

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
नवरत्न सी. पी. एस. ई.
A Navratna CPSE
CIN No : L40101HP1988GOI008409



Ref No: SJVN/C&SO/2025-26/ 63

Date : 06-01-2026

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Juneg, Bandra (East), Mumbai – 400051

Sub: Regarding submission of Monthly Energy Bills for Dec, 2025 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Dec 2025 for processing our energy bills of this period. The due date of payment of these energy bills is 07.03.2026.

The copy of the Energy Bill is also available at our web-site i.e. www.sjvn.nic.in

The Following are the details attached:

1. Invoices for Dec 2025 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Dec 2025 (Exhibit-II)
3. Energy breakup report for Dec 2025 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Dec-2025	MSEDCL/25/Dec-01, Dated: 06-01-2026	24,73,934.00
2			MSEDCL/25/Dec-03, Dated: 06-01-2026	16,41,973.00
3			MSEDCL/25/Dec-05, Dated: 06-01-2026	1,36,874.00
4			MSEDCL/25/Dec-07, Dated: 06-01-2026	1,86,558.00
5			MSEDCL/25/Dec-11, Dated: 06-01-2026	2,09,307.00
6			MSEDCL/25/Dec-12, Dated: 06-01-2026	1,74,901.00
Total				48,23,547.00
1	Feeder No.2	Dec-2025	MSEDCL/25/ Dec -02, Dated: 06-01-2026	16,50,555.00
2			MSEDCL/25/ Dec -04, Dated: 06-01-2026	5,30,833.00
3			MSEDCL/25/ Dec -06, Dated: 06-01-2026	4,08,249.00
4			MSEDCL/25/ Dec -08, Dated: 06-01-2026	8,57,450.00
5			MSEDCL/25/ Dec -09, Dated: 06-01-2026	3,43,089.00
6			MSEDCL/25/ Dec -10, Dated: 06-01-2026	2,18,149.00
Total				40,08,325.00
Grand Total				88,31,872.00

कॉरपोरेट मुख्यालय : शक्ति सदन, शानान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in

दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001

सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर, नई दिल्ली-110023

दूरभाष : 011-61901919 फैक्स : 011-61901915

Munish Kumar

Dy. General Manager (C&SO)

SJVN Limited, Shakti Sadan,

Shanan, Shimla-171006 (H.P.)

Corporate H.Q.: Shakti Sadan, Shanan,

Shimla-171006, (H.P.) www.sjvn.nic.in

Tele: 0177-2660003/4/5/6, Fax: 0177-2660001

Office: Office Block, Tower-1, 6th Floor,

NBCC Complex, East Kidwai Nagar, New Delhi-110023

Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
नवरत्न सी. पी. एस. ई.
A Navratna CPSE
CIN No : L40101HP1888GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31-12-2025 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending Dec 2025	=	1,87,11,855.00
2. The energy bills for the month of Dec 2025 (Details as shown above)	=	88,31,872.00
A. Total Energy Bills Outstanding (1+2)	=	2,75,43,727.00
3. Late payment surcharge accumulated ending 31-12-2025	=	13,84,58,450.00
4. Total (A+3)	=	16,60,02,177.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Decarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited

Authorized Signatory.

Encl. : As above

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,

CC: **Shanan, Shimla-171006 (H.P.)**

1. The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001
2. AGM (RE), Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL), Prakashgad, Plot No. G-9, Bandra (E), Mumbai – 400051
3. General Manager (PP), Maharashtra State Electricity Distribution Co. Ltd. Prakashgad, Plot No. G-9, Bandra (E), Mumbai – 400051

