

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.
A Navratna CPSE

CIN No : L40101HP1988GOI008409



Ref No: SJVN/C&SO/2025-25/ 355

Date : 04-03-2025

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for Feb, 2025 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Feb 2025 for processing our energy bills of this period. The due date of payment of these energy bills is 02.05.2025.

The copy of the Energy Bill is also available at our web-site i.e. www.sjvn.nic.in

The Following are the details attached:

1. Invoices for Feb 2025 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Feb 2025 (Exhibit-II)
3. Energy breakup report for Feb 2025 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Feb-2025	MSEDCL/25/Feb-01, Dated: 04-03-2025	8,75,765.00
2			MSEDCL/25/Feb-03, Dated: 04-03-2025	5,07,540.00
3			MSEDCL/25/Feb-05, Dated: 04-03-2025	45,704.00
4			MSEDCL/25/Feb-07, Dated: 04-03-2025	46,352.00
5			MSEDCL/25/Feb-11, Dated: 04-03-2025	53,105.00
6			MSEDCL/25/Feb-12, Dated: 04-03-2025	50,243.00
Total				15,78,709.00
1	Feeder No.2	Feb-2025	MSEDCL/25/ Feb -02, Dated: 04-03-2025	6,03,525.00
2			MSEDCL/25/ Feb -04, Dated: 04-03-2025	2,36,345.00
3			MSEDCL/25/ Feb -06, Dated: 04-03-2025	1,69,609.00
4			MSEDCL/25/ Feb -08, Dated: 04-03-2025	2,95,171.00
5			MSEDCL/25/ Feb -09, Dated: 04-03-2025	1,32,205.00
6			MSEDCL/25/ Feb -10, Dated: 04-03-2025	1,48,078.00
Total				15,84,933.00
Grand Total				31,63,642.00

कॉरपोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kldwal Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
नवरत्न सी. पी. एस. ई.
A Navratna CPSE
CIN No : L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 28-02-2025 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending Feb 2025	=	1,08,28,265.00
2. The energy bills for the month of Feb 2025 (Details as shown above)	=	31,63,642.00
A. Total Energy Bills Outstanding (1+2)	=	1,39,91,907.00
3. Late payment surcharge accumulated ending 28-02-2025	=	13,49,29,326.00
4. LPS payable on MERC order amount	=	1,74,665.00
5. Total (A+3+4)	=	14,90,95,898.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Febarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉर्पोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION




SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	February-2	MSEDCL/25/FEB-1,Dated:04.03.2025	895,765.00	20,000.00	875,765.00
2	FEEDER1	February-2	MSEDCL/25/FEB-3,Dated:04.03.2025	527,540.00	20,000.00	507,540.00
3	FEEDER1	February-2	MSEDCL/25/FEB-5,Dated:04.03.2025	45,704.00	0.00	45,704.00
4	FEEDER1	February-2	MSEDCL/25/FEB-7,Dated:04.03.2025	46,352.00	0.00	46,352.00
5	FEEDER1	February-2	MSEDCL/25/FEB-11,Dated:04.03.2025	53,105.00	0.00	53,105.00
6	FEEDER1	February-2	MSEDCL/25/FEB-12,Dated:04.03.2025	50,243.00	0.00	50,243.00
Total				1,618,709.00	40,000.00	1,578,709.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	February-2	MSEDCL/25/FEB-2,Dated:04.03.2025	623,525.00	20,000.00	603,525.00
2	FEEDER2	February-2	MSEDCL/25/FEB-4,Dated:04.03.2025	246,345.00	10,000.00	236,345.00
3	FEEDER2	February-2	MSEDCL/25/FEB-6,Dated:04.03.2025	179,609.00	10,000.00	169,609.00
4	FEEDER2	February-2	MSEDCL/25/FEB-8,Dated:04.03.2025	305,171.00	10,000.00	295,171.00
5	FEEDER2	February-2	MSEDCL/25/FEB-9,Dated:04.03.2025	142,205.00	10,000.00	132,205.00
6	FEEDER2	February-2	MSEDCL/25/FEB-10,Dated:04.03.2025	148,078.00	0.00	148,078.00
Total				1,644,933.00	60,000.00	1,584,933.00
Grand Total				3,263,642.00	100,000.00	3,163,642.00


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/FEB-1

Date: 04.03.2025

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				154,398.12675	5.81	897,053.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-25	165,507.39675	11,109.27000	154,398.12675			
	NET kWh UNITS FOR BILLING			154,398.12675			
2.	Less: REACTIVE POWER				12,883.43700	0.10	1,288.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	FEB-25	12,883.43700					1,288.00

Total (1-2):

895,765.00

Rounded Off:

895,765

As Per EPA Clause No: 8.03, deduction of Operating charges

20,000

Net Payable Amount:

875,765

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/FEB-3

Date: 04.03.2025

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			90,929.23875	5.81	528,299.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	FEB-25	97,471.78875	6,542.55000				90,929.23875
	NET kWh UNITS FOR BILLING						90,929.23875
2.	Less: REACTIVE POWER			7,587.40500	0.10	759.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing		0.00000	0.25	0.00	
	FEB-25	7,587.40500					
Total (1-2):						527,540.00	
Rounded Off:						527,540	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						507,540	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW (3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/FEB-5

Date: 04.03.2025

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				7,877.74050	5.81	45,770.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-25	8,444.56050	566.82000	7,877.74050			
	NET kWh UNITS FOR BILLING			7,877.74050			
2.	Less: REACTIVE POWER				657.34200	0.10	66.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	FEB-25	657.34200					
Total (1-2):							45,704.00
Rounded Off:							45,704
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							45,704

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/FEB-7

Date: 04.03.2025

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			7,989.48150	5.81	46,419.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	FEB-25	8,564.34150	574.86000				7,989.48150
	NET kWh UNITS FOR BILLING						7,989.48150
2.	Less: REACTIVE POWER			666.66600	0.10	67.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						0.00000
	MONTH	Import kVAh Units for Billing		666.66600	0.25	67.00	
	FEB-25						
Total (1-2):						46,352.00	
Rounded Off:						46,352	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						46,352	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/FEB-11

Date: 04.03.2025

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				9,330.37350	5.70	53,183.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-25	10,001.71350	671.34000	9,330.37350			
	NET kWh UNITS FOR BILLING			9,330.37350			
2.	Less: REACTIVE POWER				778.55400	0.10	78.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	FEB-25	778.55400					
Total (1-2):							53,105.00
Rounded Off:							53,105
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							53,105

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


 (Authorized Signatory)
B. R. Kashyap
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/25/FEB-12

Date: 04.03.2025

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				8,827.53900	5.70	50,317.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-25	9,462.69900	635.16000	8,827.53900			
	NET kWh UNITS FOR BILLING			8,827.53900			
2.	Less: REACTIVE POWER				736.59600	0.10	74.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	FEB-25	736.59600					74.00
Total (1-2):							50,243.00
Rounded Off:							50,243
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							50,243

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/FEB-2

Date: 04.03.2025

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				107,421.13800	5.81	624,117.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-25	114,436.67400	7,015.53600	107,421.13800			
	NET kWh UNITS FOR BILLING			107,421.13800			
2.	Less: REACTIVE POWER				5,921.48702	0.10	592.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	FEB-25	5,921.48702					
Total (1-2):							623,525.00
Rounded Off:							623,525
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							603,525

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/FEB-4

Date: 04.03.2025

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				42,440.43375	5.81	246,579.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-25	45,212.16375	2,771.73000	42,440.43375			
	NET kWh UNITS FOR BILLING			42,440.43375			
2.	Less: REACTIVE POWER				2,339.48813	0.10	234.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	FEB-25	2,339.48813					
Total (1-2):							246,345.00
Rounded Off:							246,345
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							236,345

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanar, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/FEB-6

Date: 04.03.2025

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				30,943.19250	5.81	179,780.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-25	32,964.05250	2,020.86000	30,943.19250			
	NET kWh UNITS FOR BILLING			30,943.19250			
2.	Less: REACTIVE POWER				1,705.71375	0.10	171.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	FEB-25	1,705.71375					171.00
Total (1-2):							179,609.00
Rounded Off:							179,609
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							169,609

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/FEB-8

Date: 04.03.2025

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL	52,575.03900	5.81	305,461.00	
	MONTH	Import kWh	Export kWh	Net Import kWh	
	FEB-25	56,008.64700	3,433.60800	52,575.03900	
	NET kWh UNITS FOR BILLING			52,575.03900	
2.	Less: REACTIVE POWER	2,898.14852	0.10	290.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	FEB-25	2,898.14852		290.00	
Total (1-2):				305,171.00	
Rounded Off:				305,171	
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000	
Net Payable Amount:				295,171	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank, New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/25/FEB-9

Date: 04.03.2025

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03,2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL	24,499.05975	5.81	142,340.00	
	MONTH	Import kWh	Export kWh	Net Import kWh	
	FEB-25	26,099.06175	1,600.00200	24,499.05975	
	NET kWh UNITS FOR BILLING			24,499.05975	
2.	Less: REACTIVE POWER	1,350.48713	0.10	135.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	FEB-25	1,350.48713		135.00	
Total (1-2):				142,205.00	
Rounded Off:				142,205	
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000	
Net Payable Amount:				132,205	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/FEB-10

