

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GO1008409



Ref No: SJVN/C&SO/2023/ 1432

Date : 03-08-2023

To,  
Chief Engineer (RE),  
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

**Sub: Regarding submission of Monthly Energy Bills for July,2023 towards sale of Energy to MSEDCCL.**

Dear Sir,

We are enclosing herewith the following data for July 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for July 2023 as per detail appended below (Exhibit-I)
2. A detail of percentage Generation of each WEG for July 2023 (Exhibit-II)
3. Energy breakup report for July 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	July-2023	MSEDCL/23/July-01,Dated: 03-08-2023	1,33,54,914.00
2			MSEDCL/23/July-03,Dated: 03-08-2023	1,29,57,608.00
3			MSEDCL/23/July-05,Dated: 03-08-2023	12,23,703.00
4			MSEDCL/23/July-07,Dated: 03-08-2023	14,58,908.00
5			MSEDCL/23/July-11,Dated: 03-08-2023	13,34,620.00
6			MSEDCL/23/July-12,Dated: 03-08-2023	13,62,685.00
<b>Total</b>				<b>3,16,92,438.00</b>
1	Feeder No.2	July-2023	MSEDCL/23/ July -02,Dated: 03-08-2023	1,12,00,559.00
2			MSEDCL/23/ July -04,Dated: 03-08-2023	45,54,687.00
3			MSEDCL/23/ July -06,Dated: 03-08-2023	18,45,126.00
4			MSEDCL/23/ July -08,Dated: 03-08-2023	47,03,507.00
5			MSEDCL/23/ July -09,Dated: 03-08-2023	20,60,658.00
6			MSEDCL/23/ July -10,Dated: 03-08-2023	12,10,818.00
<b>Total</b>				<b>2,55,75,355.00</b>
<b>Grand Total</b>				<b>5,72,67,793.00</b>

B. R. Kashyap

Corporate H. Q. Shakti Sadan, Shanan,

Shimla-171006 (HP) www.sjvn.co.in

Expediting Office: NBCC Complex (Tower)-1

(6<sup>th</sup> Floor), East Kirti Nagar, New Delhi-110023

Tele: 011-61901919, Fax : 011-61901915

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,  
शिमला - 171 006 (हि.प्र.) www.sjvn.nio.in

शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं गंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023  
दूरभाष : 011-61901919 फैक्स : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



**We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.07.2023 by MSEDCL which is as under: -**


1. Outstanding amount of energy charges accumulated ending July 2023 (Details shown in Ann.-A)	=	8,68,75,890.00
2. The energy bills for the month of July 2023 (Details as shown above)	=	5,72,67,793.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>14,41,43,683.00</b>
3. Late payment surcharge accumulated ending 31.07.2023 (Details shown in Ann.-A)	=	21,68,77,053.00
<b>4. Total (A+3)</b>	=	<b>36,10,20,736.00</b>

*The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,  
For & on behalf of SJVN Limited

  
DGM (C&SO)  
Authorized Signatory  
Encl. : As above  
B. K. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P.)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,  
शिमला - 171 006 (हि.प्र.) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023  
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110023  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



**SJVN Limited**  
**Commercial & System Operation Department**

**47.6MW (56x850KW) Khirvire Wind Power Project**

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	July-23	MSEDCL/23/JUL-1,Dated:03.08.2023	13,374,914.00	20,000.00	13,354,914.00
2	FEEDER1	July-23	MSEDCL/23/JUL-3,Dated:03.08.2023	12,977,608.00	20,000.00	12,957,608.00
3	FEEDER1	July-23	MSEDCL/23/JUL-5,Dated:03.08.2023	1,223,703.00	0.00	1,223,703.00
4	FEEDER1	July-23	MSEDCL/23/JUL-7,Dated:03.08.2023	1,458,908.00	0.00	1,458,908.00
5	FEEDER1	July-23	MSEDCL/23/JUL-11,Dated:03.08.2023	1,334,620.00	0.00	1,334,620.00
6	FEEDER1	July-23	MSEDCL/23/JUL-12,Dated:03.08.2023	1,362,685.00	0.00	1,362,685.00
<b>Total</b>				<b>31,732,438.00</b>	<b>40,000.00</b>	<b>31,692,438.00</b>

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	July-23	MSEDCL/23/JUL-2,Dated:03.08.2023	11,220,559.00	20,000.00	11,200,559.00
2	FEEDER2	July-23	MSEDCL/23/JUL-4,Dated:03.08.2023	4,564,687.00	10,000.00	4,554,687.00
3	FEEDER2	July-23	MSEDCL/23/JUL-6,Dated:03.08.2023	1,855,126.00	10,000.00	1,845,126.00
4	FEEDER2	July-23	MSEDCL/23/JUL-8,Dated:03.08.2023	4,713,507.00	10,000.00	4,703,507.00
5	FEEDER2	July-23	MSEDCL/23/JUL-9,Dated:03.08.2023	2,070,658.00	10,000.00	2,060,658.00
6	FEEDER2	July-23	MSEDCL/23/JUL-10,Dated:03.08.2023	1,210,818.00	0.00	1,210,818.00
<b>Total</b>				<b>25,635,355.00</b>	<b>60,000.00</b>	<b>25,575,355.00</b>
<b>Grand Total</b>				<b>57,367,793.00</b>	<b>100,000.00</b>	<b>57,267,793.00</b>

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



SJVN Limited  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/JUL-1

Date: 03.08.2023

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2023 To 01.08.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(In Rs)	
1.	NET KWH IMPORT TO MSEDCL		2,302,055.83200	5.81	13,374,944.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	JUL-23	2,302,311.46800	255.63600	2,302,055.83200	
	NET kWh UNITS FOR BILLING		2,302,055.83200		
2.	Less: REACTIVE POWER		298.24203	0.10	30.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	JUL-23	298.24203			30.00
Total (1-2):				13,374,914.00	
Rounded Off:				13,374,914	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				13,354,914	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554  
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



SJVN Limited  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/JUL-3

Date: 03.08.2023

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2023 To 01.08.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		2,233,672.51950	5.81	12,977,637.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	JUL-23	2,233,920.56175	248.04225	2,233,672.51950	
	NET kWh UNITS FOR BILLING		2,233,672.51950		
2.	Less: REACTIVE POWER		289.38266	0.10	29.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	JUL-23	289.38266			29.00
Total (1-2):				12,977,608.00	
Rounded Off:				12,977,608	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				12,957,608	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554  
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/JUL-5

Date: 03.08.2023

GAK-86

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2023 To 01.08.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				210,620.60250	5.81	1,223,706.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-23	210,643.99125	23.38875	210,620.60250			
	NET kWh UNITS FOR BILLING			210,620.60250			
2.	Less: REACTIVE POWER				27.28688	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-23	27.28688					
Total (1-2):							1,223,703.00
Rounded Off:							1,223,703
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,223,703

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*(Authorized Signatory)*

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

**INVOICE NO: MSEDCL/23/JUL-7**

**Date: 03.08.2023**

**GKA-19**

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

**DOC: 30.03.2014**

**JMR MONTH: July-23**

**Feeder No:- 132/33 KV Kombhalane S/S FEEDER1**

**Bill of Month: JUL-23**

**JMR Outward No:- 3732 Dated 02.08.2023**

**Due Date of Payment of Energy Bill:-**

**JMR Period:- 01.07.2023 To 01.08.2023**

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				251,103.52350	5.81	1,458,911.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-23	251,131.40775	27.88425	251,103.52350			
	<b>NET kWh UNITS FOR BILLING</b>			251,103.52350			
2.	<b>Less: REACTIVE POWER</b>				32.53163	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-23	32.53163					
<b>Total (1-2):</b>							<b>1,458,908.00</b>
<b>Rounded Off:</b>							<b>1,458,908</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>1,458,908</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/JUL-11

Date: 03.08.2023

GKA-18

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2023 To 01.08.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				234,144.46200	5.70	1,334,623.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-23	234,170.46300	26.00100	234,144.46200			
	NET kWh UNITS FOR BILLING			234,144.46200			
2.	Less: REACTIVE POWER				30.33450	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-23	30.33450					
Total (1-2):							1,334,620.00
Rounded Off:							1,334,620
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,334,620

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**

**Dy. General Manager (C&SO)**  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW( 1 X 0.85 MW ) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/23/JUL-12

Date: 03.08.2023

GKA-51

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2023 To 01.08.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				239,068.06050	5.70	1,362,688.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-23	239,094.60825	26.54775	239,068.06050			
	NET kWh UNITS FOR BILLING			239,068.06050			
2.	Less: REACTIVE POWER				30.97238	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-23	30.97238					
Total (1-2):							1,362,685.00
Rounded Off:							1,362,685
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,362,685