कॉर्पोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

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ISO 9001:2015 प्रमाणित कंपनी
कोयले पर वाणिज्यिक और प्रवासी प्रवासन विभाग, शक्ति भवन
एसजेवीएन कॉर्पोरेट सुझातप, च-न, शिमला - 171006
Email: sjvn.1925@sjvn.ltd, pmco@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	December-2	MSEDCL/25/DEC-1,Dated:06.01.2026	2,493,934.00	20,000.00	2,473,934.00
2	FEEDER1	December-2	MSEDCL/25/DEC-3,Dated:06.01.2026	1,661,973.00	20,000.00	1,641,973.00
3	FEEDER1	December-2	MSEDCL/25/DEC-5,Dated:06.01.2026	136,874.00	0.00	136,874.00
4	FEEDER1	December-2	MSEDCL/25/DEC-7,Dated:06.01.2026	186,558.00	0.00	186,558.00
5	FEEDER1	December-2	MSEDCL/25/DEC-11,Dated:06.01.2026	209,307.00	0.00	209,307.00
6	FEEDER1	December-2	MSEDCL/25/DEC-12,Dated:06.01.2026	174,901.00	0.00	174,901.00
Total				4,863,547.00	40,000.00	4,823,547.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	December-2	MSEDCL/25/DEC-2,Dated:06.01.2026	1,670,555.00	20,000.00	1,650,555.00
2	FEEDER2	December-2	MSEDCL/25/DEC-4,Dated:06.01.2026	540,833.00	10,000.00	530,833.00
3	FEEDER2	December-2	MSEDCL/25/DEC-6,Dated:06.01.2026	418,249.00	10,000.00	408,249.00
4	FEEDER2	December-2	MSEDCL/25/DEC-8,Dated:06.01.2026	867,450.00	10,000.00	857,450.00
5	FEEDER2	December-2	MSEDCL/25/DEC-9,Dated:06.01.2026	353,089.00	10,000.00	343,089.00
6	FEEDER2	December-2	MSEDCL/25/DEC-10,Dated:06.01.2026	218,149.00	0.00	218,149.00
Total				4,068,325.00	60,000.00	4,008,325.00
Grand Total				8,931,872.00	100,000.00	8,831,872.00

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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 एसजेवीएन कॉर्पोरेट मुख्यालय, शानान, शिमला - 171006
 Email: sjvn.cso@sjvn.nic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
 CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for 21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014	INVOICE NO: MSEDCL/25/DEC-1
	Date: 06.01.2026
	GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 20.01.2014
	JMR MONTH: December-2
	Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1
	Bill of Month: DEC-25
	JMR Outward No:- 00038 Dated 05.01.2026
	JMR Period:- 01.12.2025 To 01.01.2026

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				429,384.96000	5.81	2,494,727.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-25	433,818.24003	4,433.28003	429,384.96000			
	NET kWh UNITS FOR BILLING			429,384.96000			
2.	Less: REACTIVE POWER				7,929.60000	0.10	793.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-25	7,929.60000					793.00

Total (1-2): 2,493,934.00

Rounded Off: 2,493,934

As Per EPA Clause No: 8.03, deduction of Operating charges 20,000

Net Payable Amount: 2,473,934

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P.)



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 एसजेवीएन कॉर्पोरेट मुख्यालय, शानन, शिमला - 171006
 Email: sjvn.cpse@sjvn.ltd.in, gmcso@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
 CIN: L40101HP1988GOI008409


INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for 14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014	INVOICE NO: MSEDCL/25/DEC-3
	Date: 06.01.2026 GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 31.01.2014
	JMR MONTH: December-2
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER1
	Bill of Month: DEC-25
	JMR Outward No:- 00038 Dated 05.01.2026

Due Date of Payment of Energy Bill:-	JMR Period:- 01.12.2025 To 01.01.2026
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Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)			
1.	NET KWH IMPORT TO MSEDCL	286,144.82100	5.81	1,662,501.00			
	MONTH				Import kWh	Export kWh	Net Import kWh
	DEC-25				289,099.18653	2,954.36553	286,144.82100
	NET kWh UNITS FOR BILLING				286,144.82100		
2.	Less: REACTIVE POWER	5,284.33500	0.10	528.00			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	DEC-25	5,284.33500					
Total (1-2):				1,661,973.00			
Rounded Off:				1,661,973			
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000			
Net Payable Amount:				1,641,973			

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.	M/S SJVN Ltd.  (Authorized Signatory)
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Munish Kumar
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P.)



एसजेवीएन लिमिटेड
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 एसजेवीएन कॉर्पोरेट मुख्यालय, शानान, शिमला - 171006
 Email: sjvn.csso@sjvn.co.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
 CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No,25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/DEC-5

Date: 06.01.2026

GAK-86

To,
 Chief Engineer (RE),
 5th Floor, Prakashgad, Bandra (East),
 Mumbai-51.