Date: 04.03.2025

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: February-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: FEB-25

JMR Outward No:- 00781 Dated 03.03.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.02.2025 To 01.03.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				26,003.63700	5.70	148,221.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	FEB-25	27,701.90100	1,698.26400	26,003.63700			
	NET kWh UNITS FOR BILLING			26,003.63700			
2.	Less: REACTIVE POWER				1,433.42550	0.10	143.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	FEB-25	1,433.42550					143.00
Total (1-2):							148,078.00
Rounded Off:							148,078
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							148,078

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

B. (Authorized Signatory)

Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 28.02.2025 & late payment surcharge payable by MSEDCL upto 28.02.2025

Str. No.	Detail of outstanding Payment	Annexure- A		Remarks
		Amount payable up to 28.02.2025		
A	Outstanding payment of Energy charges for Sept. 2014 to June 2024			
	Upto Aug 2018 (Details shown in Annexure. I)	60.00		
	Aug 2018 to Feb 2025 (Details shown in Annexure. II)	10,828,205.00		
	Sub Total (i+ii+iii) (Principal Outstanding)	10,828,265.00		
B	Late payment Surcharge@1.25 %per month		92.00	
	On outstanding payment of upto Aug 18 (Details shown in Anne. I)			
	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00		
	LFS Payable on 28.02.2025 whereas the due date of payment already lapsed. (Details shown in Anne. II)	124,302,254.00		
C	Sub Total (i+ii+iii)	233,654,604.00		
	LFS charged upto 28.02.2025	233,589,611.00		
	LPS during to be charged along with Feb 2025 bill	64,993.00		
	LFS adjusted during April 2022	1,236,599.00		
D	LFS Adj during June 2022	9,340,998.00		
	LFS Adj during Sep 2022	15,080,390.00		
	LFS adjusted during Nov 2022	1,967,293.00		
	LFS adjusted during Mar 2023	2,723,684.00		Driven from payment shown in MSEDCL portal & actual payment receipt
E	LPS adjusted during Dec 2023	759,067.00		-do-
	LPS adjusted during Jan 2024	274,382.00		-do-
	LPS adjusted during Feb 2024	15,179,260.00		-do-
	LPS paid in Oct 2024	52,946,269.00		Payment as per MERC order dated 31.07.2024
F	LPS paid in Nov 2024	335,805.00		Driven from payment shown in MSEDCL portal & actual payment receipt
	LPS paid in Dec 2024	75,010.00		Driven from payment shown in MSEDCL portal & actual payment receipt
	LPS Payable on 28.02.2025	133,735,847.00		
	Total Outstanding	144,564,112.00		
G	LPS payable on MERC order amount till date	1,368,144.00		
	Already charged upto 31.01.2025	1,193,479.00		
	LPS to be charged in current month bill	174,665.00		
	Total Outstanding (D+E)	145,932,256.00		

Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024

B.R. Kashyap

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 28.02.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 28.02.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 28.02.2025 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Delay in payment up to 28.02.2025 beyond due date (days)
	1	2	3	4	5	6	7	8	9	10	Annexure - I
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	14.01.15	28,844,828.00		53	636,989.95		11
					05.02.15	135,522,152.00		75	4,235,067.25		
					06.02.15	2,051,594.00		76	64,967.14		
2	Sep. 2014	08.10.14	28,390,185	06.12.14	06-02-15	28,390,125.00	50	62	733,411.56	3,675.00	91.88
3	Oct. 2014	07.11.14	9,777,264	05.01.15	16.02.15	9,777,264.00		42	171,102.12		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	19.03.15	4,987,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	17.04.15	6,021,144.00		41	102,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	155,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	Apr. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun. 2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.41		
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
					03.04.17	17,387,823.00		273	1,977,864.87		
23	May-16	06.06.16	42,800,414	04.08.16	03.04.17	42,589,707.00		241	4,276,716.41		
24	Jun-16	05.07.16	39,632,238	02.09.16	04.04.17	210,707.00		242	21,246.29		
25	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	39,632,238.00		235	3,880,656.64		
26	Aug-16	07.09.16	27,967,609	05.11.16	26.04.17	22,215,227.00		204	1,888,294.30		
27	Sep-16	05-10-16	11,924,932	03-12-16	18-07-17	27,967,609.00		171	1,992,692.14		
					19-07-17	5,908,248.00		226.00	556,360.02		
					03-12-16	1,774,666.00		227.00	167,853.83		
					29-11-17	4,242,018.00		360.00	636,302.70		
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	1,252,374.00		327.00	170,635.96		
					01-01-18	5,173,554.00		360.00	776,033.10		
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00		330.00	416,188.44		
32	Dec. 2016	04.01.17	2,721,533	04-03-17	01-01-18	2,721,533.00		302.00	342,462.09		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00		240.00	160,869.80		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00		210.00	893,485.86		
36	Apr. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00		182.00	382,876.74		

R



KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 28.02.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 28.02.2025	Detail of surcharge on Late payment		Annexure - I	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		Detail of Surcharge on outstanding payment up to 28.02.2025 shown under column No. 7
1		2	3	4			7				
37	Apr. 2017	04-05-17		02-07-17	17-01-18	1,831,467.00		198.00	151,096.03	11	
38	Apr. 2017	04-05-17		02-07-17	14-03-18	6,066,234.00		254.00	642,009.77		
39	Apr. 2017	04-05-17		02-07-17	23-10-18	16,016,849.00		478.00	3,190,022.00		
40	May. 2017	06-06-17	41,698,524	04-08-17	23-10-18	41,698,524.00	-	445.00	7,731,601.00		
41	Jun-17	10-07-17	45,663,155	07-09-17	23-10-18	45,663,155.00	-	411.00	7,819,815.00		
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	66,300,933.00	-	387.00	10,691,025.00		
43	Bill from April 14 to July 17	16-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00	-	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	-	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	-	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	-	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	-	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	-	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	-	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	-	166.00	367,086.00		
51	Mar-18	09-04-18	11,833,283	07-06-18	23-10-18	11,833,283.00	-	138.00	680,414.00		
52	Apr. 2018	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	-	109.00	949,365.00		
53	May-18	04-06-18	36,609,742	02-08-18	23-10-18	23,330,582.12		82.00	797,128.00		
54		04-06-18		02-08-18	25-10-18	3,250,137.07		84.00	113,755.00		
55		04-06-18		02-08-18	26-12-18	593,502.00		146.00	36,105.00		
56		04-06-18		02-08-18	29-03-19	9,435,520.81		239.00	939,621.00		
57	Jun-18	09-07-18	58,606,167	06-09-18	29-03-19	14,307,670.19		204.00	1,216,152.00		
58				06-09-18	30-03-19	44,298,496.81		205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00		175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19		142.00	1,447,426.00		
	Total		1,257,218,235			1,257,218,175.00	60		109,352,258.00	92.00	

Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEJCL against these Monthly Energy bills (up to 28.02.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 28.02.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2020 shown under column No. 7
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	
1	2	3	4	5	6	7	8	9	10	11
1	Aug-18	10-09-18	44,298,499.00	08-11-18	03-04-19	20,494,594.00	6.00	8	10	11
2				08-11-18	26-04-19	3,738,649.00			146.00	1246754
2				08-11-18	22-08-19	17,599,290.00			169.00	263263
3				08-11-18	22-08-19	2,465,966.00			287.00	2104582
3	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	1,272,683.00			287.00	294888
4				01-12-18	30-03-20	19,221,911.00			264.00	139995
4	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00			485.00	3884428
5	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00			448.00	1530375
5	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00			417.00	930443
6	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00			394.00	1277772
6	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00			361.00	992219
7	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00			336.00	1657764
7	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00			305.00	1490960
8	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00			273.00	3198336
8	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00			241.00	3100165
9	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00			213.00	3673525
9	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70			182.00	4757248
10				02-11-19	28-04-20	131,671.00			149.00	3430405
10				02-11-19	22-06-20	891,214.30			178.00	9766
11	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70			233.00	86522
11				01-12-19	08-02-21	34,476,287.30			204.00	317372
12	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00			435.00	6248827
12	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00			403.00	2004878
13	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00			374.00	745831
13	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00			344.00	664351
14	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00			311.00	848023
14	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00			282.00	927805
15	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00			253.00	1607977
15	May-20	01-06-20	39,315,466.00	30-07-20	08-02-21	39,315,466.00			224.00	1947212
16	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00			193.00	3161619
									161.00	2277927

