

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/ - 230

Date : 06-02-2023

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for January,2023 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for January 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for January 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for January 2023 (Exhibit-II)
3. Energy breakup report for January 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	January-2023	MSEDCL/23/January-01,Dated: 06-02-2023	10,24,210.00
2			MSEDCL/23/January-03,Dated: 06-02-2023	8,55,905.00
3			MSEDCL/23/January-05,Dated: 06-02-2023	74,331.00
4			MSEDCL/23/January-07,Dated: 06-02-2023	80,805.00
5			MSEDCL/23/January-11,Dated: 06-02-2023	82,339.00
6			MSEDCL/23/January-12,Dated: 06-02-2023	71,608.00
Total				21,89,198.00
1	Feeder No.2	January-2023	MSEDCL/23/ January -02,Dated: 06-02-2023	9,10,452.00
2			MSEDCL/23/ January -04,Dated: 06-02-2023	2,93,910.00
3			MSEDCL/23/ January -06,Dated: 06-02-2023	1,56,294.00
4			MSEDCL/23/ January -08,Dated: 06-02-2023	3,08,448.00
5			MSEDCL/23/ January -09,Dated: 06-02-2023	1,35,582.00
6			MSEDCL/23/ January -10,Dated: 06-02-2023	1,24,457.00
Total				19,29,143.00
Grand Total				41,18,341.00

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
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We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.01.2023 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending January 2023 (Details shown in Ann.-A)	=	21,81,54,176.88
2. The energy bills for the month of January 2023 (Details as shown above)	=	41,18,341.00
A. Total Energy Bills Outstanding (1+2)	=	22,22,72,517.88
3. Late payment surcharge accumulated ending 31.12.2023 (Details shown in Ann.-A)	=	21,95,65,567.00
B. Total (A+3)	=	44,18,38,084.88

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited

DGM (C&SO)
Authorized Signatory.
Encl. As above
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
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Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।


SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Details of Invoices of January, 2023


Sr. No.	Feeder No.	Bill for the Month	Invoice No.	Total Amount of Invoice (In Rs)
1	Feeder No.1	January-23	MSEDCL/23/Dec-01,Dated: 06.02.2023	1024210
2			MSEDCL/23/Dec-03,Dated: 06.02.2023	855905
3			MSEDCL/23/Dec-05,Dated:06.02.2023	74331
4			MSEDCL/23/Dec-07,Dated: 06.02.2023	80805
5			MSEDCL/23/Dec-11,Dated: 06.02.2023	82339
6			MSEDCL/23/Dec-12,Dated: 06.02.2023	71608
Sub-total				2189198
1	Feeder No.2	January-23	MSEDCL/23/Dec-02,Dated: 06.02.2023	910452
2			MSEDCL/23/Dec-04,Dated: 06.02.2023	293910
3			MSEDCL/23/Dec-06,Dated: 06.02.2023	156294
4			MSEDCL/23/Dec-08,Dated: 06.02.2023	308448
5			MSEDCL/23/Dec-09,Dated: 06.02.2023	135582
6			MSEDCL/23/Dec-10,Dated: 06.02.2023	124457
Sub-total				1929143
Grand Total				4118341


B. R. K. Singh
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 Dated 11.08.2014 for 21.25 MW (25x0.85MW) Commissioned on 20.01.2014				Invoice no:-MSEDCL/23/Jan-01			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 06.02.2023			
				Loc.Nos :- GKA- 42,43,46, 37, 50, 45, 48, 41, 02, 47,15, 54,14N			
				DOC :- 20.01.2014			
				JMR Month : January-2023			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-01			
Due Date of Payment of Energy Bill :-				Bill for the Month :- 01-23			
				JMR Outward No:-0604 Dated 03.02.2023			
				JMR Period:- 01.01.2023 To 01.02.2023			
Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount (in Rs)
1	NET KWH IMPORT TO MSEDCL				179917.63422	5.81	1045321
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jan-23	189290.59200	9372.95778	179917.63422			
	NET kWh UNITS FOR BILLING						
2	Less: REACTIVE POWER				11109.66528	0.1000	1111
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	Month	Import kVArh Units for Billing			0.00	0.2500	0
	Jan-23	11109.66528					
	Total (1-2):						1044210
As Per EPA Clause No: 8.03, deduction of Operating charges							20000
Net Payable Amount:							1024210
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAIC51307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 Dated 11.08.2014 for 14.45 MW (17x0.85MW) Commissioned on 31.01.2014			Invoice no:-MSEDCL/23/Jan-03				
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.			Date:- 06.02.2023				
			Loc.Nos :- GKA- 20,36,06,09,17,40,10,68 GAK-66,01,67,43N1				
			DOC :- 31.01.2014				
			JMR Month : January-2023				
			Feeder No:- 132/33 KV Kombhalane S/S Feed-01				
			Bill for the Month :-	01-23			
			JMR Outward No:-0604 Dated 03.02.2023				
Due Date of Payment of Energy Bill :-			JMR Period:- 01.01.2023 To 01.02.2023				
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				150918.51145	5.81	876837
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jan-23	158780.73600	7862.22455	150918.51145			
	NET kWh UNITS FOR BILLING			150918.51145			
2	Less: REACTIVE POWER				9319.00955	0.1000	932
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	Month	Import kVAh Units for Billing			0.00	0.2500	0
	Jan-23	9319.00955					
Total (1-2):							875905
As Per EPA Clause No: 8.03, deduction of Operating charges							20000
Net Payable Amount:							855905
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.					M/s. SJVN Ltd.		
E.&O.E.					 (Authorized Signatory)		

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 Dated 14.08.2014 for 2.55 MW (3x0.85MW) Commissioned on 20.02.2014				Invoice no:-MSEDCL/23/Jan-05			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 06.02.2023			
				Loc.Nos :- GAK- 86			
Due Date of Payment of Energy Bill :-				DOC :- 20.02.2014			
				JMR Month : January-2023			
				Feeder No:- 132/33 KV Kumbhalane S/S Feed-01			
				Bill for the Month :- 01-23			
				JMR Outward No:-0604 Dated 03.02.2023			
				JMR Period:- 01.01.2023 To 01.02.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL			12807.30487	5.81	74410	
	MONTH	Import kWh	Export kWh				Net Import kWh
	Jan-23	13474.51200	667.20713				12807.30487
	NET kWh UNITS FOR BILLING						12807.30487
2	Less: REACTIVE POWER			790.83338	0.1000	79	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	Month	Import kVArh Units for Billing		0.00	0.2500	0	
	Jan-23	790.83338					
Total (1-2):						74331	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						74331	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 Dated 14.08.2014 for 5.10 MW (6x0.85MW) Commissioned on 30.03.2014			Invoice no:-MSEDCL/23/Jan-07				
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.			Date:- 06.02.2023				
			Loc.Nos :- GKA- 19				
Due Date of Payment of Energy Bill :-			DOC :- 30.03.2014				
			JMR Month : January-2023				
			Feeder No:- 132/33 KV Kombhalane S/S Feed-01				
			Bill for the Month :- 01-23				
			JMR Outward No:-0604 Dated 03.02.2023				
			JMR Period:- 01.01.2023 To 01.02.2023				
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				13922.65575	5.81	80891
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jan-23	14647.96800	725.31225	13922.65575			
	NET kWh UNITS FOR BILLING			13922.65575			
2	Less: REACTIVE POWER				859.70475	0.1000	86
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/kVAh for Excess of 10% of Import kWh						
	Month	Import kVAh Units for Billing			0.00	0.2500	0
	Jan-23	859.70475					
Total (1-2):							80805
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							80805
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- PP/CP/Wind/EPA/Date:10562 Dated 06.05.2017 for 1.70 MW (2x0.85MW) Commissioned on 15.04.2014				Invoice no:-MSEDCL/23/Jan-11			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 06.02.2023			
				Loc.Nos :- GKA-18			
Due Date of Payment of Energy Bill :-				DOC :- 15.04.2014			
				JMR Month : January-2023			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-01			
				Bill for the Month :- 01-23			
				JMR Outward No:-0604 Dated 03.02.2023			
				JMR Period:- 01.01.2023 To 01.02.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				14461.10100	5.70	82428
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jan-23	15214.46400	753.36300	14461.10100			
	NET kWh UNITS FOR BILLING			14461.10100			
2	Less: REACTIVE POWER				892.95300	0.1000	89
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				0.00	0.2500	0
	Month	Import kVAh Units for Billing					
	Jan-23	892.95300					89
Total (1-2):							82339
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							82339
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanana, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAIC1307F1ZY


