

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
नवरत्न सी. पी. एस. ई.  
A Navratna CPSE  
CIN No : L40101HP1988GOI008409



Ref No: SJVN/C&SO/2025-26/174

Date : 05-08-2025

To,  
Chief Engineer (Renewable Energy),  
5<sup>th</sup> Floor, Prakashgad, A K Juneg, Bandra (East), Mumbai – 400051

**Sub: Regarding submission of Monthly Energy Bills for July, 2025 towards sale of Energy to MSEDCL.**

Dear Sir,

We are enclosing herewith the following data for July 2025 for processing our energy bills of this period. The due date of payment of these energy bills is 03.10.2025.

The copy of the Energy Bill is also available at our web-site i.e. www.sjvn.nic.in

The Following are the details attached:

1. Invoices for July 2025 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for July 2025 (Exhibit-II)
3. Energy breakup report for July 2025 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	July-2025	MSEDCL/25/July-01, Dated: 05-08-2025	1,46,92,253.00
2			MSEDCL/25/July-03, Dated: 05-08-2025	93,30,031.00
3			MSEDCL/25/July-05, Dated: 05-08-2025	9,07,630.00
4			MSEDCL/25/July-07, Dated: 05-08-2025	11,61,190.00
5			MSEDCL/25/July-11, Dated: 05-08-2025	11,42,032.00
6			MSEDCL/25/July-12, Dated: 05-08-2025	14,89,730.00
<b>Total</b>				<b>2,87,22,866.00</b>
1	Feeder No.2	July-2025	MSEDCL/25/ July -02, Dated: 05-08-2025	83,28,610.00
2			MSEDCL/25/ July -04, Dated: 05-08-2025	24,36,667.00
3			MSEDCL/25/ July -06, Dated: 05-08-2025	23,67,719.00
4			MSEDCL/25/ July -08, Dated: 05-08-2025	33,99,968.00
5			MSEDCL/25/ July -09, Dated: 05-08-2025	17,53,097.00
6			MSEDCL/25/ July -10, Dated: 05-08-2025	13,27,726.00
<b>Total</b>				<b>1,96,13,787.00</b>
<b>Grand Total</b>				<b>4,83,36,653.00</b>

कॉरपोरेट मुख्यालय : शक्ति सदन, शानान,  
शिमला - 171006 (हि.प्र.) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001  
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर, नई दिल्ली-110023  
दूरभाष : 011-61901919 फैक्स : 011-61901915

मुनीश कुमार  
उप महाप्रबंधक (सी एंड एस ओ)  
एसजेवीएन लिमिटेड, शक्ति सदन,  
शानान, शिमला-171006 (हि.प्र.)

Corporate H.Q.: Shakti Sadan, Shanan,  
Shimla-171006, (H.P.) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001  
Liaison Office: Office Block, Tower-1, 6th Floor,  
NBCC Complex, East Kidwai Nagar, New Delhi-110023  
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
नवरत्न सी. पी. एस. ई.  
A Navratna CPSE  
CIN No : L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31-07-2025 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending July 2025	=	8,95,07104.00
2. The energy bills for the month of July 2025 (Details as shown above)	=	4,83,36,653.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>13,78,43,757.00</b>
3. Late payment surcharge accumulated ending 31-07-2025	=	13,63,19,373.00
<b>4. Total (A+3)</b>	=	<b>27,41,63,130.00</b>

*The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,  
For & on behalf of SJVN Limited

Authorized Signatory.

Encl: As above

मुनीश कुंभार  
उप महाप्रबंधक (सी एंड एस ओ)  
एसजेवीएन लिमिटेड, शक्ति सदन,  
शानान, शिमला-171006 (हि.प्र.)

CC:

1. The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001
2. AGM (RE), Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL), Prakashgad, Plot No. G-9, Bandra (E), Mumbai – 400051
3. General Manager (PP), Maharashtra State Electricity Distribution Co. Ltd. Prakashgad, Plot No. G-9, Bandra (E), Mumbai – 400051

कॉर्पोरेट मुख्यालय : शक्ति सदन, शानान,  
शिमला - 171006 (हि.प्र.) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001  
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किडवाई नगर, नई दिल्ली-110023  
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,  
Shimla-171006, (H.P.) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001  
Liaison Office: Office Block, Tower-1, 6th Floor,  
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अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



एसजेवीएन लिमिटेड  
भारत सरकार और निम्नलिखित प्रमुख संस्थानों का एक संयुक्त उद्यम।  
A Navratna CPSE  
INCORPORATED IN INDIA  
भारतीय प्रभुत्व के अंतर्गत प्रारंभिक सार्वजनिक निवेश (पीएसई) के तहत  
एन.ए.सी. में सूचीबद्ध। मुंबई स्टॉक एक्सचेंज (BSE) में सूचीबद्ध।  
Listed on NSE under the name of SJVN Limited.

**SJVN Limited**  
**Commercial & System Operation Department**  
**47.6MW (56x850KW) Khirvire Wind Power Project**

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	July-25	MSEDCL/25/JUL-1,Dated:05.08.2025	14,712,253.00	20,000.00	14,692,253.00
2	FEEDER1	July-25	MSEDCL/25/JUL-3,Dated:05.08.2025	9,350,031.00	20,000.00	9,330,031.00
3	FEEDER1	July-25	MSEDCL/25/JUL-5,Dated:05.08.2025	907,630.00	0.00	907,630.00
4	FEEDER1	July-25	MSEDCL/25/JUL-7,Dated:05.08.2025	1,161,190.00	0.00	1,161,190.00
5	FEEDER1	July-25	MSEDCL/25/JUL-11,Dated:05.08.2025	1,142,032.00	0.00	1,142,032.00
6	FEEDER1	July-25	MSEDCL/25/JUL-12,Dated:05.08.2025	1,489,730.00	0.00	1,489,730.00
<b>Total</b>				<b>28,762,866.00</b>	<b>40,000.00</b>	<b>28,722,866.00</b>

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	July-25	MSEDCL/25/JUL-2,Dated:05.08.2025	8,348,610.00	20,000.00	8,328,610.00
2	FEEDER2	July-25	MSEDCL/25/JUL-4,Dated:05.08.2025	2,446,667.00	10,000.00	2,436,667.00
3	FEEDER2	July-25	MSEDCL/25/JUL-6,Dated:05.08.2025	2,377,719.00	10,000.00	2,367,719.00
4	FEEDER2	July-25	MSEDCL/25/JUL-8,Dated:05.08.2025	3,409,968.00	10,000.00	3,399,968.00
5	FEEDER2	July-25	MSEDCL/25/JUL-9,Dated:05.08.2025	1,763,097.00	10,000.00	1,753,097.00
6	FEEDER2	July-25	MSEDCL/25/JUL-10,Dated:05.08.2025	1,327,726.00	0.00	1,327,726.00
<b>Total</b>				<b>19,673,787.00</b>	<b>60,000.00</b>	<b>19,613,787.00</b>
<b>Grand Total</b>				<b>48,436,653.00</b>	<b>100,000.00</b>	<b>48,336,653.00</b>

  
मुनीश कुमार  
उप महाप्रबंधक (सी एंड एस ओ)  
एसजेवीएन लिमिटेड, शक्ति सदन,  
शानाब, शिमला-171006 (हि.प्र.)



एसजेवीएन लिमिटेड  
 (भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम)  
 A Navratna CPSE  
 ISO 9001:2015 प्रमाणित कंपनी  
 कॉर्पोरेट नॉर्चिबल ऑफ़ प्रभाती प्रखारण विभाग, शक्ति सदन  
 एसजेवीएन कॉर्पोरेट सुसालण, शानान, शिमला - 171006  
 Email: SJVN@SJVN.LK.in, gms@sjvn.co.in

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
 CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
 21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

To,  
 Chief Engineer (RE),  
 5th Floor, Prakashgad, Bandra (East),  
 Mumbai-51.

INVOICE NO: MSEDCL/25/JUL-1  
 Date: 05.08.2025  
 GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N  
 DOC: 20.01.2014  
 JMR MONTH: July-25  
 Feeder No:- 132/33 KV Kombhalane S/S FEEDER1  
 Bill of Month: JUL-25  
 JMR Outward No:- 02772 Dated 04.08.2025  
 JMR Period:- 01.07.2025 To 01.08.2025

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				2,532,235.81271	5.81	14,712,290.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	2,532,674.29050	438.47779	2,532,235.81271			
	NET kWh UNITS FOR BILLING						
2.	Less: REACTIVE POWER				371.46150	0.10	37.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-25	371.46150					
Total (1-2):							14,712,253.00
Rounded Off:							14,712,253
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							14,692,253

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

अनुशु कुमार  
 उप महाप्रबंधक (सी एंड एस ओ)  
 एसजेवीएन लिमिटेड, शक्ति सदन,  
 शानान, शिमला-171006 (हि.प्र.)



एसजेवीएन लिमिटेड  
 (भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम)  
 A Navratna CPSE  
 ISO 9001:2015 प्रमाणित कंपनी  
 कॉर्पोरेट कार्यालय और प्रशासकीय प्रशासन विभाग, शक्ति सदन  
 एसजेवीएन कॉम्प्लेक्स, सुखालय, शान, शिमला - 171006  
 Email: sjvn.csce@sjvn.ltd.in, sjvn@sjvn.ltd.in

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F12M  
 CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
 14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/JUL-3

Date: 05.08.2025

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
 Chief Engineer (RE),  
 5th Floor, Prakashgad, Bandra (East),  
 Mumbai-51.

DOC: 31.01.2014

JMR MONTH: July-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUL-25

JMR Outward No:- 02772 Dated 04.08.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				1,609,303.80186	5.81	9,350,055.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	1,609,582.46625	278.66439	1,609,303.80186			
	<b>NET kWh UNITS FOR BILLING</b>			1,609,303.80186			
2.	<b>Less: REACTIVE POWER</b>				236.07375	0.10	24.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-25	236.07375					24.00
<b>Total (1-2):</b>							9,350,031.00
<b>Rounded Off:</b>							9,350,031
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
<b>Net Payable Amount:</b>							9,330,031

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041  
 of State Bank of India , New Delhi Branch, having IFSC Code no.  
 SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

  
 (Authorized Signatory)

**मुनीश कुमार**  
**उप महाप्रबंधक (सी एंड एस ओ)**  
**एसजेवीएन लिमिटेड, शक्ति सदन,**  
**शानान, शिमला-171006 (हि.प्र.)**



**एसजेवीएन लिमिटेड**  
 भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम  
 A Navratna CPSE  
 ISO 9001:2015 प्रमाणित कंपनी  
 कॉर्पोरेट ऑफिस: लोहर प्रयागी प्रकला विभाग, शक्ति सदन  
 एसजेवीएन कॉम्प्लेक्स, शानान, शिमला - 171006  
 Email: sjvn.cpse@sjvn.in, gms@sjvn.in@gmail.com

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
 CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/JUL-5

Date: 05.08.2025

GAK-86

To,  
 Chief Engineer (RE),  
 5th Floor, Prakashgad, Bandra (East),  
 Mumbai-51.