18

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 28.02.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2020 shown under column No. 7	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 28.02.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
16	Jul-20	04-08-20	3,000	02-10-20	08-02-21	6,000					
17	Aug-20	02-09-20	40,143,125.00	31-10-20	08-02-21	40,143,125.00				129.00	2157693
17	Sep-20	05-10-20	78,162,142.00	03-12-20	08-02-21	78,162,142.00				100.00	3256756
18			8,715,944.00	03-12-20	08-02-21	2,092,704.70				67.00	58421
18				03-12-20	27-05-21	1,141,216.00				175.00	83214
19				03-12-20	27-05-21	543,104.00				175.00	39601
19	Oct-20	02-11-20	8,759,437.00	31-12-20	28-12-21	4,938,919.00				390.00	802574
20	Nov-20	02-12-20	10,452,390.00	30-01-21	28-12-21	8,759,437.00				362.00	1321215
20	Dec-20	05-01-21	6,621,791.00	05-03-21	28-12-21	10,452,390.00				332.00	1445914
21	Dec-20	05-01-21		05-03-21	28-12-21	4,990,583.00				298.00	619664
21	Jan-21	03-02-21	3,215,921.00	03-04-21	29-04-22	1,631,208.00				420.00	285461
22	Feb-21	03-03-21	7,769,724.00	01-05-21	29-04-22	3,215,921.00				391.00	523927
22	Mar-21	05-04-21	11,427,950.00	03-06-21	29-04-22	7,769,724.00				363.00	1175171
23		05-04-21		03-06-21	27-05-22	1,521,541.00				330.00	1362131
23	Apr-21	04-05-21	15,178,083.00	02-07-21	27-05-22	15,178,083.00				358.00	226963
24	May-21	03-06-21	31,660,085.00	01-08-21	27-05-22	31,660,085.00				329.00	2080662
24	Jun-21	06-07-21	35,844,742.00	03-09-21	27-05-22	34,544,092.00				299.00	3944319
25		06-07-21		03-09-21	27-05-22					266.00	3828637
25	Jul-21	02-08-21	59,655,216.00	30-09-21	12-08-22	1,300,650.00				343.00	185885
26	Aug-21	02-09-21	29,912,718.00	31-10-21	12-08-22	59,655,216.00				316.00	7854603
26	Sep-21	05-10-21	45,434,714.00	03-12-21	12-08-22	29,912,718.00				285.00	3552135
27				03-12-21	12-08-22	43,938,762.00				252.00	4613570
27				03-12-21	23-09-22	288,378.00				294.00	35326
28	Oct-21	05-11-21	4,776,252.00	03-01-22	02-11-22	1,207,574.00				334.00	168054
28	Nov-21	02-12-21	11,587,127.00	30-01-22	02-11-22	4,776,252.00				303.00	603002
29	Dec-21	04-01-22	3,335,870.00	04-03-22	02-11-22	11,587,127.00				276.00	1332520
29				04-03-22	02-11-22	2,198,282.00				243.00	222576
30	Jan-22	03-02-22	6,766,599.00	03-04-22	30-11-22	1,137,588.00				271.00	128453
30	Feb-22	04-03-22	5,606,754.00	02-05-22	30-11-22	6,766,599.00				241.00	679479
31				02-05-22	30-11-22	4,516,584.00				212.00	398965
31	Mar-22	05-04-22	12,901,638.00	03-06-22	10-01-23	1,090,170.00				253.00	114922
32	Apr-22	05-05-22	20,944,804.00	03-07-22	10-01-23	12,901,638.00				221.00	1188026
32				03-07-22	10-01-23	19,890,584.00				191.00	1582959
33	May-22	03-06-22	50,381,981.00	01-08-22	22-02-23	1,054,220.00				234.00	102786
33	Jun-22	05-07-22	38,674,935.00	02-09-22	22-02-23	50,381,981.00				205.00	4303461
					22-02-23	37,611,454.00				173.00	2711159

RS

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 28.02.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2020 shown under column No. 7	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 28.02.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3.00	4	5	6.00	7	8	9	10	11
34				02-09-22	01-03-23	1,063,481.00				180.00	79761
34	Jul-22	04-08-22	55,482,440.00	02-10-22	01-03-23	7,923,751.00				150.00	495234
35		04-08-22		02-10-22	29-03-23	47,558,689.00				178.00	3527269
35	Aug-22	05-09-22	57,971,220.00	03-11-22	29-03-23	57,971,220.00				146.00	3526583
36	Sep-22	04-10-22	17,291,802.00	02-12-22	29-03-23	7,850,203.00				117.00	382697
36				02-12-22	20-04-23	9,441,599.00				139.00	546826
37	Oct-22	03-11-22	11,900,373.00	01-01-23	20-04-23	11,900,373.00				109.00	540475
37	Nov-22	05-12-22	8,996,332.00	02-02-23	20-04-23	7,540,806.00				77.00	241934
38				02-02-23	19-05-23	1,455,526.00				106.00	64286
38	Dec-22	05-01-23	4,026,094.00	05-03-23	19-05-23	2,566,438.00				75.00	80201
39		05-01-23		05-03-23	09-06-23	1,459,656.00				96.00	58386
39	Jan-23	06-02-23	4,118,341.00	06-04-23	09-06-23	2,654,463.00				64.00	70786
40				06-04-23	30-08-23	1,463,878.00				146.00	89053
40	Feb-23	06-03-23	4,221,755.00	04-05-23	30-08-23	4,221,755.00				118.00	207570
41	Mar-23	04-04-23	10,094,833.00	02-06-23	30-08-23	10,094,833.00				89.00	374350
41	Apr-23	04-05-23	10,996,480.00	02-07-23	30-08-23	10,996,480.00				59.00	270330
42	May-23	02-06-23	29,058,071.00	31-07-23	30-08-23	2,251,966.00				30.00	28150
42		02-06-23		31-07-23	14-09-23	25,287,442.00				45.00	474140
43		05-07-23	54,957,362.00	02-09-23	28-09-23	1,518,663.00				59.00	37334
43	Jun-23			02-09-23	28-09-23	53,383,641.00				26.00	578323
44				02-09-23	02-11-23	1,573,721.00				61.00	39999
44	Jul-23	03-08-23	57,267,793.00	01-10-23	02-11-23	55,636,701.00				32.00	741823
45				01-10-23	01-12-23	1,631,092.00				61.00	41457
45	Aug-23	04-09-23	50,295,455.00	02-11-23	01-12-23	48,613,967.00				29.00	587419
46				02-11-23	29-12-23	1,681,488.00				57.00	39935
46	Sep-23	03-10-23	35,890,214.00	01-12-23	29-12-23	33,504,668.00				28.00	390888
47				01-12-23	31-01-24	2,385,546.00				61.00	60633
47	Oct-23	03-11-23	3,892,503.00	01-01-24	31-01-24	1,502,958.00				30.00	18787
48				01-01-24	31-01-24	239,075.00				30.00	2988
48				01-01-24	28-02-24	668,067.00				58.00	16145
49				01-01-24	04-03-24	1,482,403.00				63.00	38913
49	Nov-23	05-12-23	4,115,831.00	02-02-24	04-03-24	2,629,209.00				31.00	33961
50				02-02-24	03-05-24	1,486,622.00				91.00	56368
50	Dec-23	05-01-24	4,302,539.00	04-03-24	03-05-24	4,149,843.00				60.00	103746
51				04-03-24	05-06-24	152,696.00				93.00	5917

B2

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 28.02.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2020 shown under column No. 7	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 28.02.2025 beyond due date (days)	Surcharge @ 1.25% per Month
51	Jan-24	05-02-24	5,642,212.00	04-04-24	05-06-24	5,392,941.00	6.00	8	9	10	11
52	Feb-24	05-03-24	5,551,290.00	04-04-24	02-07-24	249,271.00				89.00	9244
53	Mar-24	03-04-24	14,184,031.00	01-06-24	02-07-24	5,551,290.00				60.00	138782
54	Apr-24	06-05-24	13,474,451.00	01-06-24	02-07-24	8,369,183.00				31.00	108102
55	May-24	04-06-24	34,235,206.00	02-08-24	02-08-24	5,814,848.00				62.00	150217
56	Jun-24	03-07-24	32,790,163.00	01-11-24	02-08-24	7,646,027.00				29.00	92389
57	Jul-24	06-08-24	70,304,834.00	01-11-24	21-08-24	4,298,133.00				48.00	85963
58	Aug-24	03-09-24	44,727,159.00	01-11-24	05-09-24	1,530,291.00				63.00	40170
59	Sep-24	04-10-24	22,838,548.00	02-12-24	05-09-24	32,670,377.00				34.00	462833
60	Oct-24	06-11-24	6,533,942.00	02-12-24	20-09-24	1,564,629.00				49.00	31945
61	Nov-24	03-12-24	9,200,367.00	02-12-24	30-09-24	31,192,644.00				20.00	259939
62	Dec-24	03-01-25	4,811,225.00	02-12-24	30-09-24	46,552.00				30.00	582
63	Jan-25	05-02-25	4,713,510.00	03-03-25	16-10-24	1,550,967.00				46.00	29727
			1,760,908,813.00	05-04-25	21-11-24	68,683,461.00				12.00	343417
					01-11-24	1,621,373.00				48.00	32427
					21-11-24	43,060,956.00				20.00	358841
					21-12-24	1,666,203.00				50.00	34713
					23-01-25	21,551,017.00				19.00	170612
					23-01-25	5,239,775.00				52.00	27897
					13-02-25	1,294,167.00				19.00	41482
					13-02-25	7,896,897.00				40.00	21569
					31-01-25					13.00	42775
					31-01-25					28.00	15207
										0.00	0
										0.00	0
						1,750,080,607.70					124,302,254.00

LPS on delayed payment of MERC order									
Sr No	Date of Bill	Due date	Amount billed	Date of payment	Amount paid	Amount outstanding	Date of LPS	No of Days	LPS amount
1	02-08-24	01-10-24	103,200,969.00	01-10-24	52,946,269.00	50,254,700.00	31-10-24	30.00	619,578.00
				31-10-24	35,075,440.00	15,179,260.00	28-02-25	120.00	748,566.00
					Total LPS				1,368,144.00
					Already charged upto 31-01-2025				1,193,479.00
					Diff to be billed with Feb 25 bill				174,665.00