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)\*

**B. R. Kasnyal**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/JUL-2

Date: 03.08.2023

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

Duo Dato of Payment of Energy Bill:-

JMR Period:- 01.07.2023 To 01.08.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,931,254.54950	5.81	11,220,589.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-23	1,931,577.60489	323.05539	1,931,254.54950			
	NET kWh UNITS FOR BILLING			1,931,254.54950			
2.	Less: REACTIVE POWER				300.09714	0.10	30.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	JUL-23	300.09714					30.00
Total (1-2):							11,220,559.00
Rounded Off:							11,220,559
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							11,200,559

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/JUL-4

Date: 03.08.2023

GKV-50, 39, 21, 07, 28N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2023 To 01.08.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				785,662.43850	5.81	4,564,699.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-23	785,793.86214	131.42364	785,662.43850			
	NET kWh UNITS FOR BILLING			785,662.43850			
2.	Less: REACTIVE POWER				122.08380	0.10	12.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-23	122.08389					
Total (1-2):							4,564,687.00
Rounded Off:							4,564,687
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							4,554,687

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*(Authorized Signatory)*

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/JUL-6

Date: 03.08.2023

GKV-23, GKA-52

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2023 To 01.08.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				319,299.57450	5.81	1,855,131.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-23	319,352.98613	53.41163	319,299.57450			
	NET kWh UNITS FOR BILLING			319,299.57450			
2.	Less: REACTIVE POWER				49.01500	0.10	5.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-23	49.61588					
Total (1-2):							1,855,126.00
Rounded Off:							1,855,126
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,845,126

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW ( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/JUL-8

Date: 03.08.2023

GKV-11, 19, 02, 03, 15

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

JMR Period:- 01.07.2023 To 01.08.2023

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				811,277.06550	5.81	4,713,520.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-23	811,412.77388	135.70838	811,277.06550			
	NET kWh UNITS FOR BILLING			811,277.06550			
2.	Less: REACTIVE POWER				126.06413	0.10	13.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JUL-23	126.06413					
Total (1-2):							4,713,507.00
Rounded Off:							4,713,507
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							4,703,507

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/23/JUL-9

Date: 03.08.2023

GKV-32, GKA-35

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2023 To 01.08.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				356,396.62050	5.81	2,070,664.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-23	356,456.23763	59.61713	356,396.62050			
	<b>NET kWh UNITS FOR BILLING</b>			356,396.62050			
2.	<b>Less: REACTIVE POWER</b>				55.38038	0.10	6.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-23	55.38038					
<b>Total (1-2):</b>							<b>2,070,658.00</b>
<b>Rounded Off:</b>							<b>2,070,658</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
<b>Net Payable Amount:</b>							<b>2,060,658</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/JUL-10

Date: 03.08.2023

GKA-13

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: July-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JUL-23

JMR Outward No:- 3732 Dated 02.08.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.07.2023 To 01.08.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				212,424.75150	5.70	1,210,821.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JUL-23	212,460.28538	35.53388	212,424.75150			
	NET kWh UNITS FOR BILLING			212,424.75150			
2.	Less: REACTIVE POWER				33.00863	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JUL-23	33.00863					
Total (1-2):							1,210,818.00
Rounded Off:							1,210,818
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,210,818

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



# SJVN Limited

Commercial & System Operation Department

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills as on 31.07.2023 & late payment surcharge payable by MSEDCL upto 31.07.2023**

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.07.2023
1		<b><u>Outstanding payment of Energy charges for Sept. 2014 to Dec 2022</u></b>	60.00
	i	Upto Aug 2018 (Details shown in Annexure. I)	
	ii	Aug 2018 to April 2023 (Details shown in Annexure. II)	86,875,830.00
		<b>Sub Total (i+ii+iii) ( Principal Outstanding)</b>	<b>86,875,890.00</b>
2		<b><u>Late payment Surcharge@1.25 %per month</u></b>	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	77.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00
	iii	LPS Payable on 31.07.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	113,957,133.00
	<b>Sub Total (i+ii+iii)</b>	<b>223,309,468.00</b>	
3	i	<b>LPS charged upto 30.06.2023</b>	<b>223,309,468.00</b>
	ii	<b>LPS during to be charged along with July 23 bill</b>	
4	i	<b>LPS adjusted during April 2023</b>	<b>6,432,415.00</b>
		<b>LPS Payable on 31.07.2023</b>	<b>216,877,053.00</b>
		<b>Total Ouststanding (1+2-4)</b>	<b>303,752,943.00</b>

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



# SJVN Limited

## Commercial & System Operation Department

### KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	5	6	7	8	9	10	11
2	Sep. 2014	08.10.14	28,390,185	06.12.14	14.01.15	28,844,828.00		53	636,989.95		
3	Oct. 2014	07.11.14	9,777,264	05.01.15	05.02.15	135,522,152.00		75	4,235,067.25		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	06.02.15	2,051,594.00		76	64,967.14		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	06-02-15	28,390,125.00	60	62	733,411.56	3,097.00	77.43
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	155,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,337,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	Apr. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun. 2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2015	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.47		

Shri C. Kashyap  
 General Manager (C&SO)  
 SJVN Limited, Shakti Sadan,  
 Shriharipuram-171006 (H.P.)

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2023)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
					03.04.17	17,387,823.00		273	1,977,864.87		
23	May.-16	06.06.16	42,800,414	04.08.16	03.04.17	42,589,707.00		241	4,276,716.41		
24					04.04.17	210,707.00		242	21,246.29		
25	Jun-16	05.07.16	39,632,238	02.09.16	26.04.17	39,632,238.00		235	3,880,656.64		
26	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	22,215,227.00		204	1,888,294.30		
27	Aug. -16	07.09.16	27,967,609	05.11.16	26.04.17	27,967,609.00		171	1,992,692.14		
28	Sep-16	05-10-16	11,924,932	03-12-16	18-07-17	5,908,248.00		226.00	556,360.02		
				03-12-16	19-07-17	1,774,666.00		227.00	167,853.83		
				03-12-16	29-11-17	4,242,018.00		360.00	636,302.70		
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	1,252,374.00		327.00	170,635.96		
				05-01-17	01-01-18	5,173,554.00		360.00	776,033.10		
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00		330.00	416,188.44		
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	2,721,553.00		302.00	342,462.09		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00		240.00	160,869.80		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00		210.00	893,485.86		
36	Apr. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00		182.00	382,876.74		
37	Apr. 2017	04.05.17		02-07-17	17-01-18	1,831,467.00		198.00	151,096.03		
38	Apr. 2017	04.05.17		02-07-17	14-03-18	6,066,234.00		254.00	642,009.47		
39	Apr. 2017	04-05-17		02-07-17	23-10-18	16,016,849.00		478.00	3,190,022.00		
40	May, 2017	06-06-17	41,598,524	04-08-17	23-10-18	41,698,524.00		445.00	7,731,601.00		
41	Jun-17	10-07-17	45,563,155	07-09-17	23-10-18	45,663,155.00		411.00	7,819,815.00		

R. Kashyap  
General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Bhanu, Shimla-171006 (H.P)

*RA 73*

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2023)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.07.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.07.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
											Delay in payment up to 31.07.2023 beyond due date (days)
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	66,300,933.00	-	387.00	10,691,025.00		
43	Bill from April 14 to July 17	16-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00	-	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	-	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	-	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	-	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	-	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	-	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	-	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	-	166.00	367,086.00		
51	Mar-18	09-04-18	11,333,283	07-06-18	23-10-18	11,333,283.00	-	138.00	680,414.00		
52	Apr. 2013	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	-	109.00	949,365.00		
53	May-18	04-06-18	36,509,742	02-08-18	23-10-18	36,509,742.00	-	82.00	797,128.00		
54		04-06-18		02-08-18	25-10-18	3,250,137.07		84.00	113,755.00		
55		04-06-18		02-08-18	26-12-18	593,502.00		146.00	36,105.00		
56		04-06-18		02-08-18	29-03-19	9,435,520.81		239.00	939,621.00		
57	Jun-18	09-07-18	58,506,167	06-09-18	29-03-19	14,307,670.19		204.00	1,216,152.00		
58				06-09-18	30-03-19	44,298,496.81		205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00		175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19		142.00	1,447,426.00		
	<b>Total</b>		<b>1,257,218,235</b>			<b>1,257,218,175.00</b>	<b>60</b>		<b>109,352,258.00</b>		<b>77.00</b>

B. R. Kashyap

General Manager (C&SO)  
 SJVN Ltd. Shakti Sadan,  
 Shanar, Shimla-171006 (H.P.)

