

एसजेवीएन लिमिटेड  
SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024/ 274

Date : 05-02-2024

To,  
Chief Engineer (RE),  
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

**Sub: Regarding submission of Monthly Energy Bills for Jan,2024 towards sale of Energy to MSEDCL.**

Dear Sir,

We are enclosing herewith the following data for Jan 2024 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Jan 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Jan 2024 (Exhibit-II)
3. Energy breakup report for Jan 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Jan-2024	MSEDCL/24/Jan-01, Dated: 05-02-2024	14,21,560.00
2			MSEDCL/24/Jan-03, Dated: 05-02-2024	12,75,369.00
3			MSEDCL/24/Jan-05, Dated: 05-02-2024	1,03,922.00
4			MSEDCL/24/Jan-07, Dated: 05-02-2024	1,04,558.00
5			MSEDCL/24/Jan-11, Dated: 05-02-2024	1,16,295.00
6			MSEDCL/24/Jan-12, Dated: 05-02-2024	1,11,930.00
<b>Total</b>				<b>31,33,634.00</b>
1	Feeder No.2	Jan-2024	MSEDCL/24/ Jan -02, Dated: 05-02-2024	10,95,228.00
2			MSEDCL/24/ Jan -04, Dated: 05-02-2024	4,12,486.00
3			MSEDCL/24/ Jan -06, Dated: 05-02-2024	1,94,686.00
4			MSEDCL/24/ Jan -08, Dated: 05-02-2024	4,54,142.00
5			MSEDCL/24/ Jan -09, Dated: 05-02-2024	2,04,457.00
6			MSEDCL/24/ Jan -10, Dated: 05-02-2024	1,47,579.00
<b>Total</b>				<b>25,08,578.00</b>
<b>Grand Total</b>				<b>56,42,212.00</b>

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,  
शिमला - 171 006 (हि.प्र.) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 8वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024  
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanana,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110024  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.01.2024 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending Jan 2024 (Details shown in Ann.-A)	=	42,55,544.00
2. The energy bills for the month of Jan 2024 (Details as shown above)	=	56,42,212.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>98,97,756.00</b>
3. Late payment surcharge accumulated ending 31.01.2024 (Details shown in Ann.-A)	=	20,03,53,990.00
4. <b>Total (A+3)</b>	=	<b>21,02,52,746.00</b>

*The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Janarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,  
For & on behalf of SJVN Limited

  
DGM (C&SD) R. Kashyap  
Authorized Signatory, Regional Manager (C&SD)  
Encl. : As above  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,  
शिमला - 171 006 (हि प) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर - नई दिल्ली - 110024  
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110024  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION




**SJVN Limited**  
**Commercial & System Operation Department**

**47.6MW (56x850KW) Khirvire Wind Power Project**

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	January-24	MSEDCL/24/JAN-1,Dated:05.02.2024	1,441,560.00	20,000.00	1,421,560.00
2	FEEDER1	January-24	MSEDCL/24/JAN-3,Dated:05.02.2024	1,295,369.00	20,000.00	1,275,369.00
3	FEEDER1	January-24	MSEDCL/24/JAN-5,Dated:05.02.2024	103,922.00	0.00	103,922.00
4	FEEDER1	January-24	MSEDCL/24/JAN-7,Dated:05.02.2024	104,558.00	0.00	104,558.00
5	FEEDER1	January-24	MSEDCL/24/JAN-11,Dated:05.02.2024	116,295.00	0.00	116,295.00
6	FEEDER1	January-24	MSEDCL/24/JAN-12,Dated:05.02.2024	111,930.00	0.00	111,930.00
<b>Total</b>				<b>3,173,634.00</b>	<b>40,000.00</b>	<b>3,133,634.00</b>

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	January-24	MSEDCL/24/JAN-2,Dated:05.02.2024	1,115,228.00	20,000.00	1,095,228.00
2	FEEDER2	January-24	MSEDCL/24/JAN-4,Dated:05.02.2024	422,486.00	10,000.00	412,486.00
3	FEEDER2	January-24	MSEDCL/24/JAN-6,Dated:05.02.2024	204,686.00	10,000.00	194,686.00
4	FEEDER2	January-24	MSEDCL/24/JAN-8,Dated:05.02.2024	464,142.00	10,000.00	454,142.00
5	FEEDER2	January-24	MSEDCL/24/JAN-9,Dated:05.02.2024	214,457.00	10,000.00	204,457.00
6	FEEDER2	January-24	MSEDCL/24/JAN-10,Dated:05.02.2024	147,579.00	0.00	147,579.00
<b>Total</b>				<b>2,568,578.00</b>	<b>60,000.00</b>	<b>2,508,578.00</b>
<b>Grand Total</b>				<b>5,742,212.00</b>	<b>100,000.00</b>	<b>5,642,212.00</b>

  
**B. R. Kashyap**  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/JAN-1

Date: 05.02.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			248,288.16600	5.81	1,442,554.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	JAN-24	257,099.34600	8,811.18000				248,288.16600
	NET kWh UNITS FOR BILLING						248,288.16600
2.	Less: REACTIVE POWER			9,944.04600	0.10	994.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing		0.00000	0.25	0.00	
	JAN-24	9,944.04600					

Total (1-2):

1,441,560.00

Rounded Off:

1,441,560

As Per EPA Clause No: 8.03, deduction of Operating charges

20,000

Net Payable Amount:

1,421,560

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554  
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

*(Authorized Signatory)*

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/JAN-3

Date: 05.02.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(In Rs)	
1.	NET KWH IMPORT TO MSEDCL			223,109.03100	5.81	1,296,263.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	JAN-24	231,026.66100	7,917.63000				223,109.03100
	NET kWh UNITS FOR BILLING						223,109.03100
2.	Less: REACTIVE POWER			8,935.61100	0.10	894.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	JAN-24	8,935.61100					
Total (1-2):						1,295,369.00	
Rounded Off:						1,295,369	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						1,275,369	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/JAN-5

Date: 05.02.2024

GAK-86

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				17,899.08075	5.81	103,994.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-24	18,534.27825	635.19750	17,899.08075			
	<b>NET kWh UNITS FOR BILLING</b>			17,899.08075			
2.	<b>Less: REACTIVE POWER</b>				716.86575	0.10	72.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-24	716.86575					72.00
<b>Total (1-2):</b>							<b>103,922.00</b>
<b>Rounded Off:</b>							<b>103,922</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>103,922</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW ( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/JAN-7

Date: 05.02.2024

GKA-19

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				18,008.55525	5.81	104,630.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-24	18,647.63775	639.08250	18,008.55525			
	<b>NET kWh UNITS FOR BILLING</b>			18,008.55525			
2.	<b>Less: REACTIVE POWER</b>				721.25025	0.10	72.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-24	721.25025					72.00

**Total (1-2):**

**104,558.00**

**Rounded Off:**

**104,558**

As Per EPA Clause No: 8.03, deduction of Operating charges

**0**

**Net Payable Amount:**

**104,558**

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014	INVOICE NO: MSEDCL/24/JAN-11 Date: 05.02.2024 GKA-18
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To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 15.04.2014 JMR MONTH: January-24 Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1 Bill of Month: JAN-24 JMR Outward No:- 00520 Dated 02.02.2024
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Due Date of Payment of Energy Bill:-	JMR Period:- 01.01.2024 To 01.02.2024
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Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	<b>NET KWH IMPORT TO MSEDCL</b>				
	MONTH	Import kWh	Export kWh	Net Import kWh	
	JAN-24	21,141.54675	724.55250	20,416.99425	
	<b>NET kWh UNITS FOR BILLING</b>			20,416.99425	
	<b>Less: REACTIVE POWER</b>				
2.	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		817.70925	0.10	82.00
			0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	JAN-24	817.70925			82.00


<b>Total (1-2):</b>	<b>116,295.00</b>
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<b>Rounded Off:</b>	<b>116,295</b>
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As Per EPA Clause No: 8.03, deduction of Operating charges	0
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Net Payable Amount:	<b>116,295</b>
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Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/S SJVN Ltd.   (Authorized Signatory)
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**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW( 1 X 0.85 MW ) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/JAN-12

Date: 05.02.2024

GKA-51

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				19,650.67275	5.70	112,009.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-24	20,348.03025	697.35750	19,650.67275			
	NET kWh UNITS FOR BILLING			19,650.67275			
2.	Less: REACTIVE POWER				787.01775	0.10	79.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	JAN-24	787.01775					
							79.00
<b>Total (1-2):</b>							<b>111,930.00</b>
<b>Rounded Off:</b>							<b>111,930</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>111,930</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/JAN-2

Date: 05.02.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				192,074.88750	5.81	1,115,955.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-24	201,246.01616	9,171.12866	192,074.88750			
	<b>NET kWh UNITS FOR BILLING</b>			192,074.88750			
2.	<b>Less: REACTIVE POWER</b>				7,271.52266	0.10	727.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-24	7,271.52266					727.00

**Total (1-2):**

**1,115,228.00**

**Rounded Off:**

**1,115,228**

As Per EPA Clause No: 8.03, deduction of Operating charges

**20,000**

**Net Payable Amount:**

**1,095,228**

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554  
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F12Y  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/JAN-4