R

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No./SE/ANRC/TECH/HT/DYE AMR/

Date: 04.03.2025

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akola, Dist.-Ahmednagar for the month of February ,2025 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.03.2025(00:00 Hrs)	01.02.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	193,802.5825	193,602.9475	199.6350	1500	299,452.50		0.00	
2	Import kWh- Rate A	66,868.5900	66,802.4100	66.1800	1500	99,270.00		23,310.00	
3	Import kWh- Rate B	70,319.7300	70,262.3400	57.3900	1500	86,085.00			
4	Import kWh- Rate C	20,512.1700	20,495.8350	16.3350	1500	24,502.50			
5	Import kWh- Rate D	36,102.0925	36,042.3625	59.7300	1500	89,595.00			
6	Export kWh	1,085.1875	1,071.7875	13.4000	1500	20,100.00			
7	Export kWh- Rate A	349.2125	345.1025	4.1100	1500	6,165.00			
8	Export kWh- Rate B	436.2500	430.9600	5.2900	1500	7,935.00			
9	Export kWh- Rate C	155.7175	153.3075	2.4100	1500	3,615.00			
10	Export kWh- Rate D	144.0075	142.4175	1.5900	1500	2,385.00			
11	Import kVAh	193,886.8675	193,686.8875	199.9800	1500	299,970.00			
12	Export kVAh	1,773.5700	1,752.5250	21.0450	1500	31,567.50			
13	Import kVAh Lag (Q1)	3,678.2650	3,666.3825	11.8825	1500	17,823.75			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,323.2100	1,307.6700	15.5400	1500	23,310.00			
16	Import kVAh Lead (Q4)	3,702.1600	3,697.8375	4.3225	1500	6,483.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	299,452.50	20,100.00	0.00	279,352.50	23,310.00
EXPORT	0.637								

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.03.2025(00:00 Hrs)	01.02.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	193,667.5575	193,467.8200	199.7375	1500	299,606.25
02	Export kVAh	1,762.1850	1,741.2400	20.9450	1500	31,417.50
03	Import kWh	193,582.5575	193,383.1650	199.3925	1500	289,088.75
04	Export kWh	1,079.9250	1,066.5900	13.3350	1500	20,002.50

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 04.03.2025

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of February ,2025 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.03.2025(00:00 Hrs)	01.02.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	157,079.3675	156,877.7525	201.6150	1500	302,422.50	Export kVArh Lead(Q2)	0.00	
2	Import kWh- Rate A	55,139.0300	55,062.7550	76.2750	1500	114,412.50	Export kVArh Lag(Q3)	15,648.75	
3	Import kWh- Rate B	56,565.2425	56,514.9625	50.2800	1500	75,420.00	Total kVArh Unit	15,648.75	
4	Import kWh- Rate C	16,743.9025	16,732.3675	11.5350	1500	17,302.50	Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.		
5	Import kWh- Rate D	28,631.1925	28,587.6675	63.5250	1500	95,287.50			
6	Export kWh	1,061.0150	1,048.6550	12.3600	1500	18,540.00			
7	Export kWh- Rate A	332.9225	328.9550	3.9675	1500	5,951.25			
8	Export kWh- Rate B	430.2575	425.6575	4.6000	1500	6,900.00			
9	Export kWh- Rate C	159.1625	156.7250	2.4375	1500	3,656.25			
10	Export kWh- Rate D	138.6725	137.3175	1.3550	1500	2,032.50			
11	Import kVAh	157,183.5525	156,981.6075	201.9450	1500	302,917.50			
12	Export kVAh	1,532.0150	1,515.2325	16.7825	1500	25,173.75			
13	Import kVArh Lag (Q1)	3,822.0325	3,810.2175	11.8150	1500	17,722.50			
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	984.6350	974.2025	10.4325	1500	15,648.75			
16	Import kVArh Lead (Q4)	3,276.5900	3,272.5325	4.0575	1500	6,086.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		0.998		100	302,422.50	18,540.00	0.00	283,882.50	15,648.75
EXPORT		0.736							
		MSEDCL Chief Engineer (Corp.Pln.)							

MSEDCL meter No. Check meter: 16595595 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.03.2025(00:00 Hrs)	01.02.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	157,364.1450	157,181.8375	202.3075	1500	303,461.25
02	Export kVAh	1,537.9925	1,521.1425	16.8500	1500	25,275.00
03	Import kWh	157,260.0250	157,058.0550	201.9700	1500	302,955.00
04	Export kWh	1,067.5750	1,055.1325	12.4425	1500	18,663.75

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.02.2025 to 01.03.2025 (FEB-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.03.2025 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.17	9,492,64425	165,507.39675	637.17000	11,109.27000	8,855.47425	154,398.12675	738.92700	12,883.43700
			GKA-14N	3.89	11,648.70225		781.89000		10,866.81225		906.75900	
			GKA-15	3.42	10,241.27550		687.42000		9,553.85550		797.20200	
			GKA-37	3.33	9,971.76825		689.33000		9,302.43825		776.22300	
			GKA-41	3.55	10,630.56375		713.55000		9,917.01375		827.50500	
			GKA-42	8.9	26,651.27250		1,788.90000		24,862.37250		2,074.59000	
			GKA-43	6.92	20,722.11300		1,390.92000		19,331.19300		1,613.05200	
			GKA-45	3.75	11,229.46875		753.75000		10,475.71875		874.12500	
			GKA-46	2.71	8,115.16275		544.71000		7,570.45275		631.70100	
			GKA-47	4.73	14,164.10325		950.73000		13,213.37325		1,102.56300	
			GKA-48	3.69	11,049.79725		741.69000		10,308.10725		860.13900	
			GKA-50	3.76	11,259.41400		755.76000		10,503.65400		876.45600	
			GKA-54	3.45	10,331.11125		693.45000		9,637.66125		804.19500	
			GAK-01	3.09	9,253.08225		621.09000		8,631.99225		720.27900	
			GAK-43N1	2.59	7,755.81975		520.59000		7,235.22975		603.72900	
			GAK-66	2.4	7,186.86000		482.40000		6,704.46000		559.44000	
			GAK-67	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-06	4.65	13,924.54125		934.65000		12,989.89125		1,083.91500	
			GKA-09	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-10	4.73	14,164.10325		950.73000		13,213.37325		1,102.56300	
GKA-17	3.27	9,792.09675	657.27000	9,134.82675	762.23700							
GKA-20	2.37	7,097.02425	476.37000	6,620.65425	552.44700							
2	SJVN Ltd.	31.01.2014			97,471.78875	6,542.55000		90,929.23875		7,587.40500		

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.8	8,384.67000		562.80000		7,821.87000		652.68000	
			GKA-40	3.82	11,439.08550		767.82000		10,671.26550		890.44200	
			GKA-68	2.83	8,474.50575		568.83000		7,905.67575		659.67300	
3	SJVN Ltd.	20.02.2014	GAK-86	2.82	8,444.56050	8,444.56050	566.82000	566.82000	7,877.74050	7,877.74050	657.34200	657.34200
4	SJVN Ltd.	30.03.2014	GKA-19	2.86	8,564.34150	8,564.34150	574.86000	574.86000	7,989.48150	7,989.48150	666.66600	666.66600
5	SJVN Ltd.	15.04.2014	GKA-18	3.34	10,001.71350	10,001.71350	671.34000	671.34000	9,330.37350	9,330.37350	778.55400	778.55400
6	SJVN Ltd.	20.05.2014	GKA-51	3.16	9,462.69900	9,462.69900	635.16000	635.16000	8,827.53900	8,827.53900	736.59600	736.59600
Total				100.00000	299,452.50000	299,452.50000	20,100.00000	20,100.00000	279,352.50000	279,352.50000	23,310.00000	23,310.00000

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.02.2025 to 01.03.2025 (FEB-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.03.2025 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH		
1	SJVN Ltd.	20.01.2014	GKA-34	4.66	14,092.88850		863.96400		13,228.92450		729.23175			
			GKA-53	7.92	23,951.86200		1,468.36800		22,483.49400		1,239.38100			
			GKV-05	0.00	0.00000		0.00000		0.00000		0.00000			
			GKV-06	5.77	17,449.77825		1,069.75800		16,380.02025		16,380.02025		902.93288	
			GKV-12	0.00	0.00000		0.00000		0.00000		0.00000		0.00000	
			GKV-13	2.79	8,437.58775	114,436.67400	517.26600	7,015.63600	7,920.32175	107,421.13800	436.60013	5,921.48702		
			GKV-14	2.53	7,651.28925		489.06200		7,182.22725		395.91338			
			GKV-18	3.28	9,919.45800		608.11200		9,311.34600		513.27900			
			GKV-20	3.31	10,010.18475		613.67400		9,396.51075		517.97363			
			GKV-22N	2.66	8,044.43850		493.16400		7,551.27450		416.25675			
			GKV-28	3.7	11,189.63250		685.98000		10,503.65250		579.00375			
			GKV-4N	1.22	3,689.55450		226.18800		3,463.36650		190.91475			
2	SJVN Ltd.	31.01.2014	GKV-07	5.36	16,209.84600		993.74400		15,216.10200		838.77300			
			GKV-21	1.19	3,598.82775		220.62600		3,378.20175		186.22013			
			GKV-28N1	5.78	17,480.02050	45,212.16375	1,071.61200	2,771.73000	16,408.40850	42,440.43375	904.49775	2,339.48813		
			GKV-39	0.00	0.00000		0.00000		0.00000		0.00000			
			GKV-50	2.62	7,923.46950		485.74800		7,437.72150		409.99725			
3	SJVN Ltd.	20.02.2014	GKA-52	8.46	25,584.94350	32,964.05250	1,568.48400	2,020.86000	24,016.45950	30,943.19250	1,323.88425	1,705.71375		
			GKV-23	2.44	7,379.10900		452.37600		6,926.73300		381.82950			
4	SJVN Ltd.	22.03.2014	GKA-35	4.84	14,637.24900	26,099.06175	897.33600	1,600.00200	13,739.91300	24,499.05975	757.39950	1,350.48713		
			GKV-32	3.79	11,461.81275		702.66600		10,759.14675		593.08763			
			GKV-02	4.72	14,274.34200		875.08800		13,399.25400		738.62100			



MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.91	11,824,71975	56,008,64700	724,91400	3,433,60800	11,099,80575	52,575,03900	611,86613	2,898,14852
			GKV-11	2.33	7,046,44425		431,98200		6,614,46225		384,61588	
			GKV-15	3.59	10,856,96775		665,58600		10,191,38175		561,79013	
			GKV-19	3.97	12,006,17325		736,03800		11,270,13525		621,25538	
6	SJVN Ltd.	15.04.2014	GKA-13	9.16	27,701,90100	27,701,90100	1,698,26400	1,698,26400	26,003,63700	26,003,63700	1,433,42550	1,433,42550
Total				100.00000	302,422.50000	302,422.50000	18,540.00000	18,540.00000	283,882.50000	283,882.50000	15,648.75005	15,648.75005



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,25

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.03.2025	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2025 at 00:00:00	01.02.2025 at 00:00:00			
01	Import kWh	193,802.5825	193,602.9475	199.6350	1500	299,452.50
02	Import kWh- Rate A	66,868.5900	66,802.4100	66.1800	1500	99,270.00
03	Import kWh- Rate B	70,319.7300	70,262.3400	57.3900	1500	86,085.00
04	Import kWh- Rate C	20,512.1700	20,495.8350	16.3350	1500	24,502.50
05	Import kWh- Rate D	36,102.0925	36,042.3625	59.7300	1500	89,595.00
06	Export kWh	1,085.1875	1,071.7875	13.4000	1500	20,100.00
07	Export kWh- Rate A	349.2125	345.1025	4.1100	1500	6,165.00
08	Export kWh- Rate B	436.2500	430.9600	5.2900	1500	7,935.00
09	Export kWh- Rate C	155.7175	153.3075	2.4100	1500	3,615.00
10	Export kWh- Rate D	144.0075	142.4175	1.5900	1500	2,385.00
11	Import kVAh	193,886.8675	193,686.8875	199.9800	1500	299,970.00
12	Export kVAh	1,773.5700	1,752.5250	21.0450	1500	31,567.50
13	Import kVArh Lag (Q1)	3,678.2650	3,666.3825	11.8825	1500	17,823.75
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,323.2100	1,307.6700	15.5400	1500	23,310.00
16	Import kVArh Lead (Q4)	3,702.1600	3,697.8375	4.3225	1500	6,483.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,25

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.03.2025	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2025 at 00:00:00	01.02.2025 at 00:00:00			
01	Import kWh	157,079.3675	156,877.7525	201.6150	1500	302,422.50
02	Import kWh- Rate A	55,139.0300	55,062.7550	76.2750	1500	114,412.50
03	Import kWh- Rate B	56,565.2425	56,514.9625	50.2800	1500	75,420.00
04	Import kWh- Rate C	16,743.9025	16,732.3675	11.5350	1500	17,302.50
05	Import kWh- Rate D	28,631.1925	28,567.6675	63.5250	1500	95,287.50
06	Export kWh	1,061.0150	1,048.6550	12.3600	1500	18,540.00
07	Export kWh- Rate A	332.9225	328.9550	3.9675	1500	5,951.25
08	Export kWh- Rate B	430.2575	425.6575	4.6000	1500	6,900.00
09	Export kWh- Rate C	159.1625	156.7250	2.4375	1500	3,656.25
10	Export kWh- Rate D	138.6725	137.3175	1.3550	1500	2,032.50
11	Import kVAh	157,183.5525	156,981.6075	201.9450	1500	302,917.50
12	Export kVAh	1,532.0150	1,515.2325	16.7825	1500	25,173.75
13	Import kVAh Lag (Q1)	3,822.0325	3,810.2175	11.8150	1500	17,722.50
14	Export kVAh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	984.6350	974.2025	10.4325	1500	15,648.75
16	Import kVAh Lead (Q4)	3,276.5900	3,272.5325	4.0575	1500	6,086.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,25

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.03.2025	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2025 at 00:00:00	01.02.2025 at 00:00:00			
01	Import kWh	193,582.5575	193,383.1650	199.3925	1500	299,088.75
02	Import kWh- Rate A	66,748.8150	66,683.7950	65.0200	1500	97,530.00
03	Import kWh- Rate B	70,310.2250	70,252.5100	57.7150	1500	86,572.50
04	Import kWh- Rate C	20,545.2175	20,528.6750	16.5425	1500	24,813.75
05	Import kWh- Rate D	35,978.3000	35,918.1850	60.1150	1500	90,172.50
06	Export kWh	1,079.9250	1,066.5900	13.3350	1500	20,002.50
07	Export kWh- Rate A	348.8850	344.7775	4.1075	1500	6,161.25
08	Export kWh- Rate B	435.7100	430.4625	5.2475	1500	7,871.25
09	Export kWh- Rate C	152.6075	150.2125	2.3950	1500	3,592.50
10	Export kWh- Rate D	142.7225	141.1375	1.5850	1500	2,377.50
11	Import kVAh	193,667.5575	193,467.8200	199.7375	1500	299,606.25
12	Export kVAh	1,762.1850	1,741.2400	20.9450	1500	31,417.50
13	Import kVAh Lag (Q1)	3,692.6175	3,680.7000	11.9175	1500	17,876.25
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,312.5125	1,297.0500	15.4625	1500	23,193.75
16	Import kVAh Lead (Q4)	3,644.2925	3,640.0525	4.2400	1500	6,360.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report FEB,25

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.03.2025	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.03.2025 at 00:00:00	01.02.2025 at 00:00:00			
01	Import kWh	157,260.0250	157,058.0550	201.9700	1500	302,955.00
02	Import kWh- Rate A	55,166.8850	55,091.1100	75.7750	1500	113,662.50
03	Import kWh- Rate B	56,656.0900	56,605.6225	50.4675	1500	75,701.25
04	Import kWh- Rate C	16,773.0025	16,761.4650	11.5375	1500	17,306.25
05	Import kWh- Rate D	28,664.0475	28,599.8575	64.1900	1500	96,285.00
06	Export kWh	1,067.5750	1,055.1325	12.4425	1500	18,663.75
07	Export kWh- Rate A	336.0425	332.0400	4.0025	1500	6,003.75
08	Export kWh- Rate B	433.6575	429.0250	4.6325	1500	6,948.75
09	Export kWh- Rate C	158.4950	156.0550	2.4400	1500	3,660.00
10	Export kWh- Rate D	139.3800	138.0125	1.3675	1500	2,051.25
11	Import kVAh	157,364.1450	157,161.8375	202.3075	1500	303,461.25
12	Export kVAh	1,537.9925	1,521.1425	16.8500	1500	25,275.00
13	Import kVAh Lag (Q1)	3,815.7825	3,804.0825	11.7000	1500	17,550.00
14	Export kVAh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	985.8500	975.4125	10.4375	1500	15,656.25
16	Import kVAh Lead (Q4)	3,298.1725	3,294.0050	4.1675	1500	6,251.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month FEB,2025

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	10,358	3.17	55.27
02			GKA-14N	12,703	3.89	
03			GKA-15	11,166	3.42	
04			GKA-37	10,860	3.33	
05			GKA-41	11,581	3.55	
06			GKA-42	29,044	8.9	
07			GKA-43	22,576	6.92	
08			GKA-45	12,248	3.75	
09			GKA-46	8,848	2.71	
10			GKA-47	15,446	4.73	
11			GKA-48	12,042	3.69	
12			GKA-50	12,269	3.76	
13			GKA-54	11,259	3.45	
14		31.01.2014	GAK-01	10,081	3.09	32.55
15			GKA-06	15,176	4.65	
16			GKA-09	0	0.00	
17			GKA-10	15,444	4.73	
18			GKA-17	10,657	3.27	
19			GKA-20	7,733	2.37	
20			GKA-36	9,136	2.8	
21			GKA-40	12,468	3.82	
22			GAK-43N1	8,435	2.59	
23			GAK-66	7,846	2.4	
24			GAK-67	0	0.00	
25		GKA-68	9,249	2.83		
26		20.02.2014	GAK-86	9,216	2.82	2.82
27		30.03.2014	GKA-19	9,331	2.86	2.86
28		15.04.2014	GKA-18	10,889	3.34	3.34
29		20.05.2014	GKA-51	10,230	3.16	3.16
Total				326291	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month FEB,2025

