



एसजेवीएन लिमिटेड CIN:L40101HP1988GOI008409 & GSTIN: 02AAICS1307F1ZY  
भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम  
**A Mini Ratna & Schedule "A" PSU**  
आईएसओ 9001:2015 प्रमाणित कम्पनी  
वाणिज्यिक एवम प्रणाली प्रचालन विभाग,  
एसजेवीएन कॉरपोरेट मुख्यालय, शक्ति सदन, शनान, शिमला - 171 006  
फोन 0177. 2660210 फैक्स 0177.2660211 ई-मेल [gmcsojvn@gmail.com](mailto:gmcsojvn@gmail.com) / [sjvn.cso@sjvn.nic.in](mailto:sjvn.cso@sjvn.nic.in)

Ref. No. SJVN/CC/CSO/05605/2022- 969

Date: 05.07.2022

To,  
Chief Engineer (RE),  
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

**Sub: Regarding submission of Monthly Energy Bills for June, 2022 towards sale of Energy to MSEDCL.**

Dear Sir,

We are enclosing herewith the following data for June 2022 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. [www.SJVN.NIC.IN](http://www.SJVN.NIC.IN).

The Following are the details attached :

1. Invoices for June 2022 as per detail appended below ( Exhibit- I)
2. A detail of percentage Generation of each WEG for June 2022 ( Exhibit-II)
3. Energy breakup report for June 2022 in respect of Feeder No. 1 & 2. ( Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	June-2022	MSEDCL/22/June-01,Dated: 05-07-2022	94,66,684.00
2			MSEDCL/22/June-03,Dated: 05-07-2022	82,44,755.00
3			MSEDCL/22/June-05,Dated: 05-07-2022	7,69,982.00
4			MSEDCL/22/June-07,Dated: 05-07-2022	7,38,597.00
5			MSEDCL/22/June-11,Dated: 05-07-2022	6,95,875.00
6			MSEDCL/22/June-12,Dated: 05-07-2022	9,36,044.00
<b>Total</b>				<b>2,08,51,937.00</b>
1	Feeder No.2	June-2022	MSEDCL/22/ June -02,Dated: 05-07-2022	79,65,936.00
2			MSEDCL/22/ June -04,Dated: 05-07-2022	30,13,593.00
3			MSEDCL/22/ June -06,Dated 05-07-2022	13,41,576.00
4			MSEDCL/22/ June -08,Dated: 05-07-2022	31,58,596.00
5			MSEDCL/22/ June -09,Dated: 05-07-2022	13,75,590.00
6			MSEDCL/22/ June -10,Dated: 05-07-2022	9,67,707.00
<b>Total</b>				<b>1,78,22,998.00</b>
<b>Grand Total</b>				<b>3,86,74,935.00</b>

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)

We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30.06.2022 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending June 2022 (Details shown in Ann.-A)	=	24,20,26,786.00
2. The energy bills for the month of June 2022 (Details as shown above)	=	3,86,74,935.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>28,07,01,721.00</b>
3. Late payment surcharge accumulated ending 30.06.2022 (Details shown in Ann.-A)	=	20,27,38,575.00
<b>B. Total (A+3)</b>	=	<b>48,34,40,296.00</b>

*The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,  
For & on behalf of SJVN Limited

  
Dy. General Manager (C&SO)  
Authorized Signatory.  
Encl. : As above  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001




**SJVN Limited**  
**Commercial & System Operation Department**

**47.6MW (56x850KW) Khirvire Wind Power Project**

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	June-22	MSEDCL/22/JUN-1,Dated:05.07.2022	9,486,684.00	20,000.00	9,466,684.00
2	FEEDER1	June-22	MSEDCL/22/JUN-3,Dated:05.07.2022	8,264,755.00	20,000.00	8,244,755.00
3	FEEDER1	June-22	MSEDCL/22/JUN-5,Dated:05.07.2022	769,982.00	0.00	769,982.00
4	FEEDER1	June-22	MSEDCL/22/JUN-7,Dated:05.07.2022	738,597.00	0.00	738,597.00
5	FEEDER1	June-22	MSEDCL/22/JUN-11,Dated:05.07.2022	695,875.00	0.00	695,875.00
6	FEEDER1	June-22	MSEDCL/22/JUN-12,Dated:05.07.2022	936,044.00	0.00	936,044.00
<b>Total</b>				<b>20,891,937.00</b>	<b>40,000.00</b>	<b>20,851,937.00</b>

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	June-22	MSEDCL/22/JUN-2,Dated:05.07.2022	7,985,936.00	20,000.00	7,965,936.00
2	FEEDER2	June-22	MSEDCL/22/JUN-4,Dated:05.07.2022	3,023,593.00	10,000.00	3,013,593.00
3	FEEDER2	June-22	MSEDCL/22/JUN-6,Dated:05.07.2022	1,351,576.00	10,000.00	1,341,576.00
4	FEEDER2	June-22	MSEDCL/22/JUN-8,Dated:05.07.2022	3,168,596.00	10,000.00	3,158,596.00
5	FEEDER2	June-22	MSEDCL/22/JUN-9,Dated:05.07.2022	1,385,590.00	10,000.00	1,375,590.00
6	FEEDER2	June-22	MSEDCL/22/JUN-10,Dated:05.07.2022	967,707.00	0.00	967,707.00
<b>Total</b>				<b>17,882,998.00</b>	<b>60,000.00</b>	<b>17,822,998.00</b>
<b>Grand Total</b>				<b>38,774,935.00</b>	<b>100,000.00</b>	<b>38,674,935.00</b>

  
**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (I.P.)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/JUN-1

Date: 05.07.2022

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: June-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-22

JMR Outward No:- 2354 Dated 04.07.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2022 To 01.07.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,632,877.59372	5.81	9,487,019.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	1,635,592.89300	2,715.29928	1,632,877.59372			
	NET kWh UNITS FOR BILLING			1,632,877.59372			
2.	Less: REACTIVE POWER				3,351.19278	0.10	335.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-22	3,351.19278					335.00
Total (1-2):							9,486,684.00
Rounded Off:							9,486,684
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							9,466,684

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554  
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*B. P. Kashyan*  
**B. P. Kashyan**  
(Authorized Signatory)  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanar, Shimla-171006 (I.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/22/JUN-3

Date: 05.07.2022

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: June-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-22

JMR Outward No:- 2354 Dated 04.07.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2022 To 01.07.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,422,555.46872	5.81	8,265,047.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	1,424,921.02500	2,365.55628	1,422,555.46872			
	NET kWh UNITS FOR BILLING			1,422,555.46872			
2.	Less: REACTIVE POWER				2,919.54378	0.10	292.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-22	2,919.54378					
Total (1-2):							8,264,755.00
Rounded Off:							8,264,755
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							8,244,755

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*B. R. Kashyap*

(Authorized Signatory)

**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shantipur 171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW ( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/JUN-5

Date: 05.07.2022

GAK-86

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: June-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-22

JMR Outward No:- 2354 Dated 04.07.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2022 To 01.07.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				132,531.75000	5.81	770,009.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	132,752.13600	220.38600	132,531.75000			
	<b>NET kWh UNITS FOR BILLING</b>			<b>132,531.75000</b>			
2.	<b>Less: REACTIVE POWER</b>				271.99800	0.10	27.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUN-22	271.99800					
<b>Total (1-2):</b>							<b>769,982.00</b>
<b>Rounded Off:</b>							<b>769,982</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>769,982</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*B. P. Kashyap*  
**B. P. Kashyap**  
(Authorized Signatory)  
**Dy. General Manager (C&SO)**  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

**INVOICE NO: MSEDCL/22/JUN-7**

**Date: 05.07.2022**

**GKA-19**

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

**DOC: 30.03.2014**

**JMR MONTH: June-22**

**Feeder No:- 132/33 KV Kombhalane S/S FEEDER1**

**Bill of Month: JUN-22**

**JMR Outward No:- 2354 Dated 04.07.2022**

**Due Date of Payment of Energy Bill:-**

**JMR Period:- 01.06.2022 To 01.07.2022**

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				127,129.64062	5.81	738,623.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	127,341.04350	211.40288	127,129.64062			
	<b>NET kWh UNITS FOR BILLING</b>			<b>127,129.64062</b>			
2.	<b>Less: REACTIVE POWER</b>				260.91113	0.10	26.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUN-22	260.91113					
<b>Total (1-2):</b>							<b>738,597.00</b>
<b>Rounded Off:</b>							<b>738,597</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>0</b>
<b>Net Payable Amount:</b>							<b>738,597</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