Date: 05.02.2024

GKV-50, 39, 21, 07, 28N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			72,764.36250	5.81	422,761.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	JAN-24	76,238.69139	3,474.32889				72,764.36250
	NET kWh UNITS FOR BILLING						72,764.36250
2.	Less: REACTIVE POWER			2,754.69489	0.10	275.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						0.00000
	MONTH	Import kVArh Units for Billing					
	JAN-24	2,754.69489				275.00	
	Total (1-2):					422,486.00	
Rounded Off:					422,486		
As Per EPA Clause No: 8.03, deduction of Operating charges					10,000		
Net Payable Amount:					412,486		

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/JAN-6

Date: 05.02.2024

GKV-23, GKA-52

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				35,252.85000	5.81	204,819.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-24	36,936.09151	1,683.24151	35,252.85000			
	NET kWh UNITS FOR BILLING			35,252.85000			
2.	Less: REACTIVE POWER				1,334.59351	0.10	133.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-24	1,334.59351					
Total (1-2):							204,686.00
Rounded Off:							204,686
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							194,686

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

**B. R. Kashyap**  
**Dy. General Manager (C&SO)**  
**SJVN Limited, Shakti Sadan,**  
**Shanan, Shimla-171006 (H.P)**



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/JAN-8

Date: 05.02.2024

GKV-11, 19, 02, 03, 15

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				79,938.93750	5.81	464,445.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-24	83,755.83564	3,816.89814	79,938.93750			
	NET kWh UNITS FOR BILLING			79,938.93750			
2.	Less: REACTIVE POWER				3,026.30814	0.10	303.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-24	3,026.30814					
Total (1-2):							464,142.00
Rounded Off:							464,142
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							454,142

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (I.P.)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/24/JAN-9

Date: 05.02.2024

GKV-32, GKA-35

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				36,935.77500	5.81	214,597.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-24	38,699.37226	1,763.59726	36,935.77500			
	<b>NET kWh UNITS FOR BILLING</b>			<b>36,935.77500</b>			
2.	<b>Less: REACTIVE POWER</b>				1,398.30526	0.10	140.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-24	1,398.30526					140.00
<b>Total (1-2):</b>							<b>214,457.00</b>
<b>Rounded Off:</b>							<b>214,457</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>10,000</b>
<b>Net Payable Amount:</b>							<b>204,457</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 02AAICS1307F1ZY  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW ( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/JAN-10

Date: 05.02.2024

GKA-13

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: January-24

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: JAN-24

JMR Outward No:- 00520 Dated 02.02.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.01.2024 To 01.02.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				25,908.18750	5.70	147,677.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	JAN-24	27,145.24313	1,237.05563	25,908.18750			
	<b>NET kWh UNITS FOR BILLING</b>			25,908.18750			
2.	<b>Less: REACTIVE POWER</b>				980.82563	0.10	98.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	JAN-24	980.82563					98.00
<b>Total (1-2):</b>							<b>147,579.00</b>
<b>Rounded Off:</b>							<b>147,579</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>147,579</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



# SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.01.2024 & late payment surcharge payable by MSEDCL upto 31.01.2024

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.01.2024
1		<b>Outstanding payment of Energy charges for Sept. 2014 to Dec 2022</b>	
	i	Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to Jan 2024 (Details shown in Annexure. II)	42,55,484.00
		<b>Sub Total (i+ii+iii) ( Principal Outstanding)</b>	<b>42,55,544.00</b>
2		<b>Late payment Surcharge@1.25 %per month</b>	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	81.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 31.01.2024 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,58,31,633.00
	<b>Sub Total (i+ii+iii)</b>	<b>22,51,83,972.00</b>	
3	i	LPS charged upto 31.01.2024	22,51,83,972.00
	ii	<b>LPS during to be charged along with Jan 24 bill</b>	-
4	i	LPS adjusted during April 2023	64,32,415.00
		LPSAdj during Dec 23	1,83,97,567.00
		LPS Payable on 31.01.2024	20,03,53,990.00
		<b>Total Ouststanding (1+2-4)</b>	<b>20,46,09,534.00</b>

  
B. R. Kashyap  
Dy. General Manager (C&SO)  
SJVN Limited, Shakti Sadan,  
Shanan, Shimla-171006 (H.P)



**SJVN Limited**

Commercial & System Operation Department

**KHIRVIRE WIND POWER PROJECT**

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.01.2024)

S. No.	Monthly energy bill for the month.	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.01.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00	7	8	9	10	11
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	3,250.00	81.25
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	1,71,102.12		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41		

*BR*

Annexure -I

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.01.2024)**

S. No.	Monthly energy bill for the month.	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.01.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4							
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	1,73,87,823.00		273	19,77,864.87		
24					03.04.17	4,25,89,707.00		241	42,76,716.41		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	04.04.17	2,10,707.00		242	21,246.29		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	2,79,67,609.00		171	19,92,692.14		
				03-12-2016	19-07-2017	59,08,248.00		226.00	5,56,360.02		
				03-12-2016	29-11-2017	17,74,666.00		227.00	1,67,853.83		
				03-12-2016	29-11-2017	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
				05-01-2017	01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		

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**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.01.2024)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.01.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May. 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	-	445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	-	411.00	78,19,815.00		
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	-	82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07	-	84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00	-	146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81	-	239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19	-	204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81	-	205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00	-	175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19	-	142.00	14,47,426.00		
	<b>Total</b>		<b>1,25,72,18,235</b>			<b>1,25,72,18,175.00</b>	<b>60</b>		<b>10,93,52,258.00</b>		<b>81.00</b>

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Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.01.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office)	Payment received as intimated by our		Outstanding payment up to 31.01.2024	Detail of surcharge on Late		Annexure - II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-2018	3.00	08-11-2018	03-04-2019	6.00	7	8	9	10	11
2			4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00	1246754
3				08-11-2018	26-04-2019	37,38,649.00				169.00	263263
4				08-11-2018	22-08-2019	1,75,99,290.00				287.00	2104582
5	Sep-18	03-10-2018	2,04,94,594.00	08-11-2018	22-08-2019	24,65,966.00				287.00	294888
6				01-12-2018	22-08-2019	12,72,683.00				264.00	139995
7	Oct-18	09-11-2018	81,98,438.00	01-12-2018	30-03-2020	1,92,21,911.00				485.00	3884428
8	Nov-18	10-12-2018	53,55,065.00	07-01-2019	30-03-2020	81,98,438.00				448.00	1530375
9	Dec-18	02-01-2019	77,83,380.00	07-02-2019	30-03-2020	53,55,065.00				417.00	930443
10	Jan-19	04-02-2019	65,96,469.00	02-03-2019	30-03-2020	77,83,380.00				394.00	1277772
11	Feb-19	01-03-2019	1,18,41,168.00	04-04-2019	30-03-2020	65,96,469.00				361.00	992219
12	Mar-19	01-04-2019	1,17,32,142.00	29-04-2019	30-03-2020	1,18,41,168.00				336.00	1657764
13	Apr-19	03-05-2019	2,81,17,241.00	30-05-2019	30-03-2020	1,17,32,142.00				305.00	1490960
14	May-19	04-06-2019	3,08,73,012.00	01-07-2019	30-03-2020	2,81,17,241.00				273.00	3198336
15	Jun-19	02-07-2019	4,13,91,831.00	02-08-2019	30-03-2020	3,08,73,012.00				241.00	3100165
16	Jul-19	02-08-2019	6,27,32,943.00	30-08-2019	30-03-2020	4,13,91,831.00				213.00	3673525
17	Aug-19	04-09-2019	5,62,77,728.00	30-09-2019	30-03-2020	6,27,32,943.00				182.00	4757248
18				02-11-2019	30-03-2020	5,52,54,842.70				149.00	3430405
19				02-11-2019	28-04-2020	1,31,671.00				178.00	9766
20	Sep-19	03-10-2019	3,82,10,080.00	02-11-2019	22-06-2020	8,91,214.30				233.00	86522
21				01-12-2019	22-06-2020	37,33,792.70				204.00	317372
22	Oct-19	04-11-2019	1,19,39,720.00	01-12-2019	08-02-2021	3,44,76,287.30				435.00	6248827
23	Nov-19	03-12-2019	47,86,079.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00	2004878
24	Dec-19	02-01-2020	46,35,007.00	31-01-2020	08-02-2021	47,86,079.00				374.00	745831
25	Jan-20	04-02-2020	65,44,232.00	01-03-2020	08-02-2021	46,35,007.00				344.00	664351
26	Feb-20	04-03-2020	78,96,210.00	03-04-2020	08-02-2021	65,44,232.00				311.00	848023
27	Mar-20	02-04-2020	1,52,53,535.00	02-05-2020	08-02-2021	78,96,210.00				282.00	927805
28	Apr-20	01-05-2020	2,08,62,983.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	1607977
29	May-20	01-06-2020	3,93,15,466.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	1947212
30	Jun-20	03-07-2020	3,39,56,673.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00	3161619
31	Jul-20	04-08-2020	4,01,43,125.00	31-08-2020	08-02-2021	3,39,56,673.00				161.00	2277927
32	Aug-20	02-09-2020	7,81,62,142.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00	2157693
33	Sep-20	05-10-2020	87,15,944.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00	3256756
34				03-12-2020	08-02-2021	20,92,704.70				67.00	58421
35				03-12-2020	27-05-2021	11,41,216.00				175.00	83214
				03-12-2020	27-05-2021	5,43,104.00				175.00	39601