Commercial & System Operation Department  
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.07.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.07.2023	Detail of surcharge on Late			Annexure-II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.07.2023 beyond due date (days)	Surcharge @ 1.25% per Month	
1	Aug-18	10-09-18	44,298,499.00	08-11-18	03-04-19	20,494,594.00	7	8	9	10	11	1246754
2				08-11-18	26-04-19	3,738,649.00						263263
3				08-11-18	22-08-19	17,599,290.00						2104582
4				08-11-18	22-08-19	2,465,966.00						294888
5	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	1,272,683.00						139995
6				01-12-18	30-03-20	19,221,911.00						3884428
7	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00						1530375
8	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00						930443
9	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00						1277772
10	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00						361.00
11	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00						1657764
12	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00						1490960
13	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00						3198336
14	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00						3100165
15	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00						3673525
16	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00						4757248
17	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70						3430405
18				02-11-19	28-04-20	131,671.00						9766
19				02-11-19	22-06-20	891,214.30						86522
20	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70						317372
21				01-12-19	08-02-21	34,476,287.30						6248827
22	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00						2004878
23	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00						745831
24	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00						664351
25	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00						848023
26	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00						927805
27	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00						1607977
28	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00						1947212
29	May-20	03-07-20	39,315,466.00	30-07-20	08-02-21	39,315,466.00						3161619
30	Jun-20	04-08-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00						2277927
31	Jul-20	02-09-20	40,143,125.00	02-10-20	08-02-21	40,143,125.00						2157693
32	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21	78,162,142.00						3256756
33	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21	2,142,704.70						59817
34				03-12-20	27-05-21	1,141,216.00						83214
35				03-12-20	27-05-21	543,104.00						39661

B. K. Kashyap

Dy. General Manager (CSO)  
SJVN Limited, Shakti Sadan,  
Shanar, Shimla-171006 (H.P.)







(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

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Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 03.08.2023

To,  
Chief Engineer (Corp.Pin.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of July ,2023 at 132/33 KV Kombhaine Sub Station (33 kv FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.08.2023(00:00 Hrs)	01.07.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	708.75	708.75		
1	Import kWh	170,798.2225	167,150.7075	3,647.5150	1500	5,471,272.50	Export kVArh Lag(Q3)	708.75	
2	Import kWh- Rate A	59,205.6075	58,116.3975	1,089.2100	1500	1,633,815.00	Total kVArh Unit	708.75	
3	Import kWh- Rate B	61,896.9975	60,411.5325	1,485.4650	1500	2,228,197.50			
4	Import kWh- Rate C	17,979.3825	17,565.2200	414.1625	1500	621,243.75			
5	Import kWh- Rate D	31,716.2350	31,057.5675	658.6775	1500	988,016.25			
6	Export kWh	927.0700	926.6650	0.4050	1500	607.50			
7	Export kWh- Rate A	297.3000	297.2525	0.0475	1500	71.25			
8	Export kWh- Rate B	370.2300	370.1050	0.1250	1500	187.50			
9	Export kWh- Rate C	133.5850	133.4525	0.1325	1500	198.75			
10	Export kWh- Rate D	125.9550	125.8550	0.1000	1500	150.00			
11	Import kVAh	170,849.1375	167,197.9500	3,651.1875	1500	5,476,781.25			
12	Export kVAh	1,521.0975	1,520.4525	0.6450	1500	967.50			
13	Import kVArh Lag (Q1)	2,350.6175	2,165.9025	184.7150	1500	277,072.50			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,135.2225	1,134.7500	0.4725	1500	708.75			
16	Import kVArh Lead (Q4)	3,633.8125	3,633.1500	0.6625	1500	993.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Pin.)		100	5,471,272.50	607.50	0.00	5,470,665.00	708.75
EXPORT	0.628								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.08.2023(00:00 Hrs)	01.07.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	170,654.2950	167,006.6675	3,647.6275	1500	5,471,441.25
02	Export kVAh	1,511.4200	1,510.7750	0.6450	1500	967.50
03	Import kWh	170,602.8150	166,958.8750	3,643.9400	1500	5,465,910.00
04	Export kWh	922.5525	922.1525	0.4000	1500	600.00



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.07.2023 to 01.08.2023 (JUL-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 kV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 29 X 850 KW  
 Total Capacity : 24.650 MW

Joint Meter Reading: 01.08.2023 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	2.98	163,043,92050	2,302,311,46800	18,10350	255,63600	163,025,31700	2,302,055,83200	21,12075	298,24203
			GKA-14N	4.02	219,945,15450		24,42150		219,920,73300		28,49175	
			GKA-15	3.58	195,871,55550		21,74850		195,849,30700		25,37325	
			GKA-37	3.78	206,814,10050		22,96350		206,791,13700		26,79075	
			GKA-41	2.5	136,781,81250		15,18750		136,766,52500		17,71875	
			GKA-42	2.95	161,402,53875		17,92125		161,384,51750		20,90813	
			GKA-43	2.95	161,402,53875		17,92125		161,384,51750		20,90813	
			GKA-45	2.82	154,289,88450		17,13150		154,272,75300		19,98675	
			GKA-46	1.01	55,259,85225		6,13575		55,253,71650		7,15838	
			GKA-47	3.39	185,476,13775		20,59425		185,455,54350		24,02663	
			GKA-48	3.61	197,512,93725		21,93075		197,491,30650		25,58588	
			GKA-50	4.52	247,301,51700		27,45900		247,274,35800		32,03550	
			GKA-54	3.97	217,209,51825		24,11775		217,185,40050		28,13738	
			GAK-01	3.39	185,476,13775		20,59425		185,455,54350		24,02663	
			GAK-43N1	3.31	181,099,11975		20,10825		181,079,31150		23,45963	
			GAK-66	2.71	148,271,48475		16,46325		148,255,32150		19,20713	
			GAK-67	3.26	178,363,48350		19,80450		178,343,57900		23,10525	
			GKA-06	3.99	218,303,77275		24,23925		218,279,53350		28,27913	
			GKA-09	3.9	213,379,62750		23,69250		213,355,93500		27,64125	
			GKA-10	4.02	219,945,15450		24,42150		219,920,73300		28,49175	
GKA-17	4.04	221,039,40900	24,54300	221,014,36600	28,63350							
GKA-20	3.85	210,643,99125	23,38875	210,620,30250	27,28688							
2	SJVN Ltd.	31.01.2014	GKA-09	3.9	213,379,62750	2,233,920,56175	23,69250	248,04225	213,355,93500	2,233,672,51950	27,64125	289,38266
			GKA-10	4.02	219,945,15450		24,42150		219,920,73300		28,49175	
			GKA-17	4.04	221,039,40900		24,54300	221,014,36600			28,63350	
			GKA-20	3.85	210,643,99125		23,38875	210,620,30250			27,28688	

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)

CIN: U40109MH2005SGC153645

Maharashtra State Electricity Distribution Co. Ltd  
Sub-Div Akole Div-Sanaganner Circle-Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.73	149,365,73925		16,58475		149,349,15450		19,34888	
			GKA-40	2.76	151,007,12100		16,76700		150,990,35400		19,56150	
			GKA-68	2.87	157,025,52075		17,43525		157,008,08550		20,34113	
3	SJVN Ltd.	20.02.2014	GAK-86	3.85	210,643,99125	210,643,99125	23,38875	23,38875	210,620,60250	210,620,60250	27,28688	27,28688
4	SJVN Ltd.	30.03.2014	GKA-19	4.59	251,131,40775	251,131,40775	27,88425	27,88425	251,103,52350	251,103,52350	32,53163	32,53163
5	SJVN Ltd.	15.04.2014	GKA-18	4.28	234,170,46300	234,170,46300	26,00100	26,00100	234,144,46200	234,144,46200	30,33450	30,33450
6	SJVN Ltd.	20.05.2014	GKA-51	4.37	239,094,60825	239,094,60825	26,54775	26,54775	239,068,06050	239,068,06050	30,97238	30,97238
<b>Total</b>					<b>5,471,272,50000</b>	<b>5,471,272,50000</b>	<b>607,50000</b>	<b>607,50000</b>	<b>5,470,665,00000</b>	<b>5,470,665,00000</b>	<b>708,75008</b>	<b>708,75008</b>



(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

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Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 03.08.2023