**INVOICE NO: MSEDCL/22/JUN-11**

**Date: 05.07.2022**

**GKA-18**

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

**DOC: 15.04.2014**

**JMR MONTH: June-22**

**Feeder No:- 132/33 KV Kombhalane S/S FEEDER1**

**Bill of Month: JUN-22**

**JMR Outward No:- 2354 Dated 04.07.2022**

**Due Date of Payment of Energy Bill:-**

**JMR Period:- 01.06.2022 To 01.07.2022**

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				122,087.67187	5.70	695,900.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	122,290.69050	203.01863	122,087.67187			
	<b>NET kWh UNITS FOR BILLING</b>			122,087.67187			
2.	<b>Less: REACTIVE POWER</b>				250.56338	0.10	25.00
	<b>Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters &amp; Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh</b>						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-22	250.56338					25.00
<b>Total (1-2):</b>							<b>695,875.00</b>
<b>Rounded Off:</b>							<b>695,875</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>0</b>
<b>Net Payable Amount:</b>							<b>695,875</b>

**Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL**

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*B. R. Kashyap*  
(Authorized Signatory)

**Dy General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla - 171005 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No: 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW( 1 X 0.85 MW ) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/22/JUN-12

Date: 05.07.2022

GKA-51

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: June-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUN-22

JMR Outward No:- 2354 Dated 04.07.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2022 To 01.07.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				164,224.12500	5.70	936,078.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	164,497.21200	273.08700	164,224.12500			
	NET kWh UNITS FOR BILLING			164,224.12500			
2.	Less: REACTIVE POWER				337.04100	0.10	34.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-22	337.04100					
Total (1-2):							936,044.00
Rounded Off:							936,044
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							936,044

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*B. R. Kashyap*

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171005 (H.P)**



SJVN Limited  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/JUN-2

Date: 05.07.2022

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: June-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-22

JMR Outward No:- 2354 Dated 04.07.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2022 To 01.07.2022

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL	1,374,564.58425	5.81	7,986,220.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	JUN-22	1,377,669.44025	3,104.85600	1,374,564.58425
	NET kWh UNITS FOR BILLING			1,374,564.58425
2.	Less: REACTIVE POWER	2,835.52315	0.10	284.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh	0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing		
	JUN-22	2,835.52315		284.00
Total (1-2):				7,985,936.00
Rounded Off:				7,985,936
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000
Net Payable Amount:				7,965,936

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554  
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. K. Kashyap

Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/22/JUN-4

Date: 05.07.2022

GKV-50, 39, 21, 07, 28N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: June-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-22

JMR Outward No:- 2354 Dated 04.07.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2022 To 01.07.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				520,430.30325	5.81	3,023,700.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	521,605.84725	1,175.54400	520,430.30325			
	NET kWh UNITS FOR BILLING			520,430.30325			
2.	Less: REACTIVE POWER				1,073.57063	0.10	107.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUN-22	1,073.57063					
Total (1-2):							3,023,593.00
Rounded Off:							3,023,593
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							3,013,593

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/JUN-6

Date: 05.07.2022

GKV-23, GKA-52

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: June-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-22

JMR Outward No:- 2354 Dated 04.07.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2022 To 01.07.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				232,637.58375	5.81	1,351,624.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	233,163.06375	525.48000	232,637.58375			
	NET kWh UNITS FOR BILLING			232,637.58375			
2.	Less: REACTIVE POWER				479.89688	0.10	48.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-22	479.89688					
Total (1-2):							1,351,576.00
Rounded Off:							1,351,576
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,341,576

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*B. R. T. Z.*  
B. R. (Authorized Signatory)

Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shirala-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW ( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/22/JUN-8

Date: 05.07.2022

GKV-11, 19, 02, 03, 15

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: June-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-22

JMR Outward No:- 2354 Dated 04.07.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2022 To 01.07.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				545,388.77250	5.81	3,168,709.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	546,620.69250	1,231.92000	545,388.77250			
	NET kWh UNITS FOR BILLING			545,388.77250			
2.	Less: REACTIVE POWER				1,125.05626	0.10	113.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-22	1,125.05626					
Total (1-2):							3,168,596.00
Rounded Off:							3,168,596
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							3,158,596

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*B.R. Kashyap*  
(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Snake Saden,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW ( 2 X 0.85 MW ) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/22/JUN-9

Date: 05.07.2022

GKV-32, GKA-35

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: June-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-22

JMR Outward No:- 2354 Dated 04.07.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2022 To 01.07.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				238,492.03950	5.81	1,385,639.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	239,030.74350	538.70400	238,492.03950			
	NET kWh UNITS FOR BILLING			238,492.03950			
2.	Less: REACTIVE POWER				491.97375	0.10	49.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-22	491.97375					
<b>Total (1-2):</b>							<b>1,385,590.00</b>
<b>Rounded Off:</b>							<b>1,385,590</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							<b>10,000</b>
<b>Net Payable Amount:</b>							<b>1,375,590</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/22/JUN-10

Date: 05.07.2022

GKA-13

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: June-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUN-22

JMR Outward No:- 2354 Dated 04.07.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.06.2022 To 01.07.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				169,779.21675	5.70	967,742.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUN-22	170,162.71275	383.49600	169,779.21675			
	NET kWh UNITS FOR BILLING			169,779.21675			
2.	Less: REACTIVE POWER				350.22938	0.10	35.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUN-22	350.22938					
Total (1-2):							967,707.00
Rounded Off:							967,707
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							967,707

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap

Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (I.P.)




# SJVN Limited

Commercial & System Operation Department

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills as on 30.06.2022 & late payment surcharge payable by MSEDCL upto 30.06.2022**

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 30.06.2022
1		<b><u>Outstanding payment of Energy charges for Sept. 2014 to May 2022</u></b>	
	i	Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to May 2022 (Details shown in Annexure. II)	24,20,26,726.00
		<b>Sub Total (i+ii+iii)</b>	<b>24,20,26,786.00</b>
2		<b><u>Late payment Surcharge@1.25 %per month</u></b>	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	68.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 30.06.2022 whereas the due date of payment already lapsed. (Details shown in Anne. II).	9,33,86,249.00
	<b>Sub Total (i+ii+iii)</b>	<b>20,27,38,575.00</b>	
3		<b>LPS charged upto 30.06.2022</b>	<b>20,05,04,776.00</b>
		<b>LPS to be charged with May 22 bill ( Sub total 2- 3 (i) )</b>	<b>22,33,799.00</b>
		<b>Total (1+2+3)</b>	<b>44,47,65,361.00</b>

  
B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



# SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2022)

Annexure - I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.06.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	5	6	7	8	9	10	11
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
3	Oct. 2014	07.11.14	97,77,264	05.01.15	05.02.15	13,55,22,152.00		75	42,35,067.25		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	06.02.15	20,51,594.00		76	64,967.14		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	2,701.00	67.53
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	97,77,264.00		42	1,71,102.12		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	17.04.15	49,87,050.00		41	85,195.44		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	17.04.15	60,21,144.00		41	1,02,861.21		
9	Mar. 2015	13.04.15	78,37,168	13.06.15		91,11,778.00		41	1,55,659.54		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	14.05.15	20,42,098.00		35	29,780.60		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	27.06.15	57,50,539.00		51	1,22,198.95		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	03.09.15	78,37,168.00		82	2,67,769.91		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	03.09.15	1,52,25,996.00		69	8,08,493.56		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	14.10.15	2,81,21,515.00		74	15,14,681.67		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	17.11.15	4,91,24,811.00		48	15,00,783.34		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	20.11.15	7,50,39,167.00		361	47,01,767.04		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	28.10.16	3,12,58,285.00		356	32,30,787.81		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	25.11.16	2,17,80,592.00		368	5,14,477.80		
					04.01.17	33,55,290.00		335	12,51,147.67		
					04.01.17	89,63,446.00		389	13,30,881.97		
					31.03.17	82,11,097.00		359	4,98,628.41		
					31.03.17	33,33,449.00					

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.06.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2022 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					03-12-2016	17,74,666.00		227.00	1,67,853.83		
					03-12-2016	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
					05-01-2017	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	-	445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	-	411.00	78,19,815.00		

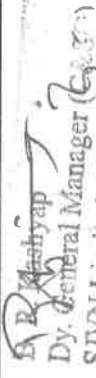
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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.06.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.06.2022 shown under column No. 7	
					Date of receipt of payment (Rs.)	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
	Bill from										
43	April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07	-	84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00	-	146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81	-	239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19	-	204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81	-	205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00	-	175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19	-	142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		68.00

1,25,72,18,175

  
Dy. General Manager  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P.)