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1	May-23	02-06-2023	2,90,58,071.00	31-07-2023	30-08-2023	2,61,68,515.00			30.00	327106
		02-06-2023		31-07-2023	14-09-2023	28,89,556.00			45.00	54179
	Jun-23	05-07-2023	5,49,57,362.00	02-09-2023	14-09-2023	2,23,97,886.00			12.00	111989
				02-09-2023	28-09-2023	3,25,59,476.00			26.00	352728
	Jul-23	03-08-2023	5,72,67,793.00	01-10-2023	28-09-2023	2,23,42,828.00				
				01-10-2023	02-11-2023	3,49,24,965.00			32.00	465666
	Aug-23	04-09-2023	5,02,95,455.00	02-11-2023	02-11-2023	2,22,85,457.00			0.00	
				02-11-2023	01-12-2023	2,80,09,998.00			29.00	338454
	Sep-23	03-10-2023	3,58,90,214.00	01-12-2023	01-12-2023	2,25,65,439.00			0.00	
				01-12-2023	29-12-2023	1,33,24,775.00			28.00	155456
	Oct-23	03-11-2023	38,92,503.00	01-01-2024	29-12-2023	38,92,503.00				
	Nov-23	05-12-2023	41,15,831.00	02-02-2024	31-01-2024	41,15,831.00				
	Dec-23	05-01-2024	43,02,539.00		31-01-2024	47,055.00				
			<b>1,49,19,01,875.00</b>			<b>1,48,76,46,390.82</b>				
						42,55,484.00				
						<b>42,55,484.00</b>				<b>11,58,31,633.00</b>

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**SJVN Limited  
Commercial & System Operation Department**

**Generation data for 01.01.2024 to 01.02.2024**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.02.2024 at 00:00 hr.	Old Reading as on 01.01.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.02.2024 at 00:00 hr.	Old Reading as on 01.01.2024 at 00:00 hr.	Difference
GAK-01	8,865,555	8,844,396	21,159	GKV-02	7,759,488	7,740,631	18,857
GKA-02	8,322,933	8,304,202	18,731	GKV-03	7,007,519	6,990,148	17,371
GKA-06	10,858,779	10,833,433	25,346	GKV-4N	7,537,819	7,522,207	15,612
GKA-09	10,166,692	10,141,532	25,160	GKV-05	7,321,684	7,303,574	18,110
GKA-10	11,131,246	11,108,315	22,931	GKV-06	7,743,172	7,727,757	15,415
GKA-14N	8,636,338	8,613,212	23,126	GKV-07	8,596,545	8,574,817	21,728
GKA-15	9,377,147	9,354,858	22,289	GKV-11	7,015,041	7,001,499	13,542
GKA-17	10,093,121	10,072,633	20,488	GKV-12	8,356,953	8,335,358	21,595
GKA-18	8,706,303	8,684,020	22,283	GKV-13	7,481,527	7,469,998	11,529
GKA-19	9,353,712	9,334,109	19,603	GKV-14	7,089,173	7,076,975	12,198
GKA-20	7,968,027	7,952,605	15,422	GKV-15	8,623,368	8,603,872	19,496
GKA-36	9,284,554	9,267,912	16,642	GKV-18	8,014,169	7,997,531	16,638
GKA-37	10,047,096	10,029,891	17,205	GKV-19	8,657,867	8,636,919	20,948
GKA-40	7,634,121	7,613,908	20,213	GKV-20	9,703,155	9,684,151	19,004
GKA-41	8,091,627	8,075,851	15,776	GKV-21	5,362,433	5,353,998	8,435
GKA-42	10,743,940	10,715,113	28,827	GKV-22N	7,578,873	7,563,534	15,339
GKA-43	10,236,359	10,212,171	24,188	GKV-23	5,765,168	5,754,044	11,124
GAK-43N1	7,943,565	7,922,809	20,756	GKV-28	8,193,114	8,172,591	20,523
GKA-45	8,518,383	8,500,559	17,824	GKV-28N1	7,298,521	7,275,311	23,210
GKA-46	8,131,373	8,116,244	15,129	GKV-32	7,097,370	7,079,039	18,331
GKA-47	9,738,035	9,713,301	24,734	GKV-39	6,880,069	6,864,094	15,975
GKA-48	10,650,533	10,630,790	19,743	GKV-50	7,579,457	7,566,759	12,698
GKA-50	12,369,183	12,345,638	23,545	GKA-13	10,712,786	10,683,503	29,283
GKA-51	10,707,986	10,686,491	21,495	GKA-34	8,881,018	8,858,605	22,413
GKA-54	11,425,701	11,406,249	19,452	GKA-35	10,926,762	10,903,438	23,324
GAK-66	7,119,213	7,100,608	18,605	GKA-52	11,853,587	11,824,954	28,633
GAK-67	8,436,131	8,415,792	20,339	GKA-53	11,419,544	11,391,211	28,333
GKA-68	8,398,246	8,382,117	16,129				
GAK-86	9,877,074	9,857,538	19,536				
<b>Total Gross Generation</b>			596,676	<b>Total Gross Generation</b>			499,664
				<b>Grand Total Generation</b>			1,096,340



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month JAN,2024**

**Annexure-II**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	15,612	3.12	43.37
02			GKV-05	18,110	3.62	
03			GKV-06	15,415	3.09	
04			GKV-12	21,595	4.32	
05			GKV-13	11,529	2.31	
06			GKV-14	12,198	2.44	
07			GKV-18	16,638	3.33	
08			GKV-20	19,004	3.8	
09			GKV-22N	15,339	3.07	
10			GKV-28	20,523	4.11	
11			GKA-34	22,413	4.49	
12			GKA-53	28,333	5.67	
13		31.01.2014	GKV-07	21,728	4.35	16.43
14			GKV-21	8,435	1.69	
15			GKV-28N1	23,210	4.65	
16			GKV-39	15,975	3.2	
17			GKV-50	12,698	2.54	
18		20.02.2014	GKV-23	11,124	2.23	7.96
19			GKA-52	28,633	5.73	
20		22.03.2014	GKV-32	18,331	3.67	8.34
21			GKA-35	23,324	4.67	
22		30.03.2014	GKV-02	18,857	3.77	18.05
23			GKV-03	17,371	3.48	
24			GKV-11	13,542	2.71	
25			GKV-15	19,496	3.9	
26		30.03.2014	GKV-19	20,948	4.19	18.05
27			GKA-13	29,283	5.85	
<b>Total</b>				<b>499664</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month JAN,2024**

**Annexure-I**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	18,731	3.14	45.36
02			GKA-14N	23,126	3.88	
03			GKA-15	22,289	3.74	
04			GKA-37	17,205	2.88	
05			GKA-41	15,776	2.64	
06			GKA-42	28,827	4.83	
07			GKA-43	24,188	4.05	
08			GKA-45	17,824	2.99	
09			GKA-46	15,129	2.54	
10			GKA-47	24,734	4.15	
11			GKA-48	19,743	3.31	
12			GKA-50	23,545	3.95	
13			GKA-54	19,452	3.26	
14	SJVN Ltd.	31.01.2014	GAK-01	21,159	3.55	40.76
15			GKA-06	25,346	4.25	
16			GKA-09	25,160	4.22	
17			GKA-10	22,931	3.84	
18			GKA-17	20,488	3.43	
19			GKA-20	15,422	2.58	
20			GKA-36	16,642	2.79	
21			GKA-40	20,213	3.39	
22			GAK-43N1	20,756	3.48	
23			GAK-66	18,605	3.12	
24			GAK-67	20,339	3.41	
25	GKA-68	16,129	2.7			
26	SJVN Ltd.	20.02.2014	GAK-86	19,536	3.27	3.27
27		30.03.2014	GKA-19	19,603	3.29	3.29
28		15.04.2014	GKA-18	22,283	3.73	3.73
29		20.05.2014	GKA-51	21,495	3.59	3.59
<b>Total</b>				<b>596676</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JAN,24**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595593		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.02.2024	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2024 at 00:00:00	01.01.2024 at 00:00:00			
01	Import kWh	177,350.4650	176,973.0375	377.4275	1500	566,141.25
02	Import kWh- Rate A	61,414.4025	61,336.5350	77.8675	1500	116,801.25
03	Import kWh- Rate B	64,337.1225	64,162.1600	174.9625	1500	262,443.75
04	Import kWh- Rate C	18,853.5225	18,804.8475	48.6750	1500	73,012.50
05	Import kWh- Rate D	32,745.4175	32,669.4950	75.9225	1500	113,883.75
06	Export kWh	980.6100	967.7425	12.8675	1500	19,301.25
07	Export kWh- Rate A	315.6775	310.5950	5.0825	1500	7,623.75
08	Export kWh- Rate B	395.3600	390.9375	4.4225	1500	6,633.75
09	Export kWh- Rate C	136.7850	135.1800	1.6050	1500	2,407.50
10	Export kWh- Rate D	132.7875	131.0300	1.7575	1500	2,636.25
11	Import kVAh	177,410.0725	177,031.6575	378.4150	1500	567,622.50
12	Export kVAh	1,603.0350	1,583.1900	19.8450	1500	29,767.50
13	Import kVArh Lag (Q1)	2,722.5400	2,693.7800	28.7600	1500	43,140.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,193.9225	1,179.4750	14.4475	1500	21,671.25
16	Import kVArh Lead (Q4)	3,601.2925	3,597.2325	4.0600	1500	6,090.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JAN,24**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595593</b>		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.02.2024	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2024 at 00:00:00	01.01.2024 at 00:00:00			
01	Import kWh	177,553.4125	177,175.5475	377.8650	1500	566,797.50
02	Import kWh- Rate A	61,514.1375	61,436.0100	78.1275	1500	117,191.25
03	Import kWh- Rate B	64,354.7400	64,179.7275	175.0125	1500	262,518.75
04	Import kWh- Rate C	18,824.5375	18,776.5275	48.0100	1500	72,015.00
05	Import kWh- Rate D	32,859.9975	32,783.2825	76.7150	1500	115,072.50
06	Export kWh	985.4825	972.5325	12.9500	1500	19,425.00
07	Export kWh- Rate A	316.0425	310.9500	5.0925	1500	7,638.75
08	Export kWh- Rate B	395.8100	391.3525	4.4575	1500	6,686.25
09	Export kWh- Rate C	139.6400	138.0125	1.6275	1500	2,441.25
10	Export kWh- Rate D	133.9900	132.2175	1.7725	1500	2,658.75
11	Import kVAh	177,612.3950	177,233.5550	378.8400	1500	568,260.00
12	Export kVAh	1,613.4425	1,593.4225	20.0200	1500	30,030.00
13	Import kVArh Lag (Q1)	2,709.6200	2,680.9925	28.6275	1500	42,941.25
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,203.5300	1,188.9150	14.6150	1500	21,922.50
16	Import kVArh Lead (Q4)	3,658.7075	3,654.6075	4.1000	1500	6,150.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
FAX\_NO: 0241 2344585  
EMAIL: seahmednagar@gmail.com  
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Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 05.02.2024

