930	21,195	GKA-52	13,135,055	13,067,580	67,475
GAK-67	8,795,312	8,795,312		GKA-53	12,699,982	12,637,514	62,468
GKA-68	8,869,126	8,842,070	27,056				
GAK-86	10,882,253	10,854,574	27,679				
Total Gross Generation			909,307	Total Gross Generation			725,336
				Grand Total Generation			1,634,643

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.


MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.
(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
15-Shinde Building, Vidya Nagar,
Tal.- Sangamner-422605
Dist.- Ahmednagar
Tel: 02425-221407

Ref: EE/SNGR/Tech/

No 01318

Date: 2 APR 2025

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahmednagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of March-25.

R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of March-25 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for March-25


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01.04.2025

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.04.2025	01.04.2025
Normal	TIME	Present Time	10:58:25	11:11:59
Normal	T DL	Current Billing KWh Delivered	194386	194165
Normal	A DL	Current Billing Rate A KWh Delivered	67104	66983
Normal	B DL	Current Billing Rate B KWh Delivered	70489	70480
Normal	C DL	Current Billing Rate C KWh Delivered	20543	20577
Normal	D DL	Current Billing Rate D KWh Delivered	36248	36124
Normal	T Q1	Current Billing KVARh Q1	3717	3731
Normal	T Q4	Current Billing KVARh Q4	3707	3649
Normal	T DL	Current Billing KVAh Q1	194471	194251
Normal	MAX A	Current Billing Rate A Max KVA Q1	1.800	1.790
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.060	0.010
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1094	1088
Normal	A RC	Current Billing Rate A KWh Received	351	351
Normal	B RC	Current Billing Rate B KWh Received	439	439
Normal	C RC	Current Billing Rate C KWh Received	157	154
Normal	D RC	Current Billing Rate D KWh Received	144	143
Normal	T Q3	Current Billing KVARh Q3	1334	1323
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1788	1776
Normal	MAX RC	Current Billing Rate A Max KVA received	0.060	0.050
Normal	MAX RC	Current Billing Rate B Max KVA received	0.100	0.100
Normal	MAX RC	Current Billing Rate C Max KVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.981	62.314
Normal	L2	Phase B Voltage	62.843	63.075
Normal	L3	Phase C Voltage	62.295	62.768
Normal	L1	Phase A Current	0.003	0.003
Normal	L2	Phase B Current	0.004	0.004
Normal	L3	Phase C Current	0.003	0.003
Normal	L 123 COS	System Power Factor Vectorial	0.87	0.66
Normal	RESETS	Demand Reset (All)	206	204
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9084	9115



For,
PV IPL



For,
SJVN Ltd.



Asst. Engineer
MSEDCL S/d Akole



Dy. Executive Engineer
MSEDCL S/d Akole



Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 01

			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9917	9925
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	9675	9720
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.998	0.997
Normal	PF RC	Current Billing Average Avg PF received	0.682	0.680
Normal		Service Voltage Test	63-4Y	63-4Y
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	49.98	49.93

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	353200	353177
Alternate	P NET	ABT Previous Interval KWH Net	010000	012500
Alternate	FREQ	ABT Average Frequency	50.01	50.01
Alternate	L1 H2-15	Phase A Voltage % THD	0.73%.v	0.66
Alternate	L2-H2-15	Phase B Voltage % THD	0.73%.v	0.69
Alternate	L3-H2-15	Phase C Voltage % THD	0.84%.v	0.71
Alternate	L1 H2-15	Phase A Current % THD	0.00%.A	0.00
Alternate	L2-H2-15	Phase B Current % THD	0.00%.A	0.00
Alternate	L3-H2-15	Phase C Current % THD	0.00%.A	0.00
Alternate	HI T DL	Current Billing KWH Delivered	4386.1075	4165.4275
Alternate	HI Q1	Current Billing KVARh Q1	3717.2775	3731.6800
Alternate	HI Q4	Current Billing KVARh Q4	3707.5275	3649.6275
Alternate	HI T DL	Current Billing KVAh Q1	4471.5600	4251.6075
Alternate	HI T RC	Current Billing KWH Received	1094.0125	1088.7125
Alternate	HI Q3	Current Billing KVARh Q3	1334.4375	1323.6450
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1788.2125	1776.7275
Alternate	P HI Q1	Present Interval KVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval KVA Received	0.0300	0.0400
Alternate	TL DL	Time Left In Interval	05 00:19	05 02:28