**SJVN Limited**  
Commercial & System Operation Department  
**KHIRVIRE WIND POWER PROJECT**

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.06.2022)

Annexure -II

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 30.06.2022	Detail of surcharge on Late			Surcharge @ 1.25% per Month
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.06.2022 beyond due date (days)	
1	Aug-18	10-09-2018	3.00	4	5	6	7	8	9	10	11
			4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00	1246754
				08-11-2018	26-04-2019	37,38,649.00				169.00	263263
				08-11-2018	22-08-2019	1,75,99,290.00				287.00	2104582
				08-11-2018	22-08-2019	24,65,966.00				287.00	294888
2	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00				264.00	139995
				01-12-2018	30-03-2020	1,92,21,911.00				485.00	3884428
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00				448.00	1530375
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00				417.00	930443
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00				394.00	1277772
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00				361.00	992219
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00				336.00	1657764
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00				305.00	1490960
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00				273.00	3198336
10	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00				241.00	3100165
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00				213.00	3673525
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00				182.00	4757248
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00				149.00	3430405
				02-11-2019	28-04-2020	1,31,671.00				178.00	9766
				02-11-2019	22-06-2020	8,91,214.30				233.00	86522
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				204.00	317372
				01-12-2019	08-02-2021	3,44,76,287.30				435.00	6248827
15	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00	2004878
16	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00				374.00	745831
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00				344.00	664351
18	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				311.00	848023
19	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				282.00	927805
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	1607977
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	1947212
22	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00	3161619
23	Jun-20	03-07-2020	3,39,55,673.00	31-08-2020	08-02-2021	3,39,55,673.00				161.00	2277927
24	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00	2157693
24	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00	3256756
25	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	21,42,704.70				67.00	59817

S. P. Kalyan  
Manager (C&SO)  
Shanani, Surajpalli-171006 (H P)



# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

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Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 05.07.2022

To,  
Chief Engineer (Corp. Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of June ,2022 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.07.2022(00:00 Hrs)	01.06.2022(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	150,162.7000	147,757.7700	2,404.9300	1500	3,607,395.00		0.00	
2	Import kWh- Rate A	52,362.5275	51,580.5450	781.9825	1500	1,172,973.75		7,391.25	
3	Import kWh- Rate B	54,324.2925	53,406.4775	917.8150	1500	1,376,722.50		7,391.25	
4	Import kWh- Rate C	15,777.1650	15,590.8575	186.3075	1500	279,461.25			
5	Import kWh- Rate D	27,698.7150	27,179.8600	518.8550	1500	778,282.50			
6	Export kWh	827.8175	823.8250	3.9925	1500	5,988.75			
7	Export kWh- Rate A	264.5275	263.2200	1.3075	1500	1,961.25			
8	Export kWh- Rate B	330.4000	329.1300	1.2700	1500	1,905.00			
9	Export kWh- Rate C	118.9600	118.1425	0.8175	1500	1,226.25			
10	Export kWh- Rate D	113.9300	113.3325	0.5975	1500	896.25			
11	Import kVAh	150,193.0750	147,785.1750	2,407.9000	1500	3,611,850.00			
12	Export kVAh	1,356.5175	1,350.0575	6.4600	1500	9,690.00			
13	Import kVArh Lag (Q1)	1,337.9900	1,207.2750	130.7150	1500	196,072.50			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,009.5450	1,004.6175	4.9275	1500	7,391.25			
16	Import kVArh Lead (Q4)	3,584.0125	3,582.5025	1.5100	1500	2,265.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Pln.)		100	3,607,395.00	5,988.75	0.00	3,601,406.25	7,391.25
EXPORT	0.618								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.07.2022(00:00 Hrs)	01.06.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	150,018.5525	147,612.9400	2,405.6125	1500	3,608,418.75
02	Export kVAh	1,347.9775	1,341.5950	6.3825	1500	9,573.75
03	Import kWh	149,987.7675	147,585.1200	2,402.6475	1600	3,603,071.25
04	Export kWh	823.7175	819.7475	3.9700	1500	5,955.00

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.06.2022 to 01.07.2022 (JUN-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.07.2022 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltc.	20.01.2014	GKA-02	2.38	85,856,00100	1,635,592,89300	142,53225	2,715,29928	85,713,46875	1,632,877,59372	175,91175	3,351,19278
			GKA-14N	3.53	127,341,04350		211,40288		127,129,64062		260,91113	
			GKA-15	3.5	126,258,82500		209,60625		126,049,21875		258,69375	
			GKA-37	4.15	149,706,89250		248,53313		149,458,35937		306,73688	
			GKA-41	2.59	97,038,92550		161,09738		96,877,82812		198,82463	
			GKA-42	3.17	114,354,42150		189,84338		114,164,57812		234,30263	
			GKA-43	3.12	112,550,72400		186,84900		112,363,87500		230,60700	
			GKA-45	3.16	113,993,68200		189,24450		113,804,43750		233,56350	
			GKA-46	2.97	107,139,63150		177,86588		106,961,76562		219,52013	
			GKA-47	3.76	135,638,05200		225,17700		135,412,87500		277,91100	
			GKA-48	3.9	140,688,40500		233,56125		140,454,84375		288,25875	
			GKA-50	4.93	174,237,17850		289,25663		173,947,92187		356,99738	
			GKA-54	4.18	150,789,11100		250,32975		150,538,78125		308,95425	
			GAX-01	2.98	107,500,37100		178,46475		107,321,90625		220,25925	
			GAK-43N1	2.93	105,696,67350		175,47038		105,521,20312		216,56363	
			GAK-66	2.73	98,481,86350		163,49288		98,318,59062		201,78113	
			GAK-67	3.11	112,189,98450		186,25013		112,003,73437		229,86788	
			GKA-06	3.74	134,916,57300		223,87925		134,692,59375		276,43275	
			GKA-09	4.22	152,232,06900		252,72525		151,979,34375		311,91075	
			GKA-10	4.2	151,510,59000		251,52750		151,259,06250		310,43250	
GKA-17	3.06	110,386,28700	183,25575	110,203,03125	226,17225							
GKA-20	2.31	104,975,19450	174,27263	104,800,92187	215,08538							
2	SJVN Ltc.	31.01.2014			1,424,921,02500			2,365,55628		1,422,555,46872		2,919,54378

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005GC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagammer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.66	132,030,65700		219,18825		131,811,46875		270,51975	
			GKA-40	3.07	110,747,02650		183,85463		110,563,17187		226,91138	
			GKA-68	2.89	104,253,71550		173,07488		104,080,64062		213,60713	
3	SJVN Ltd.	20.02.2014	GAK-86	3.68	132,752,13600	132,752,13600	220,38600	220,38600	132,531,75000	132,531,75000	271,99800	271,99800
4	SJVN Ltd.	30.03.2014	GKA-19	3.53	127,341,04350	127,341,04350	211,40288	211,40288	127,129,64062	127,129,64062	260,91113	260,91113
5	SJVN Ltd.	15.04.2014	GKA-18	3.39	122,290,69050	122,290,69050	203,01863	203,01863	122,087,67187	122,087,67187	250,56338	250,56338
6	SJVN Ltd.	20.05.2014	GKA-51	4.56	164,497,21200	164,497,21200	273,08700	273,08700	164,224,12500	164,224,12500	337,04100	337,04100
	<b>Total</b>			<b>100.00000</b>	<b>3,607,395,00000</b>	<b>3,607,395,00000</b>	<b>5,988,75007</b>	<b>5,988,75007</b>	<b>3,601,406,24993</b>	<b>3,601,406,24993</b>	<b>7,391,25007</b>	<b>7,391,25007</b>

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Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 05.07.2022

To,  
Chief Engineer (Corp.Pl.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khlrvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of June ,2022 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations				
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)			
		01.07.2022(00:00 Hrs)	01.06.2022(00:00 Hrs)								
1	2	3	4=2-3	5	6=4*5						
1	Import kWh	119,728.8675	117,670.0325	2,058.8350	1500	3,088,252.50	Export kVArh Lead(Q2)	0.00			
2	Import kWh- Rate A	42,344.4550	41,637.2675	707.1875	1500	1,060,781.25	Export kVArh Lag(Q3)	6,356.25			
3	Import kWh- Rate B	43,095.1525	42,321.6700	773.4825	1500	1,160,223.75	Total kVArh Unit	6,356.25			
4	Import kWh- Rate C	12,680.9550	12,523.2050	157.7500	1500	236,625.00	Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.				
5	Import kWh- Rate D	21,608.3050	21,187.8900	420.4150	1500	630,622.50					
6	Export kWh	789.6200	784.9800	4.6400	1500	6,960.00					
7	Export kWh- Rate A	246.4425	244.8075	1.6350	1500	2,452.50					
8	Export kWh- Rate B	317.3575	315.8775	1.4800	1500	2,220.00					
9	Export kWh- Rate C	118.8875	117.9375	0.9500	1500	1,425.00					
10	Export kWh- Rate D	106.9325	106.3575	0.5750	1500	862.50					
11	Import kVAh	119,764.2600	117,700.4650	2,063.7950	1500	3,095,692.50					
12	Export kVAh	1,151.7400	1,145.3125	6.4275	1500	9,641.25					
13	Import kVArh Lag (Q1)	1,420.8975	1,268.3350	152.5625	1500	228,843.75					
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00					
15	Export kVArh Lag (Q3)	740.0775	735.8400	4.2375	1500	6,356.25					
16	Import kVArh Lead (Q4)	3,190.5800	3,189.3325	1.2475	1500	1,871.25					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	3,088,252.50	6,960.00			0.00	3,081,292.50	6,356.25
EXPORT	0.722										