DOC: 20.02.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: DEC-25

JMR Outward No:- 00038 Dated 05.01.2026

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2025 To 01.01.2026

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				23,565.85425	5.81	136,918.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-25	23,809.16513	243.31088	23,565.85425			
	NET kWh UNITS FOR BILLING			23,565.85425			
2.	Less: REACTIVE POWER				435.19875	0.10	44.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-25	435.19875					44.00
Total (1-2):							136,874.00
Rounded Off:							136,874
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							136,874

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/5 SJVN Ltd.

(Authorized Signatory)

Munish Kumar
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P.)



एसजेवीएन लिमिटेड
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कॉर्पोरेट ऑफिस और प्रणाली प्रचालन विभाग, शक्ति सदन
एसजेवीएन कॉर्पोरेट मुख्यालय, शान, शिमला - 171006
Email: sjvn.cso@sjvn.nic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GCI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/DEC-7

Date: 06.01.2026

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: DEC-25

JMR Outward No:- 00038 Dated 05.01.2026

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2025 To 01.01.2026

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				32,120.00775	5.81	186,617.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-25	32,451.63788	331.63013	32,120.00775			
	NET kWh UNITS FOR BILLING			32,120.00775			
2.	Less: REACTIVE POWER				593.17125	0.10	59.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-25	593.17125					59.00
Total (1-2):							186,558.00
Rounded Off:							186,558
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							186,558

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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कॉर्पोरेट वाणिज्यिक और प्रणाली प्रचालन विभाग, शक्ति सदन
एसजेवीएन कॉर्पोरेट मुख्यालय, शान, शिमला - 171006
Email: sjvn.cso@sjvn.nic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/25/DEC-11

Date: 06.01.2026

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: DEC-25

JMR Outward No:- 00038 Dated 05.01.2026

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2025 To 01.01.2026

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				36,732.54150	5.70	209,375.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-25	37,111.79475	379.25325	36,732.54150			
	NET kWh UNITS FOR BILLING			36,732.54150			
2.	Less: REACTIVE POWER				678.35250	0.10	68.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-25	678.35250					68.00

Total (1-2):

209,307.00

Rounded Off:

209,307

As Per EPA Clause No: 8.03, deduction of Operating charges

0

Net Payable Amount:

209,307

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 8JVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



एसजेवीएन लिमिटेड
(भारत सरकार और हिमाचल प्रदेश सरकार का एक संयुक्त उपक्रम)
A Navratna CPSE
ISO 9001:2015 प्रमाणित कंपनी
कॉर्पोरेट ऑफिस: प्रशास्त्री प्रखरान विभाग, शक्ति सदान
एसजेवीएन कॉर्पोरेट मुख्यालय, शानान, शिमला - 171006
Email: sjvn.cso@sjvn.nic.in, gmcs@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/25/DEC-12

Date: 06.01.2026

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: DEC-25

JMR Outward No:- 00038 Dated 05.01.2026

JMR Period:- 01.12.2025 To 01.01.2026

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
NET KWH IMPORT TO MSEDCL					30,694.31550	5.70	174,958.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
1.	DEC-25	31,011.22575	316.91025	30,694.31550			
NET kWh UNITS FOR BILLING				30,694.31550			
Less: REACTIVE POWER					566.84250	0.10	57.00
2.	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVArh Units for Billing					
	DEC-25	566.84250					57.00
Total (1-2):							174,901.00
Rounded Off:							174,901
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							174,901

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 6JVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



एसजेवीएन लिमिटेड
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एसजेवीएन कॉर्पोरेट मुख्यालय, शानान, शिमला - 171006
Email: sjvn.cpse@sjvn.nic.in, gmc@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/25/DEC-2

Date: 06.01.2026

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-25

JMR Outward No:- 00038 Dated 05.01.2026

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2025 To 01.01.2026

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			287,643.52050	5.81	1,671,209.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	DEC-25	291,967.54128	4,324.02078				287,643.52050
	NET kWh UNITS FOR BILLING						287,643.52050
2.	Less: REACTIVE POWER			6,542.17728	0.10	654.00	
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	DEC-25	6,542.17728				654.00	
Total (1-2):						1,670,555.00	
Rounded Off:						1,670,555	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						1,650,555	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041
of State Bank of India , New Delhi Branch, having IFSC Code no.
SBIN0004286 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