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D- 026413	SNGR-D- 026416
Inner:	026414	026417
Outer:	026415	026418
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D- 026801	SNGR-D- 026804
Inner:	026802	026805
Outer:	026803	026806


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01.04.25

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.04.25	01.04.25
Normal	TIME	Present Time	11:05:51	11:12:48
Normal	T DL	Current Billing KWh Delivered	157545	157726
Normal	A DL	Current Billing Rate A KWh Delivered	55384	55361
Normal	B DL	Current Billing Rate B KWh Delivered	56690	56782
Normal	C DL	Current Billing Rate C KWh Delivered	16762	16792
Normal	D DL	Current Billing Rate D KWh Delivered	28756	28790
Normal	T Q1	Current Billing KVARh Q1	3851	3845
Normal	T Q4	Current Billing KVARh Q4	3280	3302
Normal	T DL	Current Billing KVAh Q1	157650	157831
Normal	MAX A	Current Billing Rate A Max KVA Q1	2.090	2.080
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1062	1075
Normal	A RC	Current Billing Rate A KWh Received	334	338
Normal	B RC	Current Billing Rate B KWh Received	433	436
Normal	C RC	Current Billing Rate C KWh Received	161	160
Normal	D RC	Current Billing Rate D KWh Received	139	140
Normal	T Q3	Current Billing KVARh Q3	992	992
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1543	1549
Normal	MAX RC	Current Billing Rate A Max KVA received	0.010	0.020
Normal	MAX RC	Current Billing Rate B Max KVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate C Max KVA received	0.060	0.060
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.984	61.285
Normal	L2	Phase B Voltage	62.593	61.894
Normal	L3	Phase C Voltage	62.146	61.679
Normal	L1	Phase A Current	0.003	0.003
Normal	L2	Phase B Current	0.003	0.003
Normal	L3	Phase C Current	0.003	0.003
Normal	L 123 COS	System Power Factor Vectorial	0.73	0.76
Normal	RESETS	Demand Reset (All)	202	204
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999216	99999205


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSDCL S/d Akole


Dy. Executive Engineer
MSDCL S/d Akole


Executive Engineer
O&M, MSDCL, Sangamner

Feeder No: - 02

			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	67	66
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	307	304
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.997	0.998
Normal	PF RC	Current Billing Average Avg PF received	0.827	0.825
Normal		Service Voltage Test	68.4Y	68.4Y
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.00	49.96

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	381970	381781
Alternate	P NET	ABT Previous Interval KWH Net	012500	010000
Alternate	FREQ	ABT Average Frequency	50.01	49.96
Alternate	L1 H2-15	Phase A Voltage % THD	-	-
Alternate	L2-H2-15	Phase B Voltage % THD	0.63% V	0.80% V
Alternate	L3-H2-15	Phase C Voltage % THD	0.74% V	0.79% V
Alternate	L1 H2-15	Phase A Current % THD	0.00% A	0.00% A
Alternate	L2-H2-15	Phase B Current % THD	0.00% A	0.00% A
Alternate	L3-H2-15	Phase C Current % THD	0.00% A	0.00% A
Alternate	HI T DL	Current Billing KWH Delivered	7545.2800	7726.5650
Alternate	HI Q1	Current Billing KVARh Q1	3851.8925	3845.4200
Alternate	HI Q4	Current Billing KVARh Q4	3280.7275	3302.4200
Alternate	HI T DL	Current Billing KVAh Q1	7650.3250	7831.5550
Alternate	HI T RC	Current Billing KWH Received	1068.9525	1075.5575
Alternate	HI Q3	Current Billing KVARh Q3	942.4325	993.6725
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1543.6650	1549.6500
Alternate	P HI Q1	Present Interval KVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval KVA Received	0.0300	0.0300
Alternate	TL DL	Time Left In Interval	05 03:56	05 00:52