MSEDCL meter No. Check meter: 16595595 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.07.2022(00:00 Hrs)	01.06.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	119,901.5825	117,835.4850	2,066.0975	1500	3,099,146.25
02	Export kVAh	1,156.3050	1,149.8150	6.4900	1500	9,735.00
03	Import kWh	119,866.1750	117,805.0675	2,061.1075	1500	3,091,661.25
04	Export kWh	794.4050	789.7250	4.6800	1500	7,020.00

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SSGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.06.2022 to 01.07.2022 (JUN-2022) at Site Khirvire Tai.: Akole & Dist Ahmednagar**

**No of WEG's Connected : 27 X 850 KW**  
**Total Capacity : 22,950 MW**  
**33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION**

**Joint Meter Reading: 01.07.2022 for FEEDER2 at Kombhalane SS at Khirvire site**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.84	118,588,89600	1,377,669,44025	267,26400	3,104,85600	118,321,63200	1,374,564,58425	244,08000	2,835,52315
			GKA-53	4.68	144,530,21700		325,72800		144,204,48900		297,47250	
			GKV-05	2.86	88,324,02150		199,05600		88,124,96550		181,78875	
			GKV-06	2.91	89,868,14775		202,53600		89,665,61175		184,96688	
			GKV-12	4.42	136,500,76050		307,63200		136,193,12850		280,94625	
			GKV-13	3.6	111,177,09000		250,56000		110,926,53000		228,82500	
			GKV-14	3.73	115,191,81825		259,60800		114,932,21025		237,08813	
			GKV-18	3.35	103,456,45875		233,16000		103,223,29875		212,93438	
			GKV-20	4.09	126,309,52725		284,66400		126,024,86325		259,97063	
			GKV-22N	3.65	112,721,21625		254,04000		112,467,17625		232,00313	
			GKV-28	4.36	134,647,80900		303,45600		134,344,35300		277,13250	
			GKV-4N	3.12	96,353,47800		217,15200		96,136,32600		198,31500	
			GKV-07	3.27	100,985,85675		227,59200		100,758,26475		207,84938	
2	SJVN Ltd.	31.01.2014	GKV-21	3.4	105,000,58500	1,175,54400	236,64000	520,430,30325	104,763,94500	520,430,30325	216,11250	1,073,57063
			GKV-28N1	3.44	106,235,88600		239,42400		105,996,46200		218,65500	
			GKV-39	2.82	87,088,72050		196,27200		86,892,44850		179,24625	
			GKV-50	3.96	122,294,79990		275,61600		122,019,18300		251,70750	
			GKA-52	4.88	150,706,72200		339,64800		150,367,07400		310,18500	
3	SJVN Ltd.	20.02.2014	GKV-23	2.67	82,456,34175	233,163,06375	185,83200	525,48000	82,270,50975	232,637,58375	169,71188	479,89688
			GKA-35	4.52	139,589,01300		314,59200		139,274,42100		287,30250	
4	SJVN Ltd.	22.03.2014	GKV-32	3.22	99,441,73050	239,030,74350	224,11200	538,70400	99,217,61850	238,492,03950	204,67125	491,97375
			GKV-02	2.82	87,088,72050		196,27200		86,892,44850		179,24525	

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Str. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	2.84	87,706,37100	546,620,69250	197,66400	1,231,92000	87,508,70700	545,388,77250	180,51750	1,125,05626
			GKV-11	4.27	131,888,38175		297,19200		131,571,18975		271,41188	
			GKV-15	4.03	124,456,57575		280,48800		124,176,08775		256,15688	
			GKV-19	3.74	115,500,64350		280,30400		115,240,33950		237,72375	
6	SJVN Ltd.	15.04.2014	GKA-13	5.51	170,162,71275	170,162,71275	383,49600	383,49600	169,779,21675	350,22938	350,22938	
<b>Total</b>			<b>100.00000</b>	<b>3,088,252,50000</b>	<b>3,088,252,50000</b>	<b>6,960,00000</b>	<b>6,960,00000</b>	<b>3,081,292,50000</b>	<b>3,081,292,50000</b>	<b>6,356,25005</b>	<b>6,356,25005</b>	