INVOICE							
EPA NO:- PP/CP/Wind/EPA/Date:10563, Dated 06.05.2017 for 0.850 MW (1x0.85MW) Commissioned on 20.05.2014				Invoice no:-MSEDCL/23/Jan-12			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 06.02.2023			
				Loc.Nos :- GKA- 51			
				DOC :- 20.05.2014			
				JMR Month : January-2023			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-01			
				Bill for the Month :- 01-23			
				JMR Outward No:-0604 Dated 03.02.2023			
Due Date of Payment of Energy Bill :-				JMR Period:- 01.01.2023 To 01.02.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				12576.54262	5.70	71686
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jan-23	13231.72800	655.18538	12576.54262			
	NET kWh UNITS FOR BILLING			12576.54262			
2	Less: REACTIVE POWER				776.58413	0.1000	78
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	Month	Import kVAh Units for Billing			0.00	0.2500	0
	Jan-23	776.58413					
	Total (1-2):						71608
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						71608	
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE				
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 Dated 11.08.2014 for 21.25 MW (25x0.85MW) Commissioned on 20.01.2014				Invoice no:-MSEDCL/23/Jan-02
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 06.02.2023
				Loc.Nos :- GKA-53,34, GKV-05,06,13,18,20,12,28, 14, 22N, 04N
Due Date of Payment of Energy Bill :-				DOC :- 20.01.2014
				JMR Month : January-2023
Sr No				Feeder No:- 132/33 KV Kombhalane S/S Feed-02
				Bill for the Month :- 01-23
Particulars				JMR Outward No:-0604 Dated 03.02.2023
				JMR Period:- 01.01.2023 To 01.02.2023
Quantity kWh	Rate Rs Per kWh	Amount (in Rs)		
NET KWH IMPORT TO MSEDCL				
1	MONTH	Import kWh	Export kWh	Net Import kWh
	Jan-23	169688.20800	9399.48004	160288.72796
NET kWh UNITS FOR BILLING				160288.72796
Less: REACTIVE POWER				
Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				8257.17604
Month				Import kVAh Units for Billing
Jan-23				8257.17604
Total (1-2):				930452
As Per EPA Clause No: 8.03, deduction of Operating charges				20000
Net Payable Amount:				910452
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL				
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.  (Authorized Signatory)
E.& O.E.				

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 Dated 11.08.2014 for 14.45 MW (17x0.85MW) Commissioned on 31.01.2014				Invoice no:-MSEDCL/23/Jan-04			
				Date:- 06.02.2023			
				Loc.Nos :- GKV- 50,39,21,07,28N1			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				DOC :- 31.01.2014			
				JMR Month : January-2023			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-02			
				Bill for the Month :- 01-23			
				JMR Outward No:-0604 Dated 03.02.2023			
Due Date of Payment of Energy Bill :-				JMR Period:- 01.01.2023 To 01.02.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				52354.58024	5.81	304180
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jan-23	55424.70150	3070.12126	52354.58024			
	NET kWh UNITS FOR BILLING			52354.58024			
2	Less: REACTIVE POWER				2697.01426	0.1000	270
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00000	0.2500	0
	Month	Import kVAh Units for Billing					
	Jan-23	2697.01426					
Total (1-2):							303910
As Per EPA Clause No: 8.03, deduction of Operating charges							10000
Net Payable Amount:							293910
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.					M/s. SJVN Ltd.  (Authorized Signatory)		
E.& O.E.							

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307FIZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 Dated 14.08.2014 for 2.55 MW (3x0.85MW) Commissioned on 20.02.2014				Invoice no:-MSEDCL/23/Jan-06			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				Date:- 06.02.2023			
				Loc.Nos :- GKV- 23, GKA- 52			
Due Date of Payment of Energy Bill :-				DOC :- 20.02.2014			
				JMR Month : January-2023			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-02			
				Bill for the Month :- 01-23			
				JMR Outward No:-0604 Dated 03.02.2023			
				JMR Period:- 01.01.2023 To 01.02.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				28647.49312	5.81	166442
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jan-23	30327.40875	1679.91563	28647.49312			
	NET kWh UNITS FOR BILLING						
2	Less: REACTIVE POWER				1475.75813	0.1000	148
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
					0.00000	0.2500	0
	Month	Import kVArh Units for Billing					
	Jan-23	1475.75813			148		
Total (1-2):							166294
As Per EPA Clause No: 8.03, deduction of Operating charges							10000
Net Payable Amount:							156294
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
 Dy. Gen. Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 Dated 14.08.2014 for 5.10 MW (6x0.85MW) Commissioned on 30.03.2014				Invoice no:-MSEDCL/23/Jan-08			
				Date:- 06.02.2023			
				Loc.Nos :- GKV- 11, 19,02, 03, 15			
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.				DOC :- 30.03.2014			
				JMR Month : January-2023			
				Feeder No:- 132/33 KV Kombhalane S/S Feed-02			
				Bill for the Month :- 01-23			
				JMR Outward No:-0604 Dated 03.02.2023			
Due Date of Payment of Energy Bill :-				JMR Period:- 01.01.2023 To 01.02.2023			
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL			54859.09161	5.81	318731	
	MONTH	Import kWh	Export kWh				Net Import kWh
	Jan-23	58076.07975	3216.98814				54859.09161
	NET kWh UNITS FOR BILLING						54859.09161
2	Less: REACTIVE POWER			2826.03264	0.1000	283	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	Month	Import kVArh Units for Billing		0.00000	0.2500	0	
	Jan-23	2826.03264					
	Total (1-2):					283	
As Per EPA Clause No: 8.03, deduction of Operating charges					10000		
Net Payable Amount:					308448		
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.			
E.& O.E.				 (Authorized Signatory)			

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY


INVOICE							
EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 Dated 14.08.2014 for 1.70 MW (2x0.85MW) Commissioned on 22.03.2014							
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.							
Invoice no:-MSEDCL/23/Jan-09							
Date:- 06.02.2023							
Loc.Nos :- GKV- 32 & GKA-35							
DOC :- 22.03.2014							
JMR Month : January-2023							
Feeder No:- 132/33 KV Kombhalane S/S Feed-02							
Bill for the Month :-				01-23			
JMR Outward No:-0604 Dated 03.02.2023							
Due Date of Payment of Energy Bill :-							
JMR Period:- 01.01.2023 To 01.02.2023							
Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount (in Rs)
1	NET KWH IMPORT TO MSEDCL				25079.42212	5.81	145711
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jan-23	26550.10275	1470.68063	25079.42212			
	NET kWh UNITS FOR BILLING						
2	Less: REACTIVE POWER				1291.95113	0.1000	129
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00000	0.2500	0
	Month	Import kVAh Units for Billing					
	Jan-23	1291.95113					129
Total (1-2):							145582
As Per EPA Clause No: 8.03, deduction of Operating charges							10000
Net Payable Amount:							135582
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.					M/s. SJVN Ltd.		
E.& O.E.					 (Authorized Signatory)		

P. R. Karthikeyan
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No.: 02AAICS1307F1ZY

INVOICE							
EPA NO:- PP/CP/Wind/EPA/Date:10562 Dated 06.05.2017 for 1.70 MW (2x0.85MW) Commissioned on 15.04.2014			Invoice no:-MSEDCL/23/Jan-10 Date:- 06.02.2023 Loc.Nos :- GKA- 13				
To, The Superintending Engineer MSEDCL, (O & M) Circle, Ahmednagar.			DOC :- 15.04.2014				
			JMR Month : January-2023				
			Feeder No:- 132/33 KV Kombhalane S/S Feed-02				
			Bill for the Month :-	01-23			
			JMR Outward No:-0604 Dated 03.02.2023				
Due Date of Payment of Energy Bill :-			JMR Period:- 01.01.2023 To 01.02.2023				
Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount (in Rs)	
1	NET KWH IMPORT TO MSEDCL				21854.43487	5.70	124570
	MONTH	Import kWh	Export kWh	Net Import kWh			
	Jan-23	23135.99925	1281.56438	21854.43487			
	NET kWh UNITS FOR BILLING			21854.43487			
2	Less: REACTIVE POWER				1125.81788	0.1000	113
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
					0.00	0.2500	0
	Month	Import kVArh Units for Billing					
	Jan-23	1125.81788					
Total (1-2):							124457
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							124457
Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL							
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.IBKL0000127 in Favour of SJVN Ltd.				M/s. SJVN Ltd.  (Authorized Signatory)			
E.& O.E.							

B. R. Kodiyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.01.2023 & late payment surcharge payable by MSEDCL upto 31.01.2023

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.01.2023
1		Outstanding payment of Energy charges for Sept. 2014 to Dec 2022	60.00
	i	Upto Aug 2018 (Details shown in Annexure. I)	
	ii	Aug 2018 to January 2023 (Details shown in Annexure. II)	21,81,54,116.88
		Sub Total (i+ii+iii)	21,81,54,176.88
2		Late payment Surcharge@1.25 %per month	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	73.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 31.01.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,02,13,236.00
	Sub Total (i+ii+iii)	21,95,65,567.00	
3		LPS charged upto 31.12.2022	21,67,79,730.00
		LPS to be charged with January 2023 bill (Sub total 2- 3 (i))	27,85,837.00
		Total (1+2+3)	43,77,19,743.88


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.01.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.01.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	5	6	7	8	9	10	11
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
3	Oct. 2014	07.11.14	97,77,264	05.01.15	05.02.15	13,55,22,52.00		75	42,35,067.25		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	06.02.15	20,51,594.00		76	64,967.14		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	2,83,90,25.00	60	62	7,33,411.56	2,916.00	72.90
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	97,77,264.00		42	1,71,102.12		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	49,87,050.00		41	85,195.44		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	60,21,144.00		41	1,02,861.21		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	91,11,778.00		41	1,55,659.54		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	20,42,098.00		35	29,780.60		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	57,50,539.00		51	1,22,198.95		
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	78,37,168.00		82	2,67,769.91		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	1,52,25,996.00		60	3,80,649.90		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	2,81,21,515.00		69	8,08,493.56		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	4,91,24,811.00		74	15,14,681.67		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	7,50,39,167.00		48	15,00,783.34		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	3,12,58,285.00		361	47,01,767.04		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	2,17,80,592.00		356	32,30,787.81		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,55,290.00		368	5,14,477.80		
						89,63,446.00		335	12,51,147.67		
						82,11,097.00		389	13,30,881.97		
						33,33,449.00		359	4,98,628.41		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.01.2023)