To,  
Chief Engineer (Corp.Pl.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of July ,2023 at 132/33 KV Kumbhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.08.2023(00:00 Hrs)	01.07.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	7	8		
1	Import kWh	136,946.8800	134,002.1775	2,944.7025	1500	4,417,053.75	Export kVArh Lead(Q2)	0.00	
2	Import kWh- Rate A	48,198.5825	47,310.3776	886.2050	1500	1,329,307.50	Export kVArh Lag(Q3)	686.25	
3	Import kWh- Rate B	49,371.7075	48,175.9650	1,195.7425	1500	1,793,613.75	Total kVArh Unit	686.25	
4	Import kWh- Rate C	14,525.2550	14,177.3525	347.9025	1500	521,853.75	<b>Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.</b>		
5	Import kWh- Rate D	24,853.3350	24,338.4825	514.8525	1500	772,278.75			
6	Export kWh	893.5600	893.0675	0.4925	1500	738.75			
7	Export kWh- Rate A	280.7800	280.7250	0.0550	1500	82.50			
8	Export kWh- Rate B	358.2500	358.0875	0.1625	1500	243.75			
9	Export kWh- Rate C	134.5400	134.4100	0.1300	1500	195.00			
10	Export kWh- Rate D	119.9900	119.8450	0.1450	1500	217.50			
11	Import kVAh	137,013.4000	134,064.1700	2,949.2300	1500	4,423,845.00			
12	Export kVAh	1,302.6550	1,301.9425	0.7125	1500	1,068.75			
13	Import kVArh Lag (Q1)	2,515.5300	2,339.5225	176.0075	1500	264,011.25			
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	840.3850	839.9275	0.4575	1500	686.25			
16	Import kVArh Lead (Q4)	3,228.7175	3,228.2425	0.4750	1500	712.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	4,417,053.75	738.75	0.00	4,416,315.00	686.25
EXPORT	0.691								

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.08.2023(00:00 Hrs)	01.07.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	137,170.4475	134,218.0900	2,952.3575	1500	4,428,536.25
02	Export kVAh	1,307.7500	1,307.0375	0.7125	1500	1,068.75
03	Import kWh	137,103.9275	134,156.1000	2,947.8275	1500	4,421,741.25
04	Export kWh	899.1675	898.6825	0.4850	1500	727.50



**SJVN Limited Energy Break Up Report From 01.07.2023 to 01.08.2023 (JUL-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.08.2023 for FEEDER2 at Kombhalne SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.85	170,056,56938	1,931,577,60489	28,44188	323,05539	170,028,12750	1,931,254,54950	26,42063	300,09714
			GKA-53	4.68	206,716,11550		34,57350		206,683,54200		32,11650	
			GKV-05	1.12	49,471,00200		8,27400		49,462,72800		7,68600	
			GKV-06	3.3	145,762,77375		24,37875		145,738,39500		22,64625	
			GKV-12	4.2	185,516,25750		31,02750		185,485,23000		28,82250	
			GKV-13	3.52	155,480,29200		26,00400		155,454,28800		24,15600	
			GKV-14	3.53	155,921,99738		26,07788		155,895,91950		24,22463	
			GKV-18	3.81	168,289,74786		28,14638		168,261,60150		26,14513	
			GKV-20	5.16	227,919,97350		38,11950		227,881,85400		35,41050	
			GKV-22N	3.6	159,013,93500		26,59500		158,987,34000		24,70500	
			GKV-28	3.54	156,363,70275		26,15175		156,337,55100		24,29325	
			GKV-4N	3.42	151,063,23825		25,26525		151,037,97300		23,46975	
2	SJVN Ltd.	31.01.2014	GKV-07	3.76	166,081,22100	785,793,86214	27,77700	131,42364	166,053,44400	785,662,43850	25,80300	122,08389
			GKV-21	2.93	129,419,67488		21,64538		129,398,02950		20,10713	
			GKV-28N1	3.63	160,339,05113		26,81663		160,312,23450		24,91088	
			GKV-39	3.62	159,897,34575		26,74275		159,870,60300		24,84225	
			GKV-50	3.85	170,056,56938		28,44188		170,028,12750		26,42063	
3	SJVN Ltd.	20.02.2014	GKA-52	4.74	209,368,34775	319,352,98613	35,01675	53,41163	209,333,33100	319,299,57450	32,52825	49,61588
			GKV-23	2.49	109,984,63838		18,39488		109,966,24350		17,08763	
4	SJVN Ltd.	22.03.2014	GKA-35	4.4	194,350,36500	356,456,23763	32,50500	59,6713	194,317,86000	356,396,62050	30,19500	55,38038
			GKV-32	3.67	162,105,87263		27,11213		162,078,76050		25,18538	
			GKV-02	3.08	136,045,25550		22,75350	136,022,50200		21,13650		

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)

CIN: U40109MH2005SGC153645

Maharashtra State Electricity Distribution Co. Ltd  
Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	2.76	121,910,68350	811,412,77388	20,38950	135,70838	121,890,29400	811,277,06550	18,94050	126,06413
			GKV-11	3.86	170,498,27475		28,51575		170,469,75900		26,48925	
			GKV-15	3.91	172,706,80163		28,88513		172,677,91650		26,83238	
			GKV-19	4.76	210,251,75850		35,16450		210,216,59400		32,66550	
6	SJVN Ltd.	15.04.2014	GKA-13	4.81	212,460,28538	212,460,28538	35,53388	35,53338	212,424,75150	33,00863	33,00863	
<b>Total</b>				<b>100.00000</b>	<b>4,417,053,75005</b>	<b>4,417,053,75005</b>	<b>738,75005</b>	<b>738,75005</b>	<b>4,416,315,00000</b>	<b>4,416,315,00000</b>	<b>686,25005</b>	<b>686,25005</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUL,23**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595593</b>		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.08.2023	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2023 at 00:00:00	01.07.2023 at 00:00:00			
01	Import kWh	170,798.2225	167,150.7075	3,647.5150	1500	5,471,272.50
02	Import kWh- Rate A	59,205.6075	58,116.3975	1,089.2100	1500	1,633,815.00
03	Import kWh- Rate B	61,896.9975	60,411.5325	1,485.4650	1500	2,228,197.50
04	Import kWh- Rate C	17,979.3825	17,565.2200	414.1625	1500	621,243.75
05	Import kWh- Rate D	31,716.2350	31,057.5575	658.6775	1500	988,016.25
06	Export kWh	927.0700	926.6650	0.4050	1500	607.50
07	Export kWh- Rate A	297.3000	297.2525	0.0475	1500	71.25
08	Export kWh- Rate B	370.2300	370.1050	0.1250	1500	187.50
09	Export kWh- Rate C	133.5850	133.4525	0.1325	1500	198.75
10	Export kWh- Rate D	125.9550	125.8550	0.1000	1500	150.00
11	Import kVAh	170,849.1375	167,197.9500	3,651.1875	1500	5,476,781.25
12	Export kVAh	1,521.0975	1,520.4525	0.6450	1500	967.50
13	Import kVAh Lag (Q1)	2,350.6175	2,165.9025	184.7150	1500	277,072.50
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,135.2225	1,134.7500	0.4725	1500	708.75
16	Import kVAh Lead (Q4)	3,633.8125	3,633.1500	0.6625	1500	993.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUL,23**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595593		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.08.2023	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2023 at 00:00:00	01.07.2023 at 00:00:00			
01	Import kWh	170,602.8150	166,958.8750	3,643.9400	1500	5,465,910.00
02	Import kWh- Rate A	59,109.3450	58,020.7225	1,088.6225	1500	1,632,933.75
03	Import kWh- Rate B	61,883.3400	60,395.2200	1,488.1200	1500	2,232,180.00
04	Import kWh- Rate C	18,008.1875	17,595.5675	412.6200	1500	618,930.00
05	Import kWh- Rate D	31,601.9425	30,947.3650	654.5775	1500	981,866.25
06	Export kWh	922.5525	922.1525	0.4000	1500	600.00
07	Export kWh- Rate A	296.9600	296.9125	0.0475	1500	71.25
08	Export kWh- Rate B	369.8650	369.7425	0.1225	1500	183.75
09	Export kWh- Rate C	130.8200	130.6900	0.1300	1500	195.00
10	Export kWh- Rate D	124.9075	124.8075	0.1000	1500	150.00
11	Import kVAh	170,654.2950	167,006.6675	3,647.6275	1500	5,471,441.25
12	Export kVAh	1,511.4200	1,510.7750	0.6450	1500	967.50
13	Import kVArh Lag (Q1)	2,362.6800	2,177.6575	185.0225	1500	277,533.75
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,126.2800	1,125.8100	0.4700	1500	705.00
16	Import kVArh Lead (Q4)	3,576.4900	3,575.8225	0.6675	1500	1,001.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUL,23**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhaine (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595595</b>		
<b>MSEDCL Check Meter No.</b>	16595596		
<b>Date of joint meter reading</b>	01.08.2023	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2023 at 00:00:00	01.07.2023 at 00:00:00			
01	Import kWh	136,946.8800	134,002.1775	2,944.7025	1500	4,417,053.75
02	Import kWh- Rate A	48,196.5825	47,310.3775	886.2050	1500	1,329,307.50
03	Import kWh- Rate B	49,371.7075	48,175.9650	1,195.7425	1500	1,793,613.75
04	Import kWh- Rate C	14,525.2550	14,177.3525	347.9025	1500	521,853.75
05	Import kWh- Rate D	24,853.3350	24,338.4825	514.8525	1500	772,278.75
06	Export kWh	893.5600	893.0675	0.4925	1500	738.75
07	Export kWh- Rate A	280.7800	280.7250	0.0550	1500	82.50
08	Export kWh- Rate B	358.2500	358.0875	0.1625	1500	243.75
09	Export kWh- Rate C	134.5400	134.4100	0.1300	1500	195.00
10	Export kWh- Rate D	119.9900	119.8450	0.1450	1500	217.50
11	Import kVAh	137,013.4000	134,064.1700	2,949.2300	1500	4,423,845.00
12	Export kVAh	1,302.6550	1,301.9425	0.7125	1500	1,068.75
13	Import kVAh Lag (Q1)	2,515.5300	2,339.5225	176.0075	1500	264,011.25
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	840.3850	839.9275	0.4575	1500	686.25
16	Import kVAh Lead (Q4)	3,228.7175	3,228.2425	0.4750	1500	712.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JUL,23**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595595		
<b>MSEDCL Check Meter No.</b>	16595596		
<b>Date of joint meter reading</b>	01.08.2023	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.08.2023 at 00:00:00	01.07.2023 at 00:00:00			
01	Import kWh	137,103.9275	134,156.1000	2,947.8275	1500	4,421,741.25
02	Import kWh- Rate A	40,226.2900	47,338.7275	887.5625	1500	1,331,343.75
03	Import kWh- Rate B	49,449.0325	48,250.4075	1,198.6250	1500	1,797,937.50
04	Import kWh- Rate C	14,551.1525	14,203.7250	347.4275	1500	521,141.25
05	Import kWh- Rate D	24,877.4525	24,363.2400	514.2125	1500	771,318.75
06	Export kWh	899.1675	898.6825	0.4850	1500	727.50
07	Export kWh- Rate A	283.3950	283.3400	0.0550	1500	82.50
08	Export kWh- Rate B	361.2075	361.0525	0.1550	1500	232.50
09	Export kWh- Rate C	133.8675	133.7375	0.1300	1500	195.00
10	Export kWh- Rate D	120.6975	120.5525	0.1450	1500	217.50
11	Import kVAh	137,170.4475	134,218.0900	2,952.3575	1500	4,428,536.25
12	Export kVAh	1,307.7500	1,307.0375	0.7125	1500	1,068.75
13	Import kVAh Lag (Q1)	2,510.6300	2,334.5900	176.0400	1500	264,060.00
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	841.5800	841.1100	0.4700	1500	705.00
16	Import kVAh Lead (Q4)	3,249.5000	3,249.0250	0.4750	1500	712.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month JUL,2023**