DOC: 20.02.2014

JMR MONTH: July-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUL-25

JMR Outward No:- 02772 Dated 04.08.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				156,219.01312	5.81	907,632.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	156,246.06375	27.05063	156,219.01312			
	<b>NET kWh UNITS FOR BILLING</b>			156,219.01312			
2.	<b>Less: REACTIVE POWER</b>				22.91625	0.10	2.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-25	22.91625					2.00
<b>Total (1-2):</b>							<b>907,630.00</b>
<b>Rounded Off:</b>							<b>907,630</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>0</b>
<b>Net Payable Amount:</b>							<b>907,630</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

  
 (Authorized Signatory)  
 मुनीश कुमार

उप महाप्रबंधक (सी एंड एस ओ)  
 एसजेवीएन लिमिटेड, शक्ति सदन,  
 शानान, शिमला-171006 (हि.प्र.)



**एसजेवीएन लिमिटेड**  
 भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम  
 A Navratna CPSE  
 ISO 9001:2015 प्रमाणित कंपनी  
 कॉर्पोरेट ऑफिस: शक्ति सदन  
 एसजेवीएन कॉर्पोरेट मुख्यालय, अज्ञान, शिबल - 171006  
 Email: sjvn.cpse@sjvn.co.in, gncvsjvn@gmail.com

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
 CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW ( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/JUL-7

Date: 05.08.2025

GKA-19

To,  
 Chief Engineer (RE),  
 5th Floor, Prakashgad, Bandra (East),  
 Mumbai-51.

DOC: 30.03.2014

JMR MONTH: July-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUL-25

JMR Outward No:- 02772 Dated 04.08.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				199,861.15012	5.81	1,161,193.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	199,895.75775	34.60763	199,861.15012			
	<b>NET kWh UNITS FOR BILLING</b>			199,861.15012			
2.	<b>Less: REACTIVE POWER</b>				29.31825	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-25	29.31825					3.00
<b>Total (1-2):</b>							<b>1,161,190.00</b>
<b>Rounded Off:</b>							<b>1,161,190</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>1,161,190</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**मुनीश कुमार**  
 उप महाप्रबंधक (सी एंड एस ओ)  
 एसजेवीएन लिमिटेड, शक्ति सदन,  
 शानाब, शिमला-171006 (हि.प्र.)



**एसजेवीएन लिमिटेड**  
 (भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम)  
 A Navratna CPSE  
 ISO 9001:2015 प्रमाणित कंपनी  
 कॉर्पोरेट कार्यालय और प्रशासकीय प्रकल्प, शक्ति सदन  
 एसजेवीएन कॉम्प्लेक्स, मुंबई, महाराष्ट्र - 400006  
 E-mail: sjvn.cs@sjvn.ltd, sjvn.cs@sjvn.ltd@gmail.com

**SJVN Limited**  
**Commercial & System Operation Department**

**GSTIN No. 27AAICS1307F1ZM**  
**CIN: L40101HP1988GOI008409**

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014	INVOICE NO: MSEDCL/25/JUL-11
	Date: 05.08.2025 GKA-18
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 15.04.2014
	JMR MONTH: July-25
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER1
	Bill of Month: JUL-25
	JMR Outward No:- 02772 Dated 04.08.2025

Due Date of Payment of Energy Bill:- JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				200,357.08350	5.70	1,142,035.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	200,391.77700	34.69350	200,357.08350			
	<b>NET kWh UNITS FOR BILLING</b>						
2.	<b>Less: REACTIVE POWER</b>				29.39100	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-25	29.39100					3.00

Total (1-2): 1,142,032.00

Rounded Off: 1,142,032

As Per EPA Clause No: 8.03, deduction of Operating charges 0

Net Payable Amount: 1,142,032

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

मुनीश कुमार  
 उप महाप्रबंधक (सी एंड एस ओ)  
 एसजेवीएन लिमिटेड, शक्ति सदन,  
 शानान, शिमला-171006 (हि.प्र.)



एसजेवीएन लिमिटेड  
 भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम  
 A Navratna CPSE  
 ISO 9001:2015 प्रमाणित कंपनी  
 नॉन-रिफूजिबल और प्राणाली प्रचलन विभाग, शक्ति सदन  
 एसजेवीएन कॉर्पोरेट मुख्यालय, अनाम, दिल्ली - 110096  
 Email: sjvn@sjvn.com, sjvn@sjvn.com, sjvn@sjvn.com

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
 CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW ( 1 X 0.85 MW ) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/25/JUL-12

Date: 05.08.2025

GKA-51

To,  
 Chief Engineer (RE),  
 5th Floor, Prakashgad, Bandra (East),  
 Mumbai-51.

DOC: 20.05.2014

JMR MONTH: July-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUL-25

JMR Outward No:- 02772 Dated 04.08.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				261,356.88862	5.70	1,489,734.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	261,402.14475	45.25613	261,356.88862			
	<b>NET kWh UNITS FOR BILLING</b>			261,356.88862			
2.	<b>Less: REACTIVE POWER</b>				38.33925	0.10	4.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-25	38.33925					4.00
<b>Total (1-2):</b>							<b>1,489,730.00</b>
<b>Rounded Off:</b>							<b>1,489,730</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>0</b>
<b>Net Payable Amount:</b>							<b>1,489,730</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

  
 (Authorized Signatory)

**मुजीब खान**  
**उप महाप्रबंधक (सी एंड एस ओ)**  
**एसजेवीएन लिमिटेड, शक्ति सदन,**  
**शाना, दिल्ली-171006 (डि.प्र.)**



एसजेवीएन लिमिटेड  
 भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम  
 A Navratna CPSU  
 ISO 9001:2015 प्रमाणित कंपनी  
 कॉर्पोरेट कॉमिजिस्टिक और प्रशासी प्रबन्धन विभाग, शक्ति सदन  
 एसजेवीएन कॉर्पोरेट परिसर, शान, शिमला - 171006  
 Email: sjvn.cse@sjvn.mil.in, gmsos@sjvn@gmail.com

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
 CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
 21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/JUL-2

Date: 05.08.2025

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
 Chief Engineer (RE),  
 5th Floor, Prakashgad, Bandra (East),  
 Mumbai-51.

DOC: 20.01.2014

JMR MONTH: July-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-25

JMR Outward No:- 02772 Dated 04.08.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				1,436,941.04778	5.81	8,348,627.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	1,437,182.61378	241.56600	1,436,941.04778			
	NET kWh UNITS FOR BILLING			1,436,941.04778			
2.	Less: REACTIVE POWER				173.22828	0.10	17.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-25	173.22828					17.00
Total (1-2):							8,348,610.00
Rounded Off:							8,348,610
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							8,328,610

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041  
 of State Bank of India , New Delhi Branch, having IFSC Code no.  
 SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

मुनीश कुमार  
 उप महाप्रबंधक (सी एंड एस ओ)  
 एसजेवीएन लिमिटेड, शक्ति सदन,  
 शान, शिमला-171006 (हि.प्र.)



**एसजेवीएन लिमिटेड**  
 (भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम)  
 A Navratna CPSU  
 ISO 9001:2015 प्रमाणित कंपनी  
 कॉर्पोरेट ऑफिस और प्रशासकीय प्रचालन: शक्ति सदन  
 एसजेवीएन कॉर्पोरेट मुख्यालय, शान, शिमला - 171006  
 E-mail: sjvn.cs@sjvn.co.in, sjvn@sjvn.co.in

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
 CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
 14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/JUL-4

Date: 05.08.2025

GKV-50, 39, 21, 07, 28N1

To,  
 Chief Engineer (RE),  
 5th Floor, Prakashgad, Bandra (East),  
 Mumbai-51.

DOC: 31.01.2014

JMR MONTH: July-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-25

JMR Outward No:- 02772 Dated 04.08.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				421,113.91725	5.81	2,446,672.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	421,184.71125	70.79400	421,113.91725			
	NET kWh UNITS FOR BILLING			421,113.91725			
2.	Less: REACTIVE POWER				50.76675	0.10	5.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-25	50.76675					
Total (1-2):							2,446,667.00
Rounded Off:							2,446,667
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							2,436,667

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVKNW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

मुनीश कुमार  
 उप महाप्रबंधक (सी एंड एस ओ)  
 एसजेवीएन लिमिटेड, शक्ति सदन,  
 शान, शिमला-171006 (हि.प्र.)



एसजेवीएन लिमिटेड  
 (भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम)  
 A Navratna CPSE  
 ISO 9001:2015 प्रमाणित कंपनी  
 कॉर्पोरेट ऑफिस और प्रशासकीय प्रकाश-विभाग, शक्ति भवन  
 एसजेवीएन कॉर्पोरेट मुख्यालय, प्लॉट नं. 171006  
 Email: sjvn\_cse@sjvn.co.in, sjvn@sjvn.co.in

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
 CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/JUL-6

Date: 05.08.2025

GKV-23, GKA-52

To,  
 Chief Engineer (RE),  
 5th Floor, Prakashgad, Bandra (East),  
 Mumbai-51.

DOC: 20.02.2014

JMR MONTH: July-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JUL-25

JMR Outward No:- 02772 Dated 04.08.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				409,246.77788	5.81	2,377,724.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	409,315.57688	68.79900	409,246.77788			
	NET kWh UNITS FOR BILLING			409,246.77788			
2.	Less: REACTIVE POWER				49.33613	0.10	5.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-25	49.33613					5.00
Total (1-2):							2,377,719.00
Rounded Off:							2,377,719
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							2,367,719

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

मुनीश कुमार  
 उप महाप्रबंधक (सी एंड एस ओ)  
 एसजेवीएन लिमिटेड, शक्ति भवन,  
 शानान, शिमला-171006 (हि.प्र.)



एसजेवीएन लिमिटेड  
 भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम  
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 कॉर्पोरेट कार्यालय और प्रशासकीय प्रचालन विभाग, शक्ति सदन  
 एसजेवीएन कॉर्पोरेट मुख्यालय, शानान, शिमला - 171006  
 Email: sjvn.eso@sjvn.co.in, gncso@sjvn@gmail.com

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
 CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/JUL-8

Date: 05.08.2025

GKV-11, 19, 02, 03, 15

To,  
 Chief Engineer (RE),  
 5th Floor, Prakashgad, Bandra (East),  
 Mumbai-51.

DOC: 30.03.2014

JMR MONTH: July-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JUL-25

JMR Outward No:- 02772 Dated 04.08.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				586,914.80739	5.81	3,409,975.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	587,013.47439	98.66700	586,914.80739			
	NET kWh UNITS FOR BILLING			586,914.80739			
2.	Less: REACTIVE POWER				70.75464	0.10	7.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-25	70.75464					7.00
Total (1-2):							3,409,968.00
Rounded Off:							3,409,968
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							3,399,968

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

मुनीश कुमार  
 उप महाप्रबंधक (सी एंड एस ओ)  
 एसजेवीएन लिमिटेड, शक्ति सदन,  
 शानान, शिमला-171006 (छि.प्र.)