**SJVN Limited**  
**Commercial & System Operation Department**

Joint Meter Reading Report JUN,22

Name of site:	Khirvire Wind Power Project
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**Main Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.07.2022	Time	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2022 at 00:00:00	01.06.2022 at 00:00:00			
01	Import kWh	150,162.7000	147,757.7700	2,404.9300	1500	3,607,395.00
02	Import kWh- Rate A	52,362.5275	51,580.5450	781.9825	1500	1,172,973.75
03	Import kWh- Rate B	54,324.2925	53,406.4775	917.8150	1500	1,376,722.50
04	Import kWh- Rate C	15,777.1650	15,590.8575	186.3075	1500	279,461.25
05	Import kWh- Rate D	27,698.7150	27,179.8600	518.8550	1500	778,282.50
06	Export kWh	827.8175	823.8250	3.9925	1500	5,988.75
07	Export kWh- Rate A	264.5275	263.2200	1.3075	1500	1,961.25
08	Export kWh- Rate B	330.4000	329.1300	1.2700	1500	1,905.00
09	Export kWh- Rate C	118.9600	118.1425	0.8175	1500	1,226.25
10	Export kWh- Rate D	113.9300	113.3325	0.5975	1500	896.25
11	Import kVAh	150,193.0750	147,785.1750	2,407.9000	1500	3,611,850.00
12	Export kVAh	1,356.5175	1,350.0575	6.4600	1500	9,690.00
13	Import kVAh Lag (Q1)	1,337.9900	1,207.2750	130.7150	1500	196,072.50
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,009.5450	1,004.6175	4.9275	1500	7,391.25
16	Import kVAh Lead (Q4)	3,584.0125	3,582.5025	1.5100	1500	2,265.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUN,22**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595593		
<b>MSEDCL Check Meter No.</b>	<b>16595594</b>		
<b>Date of joint meter reading</b>	01.07.2022	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2022 at 00:00:00	01.06.2022 at 00:00:00			
01	Import kWh	149,987.7675	147,585.1200	2,402.6475	1500	3,603,971.25
02	Import kWh- Rate A	52,279.2100	51,499.0925	780.1175	1500	1,170,176.25
03	Import kWh- Rate B	54,307.2775	53,388.9925	918.2850	1500	1,377,427.50
04	Import kWh- Rate C	15,806.0200	15,619.4775	186.5425	1500	279,813.75
05	Import kWh- Rate D	27,595.2600	27,077.5575	517.7025	1500	776,553.75
06	Export kWh	823.7175	819.7475	3.9700	1500	5,955.00
07	Export kWh- Rate A	264.2450	262.9350	1.3100	1500	1,965.00
08	Export kWh- Rate B	330.1550	328.8925	1.2625	1500	1,893.75
09	Export kWh- Rate C	116.3950	115.5825	0.8125	1500	1,218.75
10	Export kWh- Rate D	112.9225	112.3375	0.5850	1500	877.50
11	Import kVAh	150,018.5525	147,612.9400	2,405.6125	1500	3,608,418.75
12	Export kVAh	1,347.9775	1,341.5950	6.3825	1500	9,573.75
13	Import kVAh Lag (Q1)	1,347.1625	1,216.1775	130.9850	1500	196,477.50
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,001.8200	996.9600	4.8600	1500	7,290.00
16	Import kVAh Lead (Q4)	3,527.0850	3,525.5625	1.5225	1500	2,283.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUN,22**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595595</b>		
<b>MSEDCL Check Meter No.</b>	16595596		
<b>Date of joint meter reading</b>	01.07.2022	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2022 at 00:00:00	01.06.2022 at 00:00:00			
01	Import kWh	119,728.8675	117,670.0325	2,058.8350	1500	3,088,252.50
02	Import kWh- Rate A	42,344.4550	41,637.2675	707.1875	1500	1,060,781.25
03	Import kWh- Rate B	43,095.1525	42,321.6700	773.4825	1500	1,160,223.75
04	Import kWh- Rate C	12,680.9550	12,523.2050	157.7500	1500	236,625.00
05	Import kWh- Rate D	21,608.3050	21,187.8900	420.4150	1500	630,622.50
06	Export kWh	789.6200	784.9800	4.6400	1500	6,960.00
07	Export kWh- Rate A	246.4425	244.8075	1.6350	1500	2,452.50
08	Export kWh- Rate B	317.3575	315.8775	1.4800	1500	2,220.00
09	Export kWh- Rate C	118.8875	117.9375	0.9500	1500	1,425.00
10	Export kWh- Rate D	106.9325	106.3575	0.5750	1500	862.50
11	Import kVAh	119,764.2600	117,700.4650	2,063.7950	1500	3,095,692.50
12	Export kVAh	1,151.7400	1,145.3125	6.4275	1500	9,641.25
13	Import kVArh Lag (Q1)	1,420.8975	1,268.3350	152.5625	1500	228,843.75
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	740.0775	735.8400	4.2375	1500	6,356.25
16	Import kVArh Lead (Q4))	3,190.5800	3,189.3325	1.2475	1500	1,871.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUN,22**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595595		
<b>MSEDCL Check Meter No.</b>	<b>16595596</b>		
<b>Date of joint meter reading</b>	01.07.2022	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.07.2022 at 00:00:00	01.06.2022 at 00:00:00			
01	Import kWh	119,866.1750	117,805.0675	2,061.1075	1500	3,091,661.25
02	Import kWh- Rate A	42,371.4100	41,663.9700	707.4400	1500	1,061,160.00
03	Import kWh- Rate B	43,161.6550	42,386.4175	775.2375	1500	1,162,856.25
04	Import kWh- Rate C	12,703.8775	12,546.0125	157.8650	1500	236,797.50
05	Import kWh- Rate D	21,629.2325	21,208.6675	420.5650	1500	630,847.50
06	Export kWh	794.4050	789.7250	4.6800	1500	7,020.00
07	Export kWh- Rate A	248.7575	247.0925	1.6650	1500	2,497.50
08	Export kWh- Rate B	319.9550	318.4875	1.4675	1500	2,201.25
09	Export kWh- Rate C	118.1650	117.1975	0.9675	1500	1,451.25
10	Export kWh- Rate D	107.5275	106.9475	0.5800	1500	870.00
11	Import kVAh	119,901.5825	117,835.4850	2,066.0975	1500	3,099,146.25
12	Export kVAh	1,156.3050	1,149.8150	6.4900	1500	9,735.00
13	Import kVArh Lag (Q1)	1,416.3875	1,263.7425	152.6450	1500	228,967.50
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	741.2575	736.9950	4.2625	1500	6,393.75
16	Import kVArh Lead (Q4)	3,210.9475	3,209.7350	1.2125	1500	1,818.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Generation data for 01.06.2022 to 01.07.2022**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.07.2022 at 00:00 hr	Old Reading as on 01.06.2022 at 00:00 hr.	Difference	Location No.	New Reading as on 01.07.2022 at 00:00 hr	Old Reading as on 01.06.2022 at 00:00 hr.	Difference
GAK-01	7,497,414	7,387,282	110,132	GKV-02	6,576,200	6,486,815	89,385
GKA-02	7,069,123	6,981,356	87,767	GKV-03	5,941,868	5,851,848	90,020
GKA-06	9,182,446	9,044,203	138,243	GKV-4N	6,280,202	6,181,127	99,075
GKA-09	8,447,872	8,291,893	155,979	GKV-05	6,527,510	6,436,846	90,664
GKA-10	9,427,996	9,272,750	155,246	GKV-06	6,495,116	6,402,681	92,435
GKA-14N	7,016,143	6,885,799	130,344	GKV-07	7,247,208	7,143,416	103,792
GKA-15	7,874,350	7,745,199	129,151	GKV-11	5,727,868	5,592,410	135,458
GKA-17	8,512,508	8,399,462	113,046	GKV-12	6,895,479	6,755,360	140,119
GKA-18	7,134,667	7,009,477	125,190	GKV-13	6,304,397	6,190,192	114,205
GKA-19	7,729,283	7,598,875	130,408	GKV-14	5,895,130	5,776,826	118,304
GKA-20	6,588,710	6,481,181	107,529	GKV-15	7,298,527	7,170,594	127,933
GKA-36	7,957,388	7,822,113	135,275	GKV-18	6,760,771	6,654,600	106,171
GKA-37	8,496,382	8,343,057	153,325	GKV-19	7,155,830	7,037,161	118,669
GKA-40	6,455,142	6,341,803	113,339	GKV-20	8,173,981	8,044,266	129,715
GKA-41	6,996,282	6,896,892	99,390	GKV-21	4,460,754	4,352,709	108,045
GKA-42	9,215,794	9,098,657	117,137	GKV-22N	6,353,574	6,237,753	115,821
GKA-43	8,795,281	8,680,050	115,231	GKV-23	4,815,967	4,731,392	84,575
GAK-43N1	6,674,027	6,565,809	108,218	GKV-28	6,856,884	6,718,613	138,271
GKA-45	7,285,889	7,169,147	116,742	GKV-28N1	5,958,385	5,849,269	109,116
GKA-46	7,050,932	6,941,396	109,536	GKV-32	5,851,612	5,749,458	102,154
GKA-47	8,206,633	8,067,864	138,769	GKV-39	5,717,094	5,627,687	89,407
GKA-48	9,129,191	8,985,137	144,054	GKV-50	6,311,018	6,185,465	125,553
GKA-50	10,522,776	10,344,253	178,523	GKA-13	8,979,094	8,803,438	175,656
GKA-51	8,938,195	8,770,619	167,576	GKA-34	7,528,613	7,406,654	121,959
GKA-54	9,768,823	9,614,484	154,339	GKA-35	9,368,481	9,224,922	143,559
GAK-66	5,961,908	5,860,955	100,953	GKA-52	10,122,460	9,967,716	154,744
GAK-67	7,118,000	7,003,167	114,833	GKA-53	9,703,232	9,554,579	148,653
GKA-68	7,224,182	7,117,593	106,589				
GAK-86	8,371,647	8,235,729	135,918				
<b>Total Gross Generation</b>			3,692,782	<b>Total Gross Generation</b>			3,173,458
				<b>Grand Total Generation</b>			6,866,240



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month JUN,2022**

**Annexure-I**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	87,767	2.38	45.34
02			GKA-14N	130,344	3.53	
03			GKA-15	129,151	3.5	
04			GKA-37	153,325	4.15	
05			GKA-41	99,390	2.69	
06			GKA-42	117,137	3.17	
07			GKA-43	115,231	3.12	
08			GKA-45	116,742	3.16	
09			GKA-46	109,536	2.97	
10			GKA-47	138,769	3.76	
11			GKA-48	144,054	3.9	
12			GKA-50	178,523	4.83	
13			GKA-54	154,339	4.18	
14		GAK-01	31.01.2014	110,132	2.98	39.5
15		GKA-06		138,243	3.74	
16		GKA-09		155,979	4.22	
17		GKA-10		155,246	4.2	
18		GKA-17		113,046	3.06	
19		GKA-20		107,529	2.91	
20		GKA-36		135,275	3.66	
21		GKA-40		113,339	3.07	
22		GAK-43N1		108,218	2.93	
23		GAK-66		100,953	2.73	
24		GAK-67		114,833	3.11	
25		GKA-68		106,589	2.89	
26		20.02.2014	GAK-86	135,918	3.68	3.68
27		30.03.2014	GKA-19	130,408	3.53	3.53
28		15.04.2014	GKA-18	125,190	3.39	3.39
29		20.05.2014	GKA-51	167,576	4.56	4.56
<b>Total</b>				<b>3692782</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month JUN,2022**

**Annexure-II**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	99,075	3.12	44.61
02			GKV-05	90,664	2.86	
03			GKV-06	92,435	2.91	
04			GKV-12	140,119	4.42	
05			GKV-13	114,205	3.6	
06			GKV-14	118,304	3.73	
07			GKV-18	106,171	3.35	
08			GKV-20	129,715	4.09	
09			GKV-22N	115,821	3.65	
10			GKV-28	138,271	4.36	
11			GKA-34	121,959	3.84	
12			GKA-53	148,653	4.68	
13		31.01.2014	GKV-07	103,792	3.27	16.89
14			GKV-21	108,045	3.4	
15			GKV-28N1	109,116	3.44	
16			GKV-39	89,407	2.82	
17			GKV-50	125,553	3.96	
18		20.02.2014	GKV-23	84,575	2.67	7.55
19			GKA-52	154,744	4.88	
20		22.03.2014	GKV-32	102,154	3.22	7.74
21			GKA-35	143,559	4.52	
22		30.03.2014	GKV-02	89,385	2.82	17.7
23			GKV-03	90,020	2.84	
24			GKV-11	135,458	4.27	
25			GKV-15	127,933	4.03	
26		15.04.2014	GKV-19	118,669	3.74	5.51
27			GKA-13	175,656	5.51	
<b>Total</b>				<b>3173458</b>	<b>100.00</b>	<b>100.00</b>

**MAHAVITARAN**  
Maharashtra state Electricity Distribution Co. Ltd

MSEDCL/No 2 3 5 4

Date: 4 JUL 2022

To,  
The Superintending Engineer  
O & M Circle  
MSEDCL, Ahmednagar

Sub: Joint Meter Reading taken by MRI at 132 / 33kV wind farm substation of SJVN Limited for 47.6MW at Kombhalne (Taluka- Akole) for the Month of June 2022.