**Annexure-I**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	166,105	2.98	42.08
02			GKA-14N	224,042	4.02	
03			GKA-15	199,726	3.58	
04			GKA-37	210,687	3.78	
05			GKA-41	139,195	2.5	
06			GKA-42	164,380	2.95	
07			GKA-43	164,656	2.95	
08			GKA-45	157,332	2.82	
09			GKA-46	56,313	1.01	
10			GKA-47	188,897	3.39	
11			GKA-48	201,241	3.61	
12			GKA-50	252,200	4.52	
13			GKA-54	221,094	3.97	
14		31.01.2014	GAK-01	188,737	3.39	40.83
15			GKA-06	222,436	3.99	
16			GKA-09	217,231	3.9	
17			GKA-10	223,961	4.02	
18			GKA-17	225,174	4.04	
19			GKA-20	214,820	3.85	
20			GKA-36	151,971	2.73	
21			GKA-40	153,828	2.76	
22			GAK-43N1	184,303	3.31	
23			GAK-66	151,202	2.71	
24			GAK-67	181,464	3.26	
25			GKA-68	160,118	2.87	
26		20.02.2014	GAK-86	214,447	3.85	3.85
27		30.03.2014	GKA-19	255,745	4.59	4.59
28		15.04.2014	GKA-18	238,463	4.28	4.28
29		20.05.2014	GKA-51	244,070	4.37	4.37
<b>Total</b>				<b>5573838</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (In %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month JUL,2023**

**Annexure-II**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	155,641	3.42	43.73
02			GKV-05	51,141	1.12	
03			GKV-06	150,326	3.3	
04			GKV-12	191,181	4.2	
05			GKV-13	160,411	3.52	
06			GKV-14	180,791	3.53	
07			GKV-18	173,558	3.81	
08			GKV-20	235,026	5.16	
09			GKV-22N	163,805	3.6	
10			GKV-28	161,162	3.54	
11			GKA-34	175,382	3.85	
12			GKA-53	213,186	4.68	
13		31.01.2014	GKV-07	171,211	3.76	17.79
14			GKV-21	133,374	2.93	
15			GKV-28N1	165,241	3.63	
16			GKV-39	164,552	3.62	
17			GKV-50	175,154	3.85	
18		20.02.2014	GKV-23	113,305	2.49	7.23
19			GKA-52	215,905	4.74	
20		22.03.2014	GKV-32	167,111	3.67	8.07
21			GKA-35	200,105	4.4	
22		30.03.2014	GKV-02	140,127	3.08	18.37
23			GKV-03	125,823	2.76	
24			GKV-11	175,486	3.86	
25			GKV-15	177,832	3.91	
26			GKV-19	216,476	4.76	
27		15.04.2014	GKA-13	218,207	4.81	4.81
<b>Total</b>				<b>4551499</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Generation data for 01.07.2023 to 01.08.2023**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.08.2023 at 00:00 hr	Old Reading as on 01.07.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.08.2023 at 00:00 hr	Old Reading as on 01.07.2023 at 00:00 hr.	Difference
GAK-01	8,526,892	8,338,155	188,737	GKV-02	7,481,269	7,341,142	140,127
GKA-02	7,985,538	7,819,433	166,105	GKV-03	6,761,298	6,635,475	125,823
GKA-06	10,446,635	10,224,199	222,436	GKV-4N	7,251,390	7,095,749	155,641
GKA-09	9,746,490	9,529,259	217,231	GKV-05	7,179,035	7,127,894	51,141
GKA-10	10,719,069	10,495,108	223,961	GKV-06	7,461,181	7,310,855	150,326
GKA-14N	8,225,627	8,001,585	224,042	GKV-07	8,273,534	8,102,323	171,211
GKA-15	9,015,846	8,816,120	199,726	GKV-11	6,715,629	6,540,143	175,486
GKA-17	9,699,684	9,474,510	225,174	GKV-12	7,995,075	7,803,894	191,181
GKA-18	8,291,626	8,053,163	238,463	GKV-13	7,190,101	7,029,690	160,411
GKA-19	8,935,652	8,679,907	255,745	GKV-14	6,798,815	6,638,024	160,791
GKA-20	7,617,982	7,403,162	214,820	GKV-15	8,303,879	8,126,047	177,832
GKA-36	8,953,934	8,801,963	151,971	GKV-18	7,700,042	7,526,484	173,558
GKA-37	9,673,518	9,462,831	210,687	GKV-19	8,281,643	8,065,167	216,476
GKA-40	7,344,635	7,190,807	153,828	GKV-20	9,321,668	9,086,642	235,026
GKA-41	7,837,954	7,698,759	139,195	GKV-21	5,154,464	5,021,090	133,374
GKA-42	10,361,385	10,197,005	164,380	GKV-22N	7,292,229	7,128,424	163,805
GKA-43	9,887,872	9,723,216	164,656	GKV-23	5,538,012	5,424,707	113,305
GAK-43N1	7,621,902	7,437,599	184,303	GKV-28	7,852,368	7,691,206	161,162
GKA-45	8,220,338	8,063,006	157,332	GKV-28N1	6,983,938	6,818,697	165,241
GKA-46	7,859,588	7,803,275	56,313	GKV-32	6,791,325	6,624,214	167,111
GKA-47	9,353,091	9,164,194	188,897	GKV-39	6,592,889	6,428,337	164,552
GKA-48	10,274,459	10,073,218	201,241	GKV-50	7,278,313	7,103,159	175,154
GKA-50	11,908,601	11,656,401	252,200	GKA-13	10,301,863	10,083,656	218,207
GKA-51	10,273,870	10,029,800	244,070	GKA-34	8,549,518	8,374,136	175,382
GKA-54	11,021,854	10,800,760	221,094	GKA-35	10,552,226	10,352,121	200,105
GAK-66	6,834,363	6,683,161	151,202	GKA-52	11,423,038	11,207,133	215,905
GAK-67	8,111,160	7,929,696	181,464	GKA-53	10,989,243	10,776,077	213,166
GKA-68	8,125,645	7,965,527	160,118				
GAK-86	9,520,139	9,305,692	214,447				
<b>Total Gross Generation</b>			5,573,838	<b>Total Gross Generation</b>			4,551,499
				<b>Grand Total Generation</b>			10,125,337

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

E-mail ID: [eesangamner@gmail.com](mailto:eesangamner@gmail.com)

Website: [www.mahadiscom.in](http://www.mahadiscom.in)

Tel:02425-221407



(A Govt. of Maharashtra Undertaking)  
CIN U40109MH12005SGC153645

Office of the Executive Engineer,  
(O & M) Division Sangamner,  
15, Shinde Building, VidhyaNagar,  
Sangamner-422 605.