एसजेवीएन लिमिटेड
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 एसजेवीएन कॉर्पोरेट मुख्यालय, शानन, शिमला - 171006
 Email: sjvn.cso@sjvn.nic.in, gmcs@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for 14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/25/DEC-4

Date: 06.01.2026

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-25

JMR Outward No:- 00038 Dated 05.01.2026

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2025 To 01.01.2026

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				93,123.01200	5.81	541,045.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-25	94,522.89001	1,399.87801	93,123.01200			
	NET kWh UNITS FOR BILLING			93,123.01200			
2.	Less: REACTIVE POWER				2,117.99401	0.10	212.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-25	2,117.99401					212.00
Total (1-2):							540,833.00
Rounded Off:							540,833
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							530,833

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 8JVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S S.JVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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 एसजेवीएन कॉर्पोरेट मुख्यालय, शान, शिमला - 171006
 Email: sjvn.cso@sjvn.nic.in, gmcsosjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAIGS1307F1ZM
 CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/25/DEC-6

Date: 06.01.2026

GKV-23, GKA-52

To,
 Chief Engineer (RE),
 5th Floor, Prakashgad, Bandra (East),
 Mumbai-51.

DOC: 20.02.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-25

JMR Outward No:- 00038 Dated 05.01.2026

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2025 To 01.01.2026

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)			
1.	NET KWH IMPORT TO MSEDCL	72,016.06425	5.81	418,413.00			
	MONTH				Import kWh	Export kWh	Net Import kWh
	DEC-25				73,098.65063	1,082.58638	72,016.06425
	NET kWh UNITS FOR BILLING				72,016.06425		
2.	Less: REACTIVE POWER	1,637.93663	0.10	164.00			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	DEC-25	1,637.93663		164.00			
Total (1-2):				418,249.00			
Rounded Off:				418,249			
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000			
Net Payable Amount:				408,249			

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004286 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P.)



एसजेवीएन लिमिटेड
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एसजेवीएन कॉर्पोरेट मुख्यालय, शानान, शिमला - 171006
Email: sjvn.cso@sjvn.nic.in, gmcs@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/25/DEC-8

Date: 06.01.2026

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-25

JMR Outward No:- 00038 Dated 05.01.2026

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2025 To 01.01.2026

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			149,361.45750	5.81	867,790.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	DEC-25	151,606.74376	2,245.28626				149,361.45750
	NET kWh UNITS FOR BILLING						149,361.45750
2.	Less: REACTIVE POWER			3,397.08376	0.10	340.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing		0.00000	0.25	0.00	
	DEC-25	3,397.08376					
Total (1-2):						867,450.00	
Rounded Off:						867,450	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						857,450	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



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 एसजेवीएन कॉर्पोरेट मुख्यालय, शानान, शिमला - 171006
 Email: sjvn.cso@sjvn.nic.in, gcos@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
 CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/25/DEC-9

Date: 06.01.2026

GKV-32, GKA-35

To,
 Chief Engineer (RE),
 5th Floor, Prakashgad, Bandra (East),
 Mumbai-51.

DOC: 22.03.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-25

JMR Outward No:- 00038 Dated 05.01.2026

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2025 To 01.01.2026

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)			
1.	NET KWH IMPORT TO MSEDCL	60,796.42425	5.81	353,227.00			
	MONTH				Import kWh	Export kWh	Net Import kWh
	DEC-25				61,710.35063	913.92638	60,796.42425
	NET kWh UNITS FOR BILLING				60,796.42425		
2.	Less: REACTIVE POWER	1,382.75663	0.10	138.00			
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	DEC-25	1,382.75663		138.00			
Total (1-2):				353,089.00			
Rounded Off:				353,089			
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000			
Net Payable Amount:				343,089			

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.

M/S SJVN Ltd.


 (Authorized Signatory)

Munish Kumar
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P.)



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एसजेवीएन कॉर्पोरेट मुख्यालय, शानान, शिमला - 171006
Email: sjvn.cso@sjvn.nic.in, gmcso@sjvn@gmail.com

SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014	INVOICE NO: MSEDCL/25/DEC-10
	Date: 06.01.2026
	GKA-13
	DOC: 15.04.2014
	JMR MONTH: December-2
	Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2
	Bill of Month: DEC-25
	JMR Outward No:- 00038 Dated 05.01.2026

To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.