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-026419	SNGR-D-026422
Inner:	026420	026423
Outer:	026421	026424
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-026807	SNGR-D-026810
Inner:	026808	026811
Outer:	026809	026812


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Section Name: Previous 1

Meter ID:16595593

Date : 01-04-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	67100.2475	70489.3625	20543.8125	36248.04	0	0	0	0	194381.4625
Max Demand	8.68	4.93	3.38	4.29	0	0	0	0	8.68
Date_Time	27-03-2025 02:44:00	18-03-2025 16:34:00	10-03-2025 10:24:00	30-03-2025 20:24:00	27-03-2025 02:44:00	27-03-2025 02:44:00	27-03-2025 02:44:00	27-03-2025 02:44:00	8.68
Cum Demand	1585.01	1599.72	1347.53	1280.74	0	0	0	0	1804.64
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	351.6225	439.4375	157.71	144.9925	0	0	0	0	1093.7625
Max Demand	0.06	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	30-03-2025 05:14:00	30-03-2025 17:54:00	31-03-2025 11:59:00	30-03-2025 19:29:00	30-03-2025 05:14:00	30-03-2025 17:54:00	30-03-2025 17:54:00	30-03-2025 17:54:00	0.07
Cum Demand	10.9	27.06	14.98	24.3	0	0	0	0	28.37
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	67127.6925	70522.26	20553.7825	36263.1725	0	0	0	0	194466.9075
Max Demand	8.69	4.94	3.39	4.3	0	0	0	0	8.69
Date_Time	27-03-2025 02:44:00	18-03-2025 16:34:00	10-03-2025 10:24:00	30-03-2025 20:24:00	27-03-2025 02:44:00	27-03-2025 02:44:00	27-03-2025 02:44:00	27-03-2025 02:44:00	8.69
Cum Demand	1585.36	1603.79	1351.61	1281.08	0	0	0	0	1808.79
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	575.6475	689.09	239.6475	283.46	0	0	0	0	1787.845
Max Demand	0.11	0.12	0.1	0.1	0	0	0	0	0.12
Date_Time	19-03-2025 02:54:00	22-03-2025 13:09:00	31-03-2025 11:59:00	24-03-2025 20:59:00	19-03-2025 02:54:00	22-03-2025 13:09:00	22-03-2025 13:09:00	22-03-2025 13:09:00	0.12
Cum Demand	21.08	40	23.15	37.17	0	0	0	0	45.11
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1267.95	1359.8525	402.86	686.3375	0	0	0	0	3717
Max Demand	0.49	0.34	0.22	0.31	0	0	0	0	0.49
Date_Time	27-03-2025 01:59:00	27-03-2025 06:49:00	10-03-2025 10:29:00	30-03-2025 20:24:00	27-03-2025 01:59:00	27-03-2025 06:49:00	27-03-2025 06:49:00	27-03-2025 06:49:00	0.49
Cum Demand	27.65	42.1	37.02	27.24	0	0	0	0	45.67



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

SKful
 Assistant Engineer (QE)
 MSEDCL, Maharashtra, Sub Div.