To,  
Chief Engineer (Corp.Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of January ,2024 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter : 16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations	
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)
		01.02.2024(00:00 Hrs)	01.01.2024(00:00 Hrs)					
1	2	3	4=2-3	5	6=4*5			
1	Import kWh	177,553.4125	177,175.5475	377.8650	1500	566,797.50		0.00
2	Import kWh- Rate A	61,514.1375	61,436.0100	78.1275	1500	117,191.25	Total kVArh Unit	21,922.50
3	Import kWh- Rate B	64,354.7400	64,179.7275	175.0125	1500	262,518.75		
4	Import kWh- Rate C	18,824.5375	18,776.5275	48.0100	1500	72,015.00		
5	Import kWh- Rate D	32,859.9975	32,783.2825	76.7150	1500	115,072.50		
6	Export kWh	985.4825	972.5325	12.9500	1500	19,425.00		
7	Export kWh- Rate A	316.0425	310.9500	5.0925	1500	7,638.75		
8	Export kWh- Rate B	395.8100	391.3525	4.4575	1500	6,686.25		
9	Export kWh- Rate C	139.6400	138.0125	1.6275	1500	2,441.25		
10	Export kWh- Rate D	133.9900	132.2175	1.7725	1500	2,658.75		
11	Import kVAh	177,612.3950	177,233.5550	378.8400	1500	568,260.00		
12	Export kVAh	1,613.4425	1,593.4225	20.0200	1500	30,030.00		
13	Import kVArh Lag (Q1)	2,709.6200	2,680.9925	28.6275	1500	42,941.25		
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00		
15	Export kVArh Lag (Q3)	1,203.5300	1,188.9150	14.6150	1500	21,922.50		
16	Import kVArh Lead (Q4)	3,658.7075	3,654.6075	4.1000	1500	6,150.00		
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Whooling & Tr. Loss (0%)	Net kWh Units for Credit
IMPORT		0.997						
EXPORT		0.647						
		MSEDCL Chief Engineer (Corp.Pln.)		100	566,797.50	19,425.00	0.00	547,372.50
								21,922.50

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.02.2024(00:00 Hrs)	01.01.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	177,410.0725	177,031.6575	378.4150	1500	567,622.50
02	Export kVAh	1,603.0350	1,583.1900	19.8450	1500	29,767.50
03	Import kWh	177,350.4650	176,973.0375	377.4275	1500	566,141.25
04	Export kWh	980.6100	967.7425	12.8675	1500	19,301.25



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.01.2024 to 01.02.2024 (JAN-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**No of WEG's Connected : 29 X 850 KW**

**Total Capacity : 24.650 MW**

**Joint Meter Reading: 01.02.2024 for FEEDER1 at Kombhalane SS at Khirvire site**

**33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.14	17,797,44150	257,099,34600	609,94500	8,811,18000	17,187,49650	248,288,16600	688,36650	9,944,04600
			GKA-14N	3.88	21,991,74300		753,69000		21,238,05300		850,59300	
			GKA-15	3.74	21,198,22650		726,49500		20,471,73150		819,90150	
			GKA-37	2.88	16,323,76800		559,44000		15,764,32800		631,36800	
			GKA-41	2.64	14,963,45400		512,82000		14,450,63400		578,75400	
			GKA-42	4.83	27,376,31925		938,22750		26,438,09175		1,058,85675	
			GKA-43	4.05	22,955,29875		786,71250		22,168,58625		887,86125	
			GKA-45	2.99	16,947,24525		580,30750		16,366,43775		655,48275	
			GKA-46	2.54	14,396,65650		493,39500		13,903,26150		556,83150	
			GKA-47	4.15	23,522,09625		806,13750		22,715,95875		909,78375	
			GKA-48	3.31	18,760,99725		642,96750		18,118,02975		725,63475	
			GKA-50	3.95	22,388,50125		767,28750		21,621,21375		865,93875	
			GKA-54	3.26	18,477,59850		633,25500		17,844,34350		714,67350	
			GAK-01	3.55	20,121,31125		689,58750		19,431,72375		778,24875	
			GAK-43N1	3.48	19,724,55300		675,99000		19,048,56300		762,90300	
			GAK-66	3.12	17,684,08200		606,06000		17,078,02200		683,98200	
			GAK-67	3.41	19,327,79475		662,39250		18,665,40225		747,55725	
			GKA-06	4.25	24,088,89375		825,56250		23,263,33125		931,70625	
			GKA-09	4.22	23,918,85450		819,73500		23,099,11950		925,12950	
			GKA-10	3.84	21,765,02400		745,92000		21,019,10400		841,82400	
GKA-17	3.43	19,441,15425	666,27750	18,774,87675	751,94175							
GKA-20	2.58	14,623,37550	501,16500	14,122,21050	565,60050							
2	SJVN Ltd.	31.01.2014			231,026,66100	7,917,63000	223,109,03100	8,935,61100				



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.79	15,813.65025		541.95750		15,271.69275		611.63775	
			GKA-40	3.39	19,214.43525		658.50750		18,555.92775		743.17275	
			GKA-68	2.7	15,303.53250		524.47500		14,779.05750		591.90750	
3	SJVN Ltd.	20.02.2014	GAK-86	3.27	18,534.27625	18,534.27625	635.19750	635.19750	17,899.08075	17,899.08075	716.86575	716.86575
4	SJVN Ltd.	30.03.2014	GKA-19	3.29	18,647.63775	18,647.63775	639.08250	639.08250	18,008.55525	18,008.55525	721.25025	721.25025
5	SJVN Ltd.	15.04.2014	GKA-18	3.73	21,141.54675	21,141.54675	724.55250	724.55250	20,416.99425	20,416.99425	817.70925	817.70925
6	SJVN Ltd.	20.05.2014	GKA-51	3.59	20,348.03025	20,348.03025	697.35750	697.35750	19,650.67275	19,650.67275	787.01775	787.01775
<b>Total</b>				<b>100.00000</b>	<b>566,797.50000</b>	<b>566,797.50000</b>	<b>19,425.00000</b>	<b>19,425.00000</b>	<b>547,372.50000</b>	<b>547,372.50000</b>	<b>21,922.50000</b>	<b>21,922.50000</b>