Due Date of Payment of Energy Bill:- JMR Period:- 01.12.2025 To 01.01.2026

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)			
1.	NET KWH IMPORT TO MSEDCL	38,287.02150	5.70	218,236.00			
	MONTH				Import kWh	Export kWh	Net Import kWh
	DEC-25				38,862.57375	575.55225	38,287.02150
	NET kWh UNITS FOR BILLING				38,287.02150		
2.	Less: REACTIVE POWER	870.80175	0.10	87.00			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing		87.00			
	DEC-25	870.80175		87.00			
Total (1-2):				218,149.00			
Rounded Off:				218,149			
As Per EPA Clause No: 8.03, deduction of Operating charges				0			
Net Payable Amount:				218,149			

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. SJVNKW13WD0041 of State Bank of India , New Delhi Branch, having IFSC Code no. SBIN0004266 in Favour of SJVN Ltd.	M/S SJVN Ltd. (Authorized Signatory)
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Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



SJVN Limited
Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.12.2025 & late payment surcharge payable by MSEDCL upto 31.12.2025

Sr. No.	Detail of outstanding Payment	Annexure- A		Remarks
		Amount payable up to 31.12.2025		
A	1 Outstanding payment of Energy charges for Sept. 2014 to Dec 2025 Upto Aug 2018 (Details shown in Annexure. I)	60.00		
	2 Aug 2018 to Dec 2025 (Details shown in Annexure. II)	18,711,795.00		
	3 Sub Total (i+ii) (Principal Outstanding)	18,711,855.00		
B	1 Late payment Surcharge@1.25 %per month On outstanding payment of upto Aug 18 (Details shown in Anne. I)	99.00		
	2 Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00		
	3 LPS Payable on 31.12.2025 whereas the due date of payment already lapsed. (Details shown in Anne. II).	125,762,542.00		
	4 Sub Total (1+2+3)	235,114,899.00		
C	1 LPS payable on MERC order amount till date	3,276,988.00		
	2 Already charged upto 30.11.2025	3,083,609.00		
	3 LPS to be charged in current month bill	193,379.00		
	Total LPS payable as on 31.12.2025 (B4+C1)	238,391,887.00		
D	1 LPS charged upto 30.11.2025	238,169,361.00		
	2 LPS to be charged along with Dec 2025 bill	222,526.00		
E	LPS paid by MSEDCL			
	1 LPS adjusted during April 2022	1,236,599.00		Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024
	2 LPS Adj during June 2022	9,340,998.00		
	3 LPS Adj during Sep 2022	15,080,390.00		
	4 LPS adjusted during Nov 2022	1,967,293.00		
	5 LPS adjusted during Mar 2023	2,723,684.00		Drived from payment shown in MSEDCL portal & actual payment receipt
	6 LPS adjusted during Dec 2023	759,067.00		-do-
	7 LPS adjusted during Jan 2024	274,382.00		-do-
	8 LPS adjusted during Mar 2024	15,179,260.00		-do-
	9 LPS paid in Oct 2024	52,946,269.00		Payment as per MERC order dated 31.07.2024
	10 LPS paid in Nov 2024	335,805.00		Drived from payment shown in MSEDCL portal & actual payment receipt
	11 LPS paid in Dec 2024	75,010.00		Drived from payment shown in MSEDCL portal & actual payment receipt
	12 LPS paid in April 2025	14,680.00		
Total LPS paid by MSEDCL		99,933,437.00		
F	1 LPS Outstanding	138,458,450.00		
G	Gross Total Outstanding (A+F)	157,170,305.00		


Munish Kumar
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



SJVN Limited

**Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT**

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2025)