Annexure - I												
S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.01.2023 shown under column No. 7		
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2023 beyond due date (days)	Surcharge @ 1.25% per Month	
1		2	3	4	5	6	7	8	9	10	11	
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19			
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63			
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48			
					03.04.17	1,73,87,823.00		273	19,77,864.87			
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41			
24					04.04.17	2,10,707.00		242	21,246.29			
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64			
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30			
27	Aug. -16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14			
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02			
				03-12-2016	19-07-2017	17,74,666.00		227.00	1,67,853.83			
				03-12-2016	29-11-2017	42,42,018.00		360.00	6,36,302.70			
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96			
				05-01-2017	01-01-2018	51,73,554.00		360.00	7,76,033.10			
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44			
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09			
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45			
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80			
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86			
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74			
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03			
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77			
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00			
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00			
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00			

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.01.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.01.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.01.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4			7				
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		73.00


B. R. K. K. K. K.
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan Shimla-171006 (H.P.)

SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.01.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.01.2023	Detail of surcharge on Late		Detail of Surcharge on outstanding	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.01.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-2018	3.00	08-11-2018	03-04-2019	6.00	7	8	9	10	11
			4,42,98,499.00	08-11-2018	26-04-2019	37,38,649.00				146.00	1246754
				08-11-2018	22-08-2019	1,75,99,290.00				169.00	263263
				08-11-2018	22-08-2019	24,65,966.00				287.00	2104582
2	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00				264.00	139995
				01-12-2018	30-03-2020	1,92,21,911.00				485.00	3884428
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00	-			448.00	1530375
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00	-			417.00	930443
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00	-			394.00	1277772
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00	-			361.00	992219
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00	-			336.00	1657764
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00	-			305.00	1490960
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00	-			273.00	3198336
10	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00	-			241.00	3100165
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00	-			213.00	3673525
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00	-			182.00	4757248
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,52,54,842.70				149.00	3430405
				02-11-2019	28-04-2020	1,31,671.00				178.00	9766
				02-11-2019	22-06-2020	8,91,214.30				233.00	86522
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				204.00	317372
				01-12-2019	08-02-2021	3,44,76,287.30				435.00	6248827
15	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00	2004878
16	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00				374.00	745831
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00				344.00	664351
18	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				311.00	848023
19	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				282.00	927805
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	1607977
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	1947212
22	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00	3161619
23	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00				161.00	2277927
24	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00	2157693
24	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00	3256756
25	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	21,42,704.70				67.00	59817
				03-12-2020	27-05-2021	11,41,216.00				175.00	83214
				03-12-2020	27-05-2021	5,43,104.00				175.00	39601

D. J. Jayap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Chennai - 600 029

26	Oct-20	02-11-2020							49,38,919.00					364.00	749059
27	Nov-20	02-12-2020	87,59,437.00						87,59,437.00					336.00	1226221
28	Dec-20	05-01-2021	1,04,52,390.00						1,04,52,390.00					306.00	1332580
29	Dec-20	05-01-2021	66,21,791.00						49,90,583.00					272.00	565539
29	Jan-21	03-02-2021	32,15,921.00						1,63,12,080.00					420.00	285451
30	Feb-21	03-03-2021	77,69,724.00						32,15,921.00					391.00	523927
31	Mar-21	05-04-2021	1,14,27,950.00						77,69,724.00					363.00	1175171
		05-04-2021							1,11,43,008.00					330.00	1532164
32	Apr-21	04-05-2021	1,51,78,083.00						2,84,942.00					358.00	42554
33	May-21	03-06-2021	3,16,60,085.00						1,51,78,083.00					329.00	2080562
34	Jun-21	06-07-2021	3,58,44,742.00						3,16,60,085.00					299.00	3944119
		06-07-2021							3,57,80,691.00					266.00	3965593
35	Jul-21	02-08-2021	5,96,55,216.00						64,051.00					278.00	7419
		02-08-2021							92,76,947.00					251.00	970214
36	Aug-21	02-09-2021	2,99,12,718.00						5,03,78,269.00					316.00	6633139
37	Sep-21	05-10-2021	4,54,34,714.00						2,99,12,718.00					285.00	3552135
38	Oct-21	05-11-2021	47,76,252.00						4,54,34,714.00					252.00	4770545
39	Nov-21	02-12-2021	1,15,87,127.00						47,76,252.00					221.00	439813
		04-01-2022							43,05,393.00					194.00	348019
		03-02-2022							72,81,734.00					219.00	664458
40	Dec-21	04-03-2022	33,35,870.00						33,35,870.00					186.00	258530
41	Jan-22	03-04-2022	67,66,599.00						44,62,786.12					156.00	290031
		03-04-2022							2,88,378.00					173.00	20757
		04-03-2022							20,15,434.88					213.00	178870
42	Feb-22	04-03-2022	56,06,754.00						56,06,754.00					184.00	429851
43	Mar-22	05-04-2022	1,29,01,638.00						1,29,01,638.00					152.00	817194
44	Apr-22	05-05-2022	2,09,44,804.00						12,12,701.12					122.00	61646
		03-06-2022							1,24,20,771.00					150.00	776298
		03-07-2022							73,11,331.88					191.00	581850
45	May-22	03-06-2022	5,03,81,981.00						2,65,71,060.12					162.00	1793547
		05-07-2022							2,38,10,920.88					183.00	1815583
46	Jun-22	04-08-2022	3,86,74,935.00						3,86,74,935.00					151.00	2433298
47	Jul-22	04-08-2022	5,54,82,440.00						5,54,82,440.00					121.00	2797240
48	Aug-22	05-09-2022	5,79,71,220.00						5,79,71,220.00					89.00	2149766
49	Sep-22	04-10-2022	1,72,91,802.00						1,72,91,802.00					60.00	432295
50	Oct-22	03-11-2022	1,19,00,373.00						1,19,00,373.00					30.00	148755
51	Nov-22	05-12-2022	89,96,332.00						89,96,332.00					0.00	
52	Dec-22	05-01-2023	40,26,094.00						40,26,094.00						
		05-01-2023							21,81,54,116.88						11,02,13,236.00
			1,22,26,90,698.00												

B.R.K.

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

Generation data for 01.01.2023 to 01.02.2023

Feeder-I				Feeder-II			
Location No.	New Reading as on 01.02.2023 at 00.00 hr.	New Reading as on 01.01.2023 at 00.00 hr.	Difference	Location No.	New Reading as on 01.02.2023 at 00.00 hr.	New Reading as on 01.01.2023 at 00.00 hr.	Difference
GAK-01	8018274	8003869	14405	GKV-02	7034221	7019524	14697
GKA-02	7498424	7483231	15193	GKV-03	6347836	6335880	11956
GKA-06	9811612	9793335	18277	GKV-4N	6782873	6764489	18384
GKA-09	9089452	9070558	18894	GKV-05	6898206	6881516	16690
GKA-10	10067587	10050707	16880	GKV-06	6983941	6966785	17156
GKA-14N	7613580	7597011	16569	GKV-07	7761909	7745545	16364
GKA-15	8454589	8438671	15918	GKV-11	6225192	6214340	10852
GKA-17	9088141	9072639	15502	GKV-12	7434718	7416963	17755
GKA-18	7719117	7702684	16433	GKV-13	6726376	6715418	10958
GKA-19	8319893	8304112	15781	GKV-14	6332144	6321959	10185
GKA-20	7100212	7089064	11148	GKV-15	7787841	7775256	12585
GKA-36	8465060	8451755	13305	GKV-18	7214312	7201986	12326
GKA-37	9066198	9053473	12725	GKV-19	7699598	7686334	13264
GKA-40	6884546	6872545	12001	GKV-20	8717331	8704133	13198
GKA-41	7400476	7388982	11494	GKV-21	4785311	4780634	4677
GKA-42	9760644	9736454	24190	GKV-22N	6827545	6815946	11599
GKA-43	9316952	9296520	20432	GKV-23	5169654	5160552	9102
GAK-43N1	7166298	7152842	13456	GKV-28	7351584	7335380	16204
GKA-45	7730286	7716102	14184	GKV-28N1	6481943	6464159	17784
GKA-46	7486677	7476580	10097	GKV-32	6311550	6299099	12451
GKA-47	8754490	8736941	17549	GKV-39	6131953	6122114	9839
GKA-48	9682223	9666884	15339	GKV-50	6785304	6773502	11802
GKA-50	11191302	11174568	16734	GKA-13	9593866	9568422	25444
GKA-51	9591976	9577736	14240	GKA-34	8010817	7994613	16204
GKA-54	10385326	10371512	13814	GKA-35	9933878	9917362	16516
GAK-66	6396009	6384181	11828	GKA-52	10754140	10730153	23987
GAK-67	7609398	7596431	12967	GKA-53	10327964	10303465	24499
GKA-68	7661954	7649361	12593				
GAK-86	8947007	8932470	14537				
Total Gross Generation			436485	Total Gross Generation			396478
				Grand Total Generation			832963