**SJVN Limited  
Commercial & System Operation Department**

**Generation data for 01.01.2024 to 01.02.2024**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.02.2024 at 00:00 hr	Old Reading as on 01.01.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.02.2024 at 00:00 hr	Old Reading as on 01.01.2024 at 00:00 hr.	Difference
GAK-01	8,865,555	8,844,396	21,159	GKV-02	7,759,488	7,740,631	18,857
GKA-02	8,322,933	8,304,202	18,731	GKV-03	7,007,519	6,990,148	17,371
GKA-06	10,858,779	10,833,433	25,346	GKV-4N	7,537,819	7,522,207	15,612
GKA-09	10,166,692	10,141,532	25,160	GKV-05	7,321,684	7,303,574	18,110
GKA-10	11,131,246	11,108,315	22,931	GKV-06	7,743,172	7,727,757	15,415
GKA-14N	8,636,338	8,613,212	23,126	GKV-07	8,596,545	8,574,817	21,728
GKA-15	9,377,147	9,354,858	22,289	GKV-11	7,015,041	7,001,499	13,542
GKA-17	10,093,121	10,072,633	20,488	GKV-12	8,356,953	8,335,358	21,595
GKA-18	8,706,303	8,684,020	22,283	GKV-13	7,481,527	7,469,998	11,529
GKA-19	9,353,712	9,334,109	19,603	GKV-14	7,089,173	7,076,975	12,198
GKA-20	7,968,027	7,952,605	15,422	GKV-15	8,623,368	8,603,872	19,496
GKA-36	9,284,554	9,267,912	16,642	GKV-18	8,014,169	7,997,531	16,638
GKA-37	10,047,096	10,029,891	17,205	GKV-19	8,657,867	8,636,919	20,948
GKA-40	7,634,121	7,613,908	20,213	GKV-20	9,703,155	9,684,151	19,004
GKA-41	8,091,627	8,075,851	15,776	GKV-21	5,362,433	5,353,998	8,435
GKA-42	10,743,940	10,715,113	28,827	GKV-22N	7,578,873	7,563,534	15,339
GKA-43	10,236,359	10,212,171	24,188	GKV-23	5,765,168	5,754,044	11,124
GAK-43N1	7,943,565	7,922,809	20,756	GKV-28	8,193,114	8,172,591	20,523
GKA-45	8,518,383	8,500,559	17,824	GKV-28N1	7,298,521	7,275,311	23,210
GKA-46	8,131,373	8,116,244	15,129	GKV-32	7,097,370	7,079,039	18,331
GKA-47	9,738,035	9,713,301	24,734	GKV-39	6,880,069	6,864,094	15,975
GKA-48	10,650,533	10,630,790	19,743	GKV-50	7,579,457	7,566,759	12,698
GKA-50	12,369,183	12,345,638	23,545	GKA-13	10,712,786	10,683,503	29,283
GKA-51	10,707,986	10,686,491	21,495	GKA-34	8,881,018	8,858,605	22,413
GKA-54	11,425,701	11,406,249	19,452	GKA-35	10,926,762	10,903,438	23,324
GAK-66	7,119,213	7,100,608	18,605	GKA-52	11,853,587	11,824,954	28,633
GAK-67	8,436,131	8,415,792	20,339	GKA-53	11,419,544	11,391,211	28,333
GKA-68	8,398,246	8,382,117	16,129				
GAK-86	9,877,074	9,857,538	19,536				
<b>Total Gross Generation</b>			596,676	<b>Total Gross Generation</b>			499,664
				<b>Grand Total Generation</b>			1,096,340



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JAN,24**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Check Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	2		
<b>MSEDCL Main Meter Details</b>	Make: Elster/ Sr. No. 16595595		
<b>MSEDCL Check Meter No.</b>	16595596		
<b>Date of joint meter reading</b>	01.02.2024	<b>Time</b>	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2024 at 00:00:00	01.01.2024 at 00:00:00			
01	Import kWh	142,511.1000	142,201.2900	309.8100	1500	464,715.00
02	Import kWh- Rate A	50,110.4325	50,028.6750	81.7575	1500	122,636.25
03	Import kWh- Rate B	51,371.4950	51,232.6525	138.8425	1500	208,263.75
04	Import kWh- Rate C	15,218.3650	15,192.0550	26.3100	1500	39,465.00
05	Import kWh- Rate D	25,810.8075	25,747.9075	62.9000	1500	94,350.00
06	Export kWh	961.6700	947.5075	14.1625	1500	21,243.75
07	Export kWh- Rate A	301.9975	296.4950	5.5025	1500	8,253.75
08	Export kWh- Rate B	389.7225	384.7700	4.9525	1500	7,428.75
09	Export kWh- Rate C	140.8575	139.1775	1.6800	1500	2,520.00
10	Export kWh- Rate D	129.0925	127.0650	2.0275	1500	3,041.25
11	Import kVAh	142,587.3325	142,276.5725	310.7600	1500	466,140.00
12	Export kVAh	1,392.1525	1,373.5225	18.6300	1500	27,945.00
13	Import kVArh Lag (Q1)	2,856.0500	2,829.8075	26.2425	1500	39,363.75
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	893.5225	882.3775	11.1450	1500	16,717.50
16	Import kVArh Lead (Q4))	3,265.3175	3,263.0075	2.3100	1500	3,465.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report JAN,24**

Name of site:	Khirvire Wind Power Project
---------------	-----------------------------

**Main Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.02.2024	Time	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2024 at 00:00:00	01.01.2024 at 00:00:00			
01	Import kWh	142,347.7825	142,038.4350	309.3475	1500	464,021.25
02	Import kWh- Rate A	50,080.0150	49,998.3250	81.6900	1500	122,535.00
03	Import kWh- Rate B	51,292.5250	51,153.8375	138.6875	1500	208,031.25
04	Import kWh- Rate C	15,191.5175	15,165.3950	26.1225	1500	39,183.75
05	Import kWh- Rate D	25,783.7250	25,720.8775	62.8475	1500	94,271.25
06	Export kWh	955.7175	941.6200	14.0975	1500	21,146.25
07	Export kWh- Rate A	299.2225	293.7550	5.4675	1500	8,201.25
08	Export kWh- Rate B	386.5775	381.6350	4.9425	1500	7,413.75
09	Export kWh- Rate C	141.4975	139.8250	1.6725	1500	2,508.75
10	Export kWh- Rate D	128.4200	126.4050	2.0150	1500	3,022.50
11	Import kVAh	142,424.0800	142,113.7750	310.3050	1500	465,457.50
12	Export kVAh	1,386.7000	1,368.1350	18.5650	1500	27,847.50
13	Import kVArh Lag (Q1)	2,861.4275	2,835.1000	26.3275	1500	39,491.25
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	892.3650	881.1875	11.1775	1500	16,766.25
16	Import kVArh Lead (Q4)	3,244.3075	3,242.0625	2.2450	1500	3,367.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

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Office of the, Superintending Engineer, O&M Circle,  
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ \_\_\_\_\_ Date: 05.02.2024

To,  
Chief Engineer (Corp. Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of January ,2024 at 132/33 KV Kombhaine Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.02.2024(00:00 Hrs)	01.01.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	142,347.7825	142,038.4350	309.3475	1500	464,021.25		0.00	
2	Import kWh- Rate A	50,080.0150	49,998.3250	81.6900	1500	122,535.00	Total kVAh Unit	16,766.25	
3	Import kWh- Rate B	51,292.5250	51,153.8375	138.6875	1500	208,031.25			
4	Import kWh- Rate C	15,191.5175	15,165.3950	26.1225	1500	39,183.75			
5	Import kWh- Rate D	25,783.7250	25,720.8775	62.8475	1500	94,271.25			
6	Export kWh	955.7175	941.6200	14.0975	1500	21,146.25			
7	Export kWh- Rate A	299.2225	293.7550	5.4675	1500	8,201.25			
8	Export kWh- Rate B	386.5775	381.6350	4.9425	1500	7,413.75			
9	Export kWh- Rate C	141.4975	139.8250	1.6725	1500	2,508.75			
10	Export kWh- Rate D	128.4200	126.4050	2.0150	1500	3,022.50			
11	Import kVAh	142,424.0800	142,113.7750	310.3050	1500	465,457.50			
12	Export kVAh	1,386.7000	1,368.1350	18.5650	1500	27,847.50			
13	Import kVAh Lag (Q1)	2,861.4275	2,835.1000	26.3275	1500	39,491.25			
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	892.3650	881.1875	11.1775	1500	16,766.25			
16	Import kVAh Lead (Q4)	3,244.3075	3,242.0625	2.2450	1500	3,367.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		MSEDCL Chief Engineer (Corp.Pln.)		100	464,021.25	21,146.25	0.00	442,875.00	16,766.25
EXPORT									

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.02.2024(00:00 Hrs)	01.01.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	142,587.3325	142,276.5725	310.7600	1500	466,140.00
02	Export kVAh	1,392.1525	1,373.5225	18.6300	1500	27,945.00
03	Import kWh	142,511.1000	142,201.2900	309.8100	1500	464,715.00
04	Export kWh	961.6700	947.5075	14.1625	1500	21,243.75

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.01.2024 to 01.02.2024 (JAN-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**No of WEG's Connected : 27 X 850 KW**

