

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
नवरत्न सी. पी. एस. ई.
A Navratna CPSE
CIN No : L40101HP1988GOI008409



Ref No: SJVN/C&SO/2025-25/ 215

Date : 05-02-2025

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for Jan, 2025 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Jan 2025 for processing our energy bills of this period. The due date of payment of these energy bills is 05.04.2025.

The copy of the Energy Bill is also available at our web-site i.e. www.sjvn.nic.in

The Following are the details attached:

1. Invoices for Jan 2025 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Jan 2025 (Exhibit-II)
3. Energy breakup report for Jan 2025 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Jan-2025	MSEDCL/24/Jan-01, Dated: 05-02-2025	13,90,685.00
2			MSEDCL/24/Jan-03, Dated: 05-02-2025	9,14,198.00
3			MSEDCL/24/Jan-05, Dated: 05-02-2025	92,250.00
4			MSEDCL/24/Jan-07, Dated: 05-02-2025	85,719.00
5			MSEDCL/24/Jan-11, Dated: 05-02-2025	99,579.00
6			MSEDCL/24/Jan-12, Dated: 05-02-2025	95,040.00
Total				26,77,471.00
1	Feeder No.2	Jan-2025	MSEDCL/24/ Jan -02, Dated: 05-02-2025	9,05,936.00
2			MSEDCL/24/ Jan -04, Dated: 05-02-2025	3,10,186.00
3			MSEDCL/24/ Jan -06, Dated: 05-02-2025	1,75,691.00
4			MSEDCL/24/ Jan -08, Dated: 05-02-2025	3,75,440.00
5			MSEDCL/24/ Jan -09, Dated: 05-02-2025	1,56,807.00
6			MSEDCL/24/ Jan -10, Dated: 05-02-2025	1,11,979.00
Total				20,36,039.00
Grand Total				47,13,510.00

कॉर्पोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.
A Navratna CPSE

CIN No : L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31-01-2025 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending Jan 2025	=	1,53,05,819.00
2. The energy bills for the month of Jan 2025 (Details as shown above)	=	47,13,510.00
A. Total Energy Bills Outstanding (1+2)	=	2,00,19,329.00
3. Late payment surcharge accumulated ending 31-01-2025	=	13,36,70,854.00
4. LPS payable on MERC order amount	=	11,93,479.00
5. Total (A+3+4)	=	15,48,83,662.00

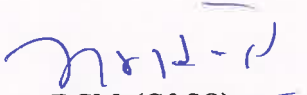
The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Janarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,

For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉर्पोरेट मुख्यालय : शक्ति सदन, शानान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
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SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	January-25	MSEDCL/25/JAN-1,Dated:05.02.2025	1,410,685.00	20,000.00	1,390,685.00
2	FEEDER1	January-25	MSEDCL/25/JAN-3,Dated:05.02.2025	934,198.00	20,000.00	914,198.00
3	FEEDER1	January-25	MSEDCL/25/JAN-5,Dated:05.02.2025	92,250.00	0.00	92,250.00
4	FEEDER1	January-25	MSEDCL/25/JAN-7,Dated:05.02.2025	85,719.00	0.00	85,719.00
5	FEEDER1	January-25	MSEDCL/25/JAN-11,Dated:05.02.2025	99,579.00	0.00	99,579.00
6	FEEDER1	January-25	MSEDCL/25/JAN-12,Dated:05.02.2025	95,040.00	0.00	95,040.00
Total				2,717,471.00	40,000.00	2,677,471.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	January-25	MSEDCL/25/JAN-2,Dated:05.02.2025	925,936.00	20,000.00	905,936.00
2	FEEDER2	January-25	MSEDCL/25/JAN-4,Dated:05.02.2025	320,186.00	10,000.00	310,186.00
3	FEEDER2	January-25	MSEDCL/25/JAN-6,Dated:05.02.2025	185,691.00	10,000.00	175,691.00
4	FEEDER2	January-25	MSEDCL/25/JAN-8,Dated:05.02.2025	385,440.00	10,000.00	375,440.00
5	FEEDER2	January-25	MSEDCL/25/JAN-9,Dated:05.02.2025	166,807.00	10,000.00	156,807.00
6	FEEDER2	January-25	MSEDCL/25/JAN-10,Dated:05.02.2025	111,979.00	0.00	111,979.00
Total				2,096,039.00	60,000.00	2,036,039.00
Grand Total				4,813,510.00	100,000.00	4,713,510.00

Maid-D
B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/JAN-1

Date: 05.02.2025

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				243,021.38397	5.81	1,411,954.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	253,182.67200	10,161.28803	243,021.38397			
	NET kWh UNITS FOR BILLING			243,021.38397			
2.	Less: REACTIVE POWER				12,690.43200	0.10	1,269.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JAN-25	12,690.43200					
Total (1-2):							1,410,685.00
Rounded Off:							1,410,685
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							1,390,685

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/JAN-3

Date: 05.02.2025

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	JAN-25	167,665.14525	6,729.10915	160,936.03610
	NET kWh UNITS FOR BILLING			160,936.03610
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	JAN-25	8,403.98400		
		8,403.98400	0.10	840.00
		0.00000	0.25	0.00
				840.00

Total (1-2):

934,198.00

Rounded Off:

934,198

As Per EPA Clause No: 8.03, deduction of Operating charges

20,000

Net Payable Amount:

914,198

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/JAN-5

Date: 05.02.2025

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				15,892.02337	5.81	92,333.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	16,556.50575	664.48238	15,892.02337			
	NET kWh UNITS FOR BILLING			15,892.02337			
2.	Less: REACTIVE POWER				829.87200	0.10	83.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-25	829.87200					
Total (1-2):							92,250.00
Rounded Off:							92,250
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							92,250

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Handwritten Signature)
(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/JAN-7

Date: 05.02.2025

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				14,766.92437	5.81	85,796.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	15,384.36375	617.43938	14,766.92437			
	NET kWh UNITS FOR BILLING			14,766.92437			
2.	Less: REACTIVE POWER				771.12000	0.10	77.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-25	771.12000					
Total (1-2):							85,719.00
Rounded Off:							85,719
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							85,719

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

E. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/JAN-11

Date: 05.02.2025

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				17,485.91362	5.70	99,670.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	18,217.04025	731.12663	17,485.91362			
	NET kWh UNITS FOR BILLING			17,485.91362			
2.	Less: REACTIVE POWER				913.10400	0.10	91.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-25	913.10400					
Total (1-2):							99,579.00
Rounded Off:							99,579
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							99,579

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/25/JAN-12

Date: 05.02.2025

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				16,688.96850	5.70	95,127.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	17,386.77300	697.80450	16,688.96850			
	NET kWh UNITS FOR BILLING			16,688.96850			
2.	Less: REACTIVE POWER				871.48800	0.10	87.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JAN-25	871.48800					
Total (1-2):							95,040.00
Rounded Off:							95,040
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							95,040

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

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M/S SJVN Ltd.

(Handwritten Signature)
(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/JAN-2

Date: 05.02.2025

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				159,515.05610	5.81	926,782.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	168,853.51575	9,338.45965	159,515.05610			
	NET kWh UNITS FOR BILLING			159,515.05610			
2.	Less: REACTIVE POWER				8,456.41125	0.10	846.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JAN-25	8,456.41125					
Total (1-2):							925,936.00
Rounded Off:							925,936
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							905,936

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/JAN-4

Date: 05.02.2025

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				55,159.74974	5.81	320,478.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	58,388.95650	3,229.20676	55,159.74974			
	NET kWh UNITS FOR BILLING			55,159.74974			
2.	Less: REACTIVE POWER				2,924.19750	0.10	292.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JAN-25	2,924.19750					
Total (1-2):							320,186.00
Rounded Off:							320,186
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							310,186

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/JAN-6

Date: 05.02.2025

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				31,989.76312	5.81	185,861.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	33,862.53375	1,872.77063	31,989.76312			
	NET kWh UNITS FOR BILLING			31,989.76312			
2.	Less: REACTIVE POWER				1,695.88125	0.10	170.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JAN-25	1,695.88125					

Total (1-2):

185,691.00

Rounded Off:

185,691

As Per EPA Clause No: 8.03, deduction of Operating charges

10,000

Net Payable Amount:

175,691

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/JAN-8

Date: 05.02.2025

GKV-11, 19, 02, 03, 15

DOC: 30.03.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

JMR Period:- 01.01.2025 To 01.02.2025

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				66,401.35012	5.81	385,792.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	70,288.67175	3,887.32163	66,401.35012			
	NET kWh UNITS FOR BILLING			66,401.35012			
2.	Less: REACTIVE POWER				3,520.15125	0.10	352.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-25	3,520.15125					
Total (1-2):							385,440.00
Rounded Off:							385,440
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							375,440

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/25/JAN-9

Date: 05.02.2025

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				28,736.56687	5.81	166,959.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	30,418.88625	1,682.31938	28,736.56687			
	NET kWh UNITS FOR BILLING			28,736.56687			
2.	Less: REACTIVE POWER				1,523.41875	0.10	152.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-25	1,523.41875					152.00
Total (1-2):							166,807.00
Rounded Off:							166,807
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							156,807