SJVN Limited
Commercial & System Operation Department

**Detail of generation (in %) of each WEG connected to 33kV Feeder No. 1 at 132/33 kV substation
Kombhalne during the month of January, 2023**

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation (%)	Sum (%)	
1	SJVN Ltd.	20.01.14	GKA 02	15193	3.48	46.78	
2			GKA 14N	16569	3.80		
3			GKA 15	15918	3.65		
4			GKA 37	12725	2.92		
5			GKA 41	11494	2.63		
6			GKA 45	14184	3.25		
7			GKA 46	10097	2.31		
8			GKA 47	17549	4.02		
9			GKA 48	15339	3.51		
10			GKA 50	16734	3.83		
11			GKA 54	13814	3.16		
12			GKA 42	24190	5.54		
13			GKA 43	20432	4.68		
14			GAK 01	14405	3.30		39.24
15		GKA 06	18277	4.19			
16		GKA 09	18894	4.33			
17		GKA 10	16880	3.87			
18		GKA 17	15502	3.55			
19		GKA 20	11148	2.55			
20		GKA 36	13305	3.05			
21		GKA 40	12001	2.75			
22		GAK 43N1	13456	3.08			
23		GAK 66	11828	2.71			
24		GAK 67	12967	2.97			
25		GKA 68	12593	2.89			
26		20.02.14	GAK 86	14537	3.33	3.33	
27		30.03.14	GKA 19	15781	3.62	3.62	
28		15.04.14	GKA 18	16433	3.76	3.76	
29		20.05.14	GKA 51	14240	3.27	3.27	
TOTAL				436485	100.00	100.00	



SJVN Limited
Commercial & System Operation Department

**Detail of generation (in %) of each WEG connected to 33kV Feeder No. 2 at 132/33 kV substation
Kombhalne during the month of January, 2023**

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation (%)	Sum (%)
1	SJVN Ltd.	20.01.14	GKV 04N	18384	4.64	46.72
2			GKV 05	16690	4.21	
3			GKV 06	17156	4.33	
4			GKV 12	17755	4.48	
5			GKV 13	10958	2.76	
6			GKV 14	10185	2.57	
7			GKV 18	12326	3.11	
8			GKV 20	13198	3.33	
9			GKV 22N	11599	2.93	
10			GKV 28	16204	4.09	
11			GKA 34	16204	4.09	
12			GKA 53	24499	6.18	
13			GKV 07	16364	4.13	
14		GKV 21	4677	1.18		
15		GKV 28N1	17784	4.49		
16		GKV 39	9839	2.48		
17		GKV 50	11802	2.98	8.35	
18		GKV 23	9102	2.30		
19		GKA 52	23987	6.05		
20		GKV 32	12451	3.14	7.31	
21		GKA 35	16516	4.17		
22		GKV 02	14697	3.71	15.99	
23		GKV 03	11956	3.02		
24		GKV 11	10852	2.74		
25		GKV 15	12585	3.17		
26		GKV 19	13264	3.35	6.37	
27		GKA 13	25444	6.37		
TOTAL				396478	100.00	100.00



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- January, 2023

Name of site:	Khirvire Wind Power Project		
Main Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka -Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.02.23	Time	00:00:00

Main Meter Reading (Feeder -1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2023 at 00:00:00	01.01.2023 at 00:00:00			
1	Import kWh	160299.2950	160029.5350	269.7600	1500	404640.00
2	Import kWh- Rate A	55815.9925	55746.4125	69.5800	1500	104370.00
3	Import kWh- Rate B	57960.1250	57847.2500	112.8750	1500	169312.50
4	Import kWh- Rate C	16949.9975	16934.9900	15.0075	1500	22511.25
5	Import kWh- Rate D	29573.1800	29500.8825	72.2975	1500	108446.25
6	Export kWh	890.4175	877.0600	13.3575	1500	20036.25
7	Export kWh- Rate A	284.9925	280.3225	4.6700	1500	7005.00
8	Export kWh- Rate B	355.8325	350.7525	5.0800	1500	7620.00
9	Export kWh- Rate C	127.9175	125.8375	2.0800	1500	3120.00
10	Export kWh- Rate D	121.6750	120.1475	1.5275	1500	2291.25
11	Import kVAh	160338.1700	160067.9625	270.2075	1500	405311.25
12	Export kVAh	1458.4775	1437.1125	21.3650	1500	32047.50
13	Import kVArh Lag (Q1)	1798.6375	1783.0825	15.5550	1500	23332.50
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1086.5250	1070.6925	15.8325	1500	23748.75
16	Import kVArh Lead (Q4)	3613.0575	3606.2975	6.7600	1500	10140.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- January, 2023

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka -Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.02.23	Time	00:00:00

Main Meter Reading (Feeder -2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2023 at 00:00:00	01.01.2023 at 00:00:00			
1	Import kWh	128159.4975	127917.3625	242.1350	1500	363202.50
2	Import kWh- Rate A	45234.8550	45163.6625	71.1925	1500	106788.75
3	Import kWh- Rate B	46124.2675	46013.0600	111.2075	1500	166811.25
4	Import kWh- Rate C	13674.4225	13662.4275	11.9950	1500	17992.50
5	Import kWh- Rate D	23125.9525	23078.2125	47.7400	1500	71610.00
6	Export kWh	854.3850	840.9725	13.4125	1500	20118.75
7	Export kWh- Rate A	267.5975	262.9000	4.6975	1500	7046.25
8	Export kWh- Rate B	343.0000	338.3350	4.6650	1500	6997.50
9	Export kWh- Rate C	128.2875	126.1450	2.1425	1500	3213.75
10	Export kWh- Rate D	115.5000	113.5925	1.9075	1500	2861.25
11	Import kVAh	128211.7925	127969.0950	242.6975	1500	364046.25
12	Export kVAh	1243.9225	1224.9825	18.9400	1500	28410.00
13	Import kVArh Lag (Q1)	1986.2650	1969.5350	16.7300	1500	25095.00
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	799.8025	788.0200	11.7825	1500	17673.75
16	Import kVArh Lead (Q4)	3211.8175	3207.0300	4.7875	1500	7181.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- January, 2023

Name of site:	Khirvire Wind Power Project		
Check Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka -Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.02.23	Time	00:00:00

Check Meter Reading (Feeder -1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2023 at 00:00:00	01.01.2023 at 00:00:00			
1	Import kWh	160114.1325	159844.6750	269.4575	1500	404186.25
2	Import kWh- Rate A	55726.9850	55657.5875	69.3975	1500	104096.25
3	Import kWh- Rate B	57940.5250	57827.3550	113.1700	1500	169755.00
4	Import kWh- Rate C	16978.8525	16963.7650	15.0875	1500	22631.25
5	Import kWh- Rate D	29467.7700	29395.9675	71.8025	1500	107703.75
6	Export kWh	886.0575	872.7650	13.2925	1500	19938.75
7	Export kWh- Rate A	284.6150	279.9700	4.6450	1500	6967.50
8	Export kWh- Rate B	355.5100	350.4750	5.0350	1500	7552.50
9	Export kWh- Rate C	125.2550	123.1950	2.0600	1500	3090.00
10	Export kWh- Rate D	120.6775	119.1250	1.5525	1500	2328.75
11	Import kVAh	160153.5000	159883.5775	269.9225	1500	404883.75
12	Export kVAh	1449.1575	1427.9475	21.2100	1500	31815.00
13	Import kVAh Lag (Q1)	1809.4400	1793.8050	15.6350	1500	23452.50
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1077.9500	1062.2900	15.6600	1500	23490.00
16	Import kVAh Lead (Q4)	3555.9825	3549.2600	6.7225	1500	10083.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

JOINT METER READING REPORT- January, 2023

Name of site:	Khirvire Wind Power Project		
Check Meter			
Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka -Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.02.23	Time	00:00:00

Check Meter Reading (Feeder -2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.02.2023 at 00:00:00	01.01.2023 at 00:00:00			
1	Import kWh	128306.7675	128064.1625	242.6050	1500	363907.50
2	Import kWh- Rate A	45263.6025	45192.2700	71.3325	1500	106998.75
3	Import kWh- Rate B	46194.5025	46083.1725	111.3300	1500	166995.00
4	Import kWh- Rate C	13698.9625	13686.8625	12.1000	1500	18150.00
5	Import kWh- Rate D	23149.7000	23101.8575	47.8425	1500	71763.75
6	Export kWh	859.6475	846.1500	13.4975	1500	20246.25
7	Export kWh- Rate A	270.0825	265.3450	4.7375	1500	7106.25
8	Export kWh- Rate B	345.7950	341.1075	4.6875	1500	7031.25
9	Export kWh- Rate C	127.5875	125.4475	2.1400	1500	3210.00
10	Export kWh- Rate D	116.1825	114.2500	1.9325	1500	2898.75
11	Import kVAh	128359.1025	128115.9525	243.1500	1500	364725.00
12	Export kVAh	1248.7675	1229.7525	19.0150	1500	28522.50
13	Import kVArh Lag (Q1)	1981.8225	1965.1750	16.6475	1500	24971.25
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	800.9325	789.1400	11.7925	1500	17688.75
16	Import kVArh Lead (Q4)	3232.3625	3227.5375	4.8250	1500	7237.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone no: 02412353645
Fax no: 0241 2344585
Email: seahmednagar@gmail.com
Website: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle, Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE/AMR/

Date: 06.02.2023

To,
Chief Engineer (Corp. Pln.), Mumbai,
MSEDCL, Prakashgad, Bandra,
Mumbai

Sub:- Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of January, 2023 at 132/33 KV Kombhaine Sub Station (33 kV Feeder No.1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG : GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No.