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	3,939	1.22	37.84
02			GKV-05	0	0.00	
03			GKV-06	18,689	5.77	
04			GKV-12	0	0.00	
05			GKV-13	9,055	2.79	
06			GKV-14	8,191	2.53	
07			GKV-18	10,639	3.28	
08			GKV-20	10,725	3.31	
09			GKV-22N	8,603	2.66	
10			GKV-28	11,977	3.7	
11			GKA-34	15,102	4.66	
12			GKA-53	25,677	7.92	
13		31.01.2014	GKV-07	17,355	5.36	14.95
14			GKV-21	3,854	1.19	
15			GKV-28N1	18,713	5.78	
16			GKV-39	0	0.00	
17			GKV-50	8,502	2.62	
18		20.02.2014	GKV-23	7,906	2.44	10.9
19			GKA-52	27,403	8.46	
20		22.03.2014	GKV-32	12,282	3.79	8.63
21			GKA-35	15,681	4.84	
22		30.03.2014	GKV-02	15,306	4.72	18.52
23			GKV-03	12,672	3.91	
24			GKV-11	7,562	2.33	
25			GKV-15	11,636	3.59	
26			GKV-19	12,873	3.97	
27		15.04.2014	GKA-13	29,659	9.16	9.16
Total				324001	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.02.2025 to 01.03.2025

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.03.2025 at 00:00 hr	Old Reading as on 01.02.2025 at 00:00 hr.	Difference	Location No.	New Reading as on 01.03.2025 at 00:00 hr	Old Reading as on 01.02.2025 at 00:00 hr.	Difference
GAK-01	9,779,624	9,769,543	10,081	GKV-02	8,581,314	8,566,008	15,306
GKA-02	9,173,614	9,163,256	10,358	GKV-03	7,716,312	7,703,640	12,672
GKA-06	11,973,069	11,957,893	15,176	GKV-4N	8,396,242	8,392,303	3,939
GKA-09	10,630,021	10,630,021		GKV-05	7,526,709	7,526,709	
GKA-10	12,271,327	12,255,883	15,444	GKV-06	8,628,711	8,610,022	18,689
GKA-14N	9,704,816	9,692,113	12,703	GKV-07	9,492,343	9,474,988	17,355
GKA-15	9,669,612	9,658,446	11,166	GKV-11	7,878,083	7,870,521	7,562
GKA-17	11,087,078	11,076,421	10,657	GKV-12	9,296,357	9,296,357	
GKA-18	9,720,507	9,709,618	10,889	GKV-13	8,261,895	8,252,840	9,055
GKA-19	10,339,985	10,330,654	9,331	GKV-14	7,909,548	7,901,357	8,191
GKA-20	8,799,234	8,791,501	7,733	GKV-15	9,522,594	9,510,958	11,636
GKA-36	9,495,255	9,486,119	9,136	GKV-18	8,798,042	8,787,403	10,639
GKA-37	11,116,919	11,106,059	10,860	GKV-19	9,589,845	9,576,972	12,873
GKA-40	8,503,446	8,490,978	12,468	GKV-20	10,575,016	10,564,291	10,725
GKA-41	8,866,159	8,854,578	11,581	GKV-21	5,989,657	5,985,803	3,854
GKA-42	11,843,530	11,814,486	29,044	GKV-22N	8,380,351	8,371,748	8,603
GKA-43	11,269,158	11,246,582	22,576	GKV-23	6,392,187	6,384,281	7,906
GAK-43N1	8,734,248	8,725,813	8,435	GKV-28	9,084,371	9,072,394	11,977
GKA-45	9,373,550	9,361,302	12,248	GKV-28N1	8,218,691	8,199,978	18,713
GKA-46	8,954,841	8,945,993	8,848	GKV-32	7,894,140	7,881,858	12,282
GKA-47	10,800,844	10,785,398	15,446	GKV-39	7,612,782	7,612,782	
GKA-48	11,689,733	11,677,691	12,042	GKV-50	8,412,716	8,404,214	8,502
GKA-50	13,515,381	13,503,112	12,269	GKA-13	11,873,663	11,844,004	29,659
GKA-51	11,859,068	11,848,838	10,230	GKA-34	9,755,180	9,740,078	15,102
GKA-54	12,498,052	12,486,793	11,259	GKA-35	12,010,162	11,994,481	15,681
GAK-66	7,881,930	7,874,084	7,846	GKA-52	13,067,580	13,040,177	27,403
GAK-67	8,795,312	8,795,312		GKA-53	12,637,514	12,611,837	25,677
GKA-68	8,842,070	8,832,821	9,249				
GAK-86	10,854,574	10,845,358	9,216				
Total Gross Generation			326,291	Total Gross Generation			324,001
				Grand Total Generation			650,292

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.



(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
15-Shinde Building, Vidya Nagar,
Tal.- Sangamner-422605
Dist.- Ahmednagar
Tel: 02425-221407

Ref: EE/SNGR/Tec **No 0 0 7 8 1**

Date: **3 MAR 2025**

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahmednagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of February-25.

R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of February-25 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for February-25


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01.03.25

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.03.25	01.03.25
Normal	TIME	Present Time	11:04:22	11:06:10
Normal	T DL	Current Billing KWh Delivered	193804	193584
Normal	A DL	Current Billing Rate A KWh Delivered	66868	66748
Normal	B DL	Current Billing Rate B KWh Delivered	70319	70310
Normal	C DL	Current Billing Rate C KWh Delivered	20513	20546
Normal	D DL	Current Billing Rate D KWh Delivered	36102	25978
Normal	T Q1	Current Billing KVARh Q1	3678	3692
Normal	T Q4	Current Billing KVARh Q4	3702	3644
Normal	T DL	Current Billing KVAh Q1	193888	193669
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.140	0.180
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max KVA Q1	1.190	1.150
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1085	1080
Normal	A RC	Current Billing Rate A KWh Received	349	349
Normal	B RC	Current Billing Rate B KWh Received	436	435
Normal	C RC	Current Billing Rate C KWh Received	155	152
Normal	D RC	Current Billing Rate D KWh Received	144	142
Normal	T Q3	Current Billing KVARh Q3	1323	1312
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1774	1762
Normal	MAX RC	Current Billing Rate A Max KVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate B Max KVA received	0.060	0.070
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.040
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.671	63.785
Normal	L2	Phase B Voltage	64.243	63.964
Normal	L3	Phase C Voltage	63.603	63.334
Normal	L1	Phase A Current	0.007	0.004
Normal	L2	Phase B Current	0.010	0.007
Normal	L3	Phase C Current	0.013	0.011
Normal	L 123 COS	System Power Factor Vectorial	0.61	0.87
Normal	RESETS	Demand Reset (All)	205	203
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999084	99999114


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 01

			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9999914	9999922
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	99999656	99999701
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.668	0.670
Normal		Service Voltage Test	63-4Y	63-4Y
Normal		Service Current Test	000200	0002020
Normal	L 123	Frequency	49.94	50.03

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	352971	352948
Alternate	P NET	ABT Previous Interval KWH Net	107500	325000
Alternate	FREQ	ABT Average Frequency	50.07	50.09
Alternate	L1 H2-15	Phase A Voltage % THD	0.41 V	0.60 V
Alternate	L2-H2-15	Phase B Voltage % THD	0.44 V	0.71 V
Alternate	L3-H2-15	Phase C Voltage % THD	0.53 V	0.64 V
Alternate	L1 H2-15	Phase A Current % THD	23.88 A	22.96 A
Alternate	L2-H2-15	Phase B Current % THD	44.96 A	85.34 A
Alternate	L3-H2-15	Phase C Current % THD	17.59 A	-
Alternate	HI T DL	Current Billing KWH Delivered	3804.0300	3584.0550
Alternate	HI Q1	Current Billing KVARh Q1	3678.3600	3692.7125
Alternate	HI Q4	Current Billing KVARh Q4	3702.1975	3644.3400
Alternate	HI T DL	Current Billing KVAh Q1	3888.3050	3669.0575
Alternate	HI T RC	Current Billing KWH Received	1085.5200	1080.2550
Alternate	HI Q3	Current Billing KVARh Q3	1323.5700	1312.8675
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1774.0675	1762.6775
Alternate	P HI Q1	Present Interval KVA Q1	0.3600	0.0900
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 00:24	05 02:21

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D - 026254	SNGR-D - 026257
Inner:	026255	026258
Outer:	026256	026259
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D - 026413	SNGR-D - 026416
Inner:	026414	026417
Outer:	026415	026418



For,
PVIPL



For,
SJVN Ltd.