**Total Capacity : 22.950 MW**

**Joint Meter Reading: 01.02.2024 for FEEDER2 at Kombhalane SS at Khirvire site**

**33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.49	20,834.55413	201,246,01616	949,46663	9,171,12866	19,885,08750	192,074,88750	752,80463	7,271,52266
			GKA-53	5.67	26,310,00488		1,198,99238		25,111,01250		950,64638	
			GKV-05	3.62	16,797,56925		765,49425		16,032,07500		606,93825	
			GKV-06	3.09	14,338,25663		653,41913		13,684,83750		518,07713	
			GKV-12	4.32	20,045,71800		913,51800		19,132,20000		724,30200	
			GKV-13	2.31	10,718,89088		488,47838		10,230,41250		387,30038	
			GKV-14	2.44	11,322,11850		515,96850		10,806,15000		409,09650	
			GKV-18	3.33	15,451,90763		704,17013		14,747,73750		558,31613	
			GKV-20	3.8	17,632,80750		803,55750		16,829,25000		637,11750	
			GKV-22N	3.07	14,245,45238		649,18988		13,596,26250		514,72388	
			GKV-28	4.11	19,071,27338		869,11088		18,202,16250		689,09288	
			GKV-4N	3.12	14,477,46300		659,76300		13,817,70000		523,10700	
			GKV-07	4.35	20,184,92438		919,86188		19,265,06250		729,33188	
			GKV-21	1.69	7,841,95913		357,37163		7,484,58750		283,34963	
2	SJVN Ltd.	31.01.2014	GKV-28N1	4.65	21,576,98813	76,238,69139	989,30063	3,474,32889	20,593,68750	72,764,36250	779,63063	2,754,69489
			GKV-39	3.2	14,848,68000		676,68000		14,172,00000		536,52000	
			GKV-50	2.54	11,786,13975		537,11475		11,249,02500		425,86275	
			GKA-52	5.73	26,588,41763		1,211,68013		25,376,73750		960,70613	
3	SJVN Ltd.	20.02.2014	GKV-23	2.23	10,347,67388	38,699,37226	471,56138	1,763,59726	9,876,11250	35,252,85000	373,88738	1,334,59351
			GKA-35	4.67	21,669,79238		987,52988		20,682,26250		782,98388	
4	SJVN Ltd.	22.03.2014	GKV-32	3.67	17,029,57988	17,029,57988	776,06738	16,253,51250	16,253,51250	615,32138	615,32138	1,398,30526
			GKV-02	3.77	17,493,60113		797,21363		16,696,38750		632,08763	

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamer Circle - Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.05.2014	GKV-03	3.48	16,147,93950	83,755,83564	735,88950	3,816,89814	15,412,05000	79,938,93750	583,46550	3,026,30814
			GKV-11	2.71	12,574,97588		573,06338		12,001,91250		454,36538	
			GKV-15	3.9	18,096,82875		824,70375		17,272,12500		653,88375	
			GKV-19	4.19	19,442,49038		886,02788		18,556,46250		702,50588	
6	SJVN Ltd.	15.04.2014	GKA-13	5.85	27,145,24313	27,145,24313	1,237,05563	1,237,05563	25,908,18750	25,908,18750	980,82563	980,82563
<b>Total</b>				<b>100.00000</b>	<b>464,021,25009</b>	<b>464,021,25009</b>	<b>21,146,25009</b>	<b>21,146,25009</b>	<b>442,875,00000</b>	<b>442,875,00000</b>	<b>16,766,25009</b>	<b>16,766,25009</b>

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

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Tel : 02425-221407



Office of "EXECUTIVE ENGINEER"  
( O & M ) Division, Sangamner.  
15, Shinde Building, Vidhya Nagar,  
Tal.-Sangamner- 422 605 .  
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech/ No 0 0 5 2 0

Date: 2 FEB 2024

To,  
The Superintending Engineer,  
O& M Circle office,  
MSEDCL, Ahmednagar.

**Sub:** Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN


Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of Jan-24.

With reference to the above-cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of Jan-24.

This is submitted for your information and n. a., please.

**Encl:**

1. Joint Meter Reading for Jan-24

  
(Anil M. Thorat)  
Executive Engineer  
Sangamner Division

**Copy to:**

The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/02/24	01/02/24
Normal	TIME	Present Time	11:24:56	11:36:01
Normal	T DL	Current Billing KWH Delivered	177554	177351
Normal	A DL	Current Billing Rate A KWh Delivered	61514	61414
Normal	B DL	Current Billing Rate B KWh Delivered	64355	64337
Normal	C DL	Current Billing Rate C KWh Delivered	18824	18853
Normal	D DL	Current Billing Rate D KWh Delivered	32859	32745
Normal	T Q1	Current Billing KVARh Q1	2709	2722
Normal	T Q4	Current Billing KVARh Q4	3658	3601
Normal	T DL	Current Billing KVAh Q1	177613	177410
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.320	0.330
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.470	0.470
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	985	980
Normal	A RC	Current Billing Rate A KWh received	316	315
Normal	B RC	Current Billing Rate B KWh received	395	395
Normal	C RC	Current Billing Rate C KWh received	139	136
Normal	D RC	Current Billing Rate D KWh received	133	132
Normal	T Q3	Current Billing KVARh Q3	1203	1194
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1613	1603
Normal	MAX RC	Current Billing Rate A Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate B Max kVA received	0.060	0.080
Normal	MAX RC	Current Billing Rate C Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.842	62.862
Normal	L2	Phase B Voltage	63.329	63.129
Normal	L3	Phase C Voltage	62.782	62.726
Normal	L1	Phase A Current	0.004	0.004
Normal	L2	Phase B Current	0.004	0.004
Normal	L3	Phase C Current	0.004	0.003
Normal	L 123 COS	System Power Factor Vectorial	0.63	0.65
Normal	RESETS	Demand Reset (ALL)	192	190
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999035	99999008



  
Representative of SJVN LTD.

  
Asst. Engineer  
MSEDCL S/dn. Akole

  
DY. Executive Engineer,  
MSEDCL S/dn. Akole

  
Executive Engineer,  
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999836	99999841
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998977	99999019
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	1.000
Normal	PF RC	Current Billing Average Avg PF Received		0.734	0.727
Normal		Service Voltage Test		630 4	63.4
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.03	50.01

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	349051	349028
Alternate	P NET	ABT Previous Interval KWH net	0.005000	0.002500
Alternate	FREQ	ABT Avarage Frequency	50.05	50.03
Alternate	L1 H2-15	Phase A Voltage % THD	0.55%	0.57%
Alternate	L2 H2-15	Phase B Voltage % THD	0.63%	0.66%
Alternate	L3 H2-15	Phase C Voltage % THD	0.47%	0.46%
Alternate	L1 H2-15	Phase A Current % THD	0.00%	0.00%
Alternate	L2 H2-15	Phase B Current % THD	0.00%	0.00%
Alternate	L3 H2-15	Phase C Current % THD	0.00%	0.00%
Alternate	HI T DL	Current Billing KWH Delivered	7554.2425	7351.2950
Alternate	HI Q1	Current Billing KVARh Q1	2709.6325	2722.5525
Alternate	HI Q4	Current Billing KVARh Q4	3658.7600	3601.3400
Alternate	HI T DL	Current Billing KVAh Q1	7613.2250	7410.9035
Alternate	HI T RC	Current Billing KWH Recieved	985.7775	980.9175
Alternate	HI Q3	Current Billing KVARh Q3	1203.8100	1194.2100
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1613.8550	1603.4600
Alternate	P HI Q1	Present Interval kVA Q1	0.000	0.000
Alternate	P HI RC	Present Interval kVA received	0.0500	0.0500
Alternate	TL DL	Time Left In Interval	05:04:06	05:04:57

Main Meter		Check Meter
Old Seal		
MD :-	SNGR-D-013618	13621
Inner :-	SNGR-D-013619	13622
Outer :-	SNGR-D-013620	13623
New Seal		
MD :-	SNGR-D-013763	13766
Inner :-	SNGR-D-013764	13767
Outer :-	SNGR-D-013765	13768



Representative of SJVN LTD.

Asst. Engineer  
MSEDCL S/dn. Akola

DY. Executive Engineer,  
MSEDCL S/dn. Akola

Executive Engineer,  
O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.  
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE  
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595596	16595596
Normal	DATE	Present Date	1/2/2024	1/2/2024
Normal	TIME	Present Time	11:17	11:25
Normal	T DL	Current Billing KWH Delivered	142349	142512
Normal	A DL	Current Billing Rate A KWh Dellered	50080	50110
Normal	B DL	Current Billing Rate B KWh Delivered	51293	51372
Normal	C DL	Current Billing Rate C KWh Delivered	15191	15218
Normal	D DL	Current Billing Rate D KWh Delivered	25783	25810
Normal	T Q1	Current Billing KVARh Q1	2861	2856
Normal	T Q4	Current Billing KVARh Q4	3244	3265
Normal	T DL	Current Billing KVAh Q1	142425	142589
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.750	0.770
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.810	0.820
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	955	961
Normal	A RC	Current Billing Rate A KWh received	299	302
Normal	B RC	Current Billing Rate B KWh received	386	389
Normal	C RC	Current Billing Rate C KWh received	141	140
Normal	D RC	Current Billing Rate D KWh received	128	129
Normal	T Q3	Current Billing KVARh Q3	892	893
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1387	1392
Normal	MAX RC	Current Billing Rate A Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate B Max kVA received	0.010	0.010
Normal	MAX RC	Current Billing Rate C Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.636	62.835
Normal	L2	Phase B Voltage	63.029	62.959
Normal	L3	Phase C Voltage	62.556	62.634
Normal	L1	Phase A Current	0.004	0.003
Normal	L2	Phase B Current	0.003	0.004
Normal	L3	Phase C Current	0.003	0.003
Normal	L 123 COS	System Power Factor Vectorial	0.70	0.72
Normal	RESETS	Demand Reset (ALL)	189	190
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9999919	99999164



Representative of SJVN LTD.