Main Meter :16595593

Make:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations	
		Current	Previous				Export kVArh Lead (Q2)	0.00
		01.02.2023 at 00:00:00	01.01.2023 at 00:00:00					
1	2	3	4=2-3	5	6=4*5	Export kVArh Lag (Q3)	23748.75	
1	Import kWh	160299.2950	160029.5350	269.7600	1500	404640.00	Export kVArh Lag (Q3)	23748.75
2	Import kWh- Rate A	55815.9925	55746.4125	69.5800	1500	104370.00	Total kVArh units	23748.75
3	Import kWh- Rate B	57960.1250	57847.2500	112.8750	1500	169312.50		
4	Import kWh- Rate C	16949.9975	16934.9900	15.0075	1500	22511.25		
5	Import kWh- Rate D	29573.1800	29500.8825	72.2975	1500	108446.25		
6	Export kWh	890.4175	877.0600	13.3575	1500	20036.25		
7	Export kWh- Rate A	284.9925	280.3225	4.6700	1500	7005.00		
8	Export kWh- Rate B	355.8325	350.7525	5.0800	1500	7620.00		
9	Export kWh- Rate C	127.9175	125.8375	2.0800	1500	3120.00		
10	Export kWh- Rate D	121.6750	120.1475	1.5275	1500	2291.25		
11	Import kVAh	160338.1700	160067.9625	270.2075	1500	405311.25		
12	Export kVAh	1458.4775	1437.1125	21.3650	1500	32047.50		
13	Import kVArh Lag (Q1)	1798.6375	1783.0825	15.5550	1500	23332.50		
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00		
15	Export kVArh Lag (Q3)	1086.5250	1070.6925	15.8325	1500	23748.75		
16	Import kVArh Lead (Q4)	3613.0575	3606.2975	6.7600	1500	10140.00		
Power Factor		Buyer No. & Name	kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
Import	0.998	MSEDCL Chief Engineer (Corp.Pl.)	100	404640.00	20036.25	0.00	384603.75	23748.75
Export	0.625							

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No.

Check meter: 16599594

Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded
		Current	Previous			
		01.02.2023 at 00:00:00	01.01.2023 at 00:00:00			
1	2	3	4=2-3	5	6=4*5	
1	Import kVAh	160153.5000	159883.5775	269.9225	1500	404883.75
2	Export kVAh	1449.1575	1427.9475	21.2100	1500	31815.00
3	Import kWh	160114.1325	159844.6750	269.4575	1500	404186.25
4	Export kWh	886.0575	872.7650	13.2925	1500	19938.75



(A Govt. of Maharashtra Undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.01.2023 to 01.02.2023 (January, 2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 kV FEEDER NO 1 at 132/33 KV/ KOMBHALNE SUBSTATION

No of WEG's Connected - 29 x 850 kW
 Total capacity = 24.65 MW

Joint Meter Reading on Date: 01.02.2023 for Feeder-01 at Kombhalne SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1			GKA 02	3.48	14081.47200		697.26150		13384.21050		826.45650	
2			GKA 14N	3.80	15376.32000		761.37750		14614.94250		902.45250	
3			GKA 15	3.65	14769.36000		731.32313		14038.03687		866.82938	
4			GKA 37	2.92	11815.48800		585.05850		11230.42950		693.46350	
5			GKA 41	2.63	10642.03200		526.95338		10115.07862		624.59213	
6			GKA 45	3.25	13150.80000		651.17813		12499.62187		771.83438	
7		20.01.14	GKA 46	2.31	9347.18400	189290.59200	462.83738	9372.95778	8884.34662	179917.63422	548.59613	11109.66528
8			GKA 47	4.02	16266.52800		805.45725		15461.07075		954.69975	
9			GKA 48	3.51	14202.86400		703.27238		13499.59162		833.58113	
10			GKA 50	3.83	15497.71200		767.38838		14730.32362		909.57713	
11			GKA 54	3.16	12786.62400		633.14550		12153.47850		750.46050	
12			GKA 42	5.54	22417.05600		1110.00825		21307.04775		1315.68075	
13			GKA 43	4.68	18937.15200		937.69650		17999.45550		1111.44150	
14			GAK 01	3.30	13353.12000		661.19625		12691.92375		783.70875	
15			GKA 06	4.19	16954.41600		839.51888		16114.89712		995.07263	
16			GKA 09	4.33	17520.91200		867.56963		16653.34237		1028.32088	
17			GKA 10	3.87	15659.56800		775.40288		14884.16512		919.07663	
18			GKA 17	3.55	14364.72000		711.28688		13653.43312		843.08063	
19			GKA 20	2.55	10318.32000	158780.73600	510.92438	7862.22455	9807.39562	150918.51145	605.59313	9319.00955
20		31.01.14	GKA 36	3.05	12341.52000		611.10563		11730.41437		724.33688	
21			GKA 40	2.75	11127.60000		550.99688		10576.60312		653.09063	
22			GAK 43N1	3.08	12462.91200		617.11650		11845.79550		731.46150	
23			GAK 66	2.71	10965.74400		542.98238		10422.76162		643.59113	
24			GAK 67	2.97	12017.80800		595.07663		11422.73137		705.33788	
25			GKA 68	2.89	11694.09600		579.04763		11115.04837		686.33888	
26		20.02.14	GAK 86	3.33	13474.51200	13474.51200	667.20713	667.20713	12807.30487	12807.30487	790.83338	790.83338
27		30.03.14	GKA 19	3.62	14647.96800	14647.96800	725.31225	725.31225	13922.65575	13922.65575	859.70475	859.70475
28		15.04.14	GKA 18	3.76	15214.46400	15214.46400	753.36300	753.36300	14461.10100	14461.10100	892.95300	892.95300
29		20.05.14	GKA 51	3.27	13231.72800	13231.72800	655.18538	655.18538	12576.54262	12576.54262	776.58413	776.58413
TOTAL				100.00000	404640.00000	404640.00000	20036.25000	20036.25000	384603.75000	384603.75000	23748.75000	23748.75000



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone no: 02412353645
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Office of the, Superintending Engineer, O&M Circle, Old Power House, New Admn. Bldg,
Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 06.02.2023

To,
Chief Engineer (Corp. Pln.) Mumbai, MSEDCL,
Prakashgad, Bandra,
Mumbai

Sub:- Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of January, 2023 at 132/33 KV
Kombhaine Sub Station (33 kV Feeder No.2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG : GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No.

Main Meter : 16595595

Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations	
		Current	Previous				Export kVArh Lead (Q2)	
		01.02.2023 at 00:00:00	01.01.2023 at 00:00:00					
1	2	3	4=2-3	5	6=4*5	7	8	
1	Import kWh	128159.4975	127917.3625	242.1350	1500	363202.50	Export kVArh Lag (Q3)	17673.75
2	Import kWh- Rate A	45234.8550	45163.6625	71.1925	1500	106788.75	Total kVArh units	17673.75
3	Import kWh- Rate B	46124.2675	46013.0600	111.2075	1500	166811.25		
4	Import kWh- Rate C	13674.4225	13662.4275	11.9950	1500	17992.50		
5	Import kWh- Rate D	23125.9525	23078.2125	47.7400	1500	71610.00		
6	Export kWh	854.3850	840.9725	13.4125	1500	20118.75		
7	Export kWh- Rate A	267.5975	262.9000	4.6975	1500	7046.25		
8	Export kWh- Rate B	343.0000	338.3350	4.6650	1500	6997.50		
9	Export kWh- Rate C	128.2875	126.1450	2.1425	1500	3213.75		
10	Export kWh- Rate D	115.5000	113.5925	1.9075	1500	2861.25		
11	Import kVAh	128211.7925	127969.0950	242.6975	1500	364046.25		
12	Export kVAh	1243.9225	1224.9825	18.9400	1500	28410.00		
13	Import kVArh Lag (Q1)	1986.2650	1969.5350	16.7300	1500	25095.00		
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00		
15	Export kVArh Lag (Q3)	799.8025	788.0200	11.7825	1500	17673.75		
16	Import kVArh Lead (Q4)	3211.8175	3207.0300	4.7875	1500	7181.25		
Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.								
Power Factor	Buyer No. & Name	kWH %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units	
Import	0.998	MSEDCL Chief Engineer (Corp.Pln.)	100	363202.50	20118.75	0.00	343083.75	17673.75
Export	0.708							

MSEDCL meter No.