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/JAN-10

Date: 05.02.2025

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: January-25

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JAN-25

JMR Outward No:- 00440 Dated 04.02.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2025 To 01.02.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				19,663.76400	5.70	112,083.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-25	20,814.93600	1,151.17200	19,663.76400			
	NET kWh UNITS FOR BILLING			19,663.76400			
2.	Less: REACTIVE POWER				1,042.44000	0.10	104.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JAN-25	1,042.44000					
Total (1-2):							111,979.00
Rounded Off:							111,979
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							111,979

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.01.2025 & late payment surcharge payable by MSEDCL upto 31.01.2025

Sr. No.	Detail of outstanding Payment	Annexure- A		Remarks
		Amount payable up to 31.01.2025		
A	Outstanding payment of Energy charges for Sept. 2014 to June 2024			
	Upto Aug 2018 (Details shown in Annexure. I)	60.00		
	2 Aug 2018 to Jan 2025 (Details shown in Annexure. II)	15,305,759.00		
	3 Sub Total (I+II+III) (Principal Outstanding)	15,305,819.00		
B	Late payment Surcharge@1.25 %per month			
	1 On outstanding payment of upto Aug 18 (Details shown in Anne. I)	91.00		
	2 Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00		
	3 LPS Payable on 31.01.2025 whereas the due date of payment already lapsed. (Details shown in Anne. II).	124,237,262.00		
C	4 Sub Total (I+II+III)	233,589,611.00		
	1 LPS charged upto 31.01.2025	233,521,230.00		
	2 LPS during to be charged along with Jan 2025 bill	68,381.00		
	1 LPS adjusted during April 2022	1,236,599.00		
D	2 LPS Adj during June 2022	9,340,998.00		
	3 LPS Adj during Sep 2022	15,080,390.00		
	4 LPS adjusted during Nov 2022	1,967,293.00		
	5 LPS adjusted during Mar 2023			
	6 LPS adjusted during Dec 2023	2,723,684.00		Driven from payment shown in MSEDCL portal & actual payment receipt
	7 LPS adjusted during Jan 2024	759,067.00		-do-
	8 LPS adjusted during Feb 2024	274,382.00		-do-
	9 LPS paid in Oct 2024	15,179,260.00		-do-
E	10 LPS paid in Nov 2024	52,946,269.00		Payment as per MERC order dated 31.07.2024
	11 LPS paid in Dec 2024	335,805.00		Driven from payment shown in MSEDCL portal & actual payment receipt
	12 LPS Payable on 31.01.2025	75,010.00		Driven from payment shown in MSEDCL portal & actual payment receipt
	13 Total Outstanding	133,670,854.00		
	1 LPS payable on MERC order amount	148,976,673.00		
	Total Outstanding (D+E)	1,193,479.00		
		150,170,152.00		

Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024

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B. K. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, B-1, Sector-1, Jindal,
Shanar, Shimla-171006 (India)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEIDL against these Monthly Energy bills (up to 31.01.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By date date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office as per Section 11(4) of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.01.2025 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2025 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	2-09-14	166,418,574	22-11-14	14-01-15	28,844,828.00		53	606,989.95	10	
2	Sep. 2014	08-10-14	28,390,185	06-12-14	05-02-15	135,222,152.00	00	75	4,235,067.25	76	64,967.14
3	Oct. 2014	07-11-14	9,777,264	05-01-15	05-02-15	2,014,564.00		62	733,411.56		91.18
4	Nov. 2014	09-12-14	4,987,050	06-02-15	16-02-15	9,777,264.00		42	171,002.12		
5	Dec. 2014	07-01-15	6,021,144	07-03-15	19-03-15	4,087,050.00		41	85,195.44		
6	Jan 14 to Nov 14 (GSA 42 & 43)	07-01-15	9,111,778	07-03-15	17-04-15	6,021,144.00		41	102,804.21		
7	Jan. 2015	05-02-15	2,042,098	09-04-15	14-05-15	9,111,778.00		35	155,659.54		
8	Feb. 2015	02-03-15	5,750,539	07-05-15	27-06-15	2,042,098.00		51	29,780.06		
9	Mar. 2015	13-04-15	7,837,168	13-06-15	03-09-15	5,750,539.00		82	122,198.05		
10	Apr. 2015	02-05-15	15,225,996	05-07-15	03-10-15	7,837,168.00		60	207,709.91		
11	May. 2015	05-06-15	28,121,515	06-08-15	03-10-15	15,225,996.00		69	380,640.90		
12	Jun. 2015	02-07-15	49,124,811	04-09-15	17-11-15	28,121,515.00		74	808,493.56		
13	Jul. 2015	05-08-15	75,059,167	03-10-15	20-11-15	49,124,811.00		48	1,514,681.67		
14	Aug. 2015	04-09-15	31,258,285	02-11-15	28-10-16	75,059,167.00		361	1,590,783.34		
15	Sep. 2015	02-10-15	21,780,592	05-12-15	25-11-16	31,258,285.00		356	4,701,767.04		
16	Oct. 2015	04-11-15	3,335,290	02-01-16	04-01-17	21,780,592.00		368	3,240,787.81		
17	Nov. 2015	07-12-15	8,963,446	04-02-16	04-01-17	3,335,290.00		335	514,477.80		
18	Dec. 2015	07-01-16	8,211,097	06-03-16	3-03-17	8,963,446.00		389	1,251,147.07		
19	Jan. 2016	05-02-16	3,333,449	05-04-16	3-03-17	8,211,097.00		359	4,340,881.97		
20	Feb. 2016	04-03-16	5,843,277	06-05-16	1-03-17	3,333,449.00		328	498,628.41		
21	Mar. 2016	05-04-16	14,896,973	03-06-16	3-03-17	5,843,277.00		300	798,581.19		
22	Apr. 16	04-05-16	19,736,965	03-07-16	3-03-17	14,896,973.00		270	1,862,121.03		
23	May. 16	05-06-16	42,890,414	04-08-16	03-04-17	19,736,965.00		273	264,278.48		
24	Jun. 16	05-07-16	39,632,238	02-09-16	03-04-17	42,890,414.00		241	1,977,864.87		
25	Jul. 16	05-08-16	22,215,227	03-10-16	03-04-17	39,632,238.00		242	4,276,716.41		
26	Aug. 16	07-09-16	27,967,609	05-11-16	03-04-17	22,215,227.00		215	21,246.29		
27	Sep. 16	05-10-16	11,934,032	03-12-16	18-07-17	27,967,609.00		171	3,880,656.64		
28	Oct. 2016	07-11-16	6,425,928	05-01-17	19-07-17	11,934,032.00		232	1,888,294.30		
29	Nov. 2016	07-12-16	3,056,825	04-02-17	04-01-18	6,425,928.00		360	1,992,692.14		
30	Dec. 2016	04-01-17	2,721,533	04-03-17	04-01-18	3,056,825.00		300	556,360.02		
31	Jan. 2017	06-02-17	394,639	06-04-17	04-01-18	2,721,533.00		269	107,853.85		
32						394,639.00		269	167,302.70		
33								269	179,635.96		
								269	776,033.00		
								269	416,188.44		
								269	342,462.09		
								269	44,232.45		

MSD-1



KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCIL against these Monthly Energy bills (up to 31.01.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SPCIL Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi:		Outstanding payment up to 31.01.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.01.2025 shown under column No. 7		Annexure-1
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Days in payment up to 31.01.2025 beyond due date (days)	Surcharge @ 1.25% per Month	
	1	2	3	4	5	6	7	8	9	10	11	
34	Feb 2017	06-05-17	1,698,698	05-05-17	05-05-18	1,698,698.00		2,00.00				
35	Mar 2017	06-04-17	10,211,267	04-06-17	04-06-18	10,211,267.00		2,00.00				
36	Apr 2017	06-05-17	28,963,374	02-07-17	04-06-18	5,948,924.00		182.00				
37	Apr 2017	06-05-17		02-07-17	17-04-18	1,831,467.00		198.00				
38	Apr 2017	06-05-17		02-07-17	14-03-18	6,966,234.00		254.00				
39	Apr 2017	06-05-17		02-07-17	23-04-18	16,016,819.00		478.00				
40	Apr 2017	06-06-17	41,698,524	04-08-17	23-04-18	41,698,524.00		443.00				
41	Jul-17	07-07-17	45,663,155	07-09-17	23-04-18	45,663,155.00		311.00				
42	Jul-17	07-08-17	66,300,933	01-10-17	23-04-18	66,300,933.00		387.00				
43	Bill from April 14 to July 17	06-08-17	49,210,643	04-10-17	23-04-18	49,210,643.00		374.00				
44	Aug-17	07-09-17	43,298,554	07-11-17	23-04-18	43,298,554.00		348.00				
45	Sept-17	07-10-17	10,914,413	07-12-17	23-04-18	10,914,413.00		320.00				
46	Oct-17	06-11-17	5,815,092	08-01-18	23-04-18	5,815,092.00		288.00				
47	Nov-17	07-12-17	6,232,012	08-02-18	23-04-18	6,232,012.00		257.00				
48	Dec-17	06-01-18	13,899,740	04-03-18	23-04-18	13,899,740.00		233.00				
49	Jan-18	06-02-18	2,811,405	04-04-18	23-04-18	2,811,403.00		197.00				
50	Feb-18	12-03-18	5,307,265	04-05-18	23-04-18	5,307,265.00		166.00				
51	Mar-18	08-04-18	11,833,283	07-06-18	23-04-18	11,833,283.00		138.00				
52	Apr 2018	08-05-18	20,903,442	06-07-18	23-04-18	20,903,442.00		109.00				
53	May-18	04-06-18	36,669,742	02-08-18	23-04-18	23,330,382.12		82.00				
54		04-06-18		02-08-18	23-04-18	3,230,137.07		84.00				
55		04-06-18		02-08-18	26-12-18	590,502.00		146.00				
56		04-06-18		02-08-18	29-03-19	9,135,520.81		239.00				
57	Jun-18	09-07-18	58,666,167	06-09-18	29-03-19	14,307,670.19		204.00				
58		08-08-18		06-09-18	30-03-19	44,298,496.81		205.00				
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00		175.00				
60	Aug-18	04-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19		142.00				
	Total		1,257,218,235			1,257,218,175.00	60					91.00