Annexure –I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2025 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2025 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	14.01.15	28,844,828.00		53	636,989.95		
					05.02.15	135,522,152.00		75	4,235,067.25		
					06.02.15	2,051,594.00		76	64,967.14		
2	Sep. 2014	08.10.14	28,390,185	06.12.14	06-02-15	28,390,125.00	60	62	733,411.56	3,950.00	98.75
3	Oct. 2014	07.11.14	9,777,264	05.01.15	16.02.15	9,777,264.00		42	171,102.12		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	19.03.15	4,987,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	17.04.15	6,021,144.00		41	102,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	155,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	May. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun.2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.41		
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
					03.04.17	17,387,823.00		273	1,977,864.87		
23	May.-16	06.06.16	42,800,414	04.08.16	03.04.17	42,589,707.00		241	4,276,716.41		
24					04.04.17	210,707.00		242	21,246.29		
25	Jun-16	05.07.16	39,632,238	02.09.16	26.04.17	39,632,238.00		235	3,880,656.64		
26	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	22,215,227.00		204	1,888,294.30		
27	Aug. -16	07.09.16	27,967,609	05.11.16	26.04.17	27,967,609.00		171	1,992,692.14		
28	Sep-16	05-10-16	11,924,932	03-12-16	18-07-17	5,908,248.00		226.00	556,360.02		
				03-12-16	19-07-17	1,774,666.00		227.00	167,853.83		
				03-12-16	29-11-17	4,242,018.00		360.00	636,302.70		
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	1,252,374.00		327.00	170,635.96		
				05-01-17	01-01-18	5,173,554.00		360.00	776,033.10		
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00		330.00	416,188.44		
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	2,721,553.00		302.00	342,462.09		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00		240.00	160,869.80		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00		210.00	893,485.86		
36	May. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00		182.00	382,876.74		



KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.12.2025)

Annexure -I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2025 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2025 beyond due date (days)	Surcharge @ 1.25% per Month
37	May. 2017	04.05.17		02-07-17	17-01-18	1,831,467.00		198.00	151,096.03		
38	May. 2017	04.05.17		02-07-17	14-03-18	6,066,234.00		254.00	642,009.77		
39	May. 2017	04-05-17		02-07-17	23-10-18	16,016,849.00		478.00	3,190,022.00		
40	May, 2017	06-06-17	41,698,524	04-08-17	23-10-18	41,698,524.00	-	445.00	7,731,601.00		
41	Jun-17	10-07-17	45,663,155	07-09-17	23-10-18	45,663,155.00	-	411.00	7,819,815.00		
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	66,300,933.00	-	387.00	10,691,025.00		
43	Bill from Mayil 14 to July 17	16-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00	-	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	-	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	-	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	-	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	-	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	-	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	-	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	-	166.00	367,086.00		
51	Mar-18	09-04-18	11,833,283	07-06-18	23-10-18	11,833,283.00	-	138.00	680,414.00		
52	May. 2018	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	-	109.00	949,365.00		
53	May-18	04-06-18	36,609,742	02-08-18	23-10-18	23,330,582.12		82.00	797,128.00		
54		04-06-18		02-08-18	25-10-18	3,250,137.07		84.00	113,755.00		
55		04-06-18		02-08-18	26-12-18	593,502.00		146.00	36,105.00		
56		04-06-18		02-08-18	29-03-19	9,435,520.81		239.00	939,621.00		
57	Jun-18	09-07-18	58,606,167	06-09-18	29-03-19	14,307,670.19		204.00	1,216,152.00		
58				06-09-18	30-03-19	44,298,496.81		205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00		175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19		142.00	1,447,426.00		
	Total		1,257,218,235			1,257,218,175.00	60		109,352,258.00		99.00