Asst. Engineer  
MSDCL S/dn. Akole

DY. Executive Engineer,  
MSDCL S/dn. Akole

Executive Engineer,  
O&M, MSDCL, Sangamner

**FEEDER NO-02**

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999973	99999964
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99999583	99999579
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.997	0.997
Normal	PF RC	Current Billing Average Avg PF Received		0.820	0.833
Normal		Service Voltage Test		63.4	63.4
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.99	50.01

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	376485	376296
Alternate	P NET	ABT Previous Interval KWH net	0.12500	0.12500
Alternate	FREQ	ABT Average Frequency	50.04	50.00
Alternate	L1 H2-15	Phase A Voltage % THD	0.44	0.30
Alternate	L2 H2-15	Phase B Voltage % THD	0.54	0.39
Alternate	L3 H2-15	Phase C Voltage % THD	0.39	0.34
Alternate	L1 H2-15	Phase A Current % THD	0.00	0.00
Alternate	L2 H2-15	Phase B Current % THD	0.00	0.00
Alternate	L3 H2-15	Phase C Current % THD	0.00	0.00
Alternate	HI T DL	Current Billing KWH Delivered	2349.5700	2512.8925
Alternate	HI Q1	Current Billing KVARh Q1	2861.5425	2856.1625
Alternate	HI Q4	Current Billing KVARh Q4	3244.3325	3265.3425
Alternate	HI T DL	Current Billing KVAh Q1	2425.8725	2589.1300
Alternate	HI T RC	Current Billing KWH Recieved	955.9975	961.9625
Alternate	HI Q3	Current Billing KVARh Q3	892.5375	893.7000
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1387.0450	1392.5025
Alternate	P HI Q1	Present Interval kVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval KVA received	0.0400	0.0400
Alternate	TL DL	Time Left In Interval	05 04:03	05 04:44

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	SNGR-D-013624	13627
Inner :-	SNGR-D-013625	13628
Outer :-	SNGR-D-013626	13629
<u>New Seal</u>		
MD :-	SNGR-D-013769	13772
Inner :-	SNGR-D-013770	13773
Outer :-	SNGR-D-013771	13774



Representative of SJVN LTD.

Asst. Engineer  
MSEDCL S/dn. Akole

DY. Executive Engineer,  
MSEDCL S/dn. Akole

Executive Engineer,  
O&M, MSEDCL, Sangamner

# Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID: 16595593

Date: 01-02-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	6154.1375	64354.74	18824.5375	32859.9975	0	0	0	0	177553.4125
Max Demand	2.86	6.31	6.08	4.74	0	0	0	0	6.31
Date_Time	18-01-2024 00:04:00	19-01-2024 15:59:00	08-01-2024 09:34:00	17-01-2024 18:29:00	17-01-2024 18:29:00	17-01-2024 18:29:00	17-01-2024 18:29:00	17-01-2024 18:29:00	19-01-2024 15:59:00
Cum Demand	1476.46	1481.06	1242.75	1175.71	0	0	0	0	1681.21
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	316.0425	395.81	139.64	133.99	0	0	0	0	985.4825
Max Demand	0.06	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	31-01-2024 04:09:00	12-01-2024 17:14:00	29-01-2024 10:44:00	09-01-2024 21:09:00	09-01-2024 21:09:00	09-01-2024 21:09:00	09-01-2024 21:09:00	09-01-2024 21:09:00	12-01-2024 17:14:00
Cum Demand	9.97	26.14	14.16	23.43	0	0	0	0	27.4
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61532.5625	64378.5675	18832.0325	32869.2325	0	0	0	0	177612.395
Max Demand	2.87	6.33	6.09	4.75	0	0	0	0	6.33
Date_Time	18-01-2024 00:04:00	19-01-2024 15:59:00	08-01-2024 09:34:00	17-01-2024 18:29:00	17-01-2024 18:29:00	17-01-2024 18:29:00	17-01-2024 18:29:00	17-01-2024 18:29:00	19-01-2024 15:59:00
Cum Demand	1476.67	1485.03	1246.72	1175.92	0	0	0	0	1685.24
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	517.65	618.335	212.2375	265.22	0	0	0	0	1613.4425
Max Demand	0.11	0.12	0.09	0.13	0	0	0	0	0.13
Date_Time	16-01-2024 23:19:00	01-01-2024 15:54:00	19-01-2024 10:34:00	04-01-2024 21:34:00	04-01-2024 21:34:00	04-01-2024 21:34:00	04-01-2024 21:34:00	04-01-2024 21:34:00	04-01-2024 21:34:00
Cum Demand	19.29	36.35	21.84	35.75	0	0	0	0	43.25
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	929.475	1003.1025	303.9325	473.11	0	0	0	0	2709.62
Max Demand	0.24	0.47	0.47	0.4	0	0	0	0	0.47
Date_Time	18-01-2024 00:09:00	19-01-2024 15:59:00	08-01-2024 09:39:00	17-01-2024 20:24:00	17-01-2024 20:24:00	17-01-2024 20:24:00	17-01-2024 20:24:00	17-01-2024 20:24:00	19-01-2024 15:59:00
Cum Demand	21.62	36.05	31.45	21.32	0	0	0	0	39.2



*(Signature)*  
**Assistant Engineer (QC)**  
 TANGEDCO Ltd., Co. Div.  
 Bangalore, Karnataka

*(Signature)*  
**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

*(Signature)*  
**VEEXECUTIVE ENGINEER**  
 M.S.E.D. LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date: 01-02-2024 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	391.0675	446.225	148.72	217.5175	0	0	0	0	1203.53
Max Demand	0.09	0.11	0.07	0.11	0	0	0	0	0.11
Date_Time	16-01-2024 23:19:00	01-01-2024 15:54:00	15-01-2024 11:09:00	04-01-2024 21:34:00					04-01-2024 21:34:00
Cum Demand	16.36	27.04	16.5	14.71	0	0	0	0	32.02
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1271.98	1275.3525	366.105	745.27	0	0	0	0	3658.7075
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9978	0.9973	0.9972	0.9972	0	0	0	0	0.9974
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6665	0.6188	0.6859	0.6319	0	0	0	0	0.6468
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



**D. K. Bagut**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

*S. S. Gunde*  
**Assistant Engineer (QC)**  
 M.S.E.D. C.LTD. SANGANER DIVISION

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D. C.LTD. SANGANER DIVISION


# Billing Report

Section Name: Previous 1 Customer Id: 16595594  
 Date : 01-02-2024 00:00:00

Meter ID: 16595594  
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61414.4025	64037.1225	18853.5225	32745.4175	0	0	0	0	177350.465
Max Demand	2.86	6.29	6.06	4.73	0	0	0	0	6.29
Date_Time	17-01-2024 23:59:00	19-01-2024 15:54:00	08-01-2024 09:29:00	17-01-2024 18:24:00	19-01-2024 15:54:00	19-01-2024 15:54:00	19-01-2024 15:54:00	19-01-2024 15:54:00	19-01-2024 15:54:00
Cum Demand	1473.34	1473.57	1238.57	1171.46	0	0	0	0	1671.25
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	315.6775	395.36	136.785	132.7875	0	0	0	0	980.61
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	10-01-2024 03:29:00	12-01-2024 17:04:00	19-01-2024 10:39:00	09-01-2024 21:04:00	12-01-2024 17:04:00	12-01-2024 17:04:00	12-01-2024 17:04:00	12-01-2024 17:04:00	12-01-2024 17:04:00
Cum Demand	9.82	26.15	13.98	23.48	0	0	0	0	27.23
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	61433.07	64361.125	18861.125	32754.7525	0	0	0	0	177410.0725
Max Demand	2.87	6.3	6.08	4.74	0	0	0	0	6.3
Date_Time	17-01-2024 23:59:00	19-01-2024 15:54:00	08-01-2024 09:29:00	17-01-2024 18:24:00	19-01-2024 15:54:00	19-01-2024 15:54:00	19-01-2024 15:54:00	19-01-2024 15:54:00	19-01-2024 15:54:00
Cum Demand	1473.5	1477.52	1242.55	1171.68	0	0	0	0	1675.27
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	514.815	618.5275	207.2875	262.405	0	0	0	0	1603.035
Max Demand	0.11	0.13	0.09	0.12	0	0	0	0	0.13
Date_Time	16-01-2024 23:14:00	01-01-2024 15:49:00	15-01-2024 10:54:00	04-01-2024 21:34:00	15-01-2024 10:54:00	15-01-2024 10:54:00	15-01-2024 10:54:00	15-01-2024 10:54:00	15-01-2024 10:54:00
Cum Demand	19	38.33	21.65	35.79	0	0	0	0	42.88
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	934.195	1007.2625	306.1225	474.96	0	0	0	0	2722.54
Max Demand	0.25	0.47	0.47	0.4	0	0	0	0	0.47
Date_Time	15-01-2024 05:59:00	19-01-2024 15:54:00	08-01-2024 09:34:00	17-01-2024 20:19:00	19-01-2024 15:54:00	19-01-2024 15:54:00	19-01-2024 15:54:00	19-01-2024 15:54:00	19-01-2024 15:54:00
Cum Demand	21.73	36.25	31.62	21.46	0	0	0	0	39.46