एसजेवीएन लिमिटेड  
भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम  
A Navratna CPSE  
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कॉर्पोरेट ऑफिस/शक्ति प्रबंधन विभाग, शक्ति सदन  
एसजेवीएन कॉम्प्लेक्स, शानान, दिल्ली - 171006  
Email: sjvn.eso@sjvn.ltd.in, gms@sjvn.ltd.in

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 22.03.2014	INVOICE NO: MSEDCL/25/JUL-9
	Date: 05.08.2025 GKV-32, GKA-35
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 22.03.2014
	JMR MONTH: July-25
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER2
	Bill of Month: JUL-25
	JMR Outward No:- 02772 Dated 04.08.2025


Due Date of Payment of Energy Bill:- JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				303,459.70688	5.81	1,763,101.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	303,510.72188	51.01500	303,459.70688			
	NET kWh UNITS FOR BILLING						
2.	Less: REACTIVE POWER				36.58313	0.10	4.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-25	36.58313					4.00
Total (1-2):							1,763,097.00
Rounded Off:							1,763,097
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,753,097

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

  
(Authorized Signatory)  
मुनीश कुमार (सी एंड एस ओ)  
उप महाप्रबंधक (सी एंड एस ओ)  
एसजेवीएन लिमिटेड, शक्ति सदन,  
शानान, शिमला-171006 (हि.प्र.)



एसजेवीएन लिमिटेड  
 (भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम)  
 A Navratna CPSU  
 ISO 9001:2015 प्रमाणित कंपनी  
 कॉर्पोरेट ऑफिस और प्रशासकीय विभाग, शक्ति सदन  
 एसजेवीएन कॉम्प्लेक्स, शान, शिमला - 171006  
 Email: sjvn.cs@sjvn.mil.in, sjvn.sos@sjvn.mil.in

**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
 CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/JUL-10

Date: 05.08.2025

GKA-13

To,  
 Chief Engineer (RE),  
 5th Floor, Prakashgad, Bandra (East),  
 Mumbai-51.

DOC: 15.04.2014

JMR MONTH: July-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-25

JMR Outward No:- 02772 Dated 04.08.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2025 To 01.08.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				232,934.99288	5.70	1,327,729.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-25	232,974.15188	39.15900	232,934.99288			
	NET kWh UNITS FOR BILLING			232,934.99288			
2.	Less: REACTIVE POWER				28.08113	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-25	28.08113					3.00

Total (1-2):

1,327,726.00

Rounded Off:

1,327,726

As Per EPA Clause No: 8.03, deduction of Operating charges

0

Net Payable Amount:

1,327,726

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)


मुनीश कुमार  
 उप महाप्रबंधक (सी एंड एस ओ)  
 एसजेवीएन लिमिटेड, शक्ति सदन,  
 शान, शिमला-171006 (हि.प्र.)



SJVN Limited  
Commercial & System Operation Department  
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.07.2025 & late payment surcharge payable by MSEDCL upto 31.07.2025

Sr. No.	Detail of outstanding Payment	Annexure- A		Remarks
		Amount payable up to 31.07.2025		
A	1 <b>Outstanding payment of Energy charges for Sept. 2014 to July 2025</b> Upto Aug 2018 (Details shown in Annexure. I)	60.00		
	2 Aug 2018 to July 2025 (Details shown in Annexure. II)	89,507,044.00		
	3 <b>Sub Total (i+ii) ( Principal Outstanding)</b>	<b>89,507,104.00</b>		
B	1 <b>Late payment Surcharge@1.25 %per month</b> On outstanding payment of upto Aug 18 (Details shown in Anne. I)	96.00		
	2 Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00		
	3 LPS Payable on 31.07.2025 whereas the due date of payment already lapsed. (Details shown in Anne. II).	124,577,890.00		
	4 <b>Sub Total (1+2+3)</b>	<b>233,930,244.00</b>		
C	1 LPS payable on MERC order amount till date	2,322,566.00		
	2 Already charged upto 30.06.2025	2,129,187.00		
	3 LPS to be charged in current month bill	193,379.00		
	<b>Total LPS payable as on 31.07.2025 ( B4+C1)</b>	<b>236,252,810.00</b>		
D	1 <b>LPS charged upto 30.06.2025</b>	235,934,027.00		
	2 <b>LPS during to be charged along with July 2025 bill</b>	318,783.00		
E	<b>LPS paid by MSEDCL</b>			
	1 LPS adjusted during April 2022	1,236,599.00		
	2 LPS Adj during June 2022	9,340,998.00		
	3 LPS Adj during Sep 2022	15,080,390.00		Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024
	4 LPS adjusted during Nov 2022	1,967,293.00		
	5 LPS adjusted during Mar 2023	2,723,684.00		Drived from payment shown in MSEDCL portal & actual payment receipt
	6 LPS adjusted during Dec 2023	759,067.00		-do-
	7 LPS adjusted during Jan 2024	274,382.00		-do-
	8 LPS adjusted during Mar 2024	15,179,260.00		-do-
	9 LPS paid in Oct 2024	52,946,269.00		Payment as per MERC order dated 31.07.2024
	10 LPS paid in Nov 2024	335,805.00		Drived from payment shown in MSEDCL portal & actual payment receipt
	11 LPS paid in Dec 2024	75,010.00		Drived from payment shown in MSEDCL portal & actual payment receipt
	12 LPS paid in April 2025	14,680.00		
	<b>Total LPS paid by MSEDCL</b>	<b>99,933,437.00</b>		
F	1 <b>LPS Outstanding</b>	<b>136,319,373.00</b>		
G	<b>Gross Total Outstanding (A +F)</b>	<b>225,826,477.00</b>		

  
मुबीर कुमार  
उप महाप्रबंधक (सी एंड एस ओ)  
एसजेवीएन लिमिटेड, शक्ति सदन,



**SJVN Limited**  
**Commercial & System Operation Department**  
**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2025)**

Annexure -I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2025 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	14.01.15	28,844,828.00		53	636,989.95		
					05.02.15	135,522,152.00		75	4,235,067.25		
					06.02.15	2,051,594.00		76	64,967.14		
2	Sep. 2014	08.10.14	28,390,185	06.12.14	06-02-15	28,390,125.00	60	62	733,411.56	3,828.00	95.70
3	Oct. 2014	07.11.14	9,777,264	05.01.15	16.02.15	9,777,264.00		42	171,102.12		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	19.03.15	4,987,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	17.04.15	6,021,144.00		41	102,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	155,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	May. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun. 2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.41		
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
03.04.17					17,387,823.00	273		1,977,864.87			
23	May-16	06.06.16	42,800,414	04.08.16	03.04.17	42,589,707.00		241	4,276,716.41		
04.04.17					210,707.00	242		21,246.29			
25	Jun-16	05.07.16	39,632,238	02.09.16	26.04.17	39,632,238.00		235	3,880,656.64		
26	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	22,215,227.00		204	1,888,294.30		
27	Aug.-16	07.09.16	27,967,609	05.11.16	26.04.17	27,967,609.00		171	1,992,692.14		
28	Sep-16	05-10-16	11,924,932	03-12-16	18-07-17	5,908,248.00		226.00	556,360.02		
03-12-16					1,774,666.00	227.00		167,853.83			
03-12-16					4,242,018.00	360.00		636,302.70			
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	1,252,374.00		327.00	170,635.96		
05-01-17				01-01-18	360.00	776,033.10					
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00		330.00	416,188.44		
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	2,721,553.00		302.00	342,462.09		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00		240.00	160,869.80		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00		210.00	893,485.86		
36	May. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00		182.00	382,876.74		

[Handwritten Signature]



**KHIRVIRE WIND POWER PROJECT**

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.07.2025)

Annexure -I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2025 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2025 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
37	May. 2017	04.05.17		02-07-17	17-01-18	1,831,467.00		198.00	151,096.03		
38	May. 2017	04.05.17		02-07-17	14-03-18	6,066,234.00		254.00	642,009.77		
39	May. 2017	04-05-17		02-07-17	23-10-18	16,016,849.00		478.00	3,190,022.00		
40	May, 2017	06-06-17	41,698,524	04-08-17	23-10-18	41,698,524.00	-	445.00	7,731,601.00		
41	Jun-17	10-07-17	45,663,155	07-09-17	23-10-18	45,663,155.00	-	411.00	7,819,815.00		
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	66,300,933.00	-	387.00	10,691,025.00		
43	Bill from Mayil 14 to July 17	16-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00	-	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	-	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	-	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	-	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	-	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	-	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	-	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	-	166.00	367,086.00		
51	Mar-18	09-04-18	11,833,283	07-06-18	23-10-18	11,833,283.00	-	138.00	680,414.00		
52	May, 2018	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	-	109.00	949,365.00		
53	May-18	04-06-18	36,609,742	02-08-18	23-10-18	23,330,582.12		82.00	797,128.00		
54		04-06-18		02-08-18	25-10-18	3,250,137.07		84.00	113,755.00		
55		04-06-18		02-08-18	26-12-18	593,502.00		146.00	36,105.00		
56		04-06-18		02-08-18	29-03-19	9,435,520.81		239.00	939,621.00		
57	Jun-18	09-07-18	58,606,167	06-09-18	29-03-19	14,307,670.19		204.00	1,216,152.00		
58				06-09-18	30-03-19	44,298,496.81		205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00		175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19		142.00	1,447,426.00		
	<b>Total</b>		<b>1,257,218,235</b>			<b>1,257,218,175.00</b>	<b>60</b>		<b>109,352,258.00</b>		<b>96.00</b>

**SJVN Limited**

**Commercial & System Operation Department**

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2025)**

**Annexure – II**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.07.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00					
1	Aug-18	10-09-18	44,298,499.00	08-11-18	03-04-19	20,494,594.00				146.00	1246754
2				08-11-18	26-04-19	3,738,649.00				169.00	263263
2				08-11-18	22-08-19	17,599,290.00				287.00	2104582
3				08-11-18	22-08-19	2,465,966.00				287.00	294888
3	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	1,272,683.00				264.00	139995
4				01-12-18	30-03-20	19,221,911.00				485.00	3884428
4	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00				448.00	1530375
5	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00				417.00	930443
5	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00				394.00	1277772
6	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00				361.00	992219
6	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00				336.00	1657764
7	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00				305.00	1490960
7	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00				273.00	3198336
8	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00				241.00	3100165
8	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00				213.00	3673525
9	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00				182.00	4757248
9	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70				149.00	3430405
10				02-11-19	28-04-20	131,671.00				178.00	9766
10				02-11-19	22-06-20	891,214.30				233.00	86522
11	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70				204.00	317372
11				01-12-19	08-02-21	34,476,287.30				435.00	6248827
12	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00				403.00	2004878
12	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00				374.00	745831
13	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00				344.00	664351
13	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00				311.00	848023
14	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00				282.00	927805
14	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00				253.00	1607977
15	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00				224.00	1947212
15	May-20	01-06-20	39,315,466.00	30-07-20	08-02-21	39,315,466.00				193.00	3161619
16	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00				161.00	2277927
16	Jul-20	04-08-20	40,143,125.00	02-10-20	08-02-21	40,143,125.00				129.00	2157693
17	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21	78,162,142.00				100.00	3256756
17	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21	2,092,704.70				67.00	58421
18				03-12-20	27-05-21	1,141,216.00				175.00	83214