In this context, please find the enclosed herewith the following data related to subject cited above for your information and taking further necessary action please.

1. A copy of print of JMR taken from MRI for June 2022.

Enc: As above

  
✓ Executive Engineer  
MSEDCL Div. Sangamner

Copy to:

1. Dy. Executive Engineer, O & M Sub-Division, MSEDCL Akole.

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MAHARSHTRA STATE ELECTRICITY DIST. CO. LTD.  
DIVISION SANGAMNER, DIST-AHMEDNAGAR

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.07.2022.


JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.07.2022	01.07.2022
Normal	TIME	Present Time	11:56:44	11:35:02
Normal	T DL	Current Billing KWH Delivered	150208	150031
Normal	A DL	Current Billing Rate A KWh Delivered	52376	52292
Normal	B DL	Current Billing Rate B KWh Delivered	54333	54316
Normal	C DL	Current Billing Rate C KWh Delivered	15799	15826
Normal	D DL	Current Billing Rate D KWh Delivered	27698	27595
Normal	T Q1	Current Billing KVARh Q1	1340	1349
Normal	T Q4	Current Billing KVARh Q4	3584	3527
Normal	T DL	Current Billing KVAh Q1	150238	150061
Normal	MAX A	Current Billing Rate A Max kVA Q1	4.830	4.830
Normal	MAX B	Current Billing Rate B Max kVA Q1	5.980	6.050
Normal	MAX C	Current Billing Rate C Max kVA Q1	9.540	9.510
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	827	823
Normal	A RC	Current Billing Rate A KWh received	264	264
Normal	B RC	Current Billing Rate B KWh received	330	330
Normal	C RC	Current Billing Rate C KWh received	118	116
Normal	D RC	Current Billing Rate D KWh received	113	112
Normal	T Q3	Current Billing KVARh Q3	1009	1001
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1356	1347
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.954	62.573
Normal	L2	Phase B Voltage	62.304	62.415
Normal	L3	Phase C Voltage	61.739	61.900
Normal	L1	Phase A Current	0.267	0.357
Normal	L2	Phase B Current	0.259	0.356
Normal	L3	Phase C Current	0.267	0.339
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	173	171
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9999 8937	99998974

  
**Junior Engineer(E)**  
Representative of SJVN LTD.  
**SJVN Limited**  
Khivire Wind Power Project  
Sinnar, Dist. Nashik-422103(MH).

  
Asst. Engineer  
MSEDCL Section Samsherpur

  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

  
Executive Engineer,  
O&M, MSEDCL, Sangamner

  
**Head Of Project**  
Khivire Wind Power Project  
**SJVN Limited**

**FEEDER NO-01**

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999 731	99999 732
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		9999 8080	9999 8116
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.999	0.999
Normal	PF RC	Current Billing Average Avg PF Received		1.000	1.000
Normal		Service Voltage Test		63.47	63.47
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.01	50.04

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	341521	341499
Alternate	P NET	ABT Previous Interval KWH net	1.76000	1.72250
Alternate	FREQ	ABT Avarage Frequency	50.03	50.08
Alternate	L1 H2-15	Phase A Voltage % THD	0.59	0.50
Alternate	L2 H2-15	Phase B Voltage % THD	0.40	0.29
Alternate	L3 H2-15	Phase C Voltage % THD	0.36	0.36
Alternate	L1 H2-15	Phase A Current % THD	1.63	0.79
Alternate	L2 H2-15	Phase B Current % THD	1.14	0.83
Alternate	L3 H2-15	Phase C Current % THD	1.57	0.82
Alternate	HI T DL	Current Billing KWH Delivered	208.6050	31.7700
Alternate	HI Q1	Current Billing KVARh Q1	1340.2475	1349.3225
Alternate	HI Q4	Current Billing KVARh Q4	3584.0150	3527.0835
Alternate	HI T DL	Current Billing KVAh Q1	239.0050	62.9450
Alternate	HI T RC	Current Billing KWH Recieved	827.8175	823.7175
Alternate	HI Q3	Current Billing KVARh Q3	1009.5450	1001.8200
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1356.5175	1347.9775
Alternate	P HI Q1	Present Interval kVA Q1	0.5700	5.8500
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 01:49	05 01:50

Main Meter		Check Meter
Old Seal		
MD :-	D 0869756	D 0869762
Inner :-	D 0869757	D 0869763
Outer :-	D 0869758	D 0869764
New Seal		
MD :-	D 0869681	D 0869684
Inner :-	D 0869682	D 0869685
Outer :-	D 0869683	D 0869686


  
**Junior Engineer(E)**  
**SJVN Limited**  
 Representative of SJVN LTD.  
 Khirvire Wind Power Project  
 Sinnar, Dist. Nashik-422103(MH).

  
 Asst. Engineer  
 MSEDCL Section Samsherpur

  
 DY. Executive Engineer,  
 MSEDCL S/dn. Akole

  
 Executive Engineer,  
 O&M, MSEDCL, Sangamner

  
**Head Of Project**  
 Khirvire Wind Power Project  
**SJVN Limited**

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 1.07.2022.

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER 16595595	CHECK METER 16595596
Normal	Sr. No.	Meter ID		
Normal	DATE	Present Date	01.07.22	01.07.22
Normal	TIME	Present Time	11:39:44	11:51:04
Normal	T DL	Current Billing KWH Delivered	119766	119904
Normal	A DL	Current Billing Rate A KWh Delivered	42354	42381
Normal	B DL	Current Billing Rate B KWh Delivered	43103	43170
Normal	C DL	Current Billing Rate C KWh Delivered	12699	12723
Normal	D DL	Current Billing Rate D KWh Delivered	21608	21629
Normal	T Q1	Current Billing KVARh Q1	1423	1419
Normal	T Q4	Current Billing KVARh Q4	3190	3210
Normal	T DL	Current Billing KVAh Q1	119802	119940
Normal	MAX A	Current Billing Rate A Max kVA Q1	3.960	3.940
Normal	MAX B	Current Billing Rate B Max kVA Q1	6.740	6.840
Normal	MAX C	Current Billing Rate C Max kVA Q1	8.940	8.960
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	789	794
Normal	A RC	Current Billing Rate A KWh received	246	248
Normal	B RC	Current Billing Rate B KWh received	317	319
Normal	C RC	Current Billing Rate C KWh received	118	118
Normal	D RC	Current Billing Rate D KWh received	106	107
Normal	T Q3	Current Billing KVARh Q3	740	741
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1151	1156
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.355	62.187
Normal	L2	Phase B Voltage	62.283	62.188
Normal	L3	Phase C Voltage	61.747	62.727
Normal	L1	Phase A Current	0.283	0.271
Normal	L2	Phase B Current	0.298	0.265
Normal	L3	Phase C Current	0.301	0.285
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	170	171
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999088	99999062

  
**Junior Engineer(E)**  
Representative of SJVN LTD.  
**SJVN Limited**  
Khivire Wind Power Project  
Sinnar, Dist. Nashik-422103(MH).