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Detail of outstanding payment of Energy bills & late payment surcharge payable by MSE/DCL against these Monthly Energy bills (up to 31.01.2025)



S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2025	Detail of surcharge on Late payment		Annexure - II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2025 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-18	3,100	08-11-18	03-04-19	6,000	7	8	9	10	11
			44,298,499.00	08-11-18	03-04-19	20,494,594.00				146.00	1246754
2				08-11-18	26-04-19	3,738,649.00				169.00	263263
2				08-11-18	22-08-19	17,599,290.00				287.00	2104582
3				08-11-18	22-08-19	2,465,966.00				287.00	294888
3	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	1,272,683.00				264.00	139995
4				01-12-18	30-03-20	19,221,911.00				485.00	3884428
4	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00				448.00	1530375
5	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00				417.00	930443
5	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00				394.00	1277772
6	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00				361.00	992219
6	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00				336.00	1657764
7	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00				305.00	1490960
7	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00				273.00	3198336
8	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00				241.00	3100165
8	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00				213.00	3673525
9	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00				182.00	4757248
9	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70				149.00	3430405
10				02-11-19	28-04-20	131,671.00				178.00	9766
10				02-11-19	22-06-20	891,214.30				233.00	86522
11	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70				204.00	317372
11				01-12-19	08-02-21	34,476,287.30				435.00	6248827
12	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00				403.00	2004878
12	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00				374.00	745831
13	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00				344.00	664351
13	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00				311.00	878953

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S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2020 shown under column No. 7	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
14	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00				282.00	927805
14	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00				253.00	1607977
15	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00				224.00	1947212
15	May-20	01-06-20	39,315,466.00	30-07-20	08-02-21	39,315,466.00				193.00	3161619
16	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00				161.00	2277927
16	Jul-20	04-08-20	40,143,125.00	02-10-20	08-02-21	40,143,125.00				129.00	2157693
17	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21	78,162,142.00				100.00	3256756
17	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21	2,092,704.70				67.00	58421
18				03-12-20	27-05-21	1,141,216.00				175.00	83214
18				03-12-20	27-05-21	543,104.00				175.00	39601
19				03-12-20	28-12-21	4,938,919.00				390.00	802574
19				31-12-20	28-12-21	8,759,437.00				362.00	1321215
20				30-01-21	28-12-21	10,452,390.00				332.00	1445914
20				05-03-21	28-12-21	4,990,583.00				298.00	619664
21				05-03-21	29-04-22	1,631,208.00				420.00	285461
21				03-04-21	29-04-22	3,215,921.00				391.00	523927
22				01-05-21	29-04-22	7,769,724.00				363.00	1175171
22				03-06-21	29-04-22	9,906,409.00				330.00	1362131
23				03-06-21	27-05-22	1,521,541.00				358.00	226963
23				02-07-21	27-05-22	15,178,083.00				329.00	2080662
24				01-08-21	27-05-22	31,660,085.00				299.00	3944319
24				03-09-21	27-05-22	34,544,092.00				266.00	3828637
25				03-09-21	12-08-22	1,300,650.00				343.00	185885
25				30-09-21	12-08-22	59,655,216.00				316.00	7854603
26				31-10-21	12-08-22	29,912,718.00				285.00	3552135
26				03-12-21	12-08-22	43,938,762.00				252.00	4613570
27				03-12-21	23-09-22	288,378.00				294.00	35326
27				03-12-21	02-11-22	1,207,574.00				334.00	168054
28				03-01-22	02-11-22	4,776,252.00				303.00	603002
28				30-01-22	02-11-22	11,587,127.00				276.00	1332520

20/10/20

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2025 shown under column No. 7	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2025 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
44			3,00	02-09-23	02-11-23	1,573,721.00			61.00	39999	
44	Jul-23	03-08-23	57,267,793.00	01-10-23	02-11-23	55,636,701.00			32.00	741823	
45				01-10-23	01-12-23	1,631,092.00			61.00	41457	
45	Aug-23	04-09-23	50,295,455.00	02-11-23	01-12-23	48,613,967.00			29.00	587419	
46				02-11-23	29-12-23	1,681,488.00			57.00	39935	
46	Sep-23	03-10-23	35,890,214.00	01-12-23	29-12-23	33,504,668.00			28.00	390888	
47				01-12-23	31-01-24	2,385,546.00			61.00	60633	
47	Oct-23	03-11-23	3,892,503.00	01-01-24	31-01-24	1,502,958.00			30.00	18787	
48				01-01-24	31-01-24	239,075.00			30.00	2988	
48				01-01-24	28-02-24	668,067.00			58.00	16145	
49				01-01-24	04-03-24	1,482,403.00			63.00	38913	
49	Nov-23	05-12-23	4,115,831.00	02-02-24	04-03-24	2,629,209.00			31.00	33961	
50				02-02-24	03-05-24	1,486,622.00			91.00	56368	
50	Dec-23	05-01-24	4,302,539.00	04-03-24	03-05-24	4,149,843.00			60.00	103746	
51				04-03-24	05-06-24	152,696.00			93.00	5917	
51	Jan-24	05-02-24	5,642,212.00	04-04-24	05-06-24	5,392,941.00			62.00	139318	
52				04-04-24	02-07-24	249,271.00			89.00	9244	
52	Feb-24	05-03-24	5,551,290.00	03-05-24	02-07-24	5,551,290.00			60.00	138782	
53	Mar-24	03-04-24	14,184,031.00	01-06-24	02-07-24	8,369,183.00			31.00	108102	
53				01-06-24	02-08-24	5,814,848.00			62.00	150217	
54	Apr-24	06-05-24	13,474,451.00	04-07-24	02-08-24	7,646,027.00			29.00	92389	
54				04-07-24	21-08-24	4,298,133.00			48.00	85963	
55				04-07-24	05-09-24	1,530,291.00			63.00	40170	
55	May-24	04-06-24	34,235,206.00	02-08-24	05-09-24	32,670,577.00			34.00	462833	
56				02-08-24	20-09-24	1,564,629.00			49.00	31945	
56	Jun-24	03-07-24	32,790,163.00	31-08-24	20-09-24	31,192,644.00			20.00	259939	
57				31-08-24	30-09-24	46,552.00			30.00	582	
57				31-08-24	16-10-24	1,550,967.00			46.00	29727	
58	Jul-24	06-08-24	70,304,834.00	04-10-24	16-10-24	68,683,461.00			12.00	343417	
58				04-10-24	21-11-24	1,621,375.00			48.00	42427	

15/11/24

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2026 shown under column No. 7	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
59	Aug-24	03-09-24	44,727,159.00	01-11-24	2-11-24	43,060,956.00				20.00	358841
59	Sep-24	04-10-24	22,838,548.00	01-11-24	21-12-24	1,666,203.00				50.00	34713
			22,838,548.00	02-12-24	21-12-24	21,551,017.00				19.00	170612
60	Oct-24	06-11-24	6,533,942.00	04-01-25	23-01-25	1,287,531.00				52.00	27897
			6,533,942.00	04-01-25	23-01-25	5,239,775.00				19.00	41482
61	Nov-24	03-12-24	9,200,367.00	31-01-25			1,294,157.00			27.00	14559
62	Dec-24	03-01-25	4,811,225.00	03-03-25			9,200,357.00			0.00	0
			4,811,225.00				4,811,225.00				
			1,756,195,303.00			1,740,889,543.70	15,305,759.00				124,237,262.00

LPS on delayed payment of MERC order

Sr No	Date of Bill	Due date	Amount billed	Date of payment	Amount paid	Amount outstanding	Date of LPS	No of Days	LPS amount
1	02-08-24	01-10-24	103,200,969.00	01-10-24	52,946,269.00	50,254,700.00	31-10-24	30.00	619,578.00
				31-10-24	35,075,440.00	15,179,260.00	31-01-25	92.00	573,901.00
					Total LPS				1,193,479.00

12912

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, SuperIntending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ Date: 05.02.2025