SJVN Limited
Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2025)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2020 shown under column No. 7	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2025 beyond due date (days)	Surcharge @ 1.25% per Month
					1	2		3	4	5	6.00
1	Aug-18	10-09-18	44,238,499.00	08-11-18	03-04-19	20,494,594.00				146.00	1246754
2				08-11-18	26-04-19	3,738,649.00				169.00	263263
2				08-11-18	22-08-19	17,599,290.00				287.00	2104582
3				08-11-18	22-08-19	2,465,966.00				287.00	294888
3	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	1,272,683.00				264.00	139995
4				01-12-18	30-03-20	19,221,911.00				485.00	3884428
4	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00				448.00	1530375
5	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00				417.00	930443
5	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00				394.00	1277772
6	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00				361.00	992219
6	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00				336.00	1657764
7	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00				305.00	1490960
7	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00				273.00	3198336
8	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00				241.00	3100165
8	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00				213.00	3673525
9	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00				182.00	4757248
9	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70				149.00	3430405
10				02-11-19	28-04-20	131,671.00				178.00	9766
10				02-11-19	22-06-20	891,214.30				233.00	86522
11	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70				204.00	317372
11				01-12-19	08-02-21	34,476,287.30				435.00	6248827
12	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00				403.00	2004878
12	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00				374.00	745831
13	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00				344.00	664351
13	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00				311.00	848023
14	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00				282.00	927805
14	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00				253.00	1607977
15	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00				224.00	1947212
15	May-20	01-06-20	39,315,466.00	30-07-20	08-02-21	39,315,466.00				193.00	3161619
16	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00				161.00	2277927
16	Jul-20	04-08-20	40,143,125.00	02-10-20	08-02-21	40,143,125.00				129.00	2157693
17	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21	78,162,142.00				100.00	3256756
17	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21	2,092,704.70				67.00	58421
18				03-12-20	27-05-21	1,141,216.00				175.00	83214

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					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2025 beyond due date (days)	Surcharge @ 1.25% per Month
18				03-12-20	27-05-21	543,104.00				175.00	39601
19				03-12-20	28-12-21	4,938,919.00				390.00	802574
19	Oct-20	02-11-20	8,759,437.00	31-12-20	28-12-21	8,759,437.00				362.00	1321215
20	Nov-20	02-12-20	10,452,390.00	30-01-21	28-12-21	10,452,390.00				332.00	1445914
20	Dec-20	05-01-21	6,621,791.00	05-03-21	28-12-21	4,990,583.00				298.00	619664
21	Dec-20	05-01-21		05-03-21	29-04-22	1,631,208.00				420.00	285461
21	Jan-21	03-02-21	3,215,921.00	03-04-21	29-04-22	3,215,921.00				391.00	523927
22	Feb-21	03-03-21	7,765,724.00	01-05-21	29-04-22	7,769,724.00				363.00	1175171
22	Mar-21	05-04-21	11,427,950.00	03-06-21	29-04-22	9,906,409.00				330.00	1362131
23		05-04-21		03-06-21	27-05-22	1,521,541.00				358.00	226963
23	Apr-21	04-05-21	15,178,083.00	02-07-21	27-05-22	15,178,083.00				329.00	2080662
24	May-21	03-06-21	31,666,085.00	01-08-21	27-05-22	31,660,085.00				299.00	3944319
24	Jun-21	06-07-21	35,844,742.00	03-09-21	27-05-22	34,544,092.00				266.00	3828637
25		06-07-21		03-09-21	12-08-22	1,300,650.00				343.00	185885
25	Jul-21	02-08-21	59,655,216.00	30-09-21	12-08-22	59,655,216.00				316.00	7854603
26	Aug-21	02-09-21	29,912,718.00	31-10-21	12-08-22	29,912,718.00				285.00	3552135
26	Sep-21	05-10-21	45,434,714.00	03-12-21	12-08-22	43,938,762.00				252.00	4613570
27				03-12-21	23-09-22	288,378.00				294.00	35326
27				03-12-21	02-11-22	1,207,574.00				334.00	168054
28	Oct-21	05-11-21	4,776,252.00	03-01-22	02-11-22	4,776,252.00				303.00	603002
28	Nov-21	02-12-21	11,587,127.00	30-01-22	02-11-22	11,587,127.00				276.00	1332520
29	Dec-21	04-01-22	3,335,870.00	04-03-22	02-11-22	2,198,282.00				243.00	222576
29				04-03-22	30-11-22	1,137,588.00				271.00	128453
30	Jan-22	03-02-22	6,766,599.00	03-04-22	30-11-22	6,766,599.00				241.00	679479
30	Feb-22	04-03-22	5,606,754.00	02-05-22	30-11-22	4,516,584.00				212.00	398965
31				02-05-22	10-01-23	1,090,170.00				253.00	114922
31	Mar-22	05-04-22	12,901,638.00	03-06-22	10-01-23	12,901,638.00				221.00	1188026
32	Apr-22	05-05-22	20,944,804.00	03-07-22	10-01-23	19,890,584.00				191.00	1582959
32				03-07-22	22-02-23	1,054,220.00				234.00	102786
33	May-22	03-06-22	50,381,981.00	01-08-22	22-02-23	50,381,981.00				205.00	4303461
33	Jun-22	05-07-22	38,674,935.00	02-09-22	22-02-23	37,611,454.00				173.00	2711159
34				02-09-22	01-03-23	1,063,481.00				180.00	79761
34	Jul-22	04-08-22	55,482,440.00	02-10-22	01-03-23	7,923,751.00				150.00	495234
35		04-08-22		02-10-22	29-03-23	47,558,689.00				178.00	3527269
35	Aug-22	05-09-22	57,971,220.00	03-11-22	29-03-23	57,971,220.00				146.00	3526583
36	Sep-22	04-10-22	17,291,802.00	02-12-22	29-03-23	7,850,203.00				117.00	382697
36				02-12-22	20-04-23	9,441,599.00				139.00	546826
37	Oct-22	03-11-22	11,900,373.00	01-01-23	20-04-23	11,900,373.00				109.00	540475
37	Nov-22	05-12-22	8,996,332.00	02-02-23	20-04-23	7,540,806.00				77.00	241934