Asst. Engineer
MSEDCL S/d Akole



Dy. Executive Engineer
MSEDCL S/d Akole



Executive Engineer
O&M, MSEDCL, Sanganner

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01.03.25

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

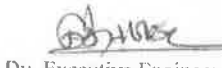
Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.03.25	01.03.25
Normal	TIME	Present Time	11:00:44	11:11:28
Normal	T DL	Current Billing KWh Delivered	157080	157260
Normal	A DL	Current Billing Rate A KWh Delivered	55139	55167
Normal	B DL	Current Billing Rate B KWh Delivered	56565	56656
Normal	C DL	Current Billing Rate C KWh Delivered	16744	16773
Normal	D DL	Current Billing Rate D KWh Delivered	28631	28664
Normal	T Q1	Current Billing KVARh Q1	3822	3815
Normal	T Q4	Current Billing KVARh Q4	3276	3298
Normal	T DL	Current Billing KVAh Q1	157184	157364
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.310	0.320
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.600	0.600
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1061	1067
Normal	A RC	Current Billing Rate A KWh Received	333	336
Normal	B RC	Current Billing Rate B KWh Received	430	433
Normal	C RC	Current Billing Rate C KWh Received	159	158
Normal	D RC	Current Billing Rate D KWh Received	138	139
Normal	T Q3	Current Billing KVARh Q3	984	986
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1532	1538
Normal	MAX RC	Current Billing Rate A Max KVA received	0.070	0.080
Normal	MAX RC	Current Billing Rate B Max KVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate C Max KVA received	0.060	0.060
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.746	63.152
Normal	L2	Phase B Voltage	63.079	63.361
Normal	L3	Phase C Voltage	62.611	62.856
Normal	L1	Phase A Current	0.002	0.002
Normal	L2	Phase B Current	0.004	0.004
Normal	L3	Phase C Current	0.002	0.003
Normal	L 123 COS	System Power Factor Vectorial	0.22	0.61
Normal	RESETS	Demand Reset (All)	202	203
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999216	99999204


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 02

			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	63	48
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	292	289
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.746	0.738
Normal		Service Voltage Test	63-4Y	63-4Y
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	49.99	50.02

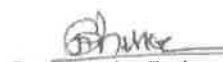
TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	381588	381399
Alternate	P NET	ABT Previous Interval KWH Net	005000	005000
Alternate	FREQ	ABT Average Frequency	50.09	50.02
Alternate	L1 H2-15	Phase A Voltage % THD	0.56 V	-
Alternate	L2-H2-15	Phase B Voltage % THD	-	0.59 V
Alternate	L3-H2-15	Phase C Voltage % THD	0.59 V	0.63 V
Alternate	L1 H2-15	Phase A Current % THD	0.00 A	0.00 A
Alternate	L2-H2-15	Phase B Current % THD	-	0.00 A
Alternate	L3-H2-15	Phase C Current % THD	35.53 A	0.00 A
Alternate	HI T DL	Current Billing KWH Delivered	7080.1700	7260.8200
Alternate	HI Q1	Current Billing KVARh Q1	3822.0600	3815.8075
Alternate	HI Q4	Current Billing KVARh Q4	3276.6425	3298.2225
Alternate	HI T DL	Current Billing KVAh Q1	7184.3550	7364.9400
Alternate	HI T RC	Current Billing KWH Received	1061.2950	1067.8600
Alternate	HI Q3	Current Billing KVARh Q3	9848.8650	9860.8702
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1532.3900	1538.3850
Alternate	P HI Q1	Present Interval KVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0400
Alternate	TL DL	Time Left In Interval	05 02:08	05 03:20

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-026260	SNGR-D-026263
Inner:	026261	026264
Outer:	026262	026265
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-026419	SNGR-D-026422
Inner:	026420	026423
Outer:	026421	026424


For,
PVPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Meter ID:16595593

Section Name: Previous 1

Date: 01-03-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66888.59	70319.73	20512.17	36102.0925	0	0	0	0	193802.5825
Max Demand	2.82	3.15	2.12	3	0	0	0	0	3.15
Date_Time	11-02-2025 23:29:00	11-02-2025 16:04:00	26-02-2025 11:59:00	16-02-2025 19:09:00	16-02-2025 19:09:00	16-02-2025 19:09:00	16-02-2025 19:09:00	16-02-2025 19:09:00	11-02-2025 16:04:00
Cum Demand	1582.19	1596.57	1345.41	1277.74	0	0	0	0	1801.49
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	349.2125	436.25	155.7175	144.0075	0	0	0	0	1085.1875
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	16-02-2025 00:34:00	23-02-2025 13:29:00	19-02-2025 11:49:00	13-02-2025 21:44:00	13-02-2025 21:44:00	13-02-2025 21:44:00	13-02-2025 21:44:00	13-02-2025 13:29:00	23-02-2025 13:29:00
Cum Demand	10.83	26.99	14.92	24.23	0	0	0	0	28.3
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66895.5525	70352.3175	20522.0875	36116.91	0	0	0	0	193886.8675
Max Demand	2.84	3.16	2.12	3.01	0	0	0	0	3.16
Date_Time	11-02-2025 23:29:00	11-02-2025 16:04:00	26-02-2025 11:59:00	16-02-2025 19:09:00	16-02-2025 19:09:00	16-02-2025 19:09:00	16-02-2025 19:09:00	16-02-2025 19:09:00	11-02-2025 16:04:00
Cum Demand	1582.52	1600.63	1349.49	1278.07	0	0	0	0	1805.63
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	571.84	683.425	236.4325	281.8725	0	0	0	0	1773.57
Max Demand	0.11	0.12	0.09	0.11	0	0	0	0	0.12
Date_Time	04-02-2025 01:44:00	23-02-2025 13:39:00	19-02-2025 11:49:00	27-02-2025 20:39:00	27-02-2025 20:39:00	27-02-2025 20:39:00	27-02-2025 20:39:00	27-02-2025 20:39:00	23-02-2025 13:39:00
Cum Demand	20.97	39.88	23.06	37.06	0	0	0	0	44.99
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1251.91	1349.48	400.97	675.905	0	0	0	0	3678.265
Max Demand	0.24	0.21	0.14	0.24	0	0	0	0	0.24
Date_Time	11-02-2025 23:29:00	11-02-2025 16:09:00	26-02-2025 11:59:00	16-02-2025 19:09:00	16-02-2025 19:09:00	16-02-2025 19:09:00	16-02-2025 19:09:00	16-02-2025 19:09:00	16-02-2025 19:09:00
Cum Demand	27.41	41.89	36.88	27	0	0	0	0	45.43



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

Signature
 Assistant Engineer (QC)
 MSEDCL Akole, Sub Div.

Signature
 N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub.Div., Akole

Signature
 (Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S.Elect. Distr., Co. Ltd.
 Sangamner Division

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	432.2025	494.91	165.88	230.2175	0	0	0	0	1323.21
Max Demand	0.09	0.11	0.07	0.09	0	0	0	0	0.11
Date_Time	04-02-2025 01:44:00	23-02-2025 13:34:00	28-02-2025 11:59:00	27-02-2025 20:39:00					23-02-2025 13:34:00
Curr Demand	17.8	28.34	17.48	15.76	0	0	0	0	33.51
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4									
Energy	1285.865	1294.8825	370.5875	750.825	0	0	0	0	3702.16
Avg PF del									
Energy	0.9979	0.9988	0.9987	0.9979	0	0	0	0	0.9982
Avg PF rec									
Energy	0.6605	0.6037	0.6774	0.6353	0	0	0	0	0.6367



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

Assistant Engineer (GO)
 MSEDCL Ltd. Akole, Sub Div.

N. L. Shekhe
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akole

(Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Sangamner Division

Section Name: Previous 1

Meter ID:16595594

Date : 01-03-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66748.815	70310.225	20545.2175	35978.3	0	0	0	0	193582.5575
Max Demand	2.83	3.12	2.25	3.02	0	0	0	0	3.12
Date_Time	11-02-2025 23:24:00	11-02-2025 15:59:00	26-02-2025 11:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	11-02-2025 15:59:00
Cum Demand	1579.04	1588.71	1341.27	1273.35	0	0	0	0	1791.62
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	348.885	435.71	152.6075	142.7225	0	0	0	0	1079.925
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	14-02-2025 22:34:00	23-02-2025 17:54:00	20-02-2025 09:19:00	14-02-2025 20:04:00	14-02-2025 20:04:00	14-02-2025 20:04:00	14-02-2025 20:04:00	14-02-2025 20:04:00	23-02-2025 17:54:00
Cum Demand	10.57	27	14.74	24.27	0	0	0	0	28.12
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66776.005	70343.0725	20555.25	35993.23	0	0	0	0	193667.5575
Max Demand	2.83	3.13	2.25	3.03	0	0	0	0	3.13
Date_Time	11-02-2025 23:24:00	11-02-2025 15:59:00	26-02-2025 11:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	11-02-2025 15:59:00
Cum Demand	1579.32	1592.75	1345.36	1273.71	0	0	0	0	1795.74
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	568.96	683.255	231.0675	278.9025	0	0	0	0	1762.185
Max Demand	0.1	0.13	0.09	0.11	0	0	0	0	0.13
Date_Time	27-02-2025 03:29:00	23-02-2025 13:24:00	22-02-2025 11:59:00	05-02-2025 20:39:00	23-02-2025 13:24:00	23-02-2025 13:24:00	23-02-2025 13:24:00	23-02-2025 13:24:00	11-02-2025 15:59:00
Cum Demand	20.7	39.86	22.88	37.1	0	0	0	0	44.65
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1256.25	1355.25	403.4175	677.7	0	0	0	0	3692.6175
Max Demand	0.23	0.22	0.15	0.24	0	0	0	0	0.24
Date_Time	11-02-2025 23:24:00	11-02-2025 15:59:00	26-02-2025 11:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00	16-02-2025 18:59:00
Cum Demand	27.52	42.09	37.07	27.14	0	0	0	0	45.7