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.07.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
18				03-12-20	27-05-21	543,104.00				175.00	39601
19				03-12-20	28-12-21	4,938,919.00				390.00	802574
19	Oct-20	02-11-20	8,759,437.00	31-12-20	28-12-21	8,759,437.00				362.00	1321215
20	Nov-20	02-12-20	10,452,390.00	30-01-21	28-12-21	10,452,390.00				332.00	1445914
20	Dec-20	05-01-21	6,621,791.00	05-03-21	28-12-21	4,990,583.00				298.00	619664
21	Dec-20	05-01-21		05-03-21	29-04-22	1,631,208.00				420.00	285461
21	Jan-21	03-02-21	3,215,921.00	03-04-21	29-04-22	3,215,921.00				391.00	523927
22	Feb-21	03-03-21	7,769,724.00	01-05-21	29-04-22	7,769,724.00				363.00	1175171
22	Mar-21	05-04-21	11,427,950.00	03-06-21	29-04-22	9,906,409.00				330.00	1362131
23		05-04-21		03-06-21	27-05-22	1,521,541.00				358.00	226963
23	Apr-21	04-05-21	15,178,083.00	02-07-21	27-05-22	15,178,083.00				329.00	2080662
24	May-21	03-06-21	31,660,085.00	01-08-21	27-05-22	31,660,085.00				299.00	3944319
24	Jun-21	06-07-21	35,844,742.00	03-09-21	27-05-22	34,544,092.00				266.00	3828637
25		06-07-21		03-09-21	12-08-22	1,300,650.00				343.00	185885
25	Jul-21	02-08-21	59,655,216.00	30-09-21	12-08-22	59,655,216.00				316.00	7854603
26	Aug-21	02-09-21	29,912,718.00	31-10-21	12-08-22	29,912,718.00				285.00	3552135
26	Sep-21	05-10-21	45,434,714.00	03-12-21	12-08-22	43,938,762.00				252.00	4613570
27				03-12-21	23-09-22	288,378.00				294.00	35326
27				03-12-21	02-11-22	1,207,574.00				334.00	168054
28	Oct-21	05-11-21	4,776,252.00	03-01-22	02-11-22	4,776,252.00				303.00	603002
28	Nov-21	02-12-21	11,587,127.00	30-01-22	02-11-22	11,587,127.00				276.00	1332520
29	Dec-21	04-01-22	3,335,870.00	04-03-22	02-11-22	2,198,282.00				243.00	222576
29				04-03-22	30-11-22	1,137,588.00				271.00	128453
30	Jan-22	03-02-22	6,766,599.00	03-04-22	30-11-22	6,766,599.00				241.00	679479
30	Feb-22	04-03-22	5,606,754.00	02-05-22	30-11-22	4,516,584.00				212.00	398965
31				02-05-22	10-01-23	1,090,170.00				253.00	114922
31	Mar-22	05-04-22	12,901,638.00	03-06-22	10-01-23	12,901,638.00				221.00	1188026
32	Apr-22	05-05-22	20,944,804.00	03-07-22	10-01-23	19,890,584.00				191.00	1582959
32				03-07-22	22-02-23	1,054,220.00				234.00	102786
33	May-22	03-06-22	50,381,981.00	01-08-22	22-02-23	50,381,981.00				205.00	4303461
33	Jur-22	05-07-22	38,674,935.00	02-09-22	22-02-23	37,611,454.00				173.00	2711159
34				02-09-22	01-03-23	1,063,481.00				180.00	79761
34	Jul-22	04-08-22	55,482,440.00	02-10-22	01-03-23	7,923,751.00				150.00	495234
35		04-08-22		02-10-22	29-03-23	47,558,689.00				178.00	3527269
35	Aug-22	05-09-22	57,971,220.00	03-11-22	29-03-23	57,971,220.00				146.00	3526583
36	Sep-22	04-10-22	17,291,802.00	02-12-22	29-03-23	7,850,203.00				117.00	382697
36				02-12-22	20-04-23	9,441,599.00				139.00	546826
37	Oct-22	03-11-22	11,900,373.00	01-01-23	20-04-23	11,900,373.00				109.00	540475
37	Nov-22	05-12-22	8,996,332.00	02-02-23	20-04-23	7,540,806.00				77.00	241934

*(Signature)*

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.07.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
38				02-02-23	19-05-23	1,455,526.00				106.00	64286
38	Dec-22	05-01-23	4,026,094.00	05-03-23	19-05-23	2,566,438.00				75.00	80201
39		05-01-23		05-03-23	09-06-23	1,459,656.00				96.00	58386
39	Jan-23	06-02-23	4,118,341.00	06-04-23	09-06-23	2,654,463.00				64.00	70786
40				06-04-23	30-08-23	1,463,878.00				146.00	89053
40	Feb-23	06-03-23	4,221,755.00	04-05-23	30-08-23	4,221,755.00				118.00	207570
41	Mar-23	04-04-23	10,094,833.00	02-06-23	30-08-23	10,094,833.00				89.00	374350
41	Apr-23	04-05-23	10,996,480.00	02-07-23	30-08-23	10,996,480.00				59.00	270330
42	May-23	02-06-23	29,058,071.00	31-07-23	30-08-23	2,251,966.00				30.00	28150
42		02-06-23		31-07-23	14-09-23	25,287,442.00				45.00	474140
43				31-07-23	28-09-23	1,518,663.00				59.00	37334
43	Jun-23	05-07-23	54,957,362.00	02-09-23	28-09-23	53,383,641.00				26.00	578323
44				02-09-23	02-11-23	1,573,721.00				61.00	39999
44	Jui-23	03-08-23	57,267,793.00	01-10-23	02-11-23	55,636,701.00				32.00	741823
45				01-10-23	01-12-23	1,631,092.00				61.00	41457
45	Aug-23	04-09-23	50,295,455.00	02-11-23	01-12-23	48,613,967.00				29.00	587419
46				02-11-23	29-12-23	1,681,488.00				57.00	39935
46	Sep-23	03-10-23	35,890,214.00	01-12-23	29-12-23	33,504,668.00				28.00	390888
47				01-12-23	31-01-24	2,385,546.00				61.00	60633
47	Oct-23	03-11-23	3,892,503.00	01-01-24	31-01-24	1,502,958.00				30.00	18787
48				01-01-24	31-01-24	239,075.00				30.00	2988
48				01-01-24	28-02-24	668,067.00				58.00	16145
49				01-01-24	04-03-24	1,482,403.00				63.00	38913
49	Nov-23	05-12-23	4,115,831.00	02-02-24	04-03-24	2,629,209.00				31.00	33961
50				02-02-24	03-05-24	1,486,622.00				91.00	56368
50	Dec-23	05-01-24	4,302,539.00	04-03-24	03-05-24	4,149,843.00				60.00	103746
51				04-03-24	05-06-24	152,696.00				93.00	5917
51	Jan-24	05-02-24	5,642,212.00	04-04-24	05-06-24	5,392,941.00				62.00	139318
52				04-04-24	02-07-24	249,271.00				89.00	9244
52	Feb-24	05-03-24	5,551,290.00	03-05-24	02-07-24	5,551,290.00				60.00	138782
53	Mar-24	03-04-24	14,184,031.00	01-06-24	02-07-24	8,369,183.00				31.00	108102
53				01-06-24	02-08-24	5,814,848.00				62.00	150217
54	Apr-24	06-05-24	13,474,451.00	04-07-24	02-08-24	7,646,027.00				29.00	92389
54				04-07-24	21-08-24	4,298,133.00				48.00	85963
55				04-07-24	05-09-24	1,530,291.00				63.00	40170
55	May-24	04-06-24	34,235,206.00	02-08-24	05-09-24	32,670,577.00				34.00	462833
56				02-08-24	20-09-24	1,564,629.00				49.00	31945
56	Jur-24	03-07-24	32,790,163.00	31-08-24	20-09-24	31,192,644.00				20.00	259939
57				31-08-24	30-09-24	46,552.00				30.00	582

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per	Payment received as intimated by our		Outstanding payment up to 31.07.2025	Detail of surcharge on		Detail of Surcharge on	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
57				31-08-24	16-10-24	1,550,967.00				46.00	29727
58	Jul-24	06-08-24	70,304,834.00	04-10-24	16-10-24	68,683,461.00				12.00	343417
58				04-10-24	21-11-24	1,621,373.00				48.00	32427
59	Aug-24	03-09-24	44,727,159.00	01-11-24	21-11-24	43,060,956.00				20.00	358841
				01-11-24	21-12-24	1,666,203.00				50.00	34713
59	Sep-24	04-10-24	22,838,548.00	02-12-24	21-12-24	21,551,017.00				19.00	170612
				02-12-24	23-01-25	1,287,531.00				52.00	27897
60	Oct-24	06-11-24	6,533,942.00	04-01-25	23-01-25	5,239,775.00				19.00	41482
				04-01-25	13-02-25	1,294,167.00				40.00	21569
61	Nov-24	03-12-24	9,200,367.00	31-01-25	13-02-25	7,896,897.00				13.00	42775
				31-01-25	11-03-25	1,303,470.00				39.00	21181
62	Dec-24	03-01-25	4,811,225.00	03-03-25	11-03-25	3,502,839.00				8.00	11676
				03-03-25	15-04-25	1,308,386.00				43.00	23442
63	Jan-25	05-02-25	4,713,510.00	05-04-25	15-04-25	3,400,306.00				10.00	14168
				05-04-25	16-05-25	1,313,204.00				41.00	22434
64	Feb-25	04-03-25	3,163,642.00	02-05-25	16-05-25	1,847,172.00				14.00	10775
				02-05-25	09-06-25	1,316,470.00				38.00	20844
65	Mar-25	03-04-25	8,797,235.00	01-06-25	09-06-25	7,471,922.00				8.00	24906
				01-06-25	30-06-25	51,878.00				29.00	627
				01-06-25	14-07-25	1,273,435.00				43.00	22816
66	Apr-25	06-05-25	26,104,302.00	04-07-25	14-07-25	24,804,662.00				10.00	103353
				04-07-25			1,299,640.00			27.00	14621
67	May-25	04-06-25	27,451,265.00	02-08-25			27,451,265.00				
68	Jun-25	04-07-25	60,756,139.00	01-09-25			60,756,139.00				
			<b>1,887,181,396.00</b>			<b>1,797,674,351.70</b>	<b>89,507,044.00</b>	-	-		<b>124,577,890.00</b>

LPS on delayed payment of MERC order									
Sr No	Date of Bill	Due date	Amount billed	Date of payment	Amount paid	Amount outstanding	Date of LPS	No of Days	LPS amount
1	02-08-24	01-10-24	103,200,969.00	01-10-24	52,946,269.00	50,254,700.00	31-10-24	30.00	619,578.00
				31-10-24	35,075,440.00	15,179,260.00	31-07-25	273.00	1,702,988.00
					<b>Total LPS</b>				<b>2,322,566.00</b>
					<b>Already charged upto 30-06-2025</b>				<b>2,129,187.00</b>
					<b>Diff to be billed with July 25 bill</b>				<b>193,379.00</b>

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
FAX\_NO: 0241 2344585  
EMAIL: seahmednagar@gmail.com  
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,  
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 05.08.2025