Shree
 एम.एल. शकके
 एम कार्यकारी अभियंता
 म. रा. वि. कं. मर्या. उपविभाग अकोले

[Signature]
 Executive Engineer
 M. S. E. D. Co. Ltd.
 Sangamner

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	435.03	499.395	168.32	231.4225	0	0	0	0	1334.1675
Max Demand	0.09	0.11	0.08	0.08	0	0	0	0	0.11
Date_Time	19-03-2025 02:54:00	22-03-2025 13:09:00	29-03-2025 09:34:00	24-03-2025 20:59:00					22-03-2025 13:09:00
Cum Demand	17.89	28.45	17.55	15.85	0	0	0	0	33.82
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4									
Energy	1286.8175	1298.32	371.22	751.1125	0	0	0	0	3707.47
Avg PF del									
Energy	0.9979	0.9981	0.9983	0.9978	0	0	0	0	0.998
Avg PF rec									
Energy	0.6329	0.5626	0.6197	0.6204	0	0	0	0	0.6007



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

(Signature)
 Assistant Engineer (QE)
 MSEDCL Ludhake, Sub Div. S. T. वि. कं. मर्णा, उपविभाग अकोले

(Signature)
 Executive Engineer
 M. S. E. D. Co. Ltd.
 Sangamner

Section Name: Previous 1

Meter ID:16595594

Date : 01-04-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66978.805	70480.5025	20577.1025	36124.38	0	0	0	0	194160.79
Max Demand	8.68	4.98	3.36	4.25	0	0	0	0	8.68
Date_Time	27-03-2025 02:39:00	18-03-2025 16:29:00	10-03-2025 10:14:00	30-03-2025 20:19:00	0	0	0	0	27-03-2025 02:39:00
Cum Demand	1581.87	1591.83	1343.52	1276.37	0	0	0	0	1794.74
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	351.3	438.9625	154.5275	143.675	0	0	0	0	1088.465
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	30-03-2025 03:34:00	31-03-2025 12:24:00	31-03-2025 11:59:00	30-03-2025 19:09:00	0	0	0	0	31-03-2025 12:24:00
Cum Demand	10.74	27.07	14.8	24.34	0	0	0	0	28.19
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	67006.465	70513.655	20587.195	36139.645	0	0	0	0	194248.96
Max Demand	8.68	4.99	3.36	4.26	0	0	0	0	8.68
Date_Time	27-03-2025 02:39:00	18-03-2025 16:29:00	10-03-2025 10:14:00	30-03-2025 20:19:00	0	0	0	0	27-03-2025 02:39:00
Cum Demand	1582.15	1595.88	1347.61	1276.74	0	0	0	0	1798.87
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	572.77	688.975	234.2025	280.4175	0	0	0	0	1776.365
Max Demand	0.11	0.13	0.1	0.1	0	0	0	0	0.13
Date_Time	19-03-2025 02:44:00	22-03-2025 12:59:00	29-03-2025 11:39:00	24-03-2025 20:44:00	0	0	0	0	22-03-2025 12:59:00
Cum Demand	20.8	39.99	22.97	37.21	0	0	0	0	44.78
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1272.2325	1365.6875	405.3025	688.18	0	0	0	0	3731.4025
Max Demand	0.48	0.35	0.22	0.31	0	0	0	0	0.48
Date_Time	27-03-2025 02:59:00	18-03-2025 16:29:00	10-03-2025 10:24:00	30-03-2025 20:14:00	0	0	0	0	27-03-2025 02:59:00
Cum Demand	27.75	42.31	37.22	27.38	0	0	0	0	45.94



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

Sgtel
Assistant Engineer (QG)
 MSEDCL, Sub Div.