Ref: EE/SNGR/ Tech/ **3 7 3 2**

Date:-

- 2 AUG 2023

To,  
The Superintending Engineer,  
O & M Circle office,  
MSEDCL, Ahmednagar.

**Sub:** Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN


Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of July-23.

With reference to the above-cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of July-23.

This is submitted for your information and n. a., please.

**Encl:**

1. Joint Meter Reading for July-23

  
(Anil M. Thorat)  
Executive Engineer  
Sangamner Division

**Copy to:**

The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/08/23	01/08/23
Normal	TIME	Present Time	11:30	11:44
Normal	T DL	Current Billing KWH Delivered	170887	170692
Normal	A DL	Current Billing Rate A KWh Delivered	59249	59153
Normal	B DL	Current Billing Rate B KWh Delivered	61923	61909
Normal	C DL	Current Billing Rate C KWh Delivered	17997	18007
Normal	D DL	Current Billing Rate D KWh Delivered	31716	31601
Normal	T Q1	Current Billing KVARh Q1	2354	2367
Normal	T Q4	Current Billing KVARh Q4	3633	3576
Normal	T DL	Current Billing KVAh Q1	17938	170744
Normal	MAX A	Current Billing Rate A Max kVA Q1	9.333	9.400
Normal	MAX B	Current Billing Rate B Max kVA Q1	12.050	12.050
Normal	MAX C	Current Billing Rate C Max kVA Q1	10.240	10.230
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	927	922
Normal	A RC	Current Billing Rate A KWh received	297	296
Normal	B RC	Current Billing Rate B KWh received	370	369
Normal	C RC	Current Billing Rate C KWh received	133	130
Normal	D RC	Current Billing Rate D KWh received	125	124
Normal	T Q3	Current Billing KVARh Q3	1135	1126
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1521	1511
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.997	63.075
Normal	L2	Phase B Voltage	63.386	63.372
Normal	L3	Phase C Voltage	62.933	63.003
Normal	L1	Phase A Current	0.386	0.279
Normal	L2	Phase B Current	0.397	0.277
Normal	L3	Phase C Current	0.387	0.280
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	186	184
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9025	9059

*[Handwritten Signature]*

*B.H. Chitambar*  
Representative of SJVN LTD.

*[Handwritten Signature]*  
Asst. Engineer  
MSEDCL S/dn. Akole

*[Handwritten Signature]*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*[Handwritten Signature]*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

**FEEDER NO-01**

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9797	9800
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		8765	8807
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.999	0.999
Normal	PF RC	Current Billing Average Avg PF Received		1.000	1.000
Normal		Service Voltage Test		63.4 V	63.4 V
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.97 Hz	50.01 Hz

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	847623	847651
Alternate	P NET	ABT Previous Interval KWH net	106750	707500
Alternate	FREQ	ABT Average Frequency	50.03	49.99
Alternate	L1 H2-15	Phase A Voltage % THD	0.60	0.45
Alternate	L2 H2-15	Phase B Voltage % THD		0.40
Alternate	L3 H2-15	Phase C Voltage % THD	1.04	1.88
Alternate	L1 H2-15	Phase A Current % THD	1.82	1.70
Alternate	L2 H2-15	Phase B Current % THD	1.62	1.51
Alternate	L3 H2-15	Phase C Current % THD	2.86	2.24
Alternate	HI T DL	Current Billing KWH Delivered	888.3375	693.3880
Alternate	HI Q1	Current Billing KVARh Q1	2354.050	2867.050
Alternate	HI Q4	Current Billing KVARh Q4	8633.8125	8576.4900
Alternate	HI T DL	Current Billing KVAh Q1	939.3125	922.5525
Alternate	HI T RC	Current Billing KWH Recieved	927.0700	1126.2800
Alternate	HI Q3	Current Billing KVARh Q3	1135.2225	1126.2800
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1521.0975	1511.4200
Alternate	P HI Q1	Present Interval kVA Q1	5.3200	5.4200
Alternate	P HI RC	Present Interval kVA received	0.000	0.000
Alternate	TL DL	Time Left in Interval	05 02.27	05 03 33

<u>Main Meter</u>		<u>Check Meter</u>
<u>Old Seal</u>		
MD :-	3N4R-D-002826	2829
Inner :-	002827	2830
Outer :-	002828	2831
<u>New Seal</u>		
MD :-	3N4R-D-005013	5016
Inner :-	5014	5017
Outer :-	5015	5018

*S. H. Akole*

*B. H. Chitambar*  
Representative of SJVN LTD.

*S. H. Akole*  
Assist. Engineer  
MSEDCL S/dn. Akole

*A. D. Akole*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*G. Akole*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISION, SANGAMNER DIVISION, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
			16595595	16595596
Normal	Sr. No.	Meter ID		
Normal	DATE	Present Date	01/08/23	01/08/23
Normal	TIME	Present Time	11:33	11:46
Normal	T DL	Current Billing KWH Delivered	137015	137173
Normal	A DL	Current Billing Rate A KWh Delivered	48231	48261
Normal	B DL	Current Billing Rate B KWh Delivered	49391	49468
Normal	C DL	Current Billing Rate C KWh Delivered	14539	14565
Normal	D DL	Current Billing Rate D KWh Delivered	24853	24877
Normal	T Q1	Current Billing KVARh Q1	2519	2514
Normal	T Q4	Current Billing KVARh Q4	3228	3249
Normal	T DL	Current Billing KVAh Q1	137021	137239
Normal	MAX A	Current Billing Rate A Max kVA Q1	9.790	9.800
Normal	MAX B	Current Billing Rate B Max kVA Q1	10.520	10.450
Normal	MAX C	Current Billing Rate C Max kVA Q1	7.330	7.320
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.00	0.00
Normal	T RC	Current Billing KWH Received	893	899
Normal	A RC	Current Billing Rate A KWh received	280	283
Normal	B RC	Current Billing Rate B KWh received	358	361
Normal	C RC	Current Billing Rate C KWh received	134	133
Normal	D RC	Current Billing Rate D KWh received	119	120
Normal	T Q3	Current Billing KVARh Q3	840	841
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1302	1307
Normal	MAX RC	Current Billing Rate A Max kVA received	0.00	0.00
Normal	MAX RC	Current Billing Rate B Max kVA received	0.00	0.00
Normal	MAX RC	Current Billing Rate C Max kVA received	0.00	0.00
Normal	MAX RC	Current Billing Rate D Max kVA received	0.00	0.00
Normal	L1	Phase A Voltage	63.147	63.222
Normal	L2	Phase B Voltage	63.377	63.321
Normal	L3	Phase C Voltage	62.955	63.172
Normal	L1	Phase A Current	0.266	0.301
Normal	L2	Phase B Current	0.256	0.301
Normal	L3	Phase C Current	0.258	0.313
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	183	184
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999171	99999155

*[Signature]*

*[Signature]*  
B. H. Chitambar  
Representative of SJVN LTD.

*[Signature]*  
Asst. Engineer  
MSEDCL S/dn. Akole

*[Signature]*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*[Signature]*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999926	99999920
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99999363	99999359
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.999
Normal	PF RC	Current Billing Average Avg PF Received		1.000	1.000
Normal		Service Voltage Test		63.4	63.4
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.94	50.07

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	374795	374606
Alternate	P NET	ABT Previous Interval KWH net	0.467500	1.19750
Alternate	FREQ	ABT Avarage Frequency	50.05	49.999
Alternate	L1 H2-15	Phase A Voltage % THD	0.68%	0.65%
Alternate	L2 H2-15	Phase B Voltage % THD	0.42%	0.47%
Alternate	L3 H2-15	Phase C Voltage % THD	0.92%	1.01%
Alternate	L1 H2-15	Phase A Current % THD	1.73%	0.58%
Alternate	L2 H2-15	Phase B Current % THD	1.26%	1.44%
Alternate	L3 H2-15	Phase C Current % THD	1.95%	2.54%
Alternate	HI T DL	Current Billing KWH Dolivered	7017.8400	7173.8550
Alternate	HI Q1	Current Billing KVARh Q1	2519.5275	2514.5575
Alternate	HI Q4	Current Billing KVARh Q4	3228.7175	8249.5000
Alternate	HI T DL	Current Billing KVAh Q1	7084.4725	7240.4850
Alternate	HI T RC	Current Billing KWH Reclved	893.5600	899.1675
Alternate	HI Q3	Current Billing KVARh Q3	840.3850	841.5800
Alternate	HI Q2	Current Billing KVARh Q2	14.2850	14.3500
Alternate	HI T RC	Current Billing KVAh received	1302.6550	1307.7500
Alternate	P HI Q1	Presont Interval kVA Q1	0.9800	3.7800
Alternate	P HI RC	Presont Interval kVA received	0.000	0.000
Alternate	TL DL	Time Left in Interval	05 04:57	05 01:37

Main Meter		Check Meter
Old Seal		
MD :-	SNGR-D-002832	2835
Inner :-	-D-00 2833	2836
Outer :-	-D-00 2834	2837
New Seal		
MD :-	SNGR-D-005019	5022
Inner :-	-D-00 5020	5023
Outer :-	-D-00 5021	5024

*Singh*

*B.H. Chik*  
Representative of SJVN LTD.