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvira Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of January ,2025 at 132/33 KV Kombhaine Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.02.2025(00:00 Hrs)	01.01.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	193,602.9475	193,277.3525	325.5950	1500	488,392.50		0.00	
2	Import kWh- Rate A	66,802.4100	66,680.7675	121.6425	1500	182,463.75		24,480.00	
3	Import kWh- Rate B	70,262.3400	70,165.1350	97.2050	1500	145,807.50		24,480.00	
4	Import kWh- Rate C	20,495.8350	20,459.5275	36.3075	1500	54,461.25			
5	Import kWh- Rate D	36,042.3625	35,971.9225	70.4400	1500	105,660.00			
6	Export kWh	1,071.7875	1,058.7200	13.0675	1500	19,601.25			
7	Export kWh- Rate A	345.1025	340.4400	4.6625	1500	6,993.75			
8	Export kWh- Rate B	430.9600	425.8125	5.1475	1500	7,721.25			
9	Export kWh- Rate C	153.3075	151.7900	1.5175	1500	2,276.25			
10	Export kWh- Rate D	142.4175	140.6775	1.7400	1500	2,610.00			
11	Import kVAh	193,686.8875	193,360.7350	326.1525	1500	489,228.75			
12	Export kVAh	1,752.5250	1,730.9975	21.5275	1500	32,291.25			
13	Import kVArh Lag (Q1)	3,666.3825	3,646.7375	19.6450	1500	29,467.50			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,307.6700	1,291.3500	16.3200	1500	24,480.00			
16	Import kVArh Lead (Q4)	3,697.8375	3,692.8225	5.0150	1500	7,522.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pl.)		100	488,392.50	19,601.25	0.00	468,791.25	24,480.00
EXPORT	0.607								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.02.2025(00:00 Hrs)	01.01.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	193,467.8200	193,142.0700	325.7500	1500	488,625.00
02	Export kVAh	1,741.2400	1,719.9175	21.3225	1500	31,983.75
03	Import kWh	193,383.1650	193,057.9725	325.1925	1500	487,788.75
04	Export kWh	1,066.5900	1,053.6050	12.9850	1500	19,477.50



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagammer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.01.2025 to 01.02.2025 (JAN-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

**No of WEG's Connected : 29 X 850 KW
 Total Capacity : 24.650 MW**

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

Joint Meter Reading: 01.02.2025 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH				
1	SJVN Ltd.	20.01.2014	GKA-02	4.23	20,659,00275	253,182,67200	829,13288	10,161,28803	19,829,86987	243,021,38397	1,035,50400	12,690,43200				
			GKA-14N	4.26	20,805,52050		835,01925		19,970,50725		1,042,84800					
			GKA-15	3.78	18,461,23650		740,92725		17,720,30925		925,34400					
			GKA-37	3.24	15,823,91700		635,08050		15,188,83650		793,15200					
			GKA-41	2.61	12,747,04425		511,59263		12,235,45162		638,92800					
			GKA-42	6.31	30,817,56675		1,236,83888		29,580,72787		1,544,88800					
			GKA-43	5.11	24,956,85675		1,001,62388		23,955,23287		1,250,92800					
			GKA-45	3.42	16,703,02350		670,36275		16,032,66075		837,21600					
			GKA-46	2.66	12,991,24050		521,39325		12,469,84725		651,16800					
			GKA-47	4.51	22,026,50175		884,01638		21,142,48537		1,104,04800					
			GKA-48	3.71	18,119,36175		727,20638		17,392,15537		908,20800					
			GKA-50	4.3	21,000,87750		842,85375		20,158,02375		1,052,64000					
			GKA-54	3.7	18,070,52250		725,24625		17,345,27625		905,76000					
			GAK-01	4.13	20,170,61025		809,53163		19,361,07862		1,011,02400					
			GAK-43N1	3.44	16,800,70200		674,28300		16,126,41900		842,11200					
			GAK-66	2.58	12,600,52650		505,71225		12,094,81425		631,58400					
			GAK-67	0.00	0,00000		0,00000		0,00000		0,00000					
			GKA-06	4.62	22,563,73350		905,57775		21,658,15575		1,130,97600					
			GKA-09	0.00	0,00000		0,00000		0,00000		0,00000					
			GKA-10	3.68	17,972,84400		721,32600		17,251,51800		900,86400					
GKA-17	3.73	18,217,04025	731,12663	17,485,91362	913,10400											
GKA-20	2.48	12,112,13400	486,11100	11,626,02300	607,10400											
2	SJVN Ltd.	31.01.2014	167,665,14525					6,729,10915					160,936,03610		8,403,98400	

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle-Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.33	16,253,47025		652,72163		15,610,74862		815,18400	
			GKA-40	3.15	15,384,36375		617,43938		14,766,92437		771,12000	
			GKA-63	3.19	15,579,72075		625,27988		14,954,44087		780,91200	
3	SJVN Ltd.	20.02.2014	GAK-86	3.39	16,556,50575	16,556,50575	664,48238	664,48238	15,892,02337	15,892,02337	829,87200	829,87200
4	SJVN Ltd.	30.03.2014	GKA-19	3.15	15,384,36375	15,384,36375	617,43938	617,43938	14,766,92437	14,766,92437	771,12000	771,12000
5	SJVN Ltd.	15.04.2014	GKA-18	3.73	18,217,04025	18,217,04025	731,12663	731,12663	17,485,91362	17,485,91362	913,10400	913,10400
6	SJVN Ltd.	20.05.2014	GKA-51	3.56	17,386,77300	17,386,77300	697,80450	697,80450	16,688,96850	16,688,96850	871,48800	871,48800
Total				100.00000	488,392,50000	488,392,50000	19,601,25007	19,601,25007	468,791,24993	468,791,24993	24,480,00000	24,480,00000



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 05.02.2025

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of January ,2025 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.02.2025(00:00 Hrs)	01.01.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	156,877.7525	156,622.6675	255.0850	1500	382,627.50		0.00	
2	Import kWh- Rate A	55,062.7550	54,960.0800	102.6750	1500	154,012.50		19,162.50	
3	Import kWh- Rate B	56,514.9625	56,439.4375	75.5250	1500	113,287.50		19,162.50	
4	Import kWh- Rate C	16,732.3675	16,711.9000	20.4675	1500	30,701.25			
5	Import kWh- Rate D	28,567.6675	28,511.2500	56.4175	1500	84,626.25			
6	Export kWh	1,048.6550	1,034.5475	14.1075	1500	21,161.25			
7	Export kWh- Rate A	328.9550	324.1275	4.8275	1500	7,241.25			
8	Export kWh- Rate B	425.6575	419.8700	5.7875	1500	8,681.25			
9	Export kWh- Rate C	156.7250	154.8375	1.8875	1500	2,831.25			
10	Export kWh- Rate D	137.3175	135.7125	1.6050	1500	2,407.50			
11	Import kVAh	156,981.8075	156,726.0675	255.5400	1500	383,310.00			
12	Export kVAh	1,515.2325	1,495.4000	19.8325	1500	29,748.75			
13	Import kVAh Lag (Q1)	3,810.2175	3,794.2725	15.9450	1500	23,917.50			
14	Export kVAh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	974.2025	961.4275	12.7750	1500	19,162.50			
16	Import kVAh Lead (Q4)	3,272.5325	3,268.8000	3.7325	1500	5,598.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	382,627.50	21,161.25	0.00	361,466.25	19,162.50
EXPORT	0.711								

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.02.2025(00:00 Hrs)	01.01.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	157,161.8375	156,905.8725	255.9650	1500	383,947.50
02	Export kVAh	1,521.1425	1,501.1650	19.9775	1500	29,966.25
03	Import kWh	157,058.0550	156,802.5375	255.5175	1500	383,276.25
04	Export kWh	1,055.1325	1,040.9175	14.2150	1500	21,322.50

SJVN Limited Energy Break Up Report From 01.01.2025 to 01.02.2025 (JAN-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

**No of WEG's Connected : 27 X 850 KW
Total Capacity : 22.950 MW**

Joint Meter Reading: 01.02.2025 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.63	17,715.65325	168,853.51575	979.76588	9,338.45965	16,735.88737	159,515.06610	887.22375	8,456.41125
			GKA-53	6.61	25,291.67775		1,398.75863		23,892.91912		1,266.64125	
			GKV-05	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-06	5.14	19,667.05350		1,087.68825		18,579.36525		984.95250	
			GKV-12	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-13	3.52	13,468.48800		744.87600		12,723.61200		674.52000	
			GKV-14	3.11	11,899.71525		658.11488		11,241.60037		595.95375	
			GKV-18	3.47	13,277.17425		734.29538		12,542.87887		664.93875	
			GKV-20	3.22	12,320.60550		681.39225		11,639.21325		617.03250	
			GKV-22N	3.94	15,075.52350		833.75325		14,241.77025		755.00250	
			GKV-25	5.17	19,781.84175		1,094.03663		18,687.80512		990.70125	
			GKV-4N	5.32	20,355.78300		1,125.77850		19,230.00450		1,019.44500	
			GKV-07	4.75	18,174.80625		1,005.15938		17,169.64687		910.21875	
			GKV-21	1.6	6,122.04000		338.58000		5,783.46000		306.60000	
2	SJVN Ltd.	31.01.2014	GKV-26N1	5.96	22,804.59900	58,388.95650	1,261.21050	3,229.20676	21,543.38850	55,159.74974	1,142.08500	2,924.19750
			GKV-39	0.00	0.00000		0.00000		0.00000			
			GKV-50	2.95	11,287.51125		624.25688		10,663.25437		565.29375	
			GKA-52	5.97	22,842.86175		1,263.32663		21,579.53512		1,144.00125	
			GKV-23	2.88	11,019.67200		609.44400		10,410.22800		551.88000	
3	SJVN Ltd.	20.02.2014	GKA-35	4.58	17,524.33950	30,418.88625	969.18525	1,682.31938	16,555.15425	28,736.56687	877.64250	1,523.41875
			GKV-32	3.37	12,894.54675		713.13413		12,181.41262		645.77625	
4	SJVN Ltd.	22.03.2014	GKV-02	4.68	17,906.96700		990.34650		16,916.62050		896.80500	