Shrus
एन.एल. शंकर
 उप कार्यकारी अभियंता
 प.श.वि.वि.कं.मरा. उपविभाग, अहमदाबाद

[Signature]
Executive Engineer
 M. S. E. D. Co. Ltd.
 Sangamner

Section Name: Previous 1

Date: 01-04-2025 00:00:00

Meter ID:16595595

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55328.8025	56690.95	16762.835	28756.9475	0	0	0	0	157539.535
Max Demand	4.13	3.49	1.63	4.67	0	0	0	0	4.67
Date_Time	27-03-2025 02:39:00	18-03-2025 16:14:00	20-03-2025 11:29:00	30-03-2025 20:39:00	30-03-2025 20:39:00	30-03-2025 20:39:00	30-03-2025 20:39:00	30-03-2025 20:39:00	30-03-2025 20:39:00
Cum Demand	1326.42	1331.11	1134.66	1074.36	0	0	0	0	1499.3
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	334.94	433.2375	161.04	139.49	0	0	0	0	1068.7075
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	25-03-2025 04:09:00	30-03-2025 17:49:00	29-03-2025 11:29:00	30-03-2025 19:09:00	30-03-2025 19:09:00	30-03-2025 19:09:00	30-03-2025 19:09:00	30-03-2025 19:09:00	30-03-2025 19:09:00
Cum Demand	10.88	25.83	14.75	24.5	0	0	0	0	27.41
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55364.2625	56731.4375	16775.2025	28773.6625	0	0	0	0	157644.565
Max Demand	4.13	3.5	1.64	4.67	0	0	0	0	4.67
Date_Time	27-03-2025 02:39:00	18-03-2025 16:14:00	20-03-2025 11:29:00	30-03-2025 20:39:00	30-03-2025 20:39:00	30-03-2025 20:39:00	30-03-2025 20:39:00	30-03-2025 20:39:00	30-03-2025 20:39:00
Cum Demand	1326.68	1335.14	1138.71	1074.65	0	0	0	0	1503.33
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	481.96	598.9375	214.36	248.11	0	0	0	0	1543.3675
Max Demand	0.1	0.1	0.09	0.09	0	0	0	0	0.1
Date_Time	19-03-2025 02:24:00	30-03-2025 17:44:00	22-03-2025 10:04:00	24-03-2025 20:49:00	24-03-2025 20:49:00	24-03-2025 20:49:00	24-03-2025 20:49:00	24-03-2025 20:49:00	24-03-2025 20:49:00
Cum Demand	18.1	37.56	21.63	36.37	0	0	0	0	41.88
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1355.6175	1406.6175	421.2075	668.0875	0	0	0	0	3851.53
Max Demand	0.25	0.26	0.14	0.28	0	0	0	0	0.28
Date_Time	28-03-2025 05:54:00	18-03-2025 16:49:00	20-03-2025 11:29:00	30-03-2025 21:09:00	30-03-2025 21:09:00	30-03-2025 21:09:00	30-03-2025 21:09:00	30-03-2025 21:09:00	30-03-2025 21:09:00
Cum Demand	25.31	36.58	33.16	22.3	0	0	0	0	39.13



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

[Signature]
 Assistant Engineer (Q3)
 MSEDCL Ltd. Akola, Sub Div.

[Signature]
 १९.०३.२०२५
 ०५.०५.२०२५
 ०५.०५.२०२५

[Signature]
Executive Engineer
 M. S. E. D. Co. Ltd.
 Sangamner

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	316.11	365.2975	120.87	189.995	0	0	0	0	992.2725
Max Demand	0.07	0.09	0.07	0.07	0	0	0	0	0.09
Date_Time	19-03-2025 02:54:00	22-03-2025 13:14:00	29-03-2025 11:59:00	11-03-2025 21:34:00					22-03-2025 13:14:00
Cum Demand	14.43	26.5	15.34	14.7	0	0	0	0	30.89
KVARh Q2									
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4									
Energy	1145.615	1111.47	329.86	693.71	0	0	0	0	3280.655
Avg PF del									
Energy	0.9982	0.9981	0.9981	0.9981	0	0	0	0	0.9981
Avg PF rec									
Energy	0.7186	0.6231	0.7235	0.7002	0	0	0	0	0.6776



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

(Signature)
 Assistant Engineer (Q3)
 MSEDCL Ltd. Akole, Sub Div.
 ११.०३.२०२५ ११:५९:००