*S. Gunde*  
Ass. Engineer  
MSEDCL S/dn. Akole

*M. S. ...*  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

*G. ...*  
Executive Engineer,  
O&M, MSEDCL, Sangamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-08-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	59205.6075	61896.9975	17979.3825	31716.235	0	0	0	0	170798.2225
Max Demand	14.35	14.8	15.38	15.11	0	0	0	0	15.38
Date_Time	09-07-2023 00:19:00	01-07-2023 14:34:00	01-07-2023 11:29:00	06-07-2023 18:44:00	01-07-2023 11:29:00	01-07-2023 11:29:00	01-07-2023 11:29:00	01-07-2023 11:29:00	15.38
Cum Demand	1420.39	1419.15	1189.43	1118.11	0	0	0	0	1616.24
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	297.3	370.23	133.585	125.955	0	0	0	0	927.07
Max Demand	0.07	0.06	0.06	0.06	0	0	0	0	0.07
Date_Time	14-07-2023 02:09:00	05-07-2023 07:49:00	04-07-2023 10:09:00	13-07-2023 21:49:00	14-07-2023 02:09:00	14-07-2023 02:09:00	14-07-2023 02:09:00	14-07-2023 02:09:00	0.07
Cum Demand	9.54	25.74	13.81	23.05	0	0	0	0	26.97
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	59221.4875	61917.72	17985.835	31724.095	0	0	0	0	170849.1375
Max Demand	14.35	14.8	15.38	15.11	0	0	0	0	15.38
Date_Time	09-07-2023 00:19:00	01-07-2023 14:34:00	01-07-2023 11:29:00	06-07-2023 18:44:00	01-07-2023 11:29:00	01-07-2023 11:29:00	01-07-2023 11:29:00	01-07-2023 11:29:00	15.38
Cum Demand	1420.58	1423.1	1193.38	1118.31	0	0	0	0	1620.24
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	487.9825	577.9975	203.37	251.7475	0	0	0	0	1521.0975
Max Demand	0.1	0.1	0.08	0.09	0	0	0	0	0.1
Date_Time	14-07-2023 02:04:00	04-07-2023 08:04:00	04-07-2023 11:54:00	13-07-2023 21:49:00	14-07-2023 02:04:00	14-07-2023 02:04:00	14-07-2023 02:04:00	14-07-2023 02:04:00	0.1
Cum Demand	18.6	37.66	21.31	35.08	0	0	0	0	42.52
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	810.71	869.6975	257.8575	412.3525	0	0	0	0	2350.6175
Max Demand	0.51	0.53	0.48	0.5	0	0	0	0	0.53
Date_Time	09-07-2023 01:59:00	21-07-2023 17:39:00	08-07-2023 10:49:00	21-07-2023 20:09:00	21-07-2023 17:39:00	21-07-2023 17:39:00	21-07-2023 17:39:00	21-07-2023 17:39:00	0.53
Cum Demand	19.51	33.68	29.28	19.16	0	0	0	0	36.7

*B. H. Chalk*  
**Head of Project**  
 Wind Power Project  
 SJVN Limited

*S. R. G. G.*  
**ASSISTANT ENGINEER**  
 M S. F. D. C. Ltd. Sub Div. Akole

*Dr. K. Baigul*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

उप-कार्यकारी अभियंता  
 म.श.वि.क.सर्वा, उपविभाग, अकोले

# Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date: 01-08-2023 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	369.09	416.3175	142.67	207.145	0	0	0	0	1135.2225
Max Demand	0.06	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	14-07-2023 02:04:00	05-07-2023 07:44:00	04-07-2023 10:19:00	05-07-2023 20:24:00					05-07-2023 20:24:00
Cum Demand	15.81	26.46	16.09	14.14	0	0	0	0	31.41
<b>KVARh Q2</b>									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1263.67	1264.6825	363.935	741.325	0	0	0	0	3633.8125
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9989	0.999	0.9988	0.9991	0	0	0	0	0.9989
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.6551	0.6578	0.6625	0.5479	0	0	0	0	0.6279
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*[Signature]*  
**Head of Project**  
 Wind Power Project  
 SJVN Limited

*[Signature]*  
**ASSISTANT ENGINEER**  
 M.S.F.D.C.Ltd. Sub Div. Akole

*[Signature]*  
**डी.के.बागुल**  
 उप-कार्यकारी अभियंता  
 म.स.वि.वि.क.मया, उपविभाग, अकोले

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595594  
 Date : 01-08-2023 00:00:00

Meter ID:16595594  
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	59109.345	61883.34	18008.1875	31601.9425	0	0	0	0	170602.815
Max Demand	14.37	14.83	15.38	15.11	0	0	0	0	15.38
Date_Time	09-07-2023 00:14:00	01-07-2023 14:29:00	01-07-2023 11:24:00	06-07-2023 18:39:00	01-07-2023 11:24:00	01-07-2023 11:24:00	01-07-2023 11:24:00	01-07-2023 11:24:00	01-07-2023 11:24:00
Cum Demand	1417.05	1411.77	1186.8	1113.93	0	0	0	0	1606.28
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	296.96	369.865	130.82	124.9075	0	0	0	0	922.5525
Max Demand	0.06	0.06	0.06	0.07	0	0	0	0	0.07
Date_Time	14-07-2023 02:09:00	05-07-2023 07:44:00	04-07-2023 10:14:00	13-07-2023 21:39:00	13-07-2023 21:39:00	13-07-2023 21:39:00	13-07-2023 21:39:00	13-07-2023 21:39:00	13-07-2023 21:39:00
Cum Demand	9.41	25.75	13.63	23.09	0	0	0	0	26.8
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	59125.47	61904.2225	18014.7175	31609.885	0	0	0	0	170654.295
Max Demand	14.37	14.83	15.38	15.11	0	0	0	0	15.38
Date_Time	09-07-2023 00:14:00	01-07-2023 14:29:00	01-07-2023 11:24:00	06-07-2023 18:39:00	01-07-2023 11:24:00	01-07-2023 11:24:00	01-07-2023 11:24:00	01-07-2023 11:24:00	01-07-2023 11:24:00
Cum Demand	1417.21	1415.72	1190.77	1114.15	0	0	0	0	1610.29
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	485.28	578.34	198.585	249.215	0	0	0	0	1511.42
Max Demand	0.09	0.1	0.08	0.1	0	0	0	0	0.1
Date_Time	14-07-2023 01:59:00	05-07-2023 07:39:00	04-07-2023 11:49:00	13-07-2023 21:39:00	13-07-2023 21:39:00	13-07-2023 21:39:00	13-07-2023 21:39:00	13-07-2023 21:39:00	13-07-2023 21:39:00
Cum Demand	18.32	37.64	21.11	35.14	0	0	0	0	42.15
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	815.2175	873.565	259.87	414.0275	0	0	0	0	2362.68
Max Demand	0.51	0.52	0.48	0.5	0	0	0	0	0.52
Date_Time	09-07-2023 01:59:00	21-07-2023 17:39:00	10-07-2023 11:19:00	21-07-2023 20:04:00	21-07-2023 20:04:00	21-07-2023 17:39:00	21-07-2023 17:39:00	21-07-2023 17:39:00	21-07-2023 17:39:00
Cum Demand	19.61	33.89	29.5	19.3	0	0	0	0	36.97

*B.H. ch...*  
**Head Of Project**  
 Nir - He Wind Power Project

**ASSISTANT ENGINEER**  
 M.S.F.D.C.Ltd. Sub Div Akole

**डी.के.बागुल**  
 उप-कार्यकारी अभियंता,  
 म.रा.वि.वि.क.आर्या, उपविभाग, अकोले

**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595594  
 Date : 01-08-2023 00:00:00

Meter ID:16595594  
 Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	365.68	417.11	138.67	204.82	0	0	0	0	1126.28
Max Demand	0.06	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	14-07-2023 01:59:00	05-07-2023 07:39:00	04-07-2023 10:14:00	13-07-2023 20:44:00					13-07-2023 20:44:00
Cum Demand	15.54	26.56	15.86	14.18	0	0	0	0	31.15
<b>KVARh Q2</b>									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1238.6125	1248.055	357.645	732.1775	0	0	0	0	3576.49
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9989	0.999	0.9988	0.999	0	0	0	0	0.9989
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.6551	0.6363	0.6666	0.5405	0	0	0	0	0.6201
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*B.H. Chilk*  
**Head Of Project**  
 Atit the Wind Power Project  
 SJVN Limited