  
Asst. Engineer  
MSEDCL Section Samsherpur

  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

  
Executive Engineer,  
O&M, MSEDCL, Sangamner

  
**Head Of Project**  
Khivire Wind Power Project  
**SJVN Limited**

**FEEDER NO-02**

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999836	99999836
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99999858	99999857
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.998
Normal	PF RC	Current Billing Average Avg PF Received		1.000	1.000
Normal		Service Voltage Test		63-47	63-47
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.04	50.03

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	368375	368186
Alternate	P NET	ABT Previous Interval KWH net	1.34750	1.38000
Alternate	FREQ	ABT Average Frequency	50.08	50.04
Alternate	L1 H2-15	Phase A Voltage % THD	0.48%	0.50%
Alternate	L2 H2-15	Phase B Voltage % THD	0.36%	0.40%
Alternate	L3 H2-15	Phase C Voltage % THD	0.33%	0.35%
Alternate	L1 H2-15	Phase A Current % THD	0.88%	1.69%
Alternate	L2 H2-15	Phase B Current % THD	0.73%	1.27%
Alternate	L3 H2-15	Phase C Current % THD	0.84%	1.68%
Alternate	HI T DL	Current Billing KWH Delivered	9767.0800	9905.2225
Alternate	HI Q1	Current Billing KVARh Q1	1423.9200	1419.4825
Alternate	HI Q4	Current Billing KVARh Q4	3190.5800	3210.9475
Alternate	HI T DL	Current Billing KVAh Q1	9802.5550	9940.9250
Alternate	HI T RC	Current Billing KWH Recieved	789.6200	794.4050
Alternate	HI Q3	Current Billing KVARh Q3	740.0775	741.2575
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	115.7400	1156.3050
Alternate	P HI Q1	Present Interval kVA Q1	4.2300	3.4100
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 03:03	05 01:48

Main Meter		Check Meter	
Old Seal			
MD :-	D0869765	D0869768	
Inner :-	D0869766	D0869769	
Outer :-	D0869767	D0869770	
New Seal			
MD :-	D0869693	D0869697	
Inner :-	D0869694	D0869698	
Outer :-	D0869695	D0869700	

  
**Junior Engineer (E)**  
 Representative of E/W/MTD.  
**SJVN Limited**  
 Khirvire Wind Power Project  
 Sinnar, Dist. Nashik-422103(MH).

  
 Asst. Engineer  
 MSEDCL Section Samsherpur

  
 DY. Executive Engineer,  
 MSEDCL S/dn. Akole

  
 Executive Engineer,  
 O&M, MSEDCL, Sangamner

  
**Head Of Project**  
 Khirvire Wind Power Project  
**SJVN Limited**

# Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593


Date : 01-07-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	52362.5275	54324.2925	15777.165	27698.715	0	0	0	0	150162.7
Max Demand	14.09	15.57	12.29	14.29	0	0	0	0	15.57
Date_Time	20-06-2022 01:14:00	21-06-2022 17:24:00	20-06-2022 10:14:00	21-06-2022 20:04:00					21-06-2022 17:24:00
Cum Demand	1295.15	1275.56	1080.93	983.27	0	0	0	0	1454
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	264.5275	330.4	118.96	113.93	0	0	0	0	827.8175
Max Demand	0.07	0.07	0.07	0.08	0	0	0	0	0.08
Date_Time	23-06-2022 00:39:00	09-06-2022 06:14:00	10-06-2022 09:29:00	22-06-2022 21:49:00					22-06-2022 21:49:00
Cum Demand	8.65	23.86	12.98	22.14	0	0	0	0	25.06
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	52371.42	54337.42	15781.235	27703	0	0	0	0	150193.075
Max Demand	14.09	15.57	12.3	14.29	0	0	0	0	15.57
Date_Time	20-06-2022 01:14:00	21-06-2022 17:24:00	20-06-2022 10:14:00	21-06-2022 20:04:00					21-06-2022 17:24:00
Cum Demand	1295.26	1279.46	1084.8	983.39	0	0	0	0	1467.93
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	434.5625	513.63	181.755	226.57	0	0	0	0	1356.5175
Max Demand	0.12	0.1	0.11	0.14	0	0	0	0	0.14
Date_Time	23-06-2022 00:14:00	25-06-2022 16:54:00	26-06-2022 10:54:00	22-06-2022 21:49:00					22-06-2022 21:49:00
Cum Demand	16.96	35.05	19.92	33.28	0	0	0	0	39.74
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	470.445	496.91	145.91	224.725	0	0	0	0	1337.99
Max Demand	0.49	0.48	0.47	0.47	0	0	0	0	0.49
Date_Time	19-06-2022 23:34:00	20-06-2022 08:14:00	20-06-2022 09:54:00	19-06-2022 21:39:00					19-06-2022 23:34:00
Cum Demand	14.02	27.86	24.24	13.56	0	0	0	0	30.46

B.H. ch...  
Head Of Project

Khirvire Wind Power Project  
SJVN Limited

  
**Junior Engineer(E)**  
SJVN Limited  
Khirvire Wind Power Project  
Sinnar, Dist. Nashik-422103(MH).

  
**P. V. Mungase**  
Asst. Engineer (QC)  
Akole Sub.Division

  
**बि. के. बागुल**  
उप-कार्यकारी अभियंता  
ब.स. वि. नि. क. मर्वा, उपविभाग, अकोले

  
**Executive Engineer**  
MSEDCL, Sangamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-07-2022 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	328.4925	367.935	127.6625	185.455	0	0	0	0	1009.545
Max Demand	0.1	0.08	0.1	0.11	0	0	0	0	0.11
Date_Time	22-06-2022 23:09:00	25-06-2022 17:04:00	11-06-2022 10:39:00	24-06-2022 20:09:00					24-06-2022 20:09:00
Cum Demand	14.43	24.96	14.97	12.54	0	0	0	0	29.67
<b>KVARh Q2</b>									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1249.42	1246.7525	359.795	728.045	0	0	0	0	3584.0125
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9986	0.9987	0.9985	0.9989	0	0	0	0	0.9987
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.6174	0.6414	0.6337	0.5571	0	0	0	0	0.618
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*B.M. Of Project*  
 Khirvire Wind Power Project  
 SJVN Limited

*Tamasha*

**Junior Engineer(E)**  
 SJVN Limited  
 Khirvire Wind Power Project  
 Sinnar, Dist. Nashik-422103(MH).

**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub. Division

**डी. क. बागुल**  
 उप-कार्यकारी अभियंता  
 म.रा. वि. वि. कं. मर्या., उपविभाग, अकोले

**Executive Engineer**  
 MSEDCL, Sangamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-07-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	52279.21	54307.2775	15806.02	27595.26	0	0	0	0	149987.7675
Max Demand	14.04	15.61	12.26	14.17	0	0	0	0	15.61
Date_Time	20-06-2022 01:09:00	21-06-2022 17:19:00	20-06-2022 10:14:00	21-06-2022 20:04:00					21-06-2022 17:19:00
Cum Demand	1292.2	1268.65	1078.52	979.5	0	0	0	0	1454.39
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	264.245	330.155	116.395	112.9225	0	0	0	0	823.7175
Max Demand	0.07	0.07	0.07	0.08	0	0	0	0	0.08
Date_Time	23-06-2022 23:34:00	09-06-2022 06:34:00	10-06-2022 09:44:00	22-06-2022 20:09:00					22-06-2022 20:09:00
Cum Demand	8.52	23.87	12.8	22.18	0	0	0	0	24.89
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	52288.2425	54320.515	15810.155	27599.64	0	0	0	0	150018.5525
Max Demand	14.04	15.61	12.26	14.17	0	0	0	0	15.61
Date_Time	20-06-2022 01:09:00	21-06-2022 17:19:00	20-06-2022 10:14:00	21-06-2022 20:04:00					21-06-2022 17:19:00
Cum Demand	1292.29	1272.54	1082.42	979.65	0	0	0	0	1458.33
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	432.175	514.3575	177.2625	224.1825	0	0	0	0	1347.9775
Max Demand	0.12	0.1	0.11	0.13	0	0	0	0	0.13
Date_Time	23-06-2022 23:34:00	25-06-2022 16:49:00	26-06-2022 10:39:00	24-06-2022 20:04:00					24-06-2022 20:04:00
Cum Demand	16.74	35.02	19.76	33.31	0	0	0	0	39.36
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	474.0575	499.45	147.4575	226.1975	0	0	0	0	1347.1625
Max Demand	0.49	0.48	0.47	0.47	0	0	0	0	0.49
Date_Time	19-06-2022 23:34:00	20-06-2022 08:14:00	20-06-2022 09:54:00	19-06-2022 21:39:00					19-06-2022 23:34:00
Cum Demand	14.11	28.13	24.45	13.7	0	0	0	0	30.72

B.H. chd  
Head Of Project  
Khirvi Wind Power Project  
SJVN Limited

*Tarekhan*  
**Junior Engineer(E)**  
SJVN Limited  
Khirvi Wind Power Project  
Sinnar, Dist. Nashik-422103(MH).