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

Affide
 Assistant Engineer (QC)
 NSEDO L.A. Akole, Sub Div, Dy. Executive Engineer
 Akole, Dist. Co. Ltd.
 Sub Div., Akole

Shri M. Inorac
 EXECUTIVE ENGINEER
 N. S. E. D. Co. Ltd.
 Sangli Division

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	428.5	495.0375	161.49	227.485	0	0	0	0	1312.5125
Max Demand	0.09	0.11	0.07	0.09	0	0	0	0	0.11
Date_Time	04-02-2025 01:54:00	23-02-2025 13:24:00	28-02-2025 11:59:00	27-02-2025 20:29:00					23-02-2025 13:24:00
Cum Demand	17.54	28.42	17.24	15.79	0	0	0	0	33.26
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4									
Energy	1260.4525	1277.6975	364.51	741.6325	0	0	0	0	3644.2925
Avg PF del									
Energy	0.998	0.9987	0.9984	0.998	0	0	0	0	0.9982
Avg PF rec									
Energy	0.6595	0.6036	0.6765	0.6378	0	0	0	0	0.6366



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

N. L. Sheike
 Assistant Engineer (QC)
 MSEDCL Ltd. Akole, Sub Div.

N. L. Sheike
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akole

(Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Consumer Division

Section Name: Previous 1

Meter ID: 16595595

Date: 01-03-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55139.03	56565.2425	16743.9025	28631.1925	0	0	0	0	157079.3675
Max Demand	3.57	2.81	1.75	3.71	0	0	0	0	3.71
Date_Time	19-02-2025 02:49:00	11-02-2025 15:49:00	24-02-2025 09:44:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00
Cum Demand	1322.85	1328.3	1132.91	1070.65	0	0	0	0	1495.59
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	332.9225	430.2575	159.1625	138.6725	0	0	0	0	1061.015
Max Demand	0.06	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	27-02-2025 03:54:00	21-02-2025 15:59:00	20-02-2025 08:29:00	28-02-2025 20:44:00	21-02-2025 15:59:00	21-02-2025 15:59:00	21-02-2025 15:59:00	21-02-2025 15:59:00	21-02-2025 15:59:00
Cum Demand	10.82	25.76	14.69	24.44	0	0	0	0	27.34
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55174.15	56605.4975	16756.235	28647.67	0	0	0	0	157183.5525
Max Demand	3.57	2.82	1.76	3.72	0	0	0	0	3.72
Date_Time	19-02-2025 02:49:00	11-02-2025 15:49:00	24-02-2025 09:44:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00
Cum Demand	1323.11	1332.32	1136.95	1070.93	0	0	0	0	1499.61
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	479.1525	594.155	211.765	246.9425	0	0	0	0	1532.015
Max Demand	0.1	0.1	0.09	0.09	0	0	0	0	0.1
Date_Time	27-02-2025 02:04:00	24-02-2025 16:04:00	20-02-2025 08:24:00	27-02-2025 20:29:00	27-02-2025 02:04:00	27-02-2025 02:04:00	27-02-2025 02:04:00	27-02-2025 02:04:00	27-02-2025 02:04:00
Cum Demand	18	37.46	21.54	36.28	0	0	0	0	41.78
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1343.57	1398.905	420.09	659.4675	0	0	0	0	3822.0325
Max Demand	0.23	0.21	0.15	0.26	0	0	0	0	0.26
Date_Time	19-02-2025 02:54:00	11-02-2025 15:54:00	24-02-2025 09:39:00	19-02-2025 20:44:00	19-02-2025 20:44:00	19-02-2025 20:44:00	19-02-2025 20:44:00	19-02-2025 20:44:00	19-02-2025 20:44:00
Cum Demand	25.08	36.37	33.01	22.04	0	0	0	0	38.87



Engineer (Mech.)
Khirvire Wind Power Station
SJVN Limited, Maharashtra

Assistant Engineer (CO)
MSEDC Ltd. Akole, Sub Div.

N. L. Shelke
Dy. Executive Engineer
M.S.E.D. Co. Ltd.
Sub. Div., Akole

(ADIL M. Thorat)
EXECUTIVE ENGINEER
P.S. Elect. Distt. Co. Ltd.
Akole, Akole Division

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	314.315	361.8875	119.2125	189.22	0	0	0	0	984.635
Max Demand	0.09	0.09	0.06	0.06	0	0	0	0	0.09
Date_Time	27-02-2025 02:04:00	13-02-2025 15:49:00	20-02-2025 09:24:00	28-02-2025 20:44:00					27-02-2025 02:04:00
Cum Demand	14.34	26.41	15.28	14.64	0	0	0	0	30.8
KVARh Q2									
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4									
Energy	1144.7225	1108.975	329.4275	693.465	0	0	0	0	3276.59
Avg PF del									
Energy	0.9981	0.9988	0.9991	0.9981	0	0	0	0	0.9983
Avg PF rec									
Energy	0.7615	0.7028	0.7856	0.7038	0	0	0	0	0.7364



[Signature]
Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, M...

[Signature]
Assistant Engineer (CC)
 INSDCL Ltd. Akola, Sub. Div.

[Signature]
N. L. Sheiko
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akola

[Signature]
(Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S.Elect. Distr. Co., Ltd.
 Sangli Division

Section Name: Previous 1

Meter ID:16595596

Date : 01-03-2025 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55166.885	56656.09	16773.0025	28664.0475	0	0	0	0	157260.025
Max Demand	3.58	2.84	1.74	3.72	0	0	0	0	3.72
Date_Time	19-02-2025 02:44:00	11-02-2025 15:44:00	24-02-2025 09:39:00	19-02-2025 20:34:00	19-02-2025 20:34:00	19-02-2025 20:34:00	19-02-2025 20:34:00	19-02-2025 20:34:00	19-02-2025 20:34:00
Cum Demand	1337.39	1340.56	1145.37	1072.19	0	0	0	0	1508.02
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	336.0425	433.6575	158.495	139.38	0	0	0	0	1067.575
Max Demand	0.06	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	27-02-2025 03:39:00	21-02-2025 15:49:00	20-02-2025 09:29:00	28-02-2025 20:39:00	21-02-2025 15:49:00	21-02-2025 15:49:00	21-02-2025 15:49:00	21-02-2025 15:49:00	21-02-2025 15:49:00
Cum Demand	10.94	25.94	14.78	24.59	0	0	0	0	27.47
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55202.015	56696.25	16785.3725	28680.5075	0	0	0	0	157364.145
Max Demand	3.59	2.85	1.74	3.73	0	0	0	0	3.73
Date_Time	19-02-2025 02:44:00	11-02-2025 15:44:00	24-02-2025 09:39:00	19-02-2025 20:34:00	19-02-2025 20:34:00	19-02-2025 20:34:00	19-02-2025 20:34:00	19-02-2025 20:34:00	19-02-2025 20:34:00
Cum Demand	1337.67	1344.61	1149.43	1072.43	0	0	0	0	1512.03
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	481.535	599.2975	209.9075	247.2525	0	0	0	0	1537.9925
Max Demand	0.09	0.11	0.08	0.09	0	0	0	0	0.11
Date_Time	27-02-2025 03:39:00	21-02-2025 15:44:00	20-02-2025 09:54:00	28-02-2025 20:04:00	21-02-2025 15:44:00	21-02-2025 15:44:00	21-02-2025 15:44:00	21-02-2025 15:44:00	21-02-2025 15:44:00
Cum Demand	17.95	37.79	21.5	36.3	0	0	0	0	41.88
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1341.2275	1396.1975	419.6075	658.75	0	0	0	0	3815.7825
Max Demand	0.24	0.22	0.15	0.26	0	0	0	0	0.26
Date_Time	19-02-2025 02:44:00	11-02-2025 15:44:00	24-02-2025 09:49:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00	19-02-2025 20:39:00
Cum Demand	25.15	36.33	33.03	22.09	0	0	0	0	36.8



Engineer (Mech.)
Khirvi Wind Power Station
SJVN Limited, Maharashtra

Assistant Engineer (QO)
ROBDO LMA, Akole, Sub Div.

By: *[Signature]*
S. S. D. Ch. 134
Sub-Div., Akole

[Signature]
(ARUN. THORA)
EXECUTIVE ENGINEER
M.S. Elect. Distr. Co. Ltd.

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	314.1775	365.2575	117.2975	189.1175	0	0	0	0	985.85
Max Demand	0.09	0.09	0.06	0.07	0	0	0	0	0.09
Date_Time	27-02-2025 01:59:00	23-02-2025 13:24:00	20-02-2025 09:19:00	27-02-2025 20:14:00					27-02-2025 01:59:00
Cum Demand	14.21	26.76	15.24	14.73	0	0	0	0	30.86
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1148.255	1118.8275	331.09	700	0	0	0	0	3298.1725
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9982	0.9987	0.9987	0.998	0	0	0	0	0.9983
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7667	0.7026	0.7864	0.7067	0	0	0	0	0.7364



Engineer (Tech.)
 Khirvire Power Station
 Shivli - Maharashtra

N. L. Shelke
 Assistant Engineer (Co)
 M.S.E.D. Ltd. Akola, Sub Div.

N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akola

(Anil M. Thorac)
 EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Sangamner Division