To,  
Chief Engineer (Corp.Plh.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of July ,2025 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.08.2025(00:00 Hrs)	01.07.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	205,165.9000	201,859.1050	3,306.7950	1500	4,960,192.50		0.00	
2	Import kWh- Rate A	70,916.3625	69,732.1650	1,184.1975	1500	1,776,296.25		727.50	
3	Import kWh- Rate B	74,399.4775	73,200.8575	1,198.6200	1500	1,797,930.00			
4	Import kWh- Rate C	21,784.6350	21,389.2575	395.3775	1500	593,066.25			
5	Import kWh- Rate D	38,065.4250	37,536.8250	528.6000	1500	792,900.00			
6	Export kWh	1,106.3700	1,105.7975	0.5725	1500	858.75			
7	Export kWh- Rate A	355.8000	355.6425	0.1575	1500	236.25			
8	Export kWh- Rate B	443.8425	443.6075	0.2350	1500	352.50			
9	Export kWh- Rate C	160.1400	160.1375	0.0025	1500	3.75			
10	Export kWh- Rate D	146.5875	146.4100	0.1775	1500	266.25			
11	Import kVAh	205,269.3000	201,957.0225	3,312.2775	1500	4,968,416.25			
12	Export kVAh	1,808.0325	1,807.2350	0.7975	1500	1,196.25			
13	Import kVAh Lag (Q1)	4,384.5625	4,179.8125	204.7500	1500	307,125.00			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,349.1975	1,348.7125	0.4850	1500	727.50			
16	Import kVAh Lead (Q4)	3,714.0300	3,713.5950	0.4350	1500	652.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Plh.)		100	4,960,192.50	858.75	0.00	4,959,333.75	727.50
EXPORT	0.718								

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.08.2025(00:00 Hrs)	01.07.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	205,039.7375	201,729.9675	3,309.7700	1500	4,964,655.00
02	Export kVAh	1,796.4175	1,795.6200	0.7975	1500	1,196.25
03	Import kWh	204,935.4950	201,631.2375	3,304.2575	1500	4,956,386.25
04	Export kWh	1,100.9875	1,100.4175	0.5700	1500	855.00

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
FAX\_NO: 0241 2344585  
EMAIL: seahmednagar@gmail.com  
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,  
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 05.08.2025

To,  
Chief Engineer (Corp.Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khlrvlr Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of July ,2025 at 132/33 KV Kombhane Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.08.2025(00:00 Hrs)	01.07.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	165,517.7875	163,257.0000	2,260.7875	1500	3,391,181.25	0.00		
2	Import kWh- Rate A	58,136.1850	57,330.5325	805.6525	1500	1,208,478.75	408.75		
3	Import kWh- Rate B	59,552.6775	58,747.3625	805.3150	1500	1,207,972.50			
4	Import kWh- Rate C	17,696.3525	17,419.0050	277.3475	1500	416,021.25			
5	Import kWh- Rate D	30,132.5725	29,760.1000	372.4725	1500	558,708.75			
6	Export kWh	1,081.1500	1,080.7700	0.3800	1500	570.00			
7	Export kWh- Rate A	339.1950	339.1175	0.0775	1500	116.25			
8	Export kWh- Rate B	437.5750	437.3575	0.2175	1500	326.25			
9	Export kWh- Rate C	163.5950	163.5375	0.0575	1500	86.25			
10	Export kWh- Rate D	140.7850	140.7575	0.0275	1500	41.25			
11	Import kVAh	165,633.2300	163,369.3075	2,263.9225	1500	3,395,883.75			
12	Export kVAh	1,560.7350	1,560.2325	0.5025	1500	753.75			
13	Import kVArh Lag (Q1)	4,296.0925	4,166.9775	129.1150	1500	193,672.50			
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,003.3075	1,003.0350	0.2725	1500	408.75			
16	Import kVArh Lead (Q4)	3,286.4725	3,286.0825	0.3900	1500	585.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		MSEDCL Chief Engineer (Corp.Pln.)		100	3,391,181.25	570.00	0.00	3,390,611.25	408.75
EXPORT									

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.08.2025(00:00 Hrs)	01.07.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	165,823.7875	163,556.7225	2,267.0650	1500	3,400,597.50
02	Export kVAh	1,566.7425	1,566.2275	0.5150	1500	772.50
03	Import kWh	165,708.4750	163,444.5250	2,263.9500	1500	3,395,925.00
04	Export kWh	1,087.8150	1,087.4350	0.3800	1500	570.00



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.07.2025 to 01.08.2025 (JUL-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

No of WEG's Connected : 29 X 850 KW

33 kV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

Total Capacity : 24.650 MW

Joint Meter Reading: 01.08.2025 for FEEDER1 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.64	180,551.00700	2,532,674.29050	31.25850	438.47779	180,519.74850	2,532,235.81271	26.48100	371.46150
			GKA-14N	3.99	197,911.68075		34.26413		197,877.41662		29.02725	
			GKA-15	3.7	183,527.12250		31.77375		183,495.34875		26.91750	
			GKA-37	3.7	183,527.12250		31.77375		183,495.34875		26.91750	
			GKA-41	3.23	160,214.21775		27.73763		160,186.48012		23.49825	
			GKA-42	4.19	207,832.06575		35.98163		207,796.08412		30.48225	
			GKA-43	4.13	204,855.95025		35.46638		204,820.48387		30.04575	
			GKA-45	3.53	175,094.79525		30.31388		175,064.48137		25.68075	
			GKA-46	3.14	155,750.04450		26.96475		155,723.07975		22.84350	
			GKA-47	4.09	202,871.87325		35.12288		202,836.75037		29.75475	
			GKA-48	4.75	235,609.14375		40.79063		235,568.35312		34.55625	
			GKA-50	5.65	280,250.87625		48.51938		280,202.35687		41.10375	
GKA-54	3.32	164,678.39100	28.51050	164,649.88050	24.15300							
2	SJVN Ltd.	31.01.2014	GAK-01	3.61	179,062.94925	1,609,582.46625	31.00088	278.66439	179,031.94837	1,609,303.80186	26.26275	236.07375
			GAK-43N1	3.28	162,694.31400		28.16700		162,666.14700		23.86200	
			GAK-66	3.22	159,718.19850		27.65175		159,690.54675		23.42550	
			GAK-67	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-06	2.98	147,813.73650		25.59075		147,788.14575		21.67950	
			GKA-09	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-10	4.44	220,232.54700		38.12850		220,194.41850		32.30100	
			GKA-17	1.53	75,890.94525		13.13888		75,877.80637		11.13075	
			GKA-20	1.96	97,219.77300		16.83150		97,202.94150		14.25900	



**MAHAVITARAN**  
Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645  
Maharashtra State Electricity Distribution Co. Ltd  
Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.94	195,431.58450		33.83475		195,397.74975		28.66350	
			GKA-40	3.84	190,471.39200		32.97600		190,438.41600		27.93600	
			GKA-68	3.65	181,047.02625		31.34438		181,015.68187		26.55375	
3	SJVN Ltd.	20.02.2014	GAK-86	3.15	156,246.06375	156,246.06375	27.05063	27.05063	156,219.01312	156,219.01312	22.91625	22.91625
4	SJVN Ltd.	30.03.2014	GKA-19	4.03	199,895.75775	199,895.75775	34.60763	34.60763	199,861.15012	199,861.15012	29.31825	29.31825
5	SJVN Ltd.	15.04.2014	GKA-18	4.04	200,391.77700	200,391.77700	34.69350	34.69350	200,357.08350	200,357.08350	29.39100	29.39100
6	SJVN Ltd.	20.05.2014	GKA-51	5.27	261,402.14475	261,402.14475	45.25613	45.25613	261,356.88862	261,356.88862	38.33925	38.33925
<b>Total</b>				<b>100.00000</b>	<b>4,960,192.50000</b>	<b>4,960,192.50000</b>	<b>858.75007</b>	<b>858.75007</b>	<b>4,959,333.74993</b>	<b>4,959,333.74993</b>	<b>727.50000</b>	<b>727.50000</b>



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.07.2025 to 01.08.2025 (JUL-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

No of WEG's Connected : 27 X 850 KW

33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Total Capacity : 22.950 MW

Joint Meter Reading: 01.08.2025 for FEEDER2 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	5.76	195,332.04000	1,437,182.61378	32.83200	241.56600	195,299.20800	1,436,941.04778	23.54400	173.22828
			GKA-53	7.03	238,400.04188		40.07100		238,359.97088		28.73513	
			GKV-05	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-06	3.83	129,882.24188		21.83100		129,860.41088		15.65513	
			GKV-12	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-13	3.37	114,282.80813		19.20900		114,263.59913		13.77488	
			GKV-14	5.1	172,950.24375		29.07000		172,921.17375		20.84625	
			GKV-18	3.67	124,456.35188		20.91900		124,435.43288		15.00113	
			GKV-20	4.89	165,828.76313		27.87300		165,800.89013		19.98788	
			GKV-22N	3.6	122,082.52500		20.52000		122,062.00500		14.71500	
			GKV-28	5.13	173,967.59813		29.24100		173,938.35713		20.96888	
GKV-4N	0.00	0.00000	0.00000	0.00000	0.00000							
2	SJVN Ltd.	31.01.2014	GKV-07	4.24	143,786.08500	421,184.71125	24.16800	70.79400	143,761.91700	421,113.91725	17.33100	50.76675
			GKV-21	4.26	144,464.32125		24.28200		144,440.03925		17.41275	
			GKV-28N1	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-39	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-50	3.92	132,934.30500		22.34400		132,911.96100		16.02300	
3	SJVN Ltd.	20.02.2014	GKA-52	7.04	238,739.16000	409,315.57688	40.12800	68.79900	238,699.03200	409,246.77788	28.77600	49.33613
			GKV-23	5.03	170,576.41688		28.67100		170,547.74588		20.56013	
4	SJVN Ltd.	22.03.2014	GKA-35	6.25	211,948.82813	303,510.72188	35.62500	51.01500	211,913.20313	303,459.70688	25.54688	36.58313
			GKV-32	2.7	91,561.89375		15.39000		91,546.50375		11.03625	
			GKV-02	4.65	157,689.92813		26.50500		157,663.42313		19.00688	



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.27	110,891.62688	587,013.47439	18.63900	98.66700	110,872.98788	586,914.80739	13.36613	70.75464
			GKV-11	4.77	161,759.34563		27.18900		161,732.15663		19.49738	
			GKV-15	4.62	156,672.57375		26.33400		156,646.23975		18.88425	
			GKV-19	0.00	0.00000		0.00000		0.00000		0.00000	
6	SJVN Ltd.	15.04.2014	GKA-13	6.87	232,974.15188	232,974.15188	39.15900	39.15900	232,934.99288	232,934.99288	28.08113	28.08113
<b>Total</b>				<b>100.00000</b>	<b>3,391,181.25006</b>	<b>3,391,181.25006</b>	<b>570.00000</b>	<b>570.00000</b>	<b>3,390,611.25006</b>	<b>3,390,611.25006</b>	<b>408.75006</b>	<b>408.75006</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUL,25**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595593</b>		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.08.2025	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2025 at 00:00:00	01.07.2025 at 00:00:00			
01	Import kWh	205,165.9000	201,859.1050	3,306.7950	1500	4,960,192.50
02	Import kWh- Rate A	70,916.3625	69,732.1650	1,184.1975	1500	1,776,296.25
03	Import kWh- Rate B	74,399.4775	73,200.8575	1,198.6200	1500	1,797,930.00
04	Import kWh- Rate C	21,784.6350	21,389.2575	395.3775	1500	593,066.25
05	Import kWh- Rate D	38,065.4250	37,536.8250	528.6000	1500	792,900.00
06	Export kWh	1,106.3700	1,105.7975	0.5725	1500	858.75
07	Export kWh- Rate A	355.8000	355.6425	0.1575	1500	236.25
08	Export kWh- Rate B	443.8425	443.6075	0.2350	1500	352.50
09	Export kWh- Rate C	160.1400	160.1375	0.0025	1500	3.75
10	Export kWh- Rate D	146.5875	146.4100	0.1775	1500	266.25
11	Import kVAh	205,269.3000	201,957.0225	3,312.2775	1500	4,968,416.25
12	Export kVAh	1,808.0325	1,807.2350	0.7975	1500	1,196.25
13	Import kVArh Lag (Q1)	4,384.5625	4,179.8125	204.7500	1500	307,125.00
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,349.1975	1,348.7125	0.4850	1500	727.50
16	Import kVArh Lead (Q4)	3,714.0300	3,713.5950	0.4350	1500	652.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