*डी.क.बागु*  
 उप-कार्यकारी अभियंता  
 म.रा.वि.वि.कं.मया, उपविभाग, अकोले

**ASSISTANT ENGINEER**  
 M.S.F.D.C.Ltd. Sub Div. Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-08-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	48196.5825	49371.7075	14525.255	24853.335	0	0	0	0	136946.88
Max Demand	12.25	13.5	12.26	13.1	0	0	0	0	13.5
Date_Time	08-07-2023 05:09:00	06-07-2023 17:39:00	01-07-2023 10:54:00	07-07-2023 21:59:00	06-07-2023 17:39:00	06-07-2023 17:39:00	06-07-2023 17:39:00	06-07-2023 17:39:00	06-07-2023 17:39:00
Cum Demand	1174.74	1179.06	1002.47	930.04	0	0	0	0	1336.99
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	280.78	358.25	134.54	119.99	0	0	0	0	893.56
Max Demand	0.05	0.06	0.06	0.07	0	0	0	0	0.07
Date_Time	06-07-2023 01:29:00	05-07-2023 07:44:00	04-07-2023 10:24:00	13-07-2023 19:09:00	13-07-2023 19:09:00	13-07-2023 19:09:00	13-07-2023 19:09:00	13-07-2023 19:09:00	13-07-2023 19:09:00
Cum Demand	9.53	24.46	13.51	23.24	0	0	0	0	25.98
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	48218.86	49398.5325	14533.6825	24862.325	0	0	0	0	137013.4
Max Demand	12.25	13.5	12.26	13.1	0	0	0	0	13.5
Date_Time	08-07-2023 05:09:00	06-07-2023 17:39:00	01-07-2023 10:54:00	07-07-2023 21:59:00	06-07-2023 17:39:00	06-07-2023 17:39:00	06-07-2023 17:39:00	06-07-2023 17:39:00	06-07-2023 17:39:00
Cum Demand	1174.89	1182.99	1006.4	930.19	0	0	0	0	1340.9
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	407.135	495.03	180.0525	220.4375	0	0	0	0	1302.655
Max Demand	0.07	0.08	0.07	0.1	0	0	0	0	0.1
Date_Time	02-07-2023 22:54:00	05-07-2023 07:44:00	04-07-2023 11:24:00	13-07-2023 19:04:00	13-07-2023 19:04:00	13-07-2023 19:04:00	13-07-2023 19:04:00	13-07-2023 19:04:00	13-07-2023 19:04:00
Cum Demand	15.88	35.26	19.78	34.33	0	0	0	0	39.35
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	895.33	932.535	279.9375	407.7275	0	0	0	0	2515.53
Max Demand	0.45	0.45	0.45	0.45	0	0	0	0	0.45
Date_Time	21-07-2023 22:24:00	19-07-2023 07:19:00	28-07-2023 11:39:00	28-07-2023 19:04:00	28-07-2023 19:04:00	28-07-2023 19:04:00	28-07-2023 19:04:00	28-07-2023 19:04:00	28-07-2023 19:04:00
Cum Demand	17.61	29.09	26.37	14.91	0	0	0	0	31.07

*B.H. Chakr*  
**Head of Project**  
 Naur Wind Power Project  
**SJVN Limited**

*S. Srinivas*

**डी.के.बी.गुप्त**  
 उप-कार्यकारी अभियंता  
 म. स. वि. कं. मर्या, उपविभाग, अकोले

**ASSISTANT ENGINEER**  
 M.S.F.D.C.Ltd. Sub Div. Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-08-2023 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	268.11	299.125	101.3525	171.7975	0	0	0	0	840.385
Max Demand	0.05	0.05	0.04	0.07	0	0	0	0	0.07
Date_Time	02-07-2023 22:54:00	05-07-2023 07:44:00	21-07-2023 11:59:00	13-07-2023 19:04:00					13-07-2023 19:04:00
Cum Demand	12.67	24.58	14.01	13.13	0	0	0	0	28.74
<b>KVARh Q2</b>									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1128.7975	1089.48	324.685	685.755	0	0	0	0	3228.7175
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9983	0.9984	0.9983	0.9986	0	0	0	0	0.9984
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.5365	0.7831	0.8125	0.5979	0	0	0	0	0.6912
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*B.M. Chitr*  
**Head Of Project**  
 Atul Wind Power Project

*डी.के.बागुल*  
**उप-कार्यकारी अभियंता**  
 म.रा.वि.क.सर्वा, उपविभाग, अकोले

**ASSISTANT ENGINEER**  
 M.S.F.D.C.Ltd. Sub Div. Akole

*Executive Engineer*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595596  
 Date: 01-08-2023 00:00:00

Meter ID:16595596  
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	48226.29	49449.0325	14551.1525	24877.4525	C	0	0	0	137103.9275
Max Demand	12.33	13.55	12.27	13.24	C	0	0	0	13.55
Date_Time	08-07-2023 05:04:00	06-07-2023 17:34:00	01-07-2023 10:54:00	07-07-2023 21:59:00	C	0	0	0	06-07-2023 17:34:00
Cum Demand	1189.08	1190.63	1014.97	931.39	C	0	0	0	1349.21
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	283.395	361.2075	133.8675	120.6975	C	0	0	0	899.1675
Max Demand	0.05	0.07	0.06	0.07	C	0	0	0	0.07
Date_Time	06-07-2023 01:29:00	04-07-2023 07:39:00	04-07-2023 10:14:00	13-07-2023 19:09:00	C	0	0	0	13-07-2023 19:09:00
Cum Demand	9.64	24.61	13.6	23.39	C	0	0	0	26.09
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	48248.6025	49475.79	14559.6	24886.455	C	0	0	0	137170.4475
Max Demand	12.33	13.55	12.27	13.24	C	0	0	0	13.55
Date_Time	08-07-2023 05:04:00	06-07-2023 17:34:00	01-07-2023 10:54:00	07-07-2023 21:59:00	C	0	0	0	06-07-2023 17:34:00
Cum Demand	1189.23	1194.56	1018.93	931.5	C	0	0	0	1353.1
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	409.065	499.79	178.0925	220.8025	0	0	0	0	1307.75
Max Demand	0.07	0.09	0.07	0.1	0	0	0	0	0.1
Date_Time	02-07-2023 22:39:00	04-07-2023 07:39:00	04-07-2023 11:19:00	02-07-2023 21:24:00	0	0	0	0	02-07-2023 21:24:00
Cum Demand	15.82	35.61	19.76	34.38	0	0	0	0	39.44
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	894.1225	929.83	279.5575	407.12	0	0	0	0	2510.63
Max Demand	0.45	0.44	0.45	0.45	0	0	0	0	0.45
Date_Time	21-07-2023 22:14:00	29-07-2023 14:09:00	28-07-2023 11:34:00	28-07-2023 18:59:00	0	0	0	0	28-07-2023 18:59:00
Cum Demand	17.64	29.06	26.39	14.92	0	0	0	0	31

*Signature*  
**Head of Project**  
 Wind Power Project  
 SJVN Limited

**ASSISTANT ENGINEER**  
 M.S.F.D.C.Ltd. Sub Div. Akole

*Signature*  
**डी.के.बागुल**  
 उप-कार्यकारी अभियंता  
 म.रा.वि.वि.कं.सर्वा, उपविभाग, अकोले

*Signature*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGANNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-08-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	267.89	302.5175	99.395	171.7775	0	0	0	0	841.58
Max Demand	0.05	0.05	0.05	0.07	0	0	0	0	0.07
Date_Time	02-07-2023 22:54:00	05-07-2023 07:44:00	21-07-2023 11:54:00	02-07-2023 21:34:00					02-07-2023 21:34:00
Cum Demand	12.54	24.94	13.95	13.21	0	0	0	0	28.82
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1132.05	1099.1025	326.1525	692.195	0	0	0	0	3249.5
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9983	0.9984	0.9983	0.9986	0	0	0	0	0.9984
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.5789	0.8051	0.8125	0.5471	0	0	0	0	0.6807
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

*[Signature]*  
**Head of Project**  
 Kur-119 Wind Power Project  
 SJVN Limited

*[Signature]*  
**असिस्टन्ट इंजीनियर**  
 उप-कार्यकारी अभियंता  
 म.स.वि.वि.कं.मर्या, उपविभाग, अकोले

**ASSISTANT ENGINEER**  
 M.S.F.D.C.Ltd. Sub Div. Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D.C.LTD. SANGAMNER DIVISION