MAHARAJA VITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagammer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.28	12,550,18200	70,288,67175	694,08900	3,887,32163	11,856,09300	66,401,35012	628,53000	3,520,15125
			GKV-11	3.4	13,009,33500		719,48250		12,289,85250		651,52500	
			GKV-15	3.63	13,869,37625		768,15338		13,121,22487		695,59875	
			GKV-19	3.38	12,932,80950		715,25025		647,69250			
6	SJVN Ltd.	15.04.2014	GKA-13	5.44	20,814,93600	20,814,93600	1,151,17200	1,151,17200	19,663,76400	1,042,44000	1,042,44000	
Total				100.00000	382,627,50000	382,627,50000	21,161,25005	21,161,25005	361,466,24995	361,466,24995	19,162,50000	19,162,50000



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JAN,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.02.2025	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2025 at 00:00:00	01.01.2025 at 00:00:00			
01	Import kWh	193,602.9475	193,277.3525	325.5950	1500	488,392.50
02	Import kWh- Rate A	66,802.4100	66,680.7675	121.6425	1500	182,463.75
03	Import kWh- Rate B	70,262.3400	70,165.1350	97.2050	1500	145,807.50
04	Import kWh- Rate C	20,495.8350	20,459.5275	36.3075	1500	54,461.25
05	Import kWh- Rate D	36,042.3625	35,971.9225	70.4400	1500	105,660.00
06	Export kWh	1,071.7875	1,058.7200	13.0675	1500	19,601.25
07	Export kWh- Rate A	345.1025	340.4400	4.6625	1500	6,993.75
08	Export kWh- Rate B	430.9600	425.8125	5.1475	1500	7,721.25
09	Export kWh- Rate C	153.3075	151.7900	1.5175	1500	2,276.25
10	Export kWh- Rate D	142.4175	140.6775	1.7400	1500	2,610.00
11	Import kVAh	193,686.8875	193,360.7350	326.1525	1500	489,228.75
12	Export kVAh	1,752.5250	1,730.9975	21.5275	1500	32,291.25
13	Import kVArh Lag (Q1)	3,666.3825	3,646.7375	19.6450	1500	29,467.50
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,307.6700	1,291.3500	16.3200	1500	24,480.00
16	Import kVArh Lead (Q4)	3,697.8375	3,692.8225	5.0150	1500	7,522.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JAN,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.02.2025	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2025 at 00:00:00	01.01.2025 at 00:00:00			
01	Import kWh	156,877.7525	156,622.6675	255.0850	1500	382,627.50
02	Import kWh- Rate A	55,062.7550	54,960.0800	102.6750	1500	154,012.50
03	Import kWh- Rate B	56,514.9625	56,439.4375	75.5250	1500	113,287.50
04	Import kWh- Rate C	16,732.3675	16,711.9000	20.4675	1500	30,701.25
05	Import kWh- Rate D	28,567.6675	28,511.2500	56.4175	1500	84,626.25
06	Export kWh	1,048.6550	1,034.5475	14.1075	1500	21,161.25
07	Export kWh- Rate A	328.9550	324.1275	4.8275	1500	7,241.25
08	Export kWh- Rate B	425.6575	419.8700	5.7875	1500	8,681.25
09	Export kWh- Rate C	156.7250	154.8375	1.8875	1500	2,831.25
10	Export kWh- Rate D	137.3175	135.7125	1.6050	1500	2,407.50
11	Import kVAh	156,981.6075	156,726.0675	255.5400	1500	383,310.00
12	Export kVAh	1,515.2325	1,495.4000	19.8325	1500	29,748.75
13	Import kVArh Lag (Q1)	3,810.2175	3,794.2725	15.9450	1500	23,917.50
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	974.2025	961.4275	12.7750	1500	19,162.50
16	Import kVArh Lead (Q4)	3,272.5325	3,268.8000	3.7325	1500	5,598.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JAN,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.02.2025	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2025 at 00:00:00	01.01.2025 at 00:00:00			
01	Import kWh	193,383.1650	193,057.9725	325.1925	1500	487,788.75
02	Import kWh- Rate A	66,683.7950	66,562.5400	121.2550	1500	181,882.50
03	Import kWh- Rate B	70,252.5100	70,156.0575	96.4525	1500	144,678.75
04	Import kWh- Rate C	20,528.6750	20,491.8575	36.8175	1500	55,226.25
05	Import kWh- Rate D	35,918.1850	35,847.5175	70.6675	1500	106,001.25
06	Export kWh	1,066.5900	1,053.6050	12.9850	1500	19,477.50
07	Export kWh- Rate A	344.7775	340.1275	4.6500	1500	6,975.00
08	Export kWh- Rate B	430.4625	425.3400	5.1225	1500	7,683.75
09	Export kWh- Rate C	150.2125	148.7500	1.4625	1500	2,193.75
10	Export kWh- Rate D	141.1375	139.3875	1.7500	1500	2,625.00
11	Import kVAh	193,467.8200	193,142.0700	325.7500	1500	488,625.00
12	Export kVAh	1,741.2400	1,719.9175	21.3225	1500	31,983.75
13	Import kVArh Lag (Q1)	3,680.7000	3,661.0150	19.6850	1500	29,527.50
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,297.0500	1,280.9475	16.1025	1500	24,153.75
16	Import kVArh Lead (Q4)	3,640.0525	3,634.9875	5.0650	1500	7,597.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report JAN,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.02.2025	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2025 at 00:00:00	01.01.2025 at 00:00:00			
01	Import kWh	157,058.0550	156,802.5375	255.5175	1500	383,276.25
02	Import kWh- Rate A	55,091.1100	54,988.5350	102.5750	1500	153,862.50
03	Import kWh- Rate B	56,605.6225	56,530.1400	75.4825	1500	113,223.75
04	Import kWh- Rate C	16,761.4650	16,740.8125	20.6525	1500	30,978.75
05	Import kWh- Rate D	28,599.8575	28,543.0500	56.8075	1500	85,211.25
06	Export kWh	1,055.1325	1,040.9175	14.2150	1500	21,322.50
07	Export kWh- Rate A	332.0400	327.1550	4.8850	1500	7,327.50
08	Export kWh- Rate B	429.0250	423.1950	5.8300	1500	8,745.00
09	Export kWh- Rate C	156.0550	154.1775	1.8775	1500	2,816.25
10	Export kWh- Rate D	138.0125	136.3900	1.6225	1500	2,433.75
11	Import kVAh	157,161.8375	156,905.8725	255.9650	1500	383,947.50
12	Export kVAh	1,521.1425	1,501.1650	19.9775	1500	29,966.25
13	Import kVArh Lag (Q1)	3,804.0825	3,788.2600	15.8225	1500	23,733.75
14	Export kVArh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	975.4125	962.5750	12.8375	1500	19,256.25
16	Import kVArh Lead (Q4)	3,294.0050	3,290.2375	3.7675	1500	5,651.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month JAN,2025

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	22,042	4.23	51.84
02			GKA-14N	22,243	4.26	
03			GKA-15	19,701	3.78	
04			GKA-37	16,921	3.24	
05			GKA-41	13,591	2.61	
06			GKA-42	32,905	6.31	
07			GKA-43	26,676	5.11	
08			GKA-45	17,829	3.42	
09			GKA-46	13,896	2.66	
10			GKA-47	23,507	4.51	
11			GKA-48	19,337	3.71	
12			GKA-50	22,454	4.3	
13			GKA-54	19,279	3.7	
14		31.01.2014	GAK-01	21,567	4.13	34.33
15			GKA-06	24,083	4.62	
16			GKA-09	0	0.00	
17			GKA-10	19,190	3.68	
18			GKA-17	19,442	3.73	
19			GKA-20	12,927	2.48	
20			GKA-36	17,393	3.33	
21			GKA-40	16,447	3.15	
22			GAK-43N1	17,968	3.44	
23			GAK-66	13,451	2.58	
24			GAK-67	0	0.00	
25		GKA-68	16,618	3.19		
26		20.02.2014	GAK-86	17,705	3.39	3.39
27		30.03.2014	GKA-19	16,444	3.15	3.15
28		15.04.2014	GKA-18	19,458	3.73	3.73
29		20.05.2014	GKA-51	18,585	3.56	3.56
Total				521659	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month JAN,2025

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	21,481	5.32	44.13
02			GKV-05	0	0.00	
03			GKV-06	20,747	5.14	
04			GKV-12	0	0.00	
05			GKV-13	14,198	3.52	
06			GKV-14	12,554	3.11	
07			GKV-18	13,997	3.47	
08			GKV-20	13,006	3.22	
09			GKV-22N	15,919	3.94	
10			GKV-28	20,867	5.17	
11			GKA-34	18,687	4.63	
12			GKA-53	26,675	6.61	
13		31.01.2014	GKV-07	19,190	4.75	15.26
14			GKV-21	6,468	1.6	
15			GKV-28N1	24,043	5.96	
16			GKV-39	0	0.00	
17			GKV-50	11,893	2.95	
18		20.02.2014	GKV-23	11,628	2.88	8.85
19			GKA-52	24,110	5.97	
20		22.03.2014	GKV-32	13,613	3.37	7.95
21			GKA-35	18,484	4.58	
22		30.03.2014	GKV-02	18,907	4.68	18.37
23			GKV-03	13,234	3.28	
24			GKV-11	13,705	3.4	
25			GKV-15	14,644	3.63	
26			GKV-19	13,661	3.38	
27		15.04.2014	GKA-13	21,939	5.44	5.44
Total				403650	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.01.2025 to 01.02.2025