Joint Meter Reading Report JUL,25

Name of site:	Khirvire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.08.2025	Time	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2025 at 00:00:00	01.07.2025 at 00:00:00			
01	Import kWh	204,935.4950	201,631.2375	3,304.2575	1500	4,956,386.25
02	Import kWh- Rate A	70,793.7725	69,610.9475	1,182.8250	1500	1,774,237.50
03	Import kWh- Rate B	74,391.3925	73,193.0550	1,198.3375	1500	1,797,506.25
04	Import kWh- Rate C	21,812.8175	21,418.4300	394.3875	1500	591,581.25
05	Import kWh- Rate D	37,937.5125	37,408.8050	528.7075	1500	793,061.25
06	Export kWh	1,100.9875	1,100.4175	0.5700	1500	855.00
07	Export kWh- Rate A	355.4675	355.3075	0.1600	1500	240.00
08	Export kWh- Rate B	443.3650	443.1375	0.2275	1500	341.25
09	Export kWh- Rate C	156.9175	156.9150	0.0025	1500	3.75
10	Export kWh- Rate D	145.2375	145.0575	0.1800	1500	270.00
11	Import kVAh	205,039.7375	201,729.9675	3,309.7700	1500	4,964,655.00
12	Export kVAh	1,796.4175	1,795.6200	0.7975	1500	1,196.25
13	Import kVAh Lag (Q1)	4,399.9700	4,195.0575	204.9125	1500	307,368.75
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,338.2975	1,337.8175	0.4800	1500	720.00
16	Import kVAh Lead (Q4)	3,656.0100	3,655.5775	0.4325	1500	648.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUL,25**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595595</b>		
<b>MSEDCL Check Meter No.</b>	16595596		
<b>Date of joint meter reading</b>	01.08.2025	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2025 at 00:00:00	01.07.2025 at 00:00:00			
01	Import kWh	165,517.7875	163,257.0000	2,260.7875	1500	3,391,181.25
02	Import kWh- Rate A	58,136.1850	57,330.5325	805.6525	1500	1,208,478.75
03	Import kWh- Rate B	59,552.6775	58,747.3625	805.3150	1500	1,207,972.50
04	Import kWh- Rate C	17,696.3525	17,419.0050	277.3475	1500	416,021.25
05	Import kWh- Rate D	30,132.5725	29,760.1000	372.4725	1500	558,708.75
06	Export kWh	1,081.1500	1,080.7700	0.3800	1500	570.00
07	Export kWh- Rate A	339.1950	339.1175	0.0775	1500	116.25
08	Export kWh- Rate B	437.5750	437.3575	0.2175	1500	326.25
09	Export kWh- Rate C	163.5950	163.5375	0.0575	1500	86.25
10	Export kWh- Rate D	140.7850	140.7575	0.0275	1500	41.25
11	Import kVAh	165,633.2300	163,369.3075	2,263.9225	1500	3,395,883.75
12	Export kVAh	1,560.7350	1,560.2325	0.5025	1500	753.75
13	Import kVAh Lag (Q1)	4,296.0925	4,166.9775	129.1150	1500	193,672.50
14	Export kVAh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,003.3075	1,003.0350	0.2725	1500	408.75
16	Import kVAh Lead (Q4)	3,286.4725	3,286.0825	0.3900	1500	585.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

Joint Meter Reading Report JUL,25

Name of site:	Khirvire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.08.2025	Time	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2025 at 00:00:00	01.07.2025 at 00:00:00			
01	Import kWh	165,708.4750	163,444.5250	2,263.9500	1500	3,395,925.00
02	Import kWh- Rate A	58,167.6600	57,360.9825	806.6775	1500	1,210,016.25
03	Import kWh- Rate B	59,646.9625	58,840.1625	806.8000	1500	1,210,200.00
04	Import kWh- Rate C	17,727.0900	17,448.9075	278.1825	1500	417,273.75
05	Import kWh- Rate D	30,166.7625	29,794.4725	372.2900	1500	558,435.00
06	Export kWh	1,087.8150	1,087.4350	0.3800	1500	570.00
07	Export kWh- Rate A	342.3575	342.2750	0.0825	1500	123.75
08	Export kWh- Rate B	441.0800	440.8725	0.2075	1500	311.25
09	Export kWh- Rate C	162.9000	162.8375	0.0625	1500	93.75
10	Export kWh- Rate D	141.4775	141.4500	0.0275	1500	41.25
11	Import kVAh	165,823.7875	163,556.7225	2,267.0650	1500	3,400,597.50
12	Export kVAh	1,566.7425	1,566.2275	0.5150	1500	772.50
13	Import kVAh Lag (Q1)	4,289.5300	4,160.2650	129.2650	1500	193,897.50
14	Export kVAh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,004.5250	1,004.2450	0.2800	1500	420.00
16	Import kVAh Lead (Q4)	3,308.2825	3,307.9025	0.3800	1500	570.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited  
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month JUL,2025

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	184,251	3.64	51.06
02			GKA-14N	201,969	3.99	
03			GKA-15	187,484	3.7	
04			GKA-37	187,529	3.7	
05			GKA-41	163,504	3.23	
06			GKA-42	212,278	4.19	
07			GKA-43	209,311	4.13	
08			GKA-45	178,670	3.53	
09			GKA-46	159,156	3.14	
10			GKA-47	207,122	4.09	
11			GKA-48	240,494	4.75	
12			GKA-50	286,201	5.65	
13			GKA-54	168,341	3.32	
14	SJVN Ltd.	31.01.2014	GAK-01	182,945	3.61	32.45
15			GKA-06	151,058	2.98	
16			GKA-09	0	0.00	
17			GKA-10	225,067	4.44	
18			GKA-17	77,241	1.53	
19			GKA-20	99,086	1.96	
20			GKA-36	199,352	3.94	
21			GKA-40	194,280	3.84	
22			GAK-43N1	166,061	3.28	
23			GAK-66	163,316	3.22	
24			GAK-67	0	0.00	
25	GKA-68	185,094	3.65			
26	SJVN Ltd.	20.02.2014	GAK-86	159,422	3.15	3.15
27		30.03.2014	GKA-19	204,204	4.03	4.03
28		15.04.2014	GKA-18	204,718	4.04	4.04
29		20.05.2014	GKA-51	266,328	5.27	5.27
Total				5064482	100.00	100.00



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month JUL,2025**

**Annexure-II**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	0	0.00	42.38
02			GKV-05	0	0.00	
03			GKV-06	134,871	3.83	
04			GKV-12	0	0.00	
05			GKV-13	118,626	3.37	
06			GKV-14	179,525	5.1	
07			GKV-18	129,006	3.67	
08			GKV-20	171,962	4.89	
09			GKV-22N	126,488	3.6	
10			GKV-28	180,616	5.13	
11			GKA-34	202,494	5.76	
12			GKA-53	247,261	7.03	
13		31.01.2014	GKV-07	149,328	4.24	12.42
14			GKV-21	149,721	4.26	
15			GKV-28N1	0	0.00	
16			GKV-39	0	0.00	
17			GKV-50	137,800	3.92	
18		20.02.2014	GKV-23	176,842	5.03	12.07
19			GKA-52	247,731	7.04	
20		22.03.2014	GKV-32	94,905	2.7	8.95
21			GKA-35	219,830	6.25	
22		30.03.2014	GKV-02	163,554	4.65	17.31
23			GKV-03	115,191	3.27	
24			GKV-11	167,785	4.77	
25			GKV-15	162,608	4.62	
26		30.03.2014	GKV-19	0	0.00	17.31
27			15.04.2014	GKA-13	242,063	
Total				3518207	100.00	100.00



**SJVN Limited  
Commercial & System Operation Department**

**Generation data for 01.07.2025 to 01.08.2025**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.08.2025 at 00:00 hr	Old Reading as on 01.07.2025 at 00:00 hr.	Difference	Location No.	New Reading as on 01.08.2025 at 00:00 hr	Old Reading as on 01.07.2025 at 00:00 hr.	Difference
GAK-01	10,435,616	10,252,671	182,945	GKV-02	9,197,113	9,033,559	163,554
GKA-02	9,775,370	9,591,119	184,251	GKV-03	8,215,372	8,100,181	115,191
GKA-06	12,446,982	12,295,924	151,058	GKV-4N	8,396,242	8,396,242	
GKA-09	10,630,021	10,630,021		GKV-05	7,532,811	7,532,811	
GKA-10	13,116,569	12,891,502	225,067	GKV-06	9,182,021	9,047,150	134,871
GKA-14N	10,469,924	10,267,955	201,969	GKV-07	10,101,937	9,952,609	149,328
GKA-15	10,380,869	10,193,385	187,484	GKV-11	8,454,767	8,286,982	167,785
GKA-17	11,434,921	11,357,680	77,241	GKV-12	9,301,605	9,301,605	
GKA-18	10,426,811	10,222,093	204,718	GKV-13	8,693,741	8,575,115	118,626
GKA-19	11,034,553	10,830,349	204,204	GKV-14	8,528,973	8,349,448	179,525
GKA-20	9,335,309	9,236,223	99,086	GKV-15	10,149,249	9,986,641	162,608
GKA-36	10,167,550	9,968,198	199,352	GKV-18	9,304,033	9,175,027	129,006
GKA-37	11,815,283	11,627,754	187,529	GKV-19	9,795,408	9,795,408	
GKA-40	9,144,542	8,950,262	194,280	GKV-20	11,120,605	10,948,643	171,962
GKA-41	9,365,110	9,201,606	163,504	GKV-21	6,448,161	6,298,440	149,721
GKA-42	12,618,927	12,406,649	212,278	GKV-22N	8,812,318	8,685,830	126,488
GKA-43	11,943,408	11,734,097	209,311	GKV-23	6,972,093	6,795,251	176,842
GAK-43N1	9,229,684	9,063,623	166,061	GKV-28	9,731,403	9,550,787	180,616
GKA-45	10,007,103	9,828,433	178,670	GKV-28N1	8,275,179	8,275,179	
GKA-46	9,536,308	9,377,152	159,156	GKV-32	8,344,589	8,249,684	94,905
GKA-47	11,557,088	11,349,966	207,122	GKV-39	7,612,782	7,612,782	
GKA-48	12,478,946	12,238,452	240,494	GKV-50	8,940,196	8,802,396	137,800
GKA-50	14,404,039	14,117,838	286,201	GKA-13	12,739,573	12,497,510	242,063
GKA-51	12,733,487	12,467,159	266,328	GKA-34	10,454,300	10,251,806	202,494
GKA-54	13,144,917	12,976,576	168,341	GKA-35	12,788,541	12,568,711	219,830
GAK-66	8,351,367	8,188,051	163,316	GKA-52	13,965,740	13,718,009	247,731
GAK-67	8,795,312	8,795,312		GKA-53	13,528,455	13,281,194	247,261
GKA-68	9,452,562	9,267,468	185,094				
GAK-86	11,458,188	11,298,766	159,422				
<b>Total Gross Generation</b>			5,064,482	<b>Total Gross Generation</b>			3,518,207
				<b>Grand Total Generation</b>			8,582,689

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

**MAHAVITARAN**  
Maharashtra State Electricity Distribution Co. Ltd.  
(Government of Maharashtra Undertaking)  
(CIN: U40109MH2005SGC153645)

[eesangamner@ho.mahadiscom.in](mailto:eesangamner@ho.mahadiscom.in)  
[eesangamner@gmail.com](mailto:eesangamner@gmail.com)  
Web Site: [www.mahadiscom.in](http://www.mahadiscom.in)



Office of the "Executive Engineer"  
O&M Division, Sangamner  
Opposite bus stand, Old power house  
Tal.- Sangamner-422605  
Dist.- Ahilyanagar  
Tel: 02425-221407

Ref: EE/SNGR/Tech/ **No 0 2 7 7 2**

Date: **4 AUG 2025**

To,  
The Superintending Engineer  
O&M Circle Office,  
MSEDCL, Ahilyanagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of July-25.