  
**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Dn., Akole

  
**M. S. E. D. SANGANNER**  
 EXECUTIVE ENGINEER  
 M. S. E. D. CO. LTD. SANGANNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595594  
 Date: 01-02-2024 00:00:00

Meter ID: 16595594  
 Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	387.53	446.825	144.805	214.9625	0	0	0	0	1193.9225
Max Demand	0.09	0.11	0.07	0.1	0	0	0	0	0.11
Date_Time	16-01-2024 23:14:00	01-01-2024 15:49:00	15-01-2024 10:44:00	04-01-2024 21:39:00					01-01-2024 15:49:00
Cum Demand	16.1	27.13	16.28	14.74	0	0	0	0	31.76
<b>KVARh Q2</b>									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1246.8325	1258.53	359.8625	736.0675	0	0	0	0	3601.2925
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9979	0.9972	0.9972	0.9971	0	0	0	0	0.9973
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.6729	0.6138	0.6925	0.6344	0	0	0	0	0.6484
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



*[Signature]*  
 Assistant Engineer (QC)  
 M.S.E.D. Co. Ltd.  
 Sub. Bangalore

*[Signature]*  
 D. K. Bagul  
 Dy. Executive Engineer  
 M.S.E.D. Co. Ltd.  
 Sub. Bangalore

*[Signature]*  
**VEEXECUTIVE ENGINEER**  
 M.S.E.D. CO. LTD. SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-02-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50080.015	51292.525	15191.5175	25783.725	0	0	0	0	142347.7825
Max Demand	3.05	4.98	3.64	4.77	0	0	0	0	4.98
Date_Time	15-01-2024 05:09:00	19-01-2024 15:19:00	08-01-2024 10:04:00	14-01-2024 20:19:00	19-01-2024 15:19:00				19-01-2024 15:19:00
Cum Demand	1220.52	1227.35	1044.85	976.32	0	0	0	0	1386.95
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	299.2225	386.5775	141.4975	128.42	0	0	0	0	955.7175
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	10-01-2024 03:24:00	21-01-2024 13:44:00	31-01-2024 10:04:00	04-01-2024 21:54:00					21-01-2024 13:44:00
Cum Demand	9.93	24.88	13.88	23.61	0	0	0	0	26.42
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	50105.655	51322.94	15201.11	25794.375	0	0	0	0	142424.08
Max Demand	3.05	4.99	3.65	4.79	0	0	0	0	4.99
Date_Time	15-01-2024 05:09:00	19-01-2024 15:19:00	08-01-2024 10:04:00	14-01-2024 20:19:00	19-01-2024 15:19:00				19-01-2024 15:19:00
Cum Demand	1220.69	1231.29	1048.79	976.49	0	0	0	0	1390.88
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	432.0125	533.545	188.77	232.3725	0	0	0	0	1386.7
Max Demand	0.1	0.1	0.09	0.12	0	0	0	0	0.12
Date_Time	04-01-2024 23:59:00	07-01-2024 17:39:00	15-01-2024 10:59:00	04-01-2024 21:49:00	04-01-2024 21:49:00				04-01-2024 21:49:00
Cum Demand	16.49	35.93	20.28	34.96	0	0	0	0	40.06
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	1015.585	1057.225	322.175	465.4425	0	0	0	0	2861.4275
Max Demand	0.28	0.39	0.29	0.4	0	0	0	0	0.4
Date_Time	15-01-2024 05:14:00	19-01-2024 15:59:00	08-01-2024 10:09:00	14-01-2024 20:19:00	14-01-2024 20:19:00				14-01-2024 20:19:00
Cum Demand	19.65	31.18	28.27	16.91	0	0	0	0	33.26



Assistant Engineer (QC)  
MSEDCL Limited, Sub Div.

D. K. Bagul  
Dy. Executive Engineer  
M. S. E. D. Co. Ltd.  
Sub. Div., Akole

EXECUTIVE ENGINEER  
M.S.E.D. CLTD, SANGAMNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595595  
 Date : 01-02-2024 00:00:00

Meter ID:16595595  
 Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	283.53	323.2275	105.9775	179.63	0	0	0	0	892.365
Max Demand	0.07	0.09	0.06	0.1	0	0	0	0	0.1
Date_Time	27-01-2024 04:19:00	01-01-2024 12:44:00	15-01-2024 11:09:00	04-01-2024 21:44:00					04-01-2024 21:44:00
Cum Demand	13.15	25.11	14.35	13.62	0	0	0	0	29.31
<b>KVARh Q2</b>									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1134.09	1095.67	325.85	688.6975	0	0	0	0	3244.3075
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9966	0.997	0.9972	0.9967	0	0	0	0	0.9969
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.7852	0.7268	0.7983	0.7442	0	0	0	0	0.7593
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



*S.R. Ghosh*  
**Assistant Engineer (QC)**  
 MSEDCL Limited, Old City  
 Hyderabad, India

**D. K. Bagul**  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Dn., Akole

*[Signature]*  
**EXECUTIVE ENGINEER**  
 M.S.E.D. CLTD, AKAHNER DIVISION

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-02-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50110.4325	51371.495	15218.365	25810.8075	0	0	0	0	142511.1
Max Demand	3.06	5.04	3.69	4.76	0	0	0	0	5.04
Date_Time	15-01-2024 05:04:00	19-01-2024 15:14:00	08-01-2024 10:04:00	14-01-2024 20:14:00					19-01-2024 15:14:00
Cum Demand	1235.15	1238.94	1057.05	977.92	0	0	0	0	1399.36
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	301.9975	389.7225	140.8575	129.0925	0	0	0	0	961.67
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	10-01-2024 03:19:00	26-01-2024 17:59:00	31-01-2024 10:04:00	09-01-2024 20:49:00					26-01-2024 17:59:00
Cum Demand	10.04	25.04	13.96	23.76	0	0	0	0	26.54
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	50136.1075	51401.8	15227.9725	25821.4525	0	0	0	0	142587.3325
Max Demand	3.07	5.06	3.7	4.77	0	0	0	0	5.06
Date_Time	15-01-2024 05:04:00	19-01-2024 15:14:00	08-01-2024 10:04:00	14-01-2024 20:14:00					19-01-2024 15:14:00
Cum Demand	1235.33	1242.89	1061.03	978.05	0	0	0	0	1403.27
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	434.1075	538.5375	186.88	232.6275	0	0	0	0	1392.1525
Max Demand	0.1	0.1	0.09	0.12	0	0	0	0	0.12
Date_Time	27-01-2024 04:14:00	26-01-2024 17:59:00	15-01-2024 10:04:00	04-01-2024 21:54:00					04-01-2024 21:54:00
Cum Demand	16.44	36.28	20.26	35	0	0	0	0	40.15
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1014.0775	1054.3475	321.765	465.86	0	0	0	0	2856.05
Max Demand	0.28	0.39	0.29	0.39	0	0	0	0	0.39
Date_Time	15-01-2024 05:09:00	19-01-2024 15:59:00	08-01-2024 10:04:00	14-01-2024 20:19:00					19-01-2024 15:59:00
Cum Demand	19.69	31.15	28.29	16.94	0	0	0	0	33.19



Assistant Engineer (Q1)  
 M.S.E.D. Co. Ltd.  
 Sub. Dn., Akole

D. K. Bagul  
 Dy. Executive Engineer  
 M.S.E.D. Co. Ltd.  
 Sub. Dn., Akole

EXECUTIVE ENGINEER  
 M.S.E.D. Co. Ltd.  
 Sub. Dn., Akole

# Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date: 01-02-2024 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	283.34	326.6625	104.0225	179.4975	0	0	0	0	893.5225
Max Demand	0.07	0.09	0.06	0.1	0	0	0	0	0.1
Date_Time	27-01-2024 04:14:00	01-01-2024 12:34:00	15-01-2024 11:14:00	04-01-2024 21:39:00					04-01-2024 21:39:00
Cum Demand	13.02	25.47	14.31	13.72	0	0	-0	0	29.38
<b>KVARh Q2</b>									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>KVARh Q4</b>									
Energy	1137.4125	1105.38	327.3275	695.1975	0	0	0	0	3265.3175
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF del</b>									
Energy	0.9967	0.9971	0.997	0.9967	0	0	0	0	0.9969
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
<b>Avg PF rec</b>									
Energy	0.7877	0.7269	0.7915	0.7481	0	0	0	0	0.7601
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									



*SK Bagul*  
 Assistant Engineer (AO)  
 MSEDCL, Akole, Sub Div.

*D. K. Bagul*  
 Dy. Executive Engineer  
 M. S. E. D. Co. Ltd.  
 Sub. Div., Akole

*SK Bagul*  
 EXECUTIVE ENGINEER  
 M.S.E.D. CLTD, SANGAMNER DIVISION