*P. V. Mungaso*  
**P. V. Mungaso**  
Asst. Engineer (QC)  
Akole Sub. Division

*B.H. chd*  
**B.H. chd**  
Head Of Project  
Khirvi Wind Power Project  
SJVN Limited

*Executive Engineer*  
**Executive Engineer**  
MSMEDCL, Sangamner

# Billing Report

Section Name:            Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-07-2022 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	325.46	369.1775	123.9125	183.27	0	0	0	0	1001.82
Max Demand	0.1	0.08	0.1	0.11	0	0	0	0	0.11
Date_Time	23-06-2022 23:34:00	25-06-2022 17:04:00	11-06-2022 10:39:00	22-06-2022 21:54:00					22-06-2022 21:54:00
Cum Demand	14.2	25.06	14.75	12.56	0	0	0	0	29.38
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1224.655	1229.985	353.5025	718.9425	0	0	0	0	3527.085
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9987	0.9987	0.9985	0.9989	0	0	0	0	0.9987
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6245	0.6408	0.6372	0.5625	0	0	0	0	0.622
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. *[Signature]*  
Head of Project

Khirvi Wind Power Project  
SJVN Limited

*Tamush Jm*  
**Junior Engineer(E)**  
SJVN Limited  
Khirvi Wind Power Project  
Sinnar, Dist. Nashik-422103(MH).

*[Signature]*  
**P. V. Mungase**  
Asst. Engineer (C)  
Akole Sub. Divis

*[Signature]*  
**श्री. क. बागुल**  
उप-कार्यकारी अभियंता  
म.रा.वि.वि.क.मर्वा., उदयगिरा, अकोले

*[Signature]*  
**Executive Engineer**  
MSEDCL, Sangamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID: 16595595

Date: 01-07-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	42344.455	43095.1525	12680.955	21608.305	0	0	0	0	119728.8675
Max Demand	12.47	13.68	11.19	12.55	0	0	0	0	13.68
Date_Time	20-06-2022 01:44:00	21-06-2022 17:14:00	20-06-2022 10:09:00	21-06-2022 19:59:00					21-06-2022 17:14:00
Cum Demand	1060.45	1057.93	904.15	809.16	0	0	0	0	1201.98
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	246.4425	317.3575	118.8875	106.9325	0	0	0	0	789.62
Max Demand	0.08	0.07	0.07	0.08	0	0	0	0	0.08
Date_Time	23-06-2022 00:19:00	25-06-2022 17:04:00	26-06-2022 10:49:00	22-06-2022 21:54:00					23-06-2022 00:19:00
Cum Demand	8.62	23.54	12.65	22.29	0	0	0	0	24.99
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	42355.9075	43110.395	12685.765	21612.1925	0	0	0	0	119764.26
Max Demand	12.47	13.68	11.19	12.55	0	0	0	0	13.68
Date_Time	20-06-2022 03:09:00	21-06-2022 17:14:00	20-06-2022 10:09:00	21-06-2022 19:59:00					21-06-2022 17:14:00
Cum Demand	1060.52	1061.78	907.99	809.23	0	0	0	0	1205.84
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	358.9375	437.0825	160.27	195.45	0	0	0	0	1151.74
Max Demand	0.12	0.1	0.11	0.13	0	0	0	0	0.13
Date_Time	23-06-2022 00:19:00	25-06-2022 17:04:00	26-06-2022 10:44:00	22-06-2022 21:49:00					22-06-2022 21:49:00
Cum Demand	14.27	33.64	18.51	32.44	0	0	0	0	37.25
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	518.2025	530.1875	157.715	214.7925	0	0	0	0	1420.8975
Max Demand	0.56	0.54	0.53	0.56	0	0	0	0	0.56
Date_Time	30-06-2022 23:29:00	27-06-2022 16:14:00	20-06-2022 10:04:00	27-06-2022 18:39:00					30-06-2022 23:29:00
Cum Demand	11.77	23.41	21.18	9.3	0	0	0	0	24.93

B. H. [Signature]  
 Head Of Project  
 Khirvire Wind Power Project

SJVN Limited

Tanvish [Signature]

**Junior Engineer(E)**  
 SJVN Limited  
 Khirvire Wind Power Project  
 Simnar, Dist. Narmada

**श्री. के. बागुल**  
 उप-कार्यकारी अभियंता  
 म.रा.वि.वि.कं.मर्या., उपविभाग, अकोले

**Executive Engineer**  
 MSFDCL, Sangamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-07-2022 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	236.7075	261.385	90.8075	151.1775	0	0	0	0	740.0775
Max Demand	0.09	0.08	0.08	0.1	0	0	0	0	0.1
Date_Time	23-06-2022 00:19:00	25-06-2022 16:49:00	26-06-2022 10:49:00	22-06-2022 21:54:00					22-06-2022 21:54:00
Cum Demand	11.34	23.23	13.09	11.51	0	0	0	0	26.93
<b>KVARh Q2</b>									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1118.785	1077.2975	322.1825	672.315	0	0	0	0	3190.58
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9975	0.9975	0.9972	0.9978	0	0	0	0	0.9975
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.7047	0.7512	0.7364	0.6784	0	0	0	0	0.7218
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. [Signature]  
**Head Of Project**  
 Khirvire Wind Power Project

SJVN Limited

*Pawesh*  
**Junior Engineer(E)**  
 SJVN Limited  
 Khirvire Wind Power Project  
 Sinnar, Dist. Nashik-422103(MH).

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**Executive Engineer**  
 MSFDCI Sannamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-07-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	42371.41	43161.655	12703.8775	21629.2325	0	0	0	0	119866.175
Max Demand	12.47	13.68	11.27	12.59	0	0	0	0	13.68
Date_Time	20-06-2022 01:44:00	21-06-2022 17:14:00	20-06-2022 10:09:00	21-06-2022 19:59:00					21-06-2022 17:14:00
Cum Demand	1074.69	1069.14	916.69	810.3	0	0	0	0	1214.07
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	248.7575	319.955	118.165	107.5275	0	0	0	0	794.405
Max Demand	0.08	0.07	0.07	0.08	0	0	0	0	0.08
Date_Time	23-06-2022 00:19:00	25-06-2022 16:54:00	25-06-2022 10:29:00	22-06-2022 21:54:00					23-06-2022 00:19:00
Cum Demand	8.71	23.69	12.76	22.44	0	0	0	0	25.1
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	42382.9325	43176.8675	12708.685	21633.0975	0	0	0	0	119901.5825
Max Demand	12.47	13.68	11.28	12.59	0	0	0	0	13.68
Date_Time	20-06-2022 01:44:00	21-06-2022 17:14:00	20-06-2022 10:09:00	21-06-2022 19:59:00					21-06-2022 17:14:00
Cum Demand	1074.74	1072.99	920.54	810.33	0	0	0	0	1217.88
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	360.6375	441.6275	158.365	195.675	0	0	0	0	1156.305
Max Demand	0.12	0.1	0.11	0.13	0	0	0	0	0.13
Date_Time	23-06-2022 00:19:00	25-06-2022 16:54:00	25-06-2022 09:49:00	22-06-2022 21:54:00					22-06-2022 21:54:00
Cum Demand	14.21	33.99	18.52	32.54	0	0	0	0	37.4
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	517.295	527.5525	157.2875	214.2525	0	0	0	0	1416.3875
Max Demand	0.57	0.54	0.53	0.56	0	0	0	0	0.57
Date_Time	20-06-2022 00:44:00	27-06-2022 16:14:00	20-06-2022 10:09:00	27-06-2022 18:39:00					20-06-2022 00:44:00
Cum Demand	11.78	23.36	21.17	9.29	0	0	0	0	24.85

B.H. [Signature]  
**Head Of Project**  
 Khirvire Wind Power Project  
 S.JVN Limited

*Parvash*  
**Junior Engineer(E)**  
 SJVN Limited  
 Khirvire Wind Power Project  
 Sinner, Dist. Nashik-422103(MH).

**डी. क. बागुल**  
 उप-कार्यकारी अभियंता  
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**Executive Engineer**  
 MSEDCL, Sangamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-07-2022 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	236.4475	264.7725	88.925	151.1125	0	0	0	0	741.2575
Max Demand	0.09	0.08	0.08	0.1	0	0	0	0	0.1
Date_Time	23-06-2022 00:19:00	25-06-2022 16:49:00	25-06-2022 10:49:00	22-06-2022 21:59:00					22-06-2022 21:59:00
Cum Demand	11.24	23.61	13.04	11.63	0	0	0	0	27.06
<b>KVARh Q2</b>									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1121.985	1086.7225	323.5975	678.6425	0	0	0	0	3210.9475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9975	0.9975	0.9972	0.9978	0	0	0	0	0.9975
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.707	0.7449	0.7371	0.6803	0	0	0	0	0.7211
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chaudhary  
**Head Of Project**  
 Khirvire Wind Power Project  
 SJVN Limited

*P. V. Mungase*  
**Junior Engineer(E)**  
 SJVN Limited  
 Khirvire Wind Power Project  
 Sinnar, Dist. Nashik-422103(MH).

*P. V. Mungase*  
**P. V. Mungase**  
 Asst. Engineer (QC)  
 Akole Sub. Division

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*[Signature]*  
**Executive Engineer**  
 MSEDCL, Sangamner