Check meter: 16599596

Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded
		Current	Previous			
		01.02.2023 at 00:00:00	01.01.2023 at 00:00:00			
1	2	3	4=2-3	5	6=4*5	
1	Import kVAh	128359.1025	128115.9525	243.1500	1500	364725.00
2	Export kVAh	1248.7675	1229.7525	19.0150	1500	28522.50
3	Import kWh	128306.7675	128064.1625	242.6050	1500	363907.50
4	Export kWh	859.6475	846.1500	13.4975	1500	20246.25



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 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagammer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.01.2023 to 01.02.2023 (January, 2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER NO 2 at 132/33 KV/ KOMBHALNE SUBSTATION

No of WEG's Connected - 29 x 850 kW
 Total capacity = 24.65 MW

Joint Meter Reading on Date: 01.02.2023 for Feeder-02 at Kombhalane SS at Khirvire site

Sr. No.	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1		GKV 04N	4.64	16852.59600	933.51000			15919.08600		820.06200	
2		GKV 05	4.21	15290.82525	846.99938			14443.82587		744.06488	
3		GKV 06	4.33	15726.66825	871.14188			14855.52637		765.27338	
4		GKV 12	4.48	16271.47200	901.32000			15370.15200		791.78400	
5		GKV 13	2.76	10024.38900	555.27750			9469.11150		487.79550	
6	20.01.14	GKV 14	2.57	9334.30425	517.05188			8817.25237	160288.72796	454.21538	8257.17604
7		GKV 18	3.11	11295.59775	625.69313	169688.20800	9399.48004	10669.90462		549.65363	
8		GKV 20	3.33	12094.64325	669.95438			11424.68887		588.53588	
9		GKV 22N	2.93	10641.83325	589.47938			10052.35387		517.84088	
10		GKV 28	4.09	14854.98225	822.85688			14032.12537		722.85638	
11		GKA 34	4.09	14854.98225	822.85688			14032.12537		722.85638	
12		GKA 53	6.18	22445.91450	1243.33875			21202.57575		1092.23775	
13		GKV 07	4.13	15000.26325	830.90438			14169.35887		729.92588	
14		GKV 21	1.18	4285.78950	237.40125			4048.38825		208.55025	
15	31.01.14	GKV 28N1	4.49	16307.79225	903.33188	55424.70150	3070.12126	15404.46037	52354.58024	793.55138	2697.01426
16		GKV 39	2.48	9007.42200	498.94500			8508.47700		438.30900	
17		GKV 50	2.98	10823.43450	599.53875			10223.89575		526.67775	
18	20.02.14	GKV 23	2.30	8353.65750	462.73125	30327.40875	1679.91563	7890.92625	28647.49312	406.49625	1475.75813
19		GKA 52	6.05	21975.75125	1217.18438			20756.56687		1069.26188	
20	22.03.14	GKV 32	3.14	11404.55850	631.72875	26550.10275	1470.68063	10772.82975	25079.42212	554.95575	1291.95113
21		GKA 35	4.17	15145.54425	838.95188			14306.59237		736.99538	
22		GKV 02	3.71	13474.81275	746.40563			12728.40712		655.69613	
23		GKV 03	3.02	10968.71550	607.58625			10361.12925		533.74725	
24	30.03.14	GKV 11	2.74	9951.74850	551.25375	58076.07975	3216.98814	9400.49475	54859.09161	484.26075	2826.03264
25		GKV 15	3.17	11513.51925	637.76438			10875.75487		560.25788	
26		GKV 19	3.35	12167.28375	673.97813			11493.30562		592.07063	
27	15.04.14	GKA 13	6.37	23135.99925	1281.56438	23135.99925	1281.56438	21854.43487	21854.43487	1125.81788	1125.81788
TOTAL				100.00000	363202.50000	20118.75000	20118.75000	343083.75000	343083.75000	17673.75000	17673.75000

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

E-mail ID: eesangamner@gmail.com

Website: www.mahadiscom.in

Tel:02425-221407



(A Govt. of Maharashtra Undertaking)

CIN : U40109MH2005SGC153645

Office of the Executive Engineer,
(O & M)Division Sangamner,
15, Shinde Building, VidhyaNagar,
Sangamner-422 605.

Ref: EE/SNGR/ Tech/ **No 0607**

Date:- **3 FEB 2023**

To,
The Superintending Engineer,
O& M Circle office,
MSEDCL,Ahmednagar.


Sub: Joint meter reading has taken by MRI at 132/33kV Wind Farm substation of SJVN Limited for 47.6MW situated at Kombhalne ,Tal. Akole for the month of Jan-23.

With reference to above cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal.Akole for the month of Jan-23.

This is submitted for your information and n. a. please.

Encl:

1. Joint Meter Reading for Jan-23


(Anil M.Thorat)
Executive Engineer
Sangamner Division

Copy to:

The Dy. Executive Engineer,M.S.E.D.C.Ltd., O&M Subdivision, Akole.

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.02.2023

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.02.23	01.02.23
Normal	TIME	Present Time	12:24:08	12:28:08
Normal	T DL	Current Billing KWH Delivered	160322	160137
Normal	A DL	Current Billing Rate A KWh Delivered	55831	55742
Normal	B DL	Current Billing Rate B KWh Delivered	57964	57944
Normal	C DL	Current Billing Rate C KWh Delivered	16953	16982
Normal	D DL	Current Billing Rate D KWh Delivered	29573	29467
Normal	T Q1	Current Billing KVARh Q1	1800	1811
Normal	T Q4	Current Billing KVARh Q4	3613	3556
Normal	T DL	Current Billing KVAh Q1	160361	160176
Normal	MAX A	Current Billing Rate A Max kVA Q1	3.460	3.470
Normal	MAX B	Current Billing Rate B Max kVA Q1	3.190	2.540
Normal	MAX C	Current Billing Rate C Max kVA Q1	3.390	3.560
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	890	886
Normal	A RC	Current Billing Rate A KWh received	284	284
Normal	B RC	Current Billing Rate B KWh received	355	355
Normal	C RC	Current Billing Rate C KWh received	127	125
Normal	D RC	Current Billing Rate D KWh received	121	120
Normal	T Q3	Current Billing KVARh Q3	1086	1078
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1458	1449
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.020	0.090
Normal	MAX RC	Current Billing Rate C Max kVA received	0.070	0.060
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.057	62.955
Normal	L2	Phase B Voltage	63.438	62.998
Normal	L3	Phase C Voltage	62.998	62.559
Normal	L1	Phase A Current	0.005	0.004
Normal	L2	Phase B Current	0.005	0.005
Normal	L3	Phase C Current	0.004	0.004
Normal	L 123 COS	System Power Factor Vectorial	0.63	0.62
Normal	RESETS	Demand Reset (ALL)	180	178
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99998981	99999016

B.H. Chitambar

Representative of SJVN LTD.

P. Pratik

Asst. Engineer
MSEDCL Section Samsherpur

DY. Executive Engineer,

MSEDCL S/dn. Akole

G. G.

Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999760	99999762
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998362	99998401
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.997	0.997
Normal	PF RC	Current Billing Average Avg PF Received		0.473	0.538
Normal		Service Voltage Test		63-4Y	63-4Y
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.96	50.00

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	344210	344188
Alternate	P NET	ABT Previous Interval KWH net	.010000	.005000
Alternate	FREQ	ABT Average Frequency	50.05	50.00
Alternate	L1 H2-15	Phase A Voltage % THD	0.61	0.62
Alternate	L2 H2-15	Phase B Voltage % THD	0.65	-
Alternate	L3 H2-15	Phase C Voltage % THD	0.66	-
Alternate	L1 H2-15	Phase A Current % THD	0.00	21.17
Alternate	L2 H2-15	Phase B Current % THD	24.99	23.97
Alternate	L3 H2-15	Phase C Current % THD	0.00	0.00
Alternate	HI T DL	Current Billing KWH Delivered	322.7650	137.4275
Alternate	HI Q1	Current Billing KVARh Q1	1800.5250	1811.3300
Alternate	HI Q4	Current Billing KVARh Q4	2613.0900	3556.0150
Alternate	HI T DL	Current Billing KVAh Q1	361.7050	176.8625
Alternate	HI T RC	Current Billing KWH Recieved	890.4475	886.0975
Alternate	HI Q3	Current Billing KVARh Q3	1086.5800	1078.0150
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1458.5425	1449.2300
Alternate	P HI Q1	Present Interval kVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval kVA received	0.0700	0.0600
Alternate	TL DL	Time Left in Interval	05 04:23	05 00:56

<u>Main Meter</u>		<u>Check Meter</u>
<u>Old Seal</u>		
MD :-	07572	07575
Inner :-	07573	07576
Outer :-	07574	07577
<u>New Seal</u>		
MD :-	SNGR-D-000531	000534
Inner :-	000532	000535
Outer :-	000533	000536



B.H. Chitambar
Representative of SJVN LTD.