R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of July-25 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for July-25

  
(Pradip R. Wattamwar)  
Executive Engineer  
Sangamner Division

Copy To:  
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.**  
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01/08/25


JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE


Feeder No:- 01


TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/08/25	01/08/25
Normal	TIME	Present Time	12:07:58	12:12:34
Normal	T DL	Current Billing KWh Delivered	205246	205015
Normal	A DL	Current Billing Rate A KWh Delivered	70965	70842
Normal	B DL	Current Billing Rate B KWh Delivered	74416	74409
Normal	C DL	Current Billing Rate C KWh Delivered	21799	21826
Normal	D DL	Current Billing Rate D KWh Delivered	38065	37937
Normal	T Q1	Current Billing KVARh Q1	4389	4405
Normal	T Q4	Current Billing KVARh Q4	3714	3656
Normal	T DL	Current Billing KVAh Q1	205053	205120
Normal	MAX A	Current Billing Rate A Max KVA Q1	11.460	11.390
Normal	MAX B	Current Billing Rate B Max KVA Q1	8.380	8.420
Normal	MAX C	Current Billing Rate C Max KVA Q1	8.050	7.310
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1106	1100
Normal	A RC	Current Billing Rate A KWh Received	355	355
Normal	B RC	Current Billing Rate B KWh Received	443	443
Normal	C RC	Current Billing Rate C KWh Received	160	156
Normal	D RC	Current Billing Rate D KWh Received	146	145
Normal	T Q3	Current Billing KVARh Q3	1349	1338
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1808	1796
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.031	62.781
Normal	L2	Phase B Voltage	62.040	62.871
Normal	L3	Phase C Voltage	62.068	62.510
Normal	L1	Phase A Current	0.150	0.237
Normal	L2	Phase B Current	0.140	0.247
Normal	L3	Phase C Current	0.142	0.267
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	210	208
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999119	99999148

  
For,  
PVIPL

  
For,  
SJVN Ltd.

  
Asst. Engineer  
MSEDCL S/d Akole

  
Dy. Executive Engineer  
MSEDCL S/d Akole


  
Executive Engineer  
O&M, MSEDCL, Sangamner


**Feeder No: - 01**


			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999970	99999980
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	239	284
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.998	0.998
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63-4Y	63-4Y
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	49.99	50.00


TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	354544	354522
Alternate	P NET	ABT Previous Interval KWH Net	775000	955000
Alternate	FREQ	ABT Average Frequency	50.00	49.99
Alternate	L1 H2-15	Phase A Voltage % THD	0.38 % V	0.38 % V
Alternate	L2-H2-15	Phase B Voltage % THD	0.37 % V	0.39 % V
Alternate	L3-H2-15	Phase C Voltage % THD	0.48 % V	0.56 % V
Alternate	L1 H2-15	Phase A Current % THD	0.94 % A	0.77 % A
Alternate	L2-H2-15	Phase B Current % THD	1.46 % A	-
Alternate	L3-H2-15	Phase C Current % THD	1.36 % A	-
Alternate	HI T DL	Current Billing KWH Delivered	5247.2875	5016.6125
Alternate	HI Q1	Current Billing KVARh Q1	4389.6650	4405.0725
Alternate	HI Q4	Current Billing KVARh Q4	3714.0300	3656.0100
Alternate	HI T DL	Current Billing KVAh Q1	5350.8200	5120.9925
Alternate	HI T RC	Current Billing KWH Received	1106.3700	1100.9875
Alternate	HI Q3	Current Billing KVARh Q3	1849.1975	1338.2975
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1808.0325	1796.4175
Alternate	P HI Q1	Present Interval KVA Q1	2.9800	3.7800
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 01:11	05 01:40


OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D - 027637	SNGR-D - 027640
Inner:	027638	027641
Outer:	027639	027642
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D - 027924	SNGR-D - 027927
Inner:	027925	027928
Outer:	027926	027929

  
For,  
PVIPL

  
For,  
SJVN Ltd.

  
Asst. Engineer  
MSEDCL S/d Akole

  
Dy. Executive Engineer  
MSEDCL S/d Akole

  
Executive Engineer  
O&M, MSEDCL, Sangamner

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.**  
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01.08.2025

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE


Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.08.25	01.08.2025
Normal	TIME	Present Time	12:06:34	12:16:57
Normal	T DL	Current Billing KWh Delivered	165567	165758
Normal	A DL	Current Billing Rate A KWh Delivered	58169	58200
Normal	B DL	Current Billing Rate B KWh Delivered	59561	59656
Normal	C DL	Current Billing Rate C KWh Delivered	17704	17734
Normal	D DL	Current Billing Rate D KWh Delivered	30132	30166
Normal	T Q1	Current Billing KVARh Q1	4299	4292
Normal	T Q4	Current Billing KVARh Q4	8286	8308
Normal	T DL	Current Billing KVAh Q1	165683	165874
Normal	MAX A	Current Billing Rate A Max KVA Q1	7.860	7.830
Normal	MAX B	Current Billing Rate B Max KVA Q1	4.970	4.980
Normal	MAX C	Current Billing Rate C Max KVA Q1	3.840	3.720
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1081	1087
Normal	A RC	Current Billing Rate A KWh Received	339	342
Normal	B RC	Current Billing Rate B KWh Received	437	441
Normal	C RC	Current Billing Rate C KWh Received	163	162
Normal	D RC	Current Billing Rate D KWh Received	140	141
Normal	T Q3	Current Billing KVARh Q3	1003	1004
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1560	1566
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.037	62.334
Normal	L2	Phase B Voltage	62.402	62.591
Normal	L3	Phase C Voltage	61.917	62.276
Normal	L1	Phase A Current	0.187	0.133
Normal	L2	Phase B Current	0.182	0.130
Normal	L3	Phase C Current	0.204	0.155
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	207	208
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999235	99999226

  
For,  
PVIPL

For,  
SJVN Ltd.

  
Asst. Engineer  
MSEDCL S/d Akole

  
Dy. Executive Engineer  
MSEDCL S/d Akole

  
Executive Engineer  
O&M, MSEDCL, Sangamner

**Feeder No: - 02**


			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	107	89
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	677	675
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.998	0.999
Normal	PF RC	Current Billing Average Avg PF received	1.000	1.000
Normal		Service Voltage Test	63.4Y	63.4Y
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.00Hz	49.97Hz


TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	384785	384596
Alternate	P NET	ABT Previous Interval KWH Net	307500	677500
Alternate	FREQ	ABT Average Frequency	50.03	49.99
Alternate	L1 H2-15	Phase A Voltage % THD	0.33%	0.30%
Alternate	L2-H2-15	Phase B Voltage % THD	0.41%	0.38%
Alternate	L3-H2-15	Phase C Voltage % THD	0.53%	0.56%
Alternate	L1 H2-15	Phase A Current % THD	0.76%	0.73%
Alternate	L2-H2-15	Phase B Current % THD	1.29%	1.43%
Alternate	L3-H2-15	Phase C Current % THD	1.26%	1.58%
Alternate	HI T DL	Current Billing KWH Delivered	5568.2000	5759.1325
Alternate	HI Q1	Current Billing KVARh Q1	4294.2200	4292.6800
Alternate	HI Q4	Current Billing KVARh Q4	3286.4725	3308.2825
Alternate	HI T DL	Current Billing KVAh Q1	5683.7450	5874.5125
Alternate	HI T RC	Current Billing KWH Received	1081.9500	1087.8150
Alternate	HI Q3	Current Billing KVARh Q3	1003.3075	1004.9250
Alternate	HI Q2	Current Billing KVARh Q2	1423.75	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1560.7350	1566.7425
Alternate	P HI Q1	Present Interval KVA Q1	1.8700	2.4500
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	0503:38	0501:48


OLD SEAL Details		
	Main Meter	Check Meter
MD:	SHGR-D-027643	SHGR-D-027646
Inner:	027644	027647
Outer:	027645	027648
NEW SEAL Details		
	Main Meter	Check Meter
MD:		
Inner:		
Outer:		

  
For,  
PVIPL

For,  
SJVN Ltd.

  
Asst. Engineer  
MSEDCL S/d Akole

  
Dy. Executive Engineer  
MSEDCL S/d Akole

  
Executive Engineer  
O&M, MSEDCL, Sangamner

Section Name: Previous 1

Meter ID:16595593

Date : 01-08-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	70916.3625	74399.4775	21784.635	38065.425	0	0	0	0	205165.9
Max Demand	12.79	13.06	13.08	11.46	0	0	0	0	13.08
Date_Time	31-07-2025 01:04:00	30-07-2025 08:39:00	30-07-2025 10:19:00	04-07-2025 18:14:00					30-07-2025 10:19:00
Cum Demand	1630.08	1639.73	1383.99	1317.27	0	0	0	0	1850.46
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	355.8	443.8425	160.14	146.5875	0	0	0	0	1106.37
Max Demand	0.06	0.06	0.01	0.06	0	0	0	0	0.06
Date_Time	25-07-2025 04:34:00	21-07-2025 06:54:00	19-07-2025 09:21:00	01-07-2025 21:34:00					25-07-2025 04:34:00
Cum Demand	11.16	27.32	15.23	24.54	0	0	0	0	28.64
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	70949.995	74438.8925	21796.6	38083.8125	0	0	0	0	205269.3
Max Demand	12.8	13.07	13.08	11.47	0	0	0	0	13.08
Date_Time	31-07-2025 01:04:00	30-07-2025 08:39:00	30-07-2025 10:19:00	04-07-2025 18:14:00					30-07-2025 10:19:00
Cum Demand	1630.46	1643.83	1388.12	1317.65	0	0	0	0	1854.65
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	582.37	696.235	243.58	285.8475	0	0	0	0	1808.0325
Max Demand	0.09	0.09	0.01	0.07	0	0	0	0	0.09
Date_Time	25-07-2025 04:34:00	09-07-2025 17:44:00	19-07-2025 09:21:00	01-07-2025 21:34:00					25-07-2025 04:34:00
Cum Demand	21.52	40.45	23.53	37.54	0	0	0	0	45.57
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1501.8375	1602.02	478.615	802.09	0	0	0	0	4384.5625
Max Demand	0.62	0.62	0.58	0.59	0	0	0	0	0.62
Date_Time	05-07-2025 00:04:00	05-07-2025 15:04:00	28-07-2025 09:39:00	04-07-2025 21:49:00					05-07-2025 15:04:00
Cum Demand	30	44.2	38.88	29.24	0	0	0	0	48.03



*Yateash Kumar Jogi*  
**Field Engineer**  
 SJVN Limited  
 Khirvire Wind Power Station  
 Sinnar, Dist. Nashik-422103(MH)

*Zhanthir*  
**Assistant Engineer (QC)**  
 MSEDCLtd. Akole, Sub Div.