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.02.2025 at 00:00 hr	Old Reading as on 01.01.2025 at 00:00 hr.	Difference	Location No.	New Reading as on 01.02.2025 at 00:00 hr	Old Reading as on 01.01.2025 at 00:00 hr.	Difference
GAK-01	9,769,543	9,747,976	21,567	GKV-02	8,566,008	8,547,101	18,907
GKA-02	9,163,256	9,141,214	22,042	GKV-03	7,703,640	7,690,406	13,234
GKA-06	11,957,893	11,933,810	24,083	GKV-4N	8,392,303	8,370,822	21,481
GKA-09	10,630,021	10,630,021		GKV-05	7,526,709	7,526,709	
GKA-10	12,255,883	12,236,693	19,190	GKV-06	8,610,022	8,589,275	20,747
GKA-14N	9,692,113	9,669,870	22,243	GKV-07	9,474,988	9,455,798	19,190
GKA-15	9,658,446	9,638,745	19,701	GKV-11	7,870,521	7,856,816	13,705
GKA-17	11,076,421	11,056,979	19,442	GKV-12	9,296,357	9,296,357	
GKA-18	9,709,618	9,690,160	19,458	GKV-13	8,252,840	8,238,642	14,198
GKA-19	10,330,654	10,314,210	16,444	GKV-14	7,901,357	7,888,803	12,554
GKA-20	8,791,501	8,778,574	12,927	GKV-15	9,510,958	9,496,314	14,644
GKA-36	9,486,119	9,468,726	17,393	GKV-18	8,787,403	8,773,406	13,997
GKA-37	11,106,059	11,089,138	16,921	GKV-19	9,576,972	9,563,311	13,661
GKA-40	8,490,978	8,474,531	16,447	GKV-20	10,564,291	10,551,285	13,006
GKA-41	8,854,578	8,840,987	13,591	GKV-21	5,985,803	5,979,335	6,468
GKA-42	11,814,486	11,781,581	32,905	GKV-22N	8,371,748	8,355,829	15,919
GKA-43	11,246,582	11,219,906	26,676	GKV-23	6,384,281	6,372,653	11,628
GAK-43N1	8,725,813	8,707,845	17,968	GKV-28	9,072,394	9,051,527	20,867
GKA-45	9,361,302	9,343,473	17,829	GKV-28N1	8,199,978	8,175,935	24,043
GKA-46	8,945,993	8,932,097	13,896	GKV-32	7,881,858	7,868,245	13,613
GKA-47	10,785,398	10,761,891	23,507	GKV-39	7,612,782	7,612,782	
GKA-48	11,677,691	11,658,354	19,337	GKV-50	8,404,214	8,392,321	11,893
GKA-50	13,503,112	13,480,658	22,454	GKA-13	11,844,004	11,822,065	21,939
GKA-51	11,848,838	11,830,253	18,585	GKA-34	9,740,078	9,721,391	18,687
GKA-54	12,486,793	12,467,514	19,279	GKA-35	11,994,481	11,975,997	18,484
GAK-66	7,874,084	7,860,633	13,451	GKA-52	13,040,177	13,016,067	24,110
GAK-67	8,795,312	8,795,312		GKA-53	12,611,837	12,585,162	26,675
GKA-68	8,832,821	8,816,203	16,618				
GAK-86	10,845,358	10,827,653	17,705				
Total Gross Generation			521,659	Total Gross Generation			403,650
				Grand Total Generation			925,309

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.
(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
15-Shinde Building, Vidya Nagar,
Tal.- Sangamner-422605
Dist.- Ahmednagar
Tel: 02425-221407

Ref: EE/SNGR/Tech **No 0 0 4 4 0**

Date: **4 FEB 2025**

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahmednagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of January-25.

R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of January-25 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for January-25


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole


MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01.02.2025

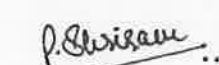
JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

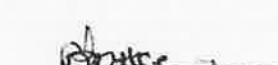
Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.02.2025	01.02.2025
Normal	TIME	Present Time	11:20:50	11:29:45
Normal	T DL	Current Billing KWh Delivered	193603	193323
Normal	A DL	Current Billing Rate A KWh Delivered	66802	66683
Normal	B DL	Current Billing Rate B KWh Delivered	70262	70252
Normal	C DL	Current Billing Rate C KWh Delivered	20495	20528
Normal	D DL	Current Billing Rate D KWh Delivered	36042	35912
Normal	T Q1	Current Billing KVARh Q1	3666	3620
Normal	T Q4	Current Billing KVARh Q4	3697	3640
Normal	T DL	Current Billing KVAh Q1	193687	193467
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.130	0.130
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1072	1066
Normal	A RC	Current Billing Rate A KWh Received	345	344
Normal	B RC	Current Billing Rate B KWh Received	431	430
Normal	C RC	Current Billing Rate C KWh Received	153	150
Normal	D RC	Current Billing Rate D KWh Received	142	141
Normal	T Q3	Current Billing KVARh Q3	1302	1297
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1753	1741
Normal	MAX RC	Current Billing Rate A Max KVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate B Max KVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.540	62.850
Normal	L2	Phase B Voltage	63.179	63.154
Normal	L3	Phase C Voltage	62.591	62.670
Normal	L1	Phase A Current	0.003	0.003
Normal	L2	Phase B Current	0.004	0.004
Normal	L3	Phase C Current	0.003	0.004
Normal	L 123 COS	System Power Factor Vectorial	0.64	0.60
Normal	RESETS	Demand Reset (All)	204	202
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9084	9115


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole



Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 01

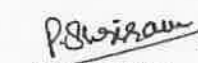
			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9915	9922
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	9663	9707
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.719	0.717
Normal		Service Voltage Test	63.4V	63.4V
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.02	49.99

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	322925	352903
Alternate	P NET	ABT Previous Interval KWH Net	012500	010000
Alternate	FREQ	ABT Average Frequency	50.01	56.66
Alternate	L1 H2-15	Phase A Voltage % THD	0.50 %v	0.45 %v
Alternate	L2-H2-15	Phase B Voltage % THD	0.49 %v	0.39 %v
Alternate	L3-H2-15	Phase C Voltage % THD	-	0.48 %v
Alternate	L1 H2-15	Phase A Current % THD	0.00 %A	0.00 %A
Alternate	L2-H2-15	Phase B Current % THD	0.00 %A	0.00 %A
Alternate	L3-H2-15	Phase C Current % THD	0.00 %A	0.00 %A
Alternate	HI T DL	Current Billing KWH Delivered	3603.1000	3883.3150
Alternate	HI Q1	Current Billing KVARh Q1	3666.3825	3680.7000
Alternate	HI Q4	Current Billing KVARh Q4	3697.9125	3640.1275
Alternate	HI T DL	Current Billing KVAh Q1	3687.0400	3467.9700
Alternate	HI T RC	Current Billing KWH Received	1072.1600	1066.9600
Alternate	HI Q3	Current Billing KVARh Q3	1308.0275	1297.4100
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1753.0425	1741.7575
Alternate	P HI Q1	Present Interval KVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval KVA Received	0.0400	0.0400
Alternate	TL DL	Time Left In Interval	05 00:38	05 04:47

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-01101	SNGR-D-01104
Inner:	01102	01105
Outer:	01103	01106
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-026254	SNGR-D-026257
Inner:	026255	026258
Outer:	026256	026259


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL Sangamner


MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01.02.25


JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

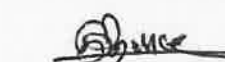
Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.02.25	01.02.25
Normal	TIME	Present Time	11:20:31	11:26:11
Normal	T DL	Current Billing KWh Delivered	156877	157058
Normal	A DL	Current Billing Rate A KWh Delivered	55062	55091
Normal	B DL	Current Billing Rate B KWh Delivered	56514	56605
Normal	C DL	Current Billing Rate C KWh Delivered	16732	16761
Normal	D DL	Current Billing Rate D KWh Delivered	28567	28599
Normal	T Q1	Current Billing KVARh Q1	3810	3804
Normal	T Q4	Current Billing KVARh Q4	3272	3294
Normal	T DL	Current Billing KVAh Q1	156981	157161
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.000	0.000
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1049	1055
Normal	A RC	Current Billing Rate A KWh Received	329	332
Normal	B RC	Current Billing Rate B KWh Received	425	429
Normal	C RC	Current Billing Rate C KWh Received	156	156
Normal	D RC	Current Billing Rate D KWh Received	137	138
Normal	T Q3	Current Billing KVARh Q3	974	975
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1515	1521
Normal	MAX RC	Current Billing Rate A Max KVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate B Max KVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate C Max KVA received	0.080	0.060
Normal	MAX RC	Current Billing Rate D Max KVA received	0.070	0.000
Normal	L1	Phase A Voltage	62.634	63.188
Normal	L2	Phase B Voltage	63.125	63.374
Normal	L3	Phase C Voltage	62.623	63.046
Normal	L1	Phase A Current	0.003	0.002
Normal	L2	Phase B Current	0.006	0.003
Normal	L3	Phase C Current	0.003	0.004
Normal	L 123 COS	System Power Factor Vectorial	0.08	0.90
Normal	RESETS	Demand Reset (All)	201	202
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999216	99999205