Asst. Engineer
MSEDCL Section Samsherpur



DY. Executive Engineer,
MSEDCL S/dn. Akole



Executive Engineer,
O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.02.2023

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.02.23	01.02.23
Normal	TIME	Present Time	12:30:15	12:36:11
Normal	T DL	Current Billing KWH Delivered	128177	128324
Normal	A DL	Current Billing Rate A KWh Delivered	45246	45275
Normal	B DL	Current Billing Rate B KWh Delivered	46128	46199
Normal	C DL	Current Billing Rate C KWh Delivered	13675	13700
Normal	D DL	Current Billing Rate D KWh Delivered	23125	23149
Normal	T Q1	Current Billing KVARh Q1	1987	1983
Normal	T Q4	Current Billing KVARh Q4	3211	3232
Normal	T DL	Current Billing KVAh Q1	128229	128377
Normal	MAX A	Current Billing Rate A Max kVA Q1	4.000	3.870
Normal	MAX B	Current Billing Rate B Max kVA Q1	2.690	2.680
Normal	MAX C	Current Billing Rate C Max kVA Q1	1.230	1.240
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	854	859
Normal	A RC	Current Billing Rate A KWh received	267	270
Normal	B RC	Current Billing Rate B KWh received	343	345
Normal	C RC	Current Billing Rate C KWh received	128	127
Normal	D RC	Current Billing Rate D KWh received	115	116
Normal	T Q3	Current Billing KVARh Q3	799	800
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1243	1248
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.036	62.380
Normal	L2	Phase B Voltage	63.213	62.898
Normal	L3	Phase C Voltage	62.641	62.584
Normal	L1	Phase A Current	0.101 A	0.087
Normal	L2	Phase B Current	0.088 A	0.077
Normal	L3	Phase C Current	0.104 A	0.092
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	177	178
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999160	99999121

B.H. Chitambar
Representative of SJVN LTD.

Asst. Engineer
MSEDCL Section Samsherpur

DY. Executive Engineer,
MSEDCL S/dn. Akole

Executive Engineer,
O&M, MSEDCL, Sangamner


FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999880	99999876
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998967	99998963
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.999	0.996
Normal	PF RC	Current Billing Average Avg PF Received		0.785	0.750
Normal		Service Voltage Test		63-44	63-44
Normal		Service Current Test		OK	OK
Normal	L123	Frequency		49.96	50.00

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	371336	371147
Alternate	P NET	ABT Previous Interval KWH net	500000	500000
Alternate	FREQ	ABT Average Frequency	50.02	50.02
Alternate	L1 H2-15	Phase A Voltage % THD	0.67 %V	0.65 %V
Alternate	L2 H2-15	Phase B Voltage % THD	0.73 %V	0.79 %V
Alternate	L3 H2-15	Phase C Voltage % THD	0.69 %V	-
Alternate	L1 H2-15	Phase A Current % THD	-	2.74
Alternate	L2 H2-15	Phase B Current % THD	5.29 %A	3.26
Alternate	L3 H2-15	Phase C Current % THD	3.84 %A	2.92
Alternate	HI T DL	Current Billing KWH Delivered	8177.3500	8324.9175
Alternate	HI Q1	Current Billing KVARh Q1	1987.8325	1983.4125
Alternate	HI Q4	Current Billing KVARh Q4	3211.8250	3232.3675
Alternate	HI T DL	Current Billing KVAh Q1	8229.6900	8377.2825
Alternate	HI T RC	Current Billing KWH Received	854.4125	859.6775
Alternate	HI Q3	Current Billing KVARh Q3	799.8250	800.9575
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1243.9575	1248.8075
Alternate	P HI Q1	Present Interval kVA Q1	1.6800	1.8900
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 00:51	05 01:06

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	07578	07581
Inner :-	07579	07582
Outer :-	07580	07583
<u>New Seal</u>		
MD :-	SNGR-D-000537	000540
Inner :-	000538	000541
Outer :-	000539	000542

B.H. Chitambar
Representative of SJVN LTD.


Asst. Engineer
MSEDCL Section Samsherpur


Dy. Executive Engineer,
MSEDCL S/dn. Akole


Executive Engineer,
O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-02-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55815.9925	57960.125	16949.9975	29573.18	0	0	0	0	160299.295
Max Demand	3.67	4.15	2.43	3.24	0	0	0	0	4.15
Date_Time	31-01-2023 23:54:00	13-01-2023 06:49:00	28-01-2023 09:49:00	31-01-2023 21:59:00	0	0	0	0	13-01-2023 06:49:00
Cum Demand	1370.96	1361.94	1153.18	1060.35	0	0	0	0	1552.17
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	284.9925	355.8325	127.9175	121.675	0	0	0	0	890.4175
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	22-01-2023 22:24:00	29-01-2023 13:24:00	28-01-2023 11:04:00	30-01-2023 18 24:00	0	0	0	0	30-01-2023 18:24:00
Cum Demand	9.12	24.62	13.43	22.64	0	0	0	0	25.84
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55827.745	57976.4425	16955.1925	29578.79	0	0	0	0	160338.17
Max Demand	3.68	4.16	2.43	3.24	0	0	0	0	4.16
Date_Time	31-01-2023 23:54:00	13-01-2023 06:49:00	28-01-2023 09:49:00	31-01-2023 21:59:00	0	0	0	0	13-01-2023 06:49:00
Cum Demand	1371.11	1365.87	1157.09	1050.52	0	0	0	0	1556.14
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	467.42	553.9675	194.8175	242.2725	0	0	0	0	1458.4775
Max Demand	0.12	0.14	0.1	0.14	0	0	0	0	0.14
Date_Time	22-01-2023 22:14:00	24-01-2023 13:04:00	27-01-2023 10:09:00	22-01-2023 21:39:00	0	0	0	0	24-01-2023 13:04:00
Cum Demand	17.85	36.2	20.65	34.19	0	0	0	0	41.02
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	627.25	665.165	202.1875	304.035	0	0	0	0	1798.6375
Max Demand	0.28	0.33	0.22	0.24	0	0	0	0	0.33
Date_Time	13-01-2023 05:59:00	13-01-2023 06:49:00	28-01-2023 09:49:00	16-01-2023 18:34:00	0	0	0	0	13-01-2023 06:49:00
Cum Demand	17.1	31.21	27.22	16.6	0	0	0	0	33.93

B.H. Chhabra
Head Of Project
 M/s. The Wind Power Project
 SJVN Limited

P. Singh
Assistant Engineer
 MSEDCL Ltd Akole-Sub Div
 Serimsherpur Section

Dr. K. K. Bagul
डी.के.बागुल
 उप-कार्यकारी अभियंता
 म.स.वि.वि.कं.मया, उपविभाग, अकोले

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-02-2023 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	353.12	397.8825	138.68	198.8425	0	0	0	0	1086.525
Max Demand	0.1	0.12	0.08	0.12	0	0	0	0	0.12
Date_Time	28-01-2023 22:14:00	24-01-2023 13:04:00	27-01-2023 10:09:00	24-01-2023 20:49:00					24-01-2023 20:49:00
Cum Demand	15.18	25.75	15.55	13.33	0	0	0	0	30.59
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1258.5225	1256.8325	362.0775	735.625	0	0	0	0	3613.0575
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.998	0.9982	0.9983	0.9987	0	0	0	0	0.9983
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6933	0.6006	0.7135	0.4689	0	0	0	0	0.6252
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. chd 13
Head Of Project
 M/s The Wind Power Project
 SJVN Limited

Rajinder
Assistant Engineer
 MSEDCLtd.Akole-Sub Div
 Samshepur Section

डी.के. बागुल
उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.मर्या,उपविभाग,अकोले

डी.के. बागुल
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Device Name: A1800

Date : 01-02-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55726.985	57940.525	16978.8525	29467.77	0	0	0	0	160114.1325
Max Demand	3.64	4.12	2.42	3.24	0	0	0	0	4.12
Date_Time	31-01-2023 23:54:00	13-01-2023 06:44:00	28-01-2023 09:44:00	31-01-2023 21:54:00					13-01-2023 08:44:00
Cum Demand	1367.89	1354.97	1150.39	1056.37	0	0	0	0	1542.48
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	284.615	355.51	125.255	120.6775	0	0	0	0	886.0575
Max Demand	0.07	0.07	0.07	0.07	0	0	0	0	0.07
Date_Time	22-01-2023 22:14:00	29-01-2023 13:04:00	28-01-2023 10:59:00	28-01-2023 21:24:00					29-01-2023 13:04:00
Cum Demand	9	24.63	13.24	22.68	0	0	0	0	25.67
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55738.93	57957	16984.1125	29473.4575	0	0	0	0	160153.5
Max Demand	3.65	4.13	2.42	3.24	0	0	0	0	4.13
Date_Time	31-01-2023 23:54:00	13-01-2023 06:44:00	28-01-2023 09:49:00	31-01-2023 21:54:00					13-01-2023 06:44:00
Cum Demand	1368.01	1358.89	1154.33	1056.56	0	0	0	0	1546.46
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	464.785	554.3925	190.1525	239.8275	0	0	0	0	1449.1575
Max Demand	0.12	0.14	0.09	0.14	0	0	0	0	0.14
Date_Time	22-01-2023 22:14:00	24-01-2023 12:59:00	28-01-2023 10:59:00	22-01-2023 21:44:00					24-01-2023 12:59:00
Cum Demand	17.59	36.19	20.47	34.24	0	0	0	0	40.63
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	631.4625	668.225	203.9925	305.76	0	0	0	0	1809.44
Max Demand	0.28	0.33	0.21	0.24	0	0	0	0	0.33
Date_Time	13-01-2023 05:59:00	13-01-2023 06:54:00	28-01-2023 09:48:00	16-01-2023 20:44:00					13-01-2023 06:54:00
Cum Demand	17.2	31.48	27.45	16.74	0	0	0	0	34.21