*N. L. Shelke*  
**N. L. Shelke**  
 Dy. Executive Engineer  
 M.S.E.D. Co. Ltd.  
 Sub. Dn., Akole

*M.S.E.D.C.L. Sangamner Division*  
**Executive Engineer**  
 M.S.E.D.C.L. Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	440.11	504.7275	171.2825	233.0775	0	0	0	0	1349.1975
Max Demand	0.07	0.06	0.01	0.03	0	0	0	0	0.07
Date_Time	25-07-2025 04:39:00	17-07-2025 16:59:00	15-07-2025 09:14:00	01-07-2025 21:59:00					25-07-2025 04:39:00
Cum Demand	18.25	28.82	17.84	16.15	0	0	0	0	34
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1288.695	1301.3125	372.255	751.7675	0	0	0	0	3714.03
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9983	0.9984	0.9983	0.9981	0	0	0	0	0.9983
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.75	0.6225	0.5	0.8658	0	0	0	0	0.7178



*Yateesh Kunal Gajge*  
**Field Engineer**  
 SJVN Limited  
 Khirvire Wind Power Station  
 Sinnar, Dist. Nashik-422103(M)

*Shashi R*  
**Assistant Engineer (QC)**  
 MSEDCLtd.Akole, Sub Div.

*Shilpa*  
**N. L. Shelke**  
 Dy. Executive Engineer  
 M.S.E.D. Co. Ltd.  
 Sub. Div., Akole

*Shilpa*  
**Executive Engineer**  
 M.S.E.D.C.L. Sangamner Division

Section Name: Previous 1

Meter ID:16595594

Date : 01-08-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	70793.7725	74391.3925	21812.8175	37937.5125	0	0	0	0	204935.495
Max Demand	12.8	13.05	13.08	11	0	0	0	0	13.08
Date_Time	31-07-2025 00:54:00	30-07-2025 08:34:00	30-07-2025 10:09:00	30-07-2025 21:39:00					30-07-2025 10:09:00
Cum Demand	1626.88	1631.81	1379.38	1312.86	0	0	0	0	1840.12
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	355.4675	443.365	156.9175	145.2375	0	0	0	0	1100.9875
Max Demand	0.06	0.06	0.01	0.05	0	0	0	0	0.06
Date_Time	25-07-2025 04:29:00	17-07-2025 14:49:00	19-07-2025 09:14:00	01-07-2025 21:59:00					25-07-2025 04:29:00
Cum Demand	11	27.32	15.03	24.58	0	0	0	0	28.45
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	70827.6775	74431.135	21824.9125	37956.0125	0	0	0	0	205039.7375
Max Demand	12.81	13.06	13.08	11.01	0	0	0	0	13.08
Date_Time	31-07-2025 00:54:00	30-07-2025 08:34:00	30-07-2025 10:09:00	30-07-2025 21:39:00					30-07-2025 10:09:00
Cum Demand	1627.19	1635.9	1383.5	1313.27	0	0	0	0	1844.29
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	579.4525	696.1025	238.11	282.7525	0	0	0	0	1796.4175
Max Demand	0.1	0.08	0.01	0.06	0	0	0	0	0.1
Date_Time	25-07-2025 04:19:00	17-07-2025 16:49:00	19-07-2025 09:14:00	01-07-2025 21:59:00					25-07-2025 04:19:00
Cum Demand	21.22	40.44	23.36	37.58	0	0	0	0	45.23
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1506.525	1608.5925	480.935	803.9175	0	0	0	0	4399.97
Max Demand	0.62	0.61	0.58	0.58	0	0	0	0	0.62
Date_Time	04-07-2025 23:59:00	05-07-2025 14:59:00	28-07-2025 09:29:00	04-07-2025 21:39:00					04-07-2025 23:59:00
Cum Demand	30.09	44.4	39.08	29.4	0	0	0	0	48.29



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KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	436.3475	504.8725	166.845	230.2325	0	0	0	0	1338.2975
Max Demand	0.07	0.06	0	0.03	0	0	0	0	0.07
Date_Time	25-07-2025 04:29:00	09-07-2025 17:44:00	31-07-2025 11:59:00	01-07-2025 21:54:00					25-07-2025 04:29:00
Cum Demand	17.99	28.9	17.62	16.17	0	0	0	0	33.76
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1263.27	1283.94	366.2025	742.5975	0	0	0	0	3656.01
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9983	0.9983	0.9983	0.9981	0	0	0	0	0.9983
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7441	0.6066	1	0.878	0	0	0	0	0.7147



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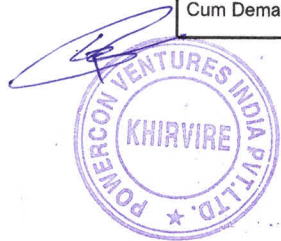
Section Name: Previous 1

Meter ID:16595595

Date : 01-08-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	58136.185	59552.6775	17696.3525	30132.5725	0	0	0	0	165517.7875
Max Demand	10.73	10.87	10.68	9.63	0	0	0	0	10.87
Date_Time	31-07-2025 01:04:00	30-07-2025 08:29:00	30-07-2025 09:14:00	30-07-2025 20:14:00					30-07-2025 08:29:00
Cum Demand	1359.15	1364.65	1164.63	1106.86	0	0	0	0	1534.49
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	339.195	437.575	163.595	140.785	0	0	0	0	1081.15
Max Demand	0.06	0.06	0.05	0.04	0	0	0	0	0.06
Date_Time	25-07-2025 04:24:00	17-07-2025 15:14:00	17-07-2025 11:04:00	22-07-2025 21:44:00					25-07-2025 04:24:00
Cum Demand	11.12	26.07	14.98	24.74	0	0	0	0	27.65
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	58175.1075	59597.0175	17709.9175	30151.1875	0	0	0	0	165633.23
Max Demand	10.73	10.87	10.68	9.64	0	0	0	0	10.87
Date_Time	31-07-2025 01:04:00	30-07-2025 08:29:00	30-07-2025 09:14:00	30-07-2025 20:14:00					30-07-2025 08:29:00
Cum Demand	1359.42	1368.69	1168.7	1107.17	0	0	0	0	1538.53
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	487.9675	605.055	217.8675	249.845	0	0	0	0	1560.735
Max Demand	0.08	0.07	0.06	0.05	0	0	0	0	0.08
Date_Time	25-07-2025 04:19:00	17-07-2025 14:44:00	17-07-2025 11:04:00	22-07-2025 21:49:00					25-07-2025 04:19:00
Cum Demand	18.47	37.94	21.95	36.69	0	0	0	0	42.26
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1509.0575	1568.1225	472.745	746.1675	0	0	0	0	4296.0925
Max Demand	0.39	0.39	0.39	0.39	0	0	0	0	0.39
Date_Time	31-07-2025 05:29:00	31-07-2025 08:59:00	28-07-2025 09:34:00	30-07-2025 21:44:00					31-07-2025 08:59:00
Cum Demand	26.71	37.99	34.42	23.74	0	0	0	0	40.59



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*Sangamner*  
**Executive Engineer**  
 M.S.E.D.C.L. Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	320.0675	369.16	123.08	191	0	0	0	0	1003.3075
Max Demand	0.05	0.04	0.03	0.04	0	0	0	0	0.05
Date_Time	25-07-2025 04:19:00	24-07-2025 13:54:00	17-07-2025 11:19:00	22-07-2025 21:49:00					25-07-2025 04:19:00
Cum Demand	14.71	26.82	15.58	14.94	0	0	0	0	31.21
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1147.7175	1113.8575	330.47	694.4275	0	0	0	0	3286.4725
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9987	0.9986	0.9987	0.9983	0	0	0	0	0.9986
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7948	0.7565	0.7666	0.647	0	0	0	0	0.7562



Yateesh Kumar Joshi  
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Bhashi R  
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Executive Engineer  
 M.S.E.D.C.L. Sangamner Division

Section Name: Previous 1

Meter ID:16595596

Date : 01-08-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	58167.66	59646.9625	17727.09	30166.7625	0	0	0	0	165708.475
Max Demand	10.74	10.87	10.68	9.62	0	0	0	0	10.87
Date_Time	31-07-2025 00:29:00	30-07-2025 08:24:00	30-07-2025 09:29:00	30-07-2025 20:09:00					30-07-2025 08:24:00
Cum Demand	1373.72	1376.64	1177.28	1108.45	0	0	0	0	1546.91
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	342.3575	441.08	162.9	141.4775	0	0	0	0	1087.815
Max Demand	0.06	0.06	0.05	0.04	0	0	0	0	0.06
Date_Time	25-07-2025 04:24:00	17-07-2025 14:39:00	17-07-2025 10:54:00	22-07-2025 21:39:00					25-07-2025 04:24:00
Cum Demand	11.24	26.26	15.07	24.89	0	0	0	0	27.79
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	58206.65	59691.125	17740.675	30185.3375	0	0	0	0	165823.7875
Max Demand	10.74	10.87	10.68	9.63	0	0	0	0	10.87
Date_Time	31-07-2025 00:29:00	30-07-2025 08:24:00	30-07-2025 09:29:00	30-07-2025 20:09:00					30-07-2025 08:24:00
Cum Demand	1374.02	1380.71	1181.34	1108.71	0	0	0	0	1550.93
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	490.415	610.195	215.995	250.1375	0	0	0	0	1566.7425
Max Demand	0.08	0.07	0.06	0.05	0	0	0	0	0.08
Date_Time	25-07-2025 04:24:00	24-07-2025 13:49:00	17-07-2025 10:54:00	22-07-2025 21:39:00					25-07-2025 04:24:00
Cum Demand	18.42	38.3	21.91	36.73	0	0	0	0	42.39
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1506.655	1565.42	472.185	745.27	0	0	0	0	4289.53
Max Demand	0.4	0.39	0.39	0.39	0	0	0	0	0.4
Date_Time	30-07-2025 22:19:00	31-07-2025 08:59:00	28-07-2025 09:49:00	30-07-2025 21:34:00					30-07-2025 22:19:00
Cum Demand	26.79	37.96	34.44	23.77	0	0	0	0	40.52



*Kateesh Kumar Jang*  
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*[Signature]*  
**Executive Engineer**  
 M.S.E.D.C.L. Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	319.95	372.5075	121.185	190.8825	0	0	0	0	1004.525
Max Demand	0.05	0.05	0.04	0.04	0	0	0	0	0.05
Date_Time	25-07-2025 04:24:00	24-07-2025 13:49:00	09-07-2025 11:44:00	22-07-2025 21:49:00					25-07-2025 04:24:00
Cum Demand	14.58	27.17	15.54	15.05	0	0	0	0	31.27
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1151.315	1123.805	332.1625	701	0	0	0	0	3308.2825
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9986	0.9986	0.9987	0.9984	0	0	0	0	0.9986
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7674	0.7345	0.8064	0.5789	0	0	0	0	0.7378



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