(Signature)
Executive Engineer
 M. S. E. D. Co. Ltd.
 Sangamner

Section Name: Previous 1

Meter ID:16595596

Date : 01-04-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55356.1	58782.24	16792.0875	28790.3875	0	0	0	0	157720.815
Max Demand	4.12	3.52	1.64	4.65	0	0	0	0	4.65
Date_Time	27-03-2025 02:34:00	18-03-2025 16:09:00	20-03-2025 11:24:00	30-03-2025 20:34:00	30-03-2025 20:34:00	30-03-2025 20:34:00	30-03-2025 20:34:00	30-03-2025 20:34:00	30-03-2025 20:34:00
Cum Demand	1340.97	1343.4	1147.11	1075.91	0	0	0	0	1511.74
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	338.0525	436.7225	160.345	140.1825	0	0	0	0	1075.3025
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	25-03-2025 04:04:00	30-03-2025 17:59:00	29-03-2025 11:39:00	30-03-2025 19:19:00	30-03-2025 19:19:00	30-03-2025 19:19:00	30-03-2025 19:19:00	30-03-2025 19:19:00	30-03-2025 19:19:00
Cum Demand	11	26.01	14.84	24.65	0	0	0	0	27.54
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55391.575	56822.625	16804.485	28807.095	0	0	0	0	157825.78
Max Demand	4.13	3.53	1.64	4.65	0	0	0	0	4.65
Date_Time	27-03-2025 02:34:00	18-03-2025 16:09:00	20-03-2025 11:24:00	30-03-2025 20:34:00	30-03-2025 20:34:00	30-03-2025 20:34:00	30-03-2025 20:34:00	30-03-2025 20:34:00	30-03-2025 20:34:00
Cum Demand	1341.26	1347.46	1151.17	1076.16	0	0	0	0	1515.76
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	484.345	604.105	212.51	248.3875	0	0	0	0	1549.3475
Max Demand	0.09	0.1	0.09	0.09	0	0	0	0	0.1
Date_Time	19-03-2025 02:19:00	30-03-2025 17:54:00	29-03-2025 11:39:00	24-03-2025 19:59:00	30-03-2025 17:54:00	30-03-2025 17:54:00	30-03-2025 17:54:00	30-03-2025 17:54:00	30-03-2025 17:54:00
Cum Demand	18.04	37.9	21.58	36.39	0	0	0	0	41.99
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1353.1375	1403.885	420.71	667.3275	0	0	0	0	3845.06
Max Demand	0.25	0.26	0.14	0.28	0	0	0	0	0.28
Date_Time	28-03-2025 05:44:00	18-03-2025 16:44:00	20-03-2025 11:24:00	30-03-2025 21:04:00	30-03-2025 21:04:00	30-03-2025 21:04:00	30-03-2025 21:04:00	30-03-2025 21:04:00	30-03-2025 21:04:00
Cum Demand	25.39	36.55	33.18	22.35	0	0	0	0	39.06



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

Skyline
 Assistant Engineer (Q1)
 MSEDCLtd.Aholic, Sub Div.

Shrikar
 एन.एल.शेळके
 सय कार्याकारी अभियंता
 म.प.वि.वि.कं.सया.उपविभाग अहोलि

[Signature]
 Executive Engineer
 M. S. E. D. Co. Ltd.
 Sangamner

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	315.9825	368.665	118.985	189.8725	0	0	0	0	993.505
Max Demand	0.07	0.09	0.07	0.07	0	0	0	0	0.09
Date_Time	19-03-2025 02:29:00	22-03-2025 13:09:00	29-03-2025 11:49:00	11-03-2025 21:09:00					22-03-2025 13:09:00
Cum Demand	14.3	26.85	15.3	14.8	0	0	0	0	30.95
KVARh Q2									
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4									
Energy	1149.175	1121.4	331.5175	700.255	0	0	0	0	3302.3475
Avg PF del									
Energy	0.9981	0.9982	0.9985	0.998	0	0	0	0	0.9981
Avg PF rec									
Energy	0.7153	0.6375	0.7108	0.707	0	0	0	0	0.6805



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

Assistant Engineer (Q3)
 MSEDCLtd./Akole, Sub Div.

ए.एस.शेळके
 उप कार्यकारी अभियंता
 म.प.वि.दि.क.एन.एन.सुपरविषया अकोले

Executive Engineer
 M. S. E. O. Co. Ltd.
 S. S. Jadhav