B. H. Chakrabarti
Head Of Project
 Kharabhe Wind Power Project
 S.IVN Limited

Dr. P. K. Singh
Assistant Engineer
 MSEDCL Akole-Sub Div
 Samsherpur Section

Dr. K. K. Bagul
डी.के.बागुल
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 म.स.वि.वि.क.म.या.अभियंता,अकोले

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-02-2023 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	349.82	398.795	132.7675	196.5675	0	0	0	0	1077.95
Max Demand	0.1	0.12	0.07	0.13	0	0	0	0	0.13
Date_Time	22-01-2023 22:14:00	24-01-2023 12:59:00	27-01-2023 10:14:00	05-01-2023 19:04:00					05-01-2023 19:04:00
Cum Demand	14.93	25.86	15.33	13.35	0	0	0	0	30.3
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1233.58	1240.065	355.805	726.5925	0	0	0	0	3555.9825
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.998	0.9981	0.9988	0.9986	0	0	0	0	0.9982
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.695	0.6035	0.7134	0.4708	0	0	0	0	0.6267
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

[Signature]
 Head of Project
 MHR Ltd Wind Power Project
 MHRN Limited

[Signature]
 Assistant Engineer
 MSEDCLtd.Akole-Sub Div
 Samsherpur Section

[Signature]
 डी.के.बागुल
 उप-कार्यकारी अभियंता
 म.श.वि.वि.कं.म.प.उपविभाग,अकोले

[Signature]
 EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGANER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-02-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45234.855	46124.2675	13674.4225	23125.9525	0	0	0	0	128159.4975
Max Demand	4.63	3.85	2.3	3.21	0	0	0	0	4.63
Date_Time	31-01-2023 23:59:00	15-01-2023 14:59:00	28-01-2023 10:59:00	31-01-2023 21:24:00					31-01-2023 23:59:00
Cum Demand	1129.1	1129.11	967.4	876.65	0	0	0	0	1277.33
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	267.5975	343	128.2875	115.5	0	0	0	0	854.385
Max Demand	0.06	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	31-01-2023 00:34:00	08-01-2023 08:39:00	27-01-2023 10:14:00	29-01-2023 20:59:00					29-01-2023 20:59:00
Cum Demand	9.11	24.03	13.1	22.81	0	0	0	0	25.51
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45252.2375	46145.71	13681.355	23132.49	0	0	0	0	128211.7925
Max Demand	4.64	3.86	2.31	3.22	0	0	0	0	4.64
Date_Time	31-01-2023 23:59:00	15-01-2023 14:59:00	28-01-2023 10:59:00	31-01-2023 21:24:00					31-01-2023 23:59:00
Cum Demand	1129.21	1133.01	971.28	876.76	0	0	0	0	1281.22
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	388.2	472.35	172.02	211.3525	0	0	0	0	1243.9225
Max Demand	0.1	0.11	0.08	0.14	0	0	0	0	0.14
Date_Time	29-01-2023 22:14:00	27-01-2023 17:44:00	27-01-2023 10:14:00	05-01-2023 19:14:00					05-01-2023 19:14:00
Cum Demand	15.19	34.5	19.16	33.42	0	0	0	0	38.4
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	714.25	735.49	226.84	309.685	0	0	0	0	1986.265
Max Demand	0.34	0.31	0.2	0.23	0	0	0	0	0.34
Date_Time	31-01-2023 23:59:00	15-01-2023 15:04:00	28-01-2023 10:59:00	31-01-2023 21:24:00					31-01-2023 23:59:00
Cum Demand	15.24	26.85	24.39	12.65	0	0	0	0	28.56

B. H. Chandra
Head Of Project
 Wind Power Project
 S.JVN Limited

Prakash
Assistant Engineer
 MSEDCL Akole-Sub Div
 Samshepur Section

Ra
डी.के.बागुल
 उप-कार्यकारी अभियंता
 म.स.वि.दि.क.म.स.स.प.स.अकोले

CS
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Date : 01-02-2023 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	255.215	283.535	96.9575	164.095	0	0	0	0	799.8025
Max Demand	0.08	0.09	0.06	0.12	0	0	0	0	0.12
Date_Time	29-01-2023 22:14:00	27-01-2023 17:44:00	25-01-2023 11:19:00	05-01-2023 19:14:00					05-01-2023 19:14:00
Cum Demand	12.12	23.94	13.55	12.34	0	0	0	0	27.92
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1124.3925	1084.1275	323.3725	679.925	0	0	0	0	3211.8175
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9971	0.9975	0.9975	0.9988	0	0	0	0	0.9976
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.7961	0.6988	0.8232	0.5069	0	0	0	0	0.7061
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B. H. Chakraborty
Head Of Project
 M. S. E. D. C. Wind Power Project
SJVN Limited

B. S. Jaiswal
Assistant Engineer
 MSEDCLtd.Akole-Sub Div
 Samshepur Section

Dr. K. K. Bagul
डी.के. बागुल
 उप-कार्यकारी अभियंता
 म.स.वि.वि.कं.मर्चा, उपविभाग, अकोले

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-02-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45263.6025	46194.5025	13698.9625	23149.7	0	0	0	0	128306.7675
Max Demand	4.63	3.91	2.26	3.21	0	0	0	0	4.63
Date_Time	31-01-2023 23:59:00	15-01-2023 14:59:00	28-01-2023 10:54:00	31-01-2023 21:24:00	31-01-2023 20:59:00	31-01-2023 20:59:00	31-01-2023 20:59:00	31-01-2023 20:59:00	31-01-2023 23:59:00
Cum Demand	1143.25	1140.42	979.99	877.83	0	0	0	0	1289.53
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	270.0825	345.795	127.5875	116.1825	0	0	0	0	859.6475
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	29-01-2023 22:14:00	10-01-2023 17:04:00	27-01-2023 10:14:00	29-01-2023 20:59:00	29-01-2023 22:14:00	29-01-2023 22:14:00	29-01-2023 22:14:00	29-01-2023 22:14:00	29-01-2023 22:14:00
Cum Demand	9.21	24.17	13.2	22.95	0	0	0	0	25.62
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45261.035	46215.8875	13705.93	23156.25	0	0	0	0	128359.1025
Max Demand	4.64	3.92	2.27	3.22	0	0	0	0	4.64
Date_Time	31-01-2023 23:59:00	15-01-2023 14:59:00	28-01-2023 10:54:00	31-01-2023 21:24:00	31-01-2023 20:59:00	31-01-2023 20:59:00	31-01-2023 20:59:00	31-01-2023 20:59:00	31-01-2023 23:59:00
Cum Demand	1143.35	1144.31	983.91	877.92	0	0	0	0	1293.4
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	389.995	476.99	170.0775	211.705	0	0	0	0	1248.7675
Max Demand	0.1	0.12	0.08	0.13	0	0	0	0	0.13
Date_Time	29-01-2023 22:14:00	10-01-2023 17:04:00	27-01-2023 10:14:00	29-01-2023 20:59:00	29-01-2023 20:59:00	29-01-2023 20:59:00	29-01-2023 20:59:00	29-01-2023 20:59:00	29-01-2023 20:59:00
Cum Demand	15.13	34.84	19.16	33.51	0	0	0	0	38.53
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	713.35	732.7825	226.465	309.225	0	0	0	0	1981.8225
Max Demand	0.34	0.31	0.2	0.23	0	0	0	0	0.34
Date_Time	31-01-2023 23:59:00	15-01-2023 14:59:00	28-01-2023 10:54:00	31-01-2023 21:24:00	31-01-2023 20:59:00	31-01-2023 20:59:00	31-01-2023 20:59:00	31-01-2023 20:59:00	31-01-2023 23:59:00
Cum Demand	15.27	26.8	24.39	12.65	0	0	0	0	28.49

B.H. chudhary
Head Of Project
 Khar Wind Power Project
 SJVN Limited

D. Bishara
Assistant Engineer
 MSEDCL Aikole-Sub Div
 Samsherpur Section


डी.के. बागुल
 उप-कार्यकारी अभियंता
 प.रा.वि.वि.कं.मया, उपविभाग, अकोले


EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-02-2023 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	254.935	286.89	95.0275	164.08	0	0	0	0	800.9325
Max Demand	0.07	0.09	0.06	0.11	0	0	0	0	0.11
Date_Time	29-01-2023 22:14:00	27-01-2023 17:44:00	25-01-2023 11:19:00	14-01-2023 20:19:00					14-01-2023 20:19:00
Cum Demand	11.99	24.32	13.49	12.46	0	0	0	0	28.04
KVARh Q2									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1127.615	1093.6575	324.7925	686.2975	0	0	0	0	3232.3625
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9971	0.9977	0.9977	0.9987	0	0	0	0	0.9977
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.7985	0.7056	0.8199	0.5045	0	0	0	0	0.7098
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chaudhary
Head Of Project
 Kharol Wind Power Project
 S-JVN Limited

Rajiv
Assistant Engineer
 MSEDCL Akole-Sub Div
 Samshepur Section

Dr. K.K. Bagul
डी.के.बागुल
 उप-कार्यकारी अभियंता
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Dr. H.S.D. Chaudhary
EXECUTIVE ENGINEER
 H.S.E.D.C.LTD. SANGAMNER DIVISION