For,
VPIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 02


			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	63	48
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	294	292
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.807	0.804
Normal		Service Voltage Test	63.44	63.44
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.02	50.03

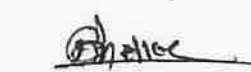
TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	381509	381320
Alternate	P NET	ABT Previous Interval KWH Net	007500	017500
Alternate	FREQ	ABT Average Frequency	50.01	50.01
Alternate	L1 H2-15	Phase A Voltage % THD	0.50 % V	0.47 % V
Alternate	L2-H2-15	Phase B Voltage % THD	0.45 % V	0.44 % V
Alternate	L3-H2-15	Phase C Voltage % THD	-	0.49 % V
Alternate	L1 H2-15	Phase A Current % THD	16.13 % A	13.13 % A
Alternate	L2-H2-15	Phase B Current % THD	24.02 % A	20.25 % A
Alternate	L3-H2-15	Phase C Current % THD	19.92 % A	18.91 % A
Alternate	HI T DL	Current Billing KWH Delivered	6877.7600	7058.0850
Alternate	HI Q1	Current Billing KVARh Q1	3810.2175	3804.0825
Alternate	HI Q4	Current Billing KVARh Q4	3272.5350	3294.0100
Alternate	HI T DL	Current Billing KVAh Q1	6981.6075	7161.8675
Alternate	HI T RC	Current Billing KWH Received	1049.1300	1055.6050
Alternate	HI Q3	Current Billing KVARh Q3	974.5350	975.7450
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1515.8250	1521.7300
Alternate	P HI Q1	Present Interval KVA Q1	0.0000	0.0800
Alternate	P HI RC	Present Interval KVA Received	0.0300	0.0000
Alternate	TL DL	Time Left In Interval	05 00:09	05 03:03

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-011107	SNGR-D-011110
Inner:	011108	011111
Outer:	011109	011112
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-026260	SNGR-D-026263
Inner:	026261	026264
Outer:	026262	026265


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M MSEDCL, Sangamner

Section Name: Previous 1

Date : 01-02-2025 00:00:00

Meter ID:16595593

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66802.41	70262.34	20495.835	36042.3625	0	0	0	0	193602.9475
Max Demand	4.77	3.69	3.69	3.11	0	0	0	0	4.77
Date_Time	18-01-2025 04:14:00	30-01-2025 15:34:00	15-01-2025 11:59:00	18-01-2025 21:19:00					18-01-2025 04:14:00
Cum Demand	1577.42	1592.88	1341.72	1274.63	0	0	0	0	1796.72
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	345.1025	430.96	153.3075	142.4175	0	0	0	0	1071.7875
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	02-01-2025 03:14:00	26-01-2025 12:44:00	09-01-2025 09:14:00	28-01-2025 21:24:00					26-01-2025 21:24:00
Cum Demand	10.76	26.92	14.86	24.16	0	0	0	0	28.23
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66829.236	70294.86	20505.7325	36057.06	0	0	0	0	193686.8875
Max Demand	4.77	3.7	3.69	3.12	0	0	0	0	4.77
Date_Time	18-01-2025 04:14:00	30-01-2025 15:34:00	15-01-2025 11:59:00	18-01-2025 21:19:00					18-01-2025 04:14:00
Cum Demand	1577.75	1596.93	1345.8	1274.95	0	0	0	0	1800.86
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	565.6175	674.6625	232.875	279.37	0	0	0	0	1752.525
Max Demand	0.14	0.13	0.1	0.14	0	0	0	0	0.14
Date_Time	02-01-2025 03:14:00	26-01-2025 12:44:00	12-01-2025 11:59:00	26-01-2025 21:24:00					26-01-2025 21:24:00
Cum Demand	20.83	39.75	22.96	36.92	0	0	0	0	44.85
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1247.5775	1346.79	400.0325	671.9825	0	0	0	0	3666.3825
Max Demand	0.31	0.29	0.29	0.24	0	0	0	0	0.31
Date_Time	15-01-2025 05:54:00	15-01-2025 12:14:00	15-01-2025 11:59:00	18-01-2025 21:19:00					15-01-2025 05:54:00
Cum Demand	27.1	41.6	36.59	26.76	0	0	0	0	45.12



Engineer (Mech.)
 Khirwire Wind Power Station
 SVN Limited, Maharashtra

P. Swiram
 ASSISTANT ENGINEER
 M.S.E.D. Co. LTD.
 AKOLE, RURAL - II

[Signature]
 एम.एस.ई.डी. कोले
 उप कार्यालय अभियंता
 म.स. वि. वि. क. ग्राम. तालुका, अकोला

[Signature]
 Executive Engineer
 M. S. E. D. Co. Ltd.
 Sangamner

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	427.7325	488.2275	163.3475	228.3825	0	0	0	0	1307.67
Max Demand	0.12	0.11	0.09	0.11	0	0	0	0	0.12
Date_time	02-01-2025 03:14:00	22-01-2025 15:59:00	11-01-2025 11:59:00	26-01-2025 21:34:00					02-01-2025 03:14:00
Cum Demand	17.68	28.23	17.39	15.65	0	0	0	0	33.39
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4									
Energy	1284.735	1292.5025	370.35	750.25	0	0	0	0	3697.8375
Avg PF del									
Energy	0.9983	0.9985	0.998	0.9978	0	0	0	0	0.9982
Avg PF rec									
Energy	0.6126	0.5995	0.6548	0.5771	0	0	0	0	0.607

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Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

P. Shivram
 ASSISTANT ENGINEER
 M.S.E.D. CO. LTD.
 AKOLE, RURAL - II

[Handwritten Signature]
 ११.१०.२०२३
 ०१ अक्टोबर २०२३
 ११.१०.२३. ०१.१०.२३

[Handwritten Signature]
 Executive Engineer
 M.S.E.D. Co. Ltd.
 Sangamner

Section Name: Previous 1

Date : 01-02-2025 00:00:00

Meter ID:16595594

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66883.795	70252.51	20528.675	35918.185	0	0	0	0	193383.165
Max Demand	4.81	3.69	3.81	3.1	0	0	0	0	4.81
Date_Time	18-01-2025 04:04:00	30-01-2025 15:24:00	15-01-2025 11:54:00	18-01-2025 21:14:00	18-01-2025 04:04:00	18-01-2025 04:04:00	18-01-2025 04:04:00	18-01-2025 04:04:00	18-01-2025 04:04:00
Cum Demand	1574.23	1585.02	1337.46	1270.25	0	0	0	0	1786.81
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	344.7775	430.4625	150.2125	141.1375	0	0	0	0	1066.59
Max Demand	0.06	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	31-01-2025 00:49:00	19-01-2025 16:59:00	04-01-2025 11:04:00	26-01-2025 21:24:00	26-01-2025 21:24:00	26-01-2025 21:24:00	26-01-2025 21:24:00	26-01-2025 21:24:00	26-01-2025 21:24:00
Cum Demand	10.81	26.93	14.68	24.2	0	0	0	0	28.05
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66710.855	70285.2875	20538.6825	35932.995	0	0	0	0	193467.82
Max Demand	4.82	3.69	3.82	3.11	0	0	0	0	4.82
Date_Time	18-01-2025 04:04:00	30-01-2025 15:24:00	15-01-2025 11:54:00	18-01-2025 21:14:00	18-01-2025 04:04:00	18-01-2025 04:04:00	18-01-2025 04:04:00	18-01-2025 04:04:00	18-01-2025 04:04:00
Cum Demand	1574.5	1589.06	1341.54	1270.6	0	0	0	0	1790.92
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	562.7325	674.5625	227.5275	276.4175	0	0	0	0	1741.24
Max Demand	0.14	0.12	0.1	0.14	0	0	0	0	0.14
Date_Time	02-01-2025 02:54:00	26-01-2025 15:59:00	12-01-2025 11:54:00	26-01-2025 21:14:00	26-01-2025 21:14:00	26-01-2025 21:14:00	26-01-2025 21:14:00	26-01-2025 21:14:00	26-01-2025 21:14:00
Cum Demand	20.56	39.74	22.78	36.96	0	0	0	0	44.51
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1251.99	1352.5275	402.4625	673.72	0	0	0	0	3680.7
Max Demand	0.31	0.26	0.3	0.23	0	0	0	0	0.31
Date_Time	15-01-2025 05:39:00	15-01-2025 12:14:00	15-01-2025 11:54:00	18-01-2025 21:24:00	18-01-2025 21:24:00	18-01-2025 21:24:00	18-01-2025 21:24:00	18-01-2025 21:24:00	18-01-2025 21:24:00
Cum Demand	27.21	41.83	36.77	26.91	0	0	0	0	45.39

P. Swirani
 P. Swirani
 एन.एल.शेडके
 उष कार्यकारी अभियंता
 म.स.वि.वि.क.म.स.उपविभाग अकोले
 M. S. E. D. Co., Ltd.
 AKOLE, RURAL - II
 400006

R. Patil
 Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra



	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	424.02	488.405	158.97	225.655	0	0	0	0	1297.05
Max Demand	0.12	0.11	0.09	0.12	0	0	0	0	0.12
Delta_Time	02-01-2025 03:14:00	22-01-2025 15:49:00	11-01-2025 11:44:00	26-01-2025 21:14:00					26-01-2025 21:14:00
Cum Demand	17.42	28.31	17.15	15.67	0	0	0	0	33.14
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4									
Energy	1259.35	1275.3825	364.2525	741.0675	0	0	0	0	3640.0525
Avg PF del									
Energy	0.9983	0.9985	0.9981	0.9979	0	0	0	0	0.9982
Avg PF rec									
Energy	0.6144	0.6037	0.65	0.5794	0	0	0	0	0.6089



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

P. Baisawar
 ASSISTANT ENGINEER
 M.S.E.D. Co. LTD.
 AKOLE, RURAL - J

Pravin
 एन. एल. शेळके
 उप कार्यकारी अभियंता
 म. स. व. वि. कं. मर्या. उपविभाग अकोले

[Signature]
Executive Engineer
 M. S. E. D. Co. Ltd.
 Sangamner

Section Name: Previous 1

Date: 01-02-2025 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55062.755	56514.9625	16732.3675	28587.6675	0	0	0	0	156877.7525
Max Demand	3.5	2.84	2.05	2.3	0	0	0	0	3.5
Date_Time	02-01-2025 23:24:00	30-01-2025 15:24:00	19-01-2025 09:59:00	18-01-2025 21:04:00					02-01-2025 23:24:00
Cum Demand	1319.35	1325.46	1130.86	1068.35	0	0	0	0	1492.09
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	328.955	425.6575	156.725	137.3175	0	0	0	0	1048.655
Max Demand	0.06	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	31-01-2025 00:54:00	26-01-2025 15:39:00	26-01-2025 10:04:00	26-01-2025 21:19:00					26-01-2025 21:19:00
Cum Demand	10.76	25.69	14.63	24.37	0	0	0	0	27.27
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55097.735	56555.1575	16744.69	28584.025	0	0	0	0	156981.6075
Max Demand	3.51	2.84	2.06	2.3	0	0	0	0	3.51
Date_Time	02-01-2025 23:24:00	30-01-2025 15:24:00	19-01-2025 09:59:00	18-01-2025 21:04:00					02-01-2025 23:24:00
Cum Demand	1319.6	1329.46	1134.89	1068.63	0	0	0	0	1496.1
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	473.9425	587.61	208.6625	245.0175	0	0	0	0	1515.2325
Max Demand	0.12	0.13	0.1	0.12	0	0	0	0	0.13
Date_Time	02-01-2025 03:49:00	26-01-2025 15:39:00	12-01-2025 11:59:00	26-01-2025 21:19:00					26-01-2025 15:39:00
Cum Demand	17.88	37.33	21.44	36.16	0	0	0	0	41.65
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1338.9525	1396.5075	419.4075	655.35	0	0	0	0	3810.2175
Max Demand	0.26	0.21	0.17	0.16	0	0	0	0	0.26
Date_Time	02-01-2025 23:29:00	30-01-2025 15:24:00	19-01-2025 09:59:00	18-01-2025 21:39:00					02-01-2025 23:29:00
Cum Demand	24.82	36.16	32.84	21.88	0	0	0	0	38.61




Engineer (Mech.)
 Khirvire Wind Power Station, AKOLE, RURAL - 431001
 M.S.E.D. Co. Ltd.


ASSISTANT ENGINEER
 M.S.E.D. Co. Ltd.


Executive Engineer
 M.S.E.D. Co. Ltd.


Sanqamner
 Executive Engineer
 M.S.E.D. Co. Ltd.

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	311.17	357.625	117.445	187.9625	0	0	0	0	974.2025
Max Demand	0.1	0.1	0.08	0.1	0	0	0	0	0.1
Date_Time	02-01-2025 03:54:00	26-01-2025 15:39:00	11-01-2025 11:54:00	26-01-2025 21:04:00					26-01-2025 21:04:00
Cum Demand	14.24	26.31	15.2	14.54	0	0	0	0	30.7
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1143.69	1106.8775	329.2375	592.7275	0	0	0	0	3272.5325
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9982	0.9982	0.9978	0.9983	0	0	0	0	0.9982
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.713	0.7038	0.7603	0.6806	0	0	0	0	0.7113

P. Bhairam

एन.एल.शेळके
उप कार्यकारी अभियंता
म.रा.वि.वि.कं.मर्या.उपविभाग अकोले

ASSISTANT ENGINEER
M.S.E.D. Co. LTD.
AKOLE, RURAL - II

Engineer (Mech.)
Khirvire Wind Power Station
SJVN Limited, Maharashtra



Sangamner
Executive Engineer
M. S. E. D. Co. Ltd.
Sangamner

Section Name: Previous 1

Meter ID:16595596

Date : 01-02-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55091.11	56605.6225	16761.465	28598.8575	0	0	0	0	157058.055
Max Demand	3.5	2.85	2.03	2.3	0	0	0	0	3.5
Date_Time	02-01-2025 23:19:00	30-01-2025 15:19:00	19-01-2025 09:54:00	18-01-2025 21:04:00	02-01-2025 23:19:00	02-01-2025 23:19:00	02-01-2025 23:19:00	02-01-2025 23:19:00	02-01-2025 23:19:00
Cum Demand	1333.89	1337.71	1143.34	1069.89	0	0	0	0	1504.52
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	332.04	429.025	156.055	138.0125	0	0	0	0	1055.1325
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	08-01-2025 05:14:00	25-01-2025 15:59:00	26-01-2025 09:59:00	26-01-2025 20:59:00	26-01-2025 20:59:00	26-01-2025 20:59:00	26-01-2025 20:59:00	26-01-2025 20:59:00	26-01-2025 20:59:00
Cum Demand	10.87	25.87	14.72	24.52	0	0	0	0	27.4
KVAH Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55126.11	56645.7175	16773.82	28616.19	0	0	0	0	157161.8375
Max Demand	3.51	2.86	2.04	2.31	0	0	0	0	3.51
Date_Time	02-01-2025 23:19:00	30-01-2025 15:19:00	19-01-2025 09:54:00	18-01-2025 21:04:00	02-01-2025 23:19:00	02-01-2025 23:19:00	02-01-2025 23:19:00	02-01-2025 23:19:00	02-01-2025 23:19:00
Cum Demand	1334.16	1341.75	1147.39	1070.12	0	0	0	0	1508.52
KVAH rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	476.315	592.705	206.805	245.3175	0	0	0	0	1521.1425
Max Demand	0.12	0.11	0.09	0.13	0	0	0	0	0.13
Date_Time	02-01-2025 03:44:00	26-01-2025 15:59:00	26-01-2025 09:59:00	26-01-2025 20:54:00	26-01-2025 20:54:00	26-01-2025 20:54:00	26-01-2025 20:54:00	26-01-2025 20:54:00	26-01-2025 20:54:00
Cum Demand	17.83	37.68	21.41	36.17	0	0	0	0	41.75
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1336.6875	1393.8225	418.9325	654.64	0	0	0	0	3804.0825
Max Demand	0.26	0.21	0.18	0.17	0	0	0	0	0.26
Date_Time	02-01-2025 23:24:00	30-01-2025 15:19:00	17-01-2025 09:54:00	18-01-2025 20:59:00	02-01-2025 23:24:00	02-01-2025 23:24:00	02-01-2025 23:24:00	02-01-2025 23:24:00	02-01-2025 23:24:00
Cum Demand	24.89	36.12	32.85	21.92	0	0	0	0	38.54



Engineer (Mech.)
 Khirvire Wind Power Station,
 SJVN Limited, Maharashtra

ASSISTANT ENGINEER
 M.S.E.D. Co. Ltd.
 AKOLE, PUNJAL - MR. RAJ. VI. K. MARYA, उपविभाग अकोले

एन.एल.शेळके
 उप कार्यकारी अभियंता
 एन.एल.शेळके

Executive Engineer
 M.S.E.D. Co. Ltd.
 Akole, Punjal - Mr. Raj. Vi. K. Marya

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	311.0425	360.9775	115.53	187.8625	0	0	0	0	975.4125
Max Demand	0.1	0.1	0.08	0.1	0	0	0	0	0.1
Date_Time	02-01-2025 03:49:00	26-01-2025 15:34:00	11-01-2025 11:59:00	28-01-2025 20:59:00					26-01-2025 20:59:00
Cum Demand	14.11	26.66	15.16	14.63	0	0	0	0	30.76
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1147.16	1116.6925	330.8825	699.25	0	0	0	0	3294.005
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9983	0.9983	0.9975	0.9982	0	0	0	0	0.9982
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7152	0.707	0.7472	0.6788	0	0	0	0	0.7115



Rohit

P. Srinivas

Shanex

Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

ASSISTANT ENGINEER
 M.S.E.D. Co. LTD.
 AHMEDNAGAR JOURNAL - II

एन. एल. शेळके
 उप कार्यकारी अभियंता
 म.श.वि.वि.क.म.या. उपविभाग अकोले

[Signature]
Executive Engineer
 M. S. E. D. Co. Ltd.
 Sangamner