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2020 shown under column No. 7	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2025 beyond due date (days)	Surcharge @ 1.25% per Month
38				02-02-23	19-05-23	1,455,526.00				106.00	64286
38	Dec-22	05-01-23	4,026,094.00	05-03-23	19-05-23	2,566,438.00				75.00	80201
39		05-01-23		05-03-23	09-06-23	1,459,656.00				96.00	58386
39	Jan-23	06-02-23	4,18,341.00	06-04-23	09-06-23	2,654,463.00				64.00	70786
40				06-04-23	30-08-23	1,463,878.00				146.00	89053
40	Feb-23	06-03-23	4,221,755.00	04-05-23	30-08-23	4,221,755.00				118.00	207570
41	Mar-23	04-04-23	10,094,833.00	02-06-23	30-08-23	10,094,833.00				89.00	374350
41	Apr-23	04-05-23	10,996,480.00	02-07-23	30-08-23	10,996,480.00				59.00	270330
42	May-23	02-06-23	29,058,071.00	31-07-23	30-08-23	2,251,966.00				30.00	28150
42		02-06-23		31-07-23	14-09-23	25,287,442.00				45.00	474140
43				31-07-23	28-09-23	1,518,663.00				59.00	37334
43	Jun-23	05-07-23	54,957,362.00	02-09-23	28-09-23	53,383,641.00				26.00	578323
44				02-09-23	02-11-23	1,573,721.00				61.00	39999
44	Jul-23	03-08-23	57,267,793.00	01-10-23	02-11-23	55,636,701.00				32.00	741823
45				01-10-23	01-12-23	1,631,092.00				61.00	41457
45	Aug-23	04-09-23	50,295,455.00	02-11-23	01-12-23	48,613,967.00				29.00	587419
46				02-11-23	29-12-23	1,681,488.00				57.00	39935
46	Sep-23	03-10-23	35,890,214.00	01-12-23	29-12-23	33,504,668.00				28.00	390888
47				01-12-23	31-01-24	2,385,546.00				61.00	60633
47	Oct-23	03-11-23	3,892,503.00	01-01-24	31-01-24	1,502,958.00				30.00	18787
48				01-01-24	31-01-24	239,075.00				30.00	2988
48				01-01-24	28-02-24	668,067.00				58.00	16145
49				01-01-24	04-03-24	1,482,403.00				63.00	38913
49	Nov-23	05-12-23	4,115,831.00	02-02-24	04-03-24	2,629,209.00				31.00	33961
50				02-02-24	03-05-24	1,486,622.00				91.00	56368
50	Dec-23	05-01-24	4,302,539.00	04-03-24	03-05-24	4,149,843.00				60.00	103746
51				04-03-24	05-06-24	152,696.00				93.00	5917
51	Jan-24	05-02-24	5,642,212.00	04-04-24	05-06-24	5,392,941.00				62.00	139318
52				04-04-24	02-07-24	249,271.00				89.00	9244
52	Feb-24	05-03-24	5,551,290.00	03-05-24	02-07-24	5,551,290.00				60.00	138782
53	Mar-24	03-04-24	14,134,031.00	01-06-24	02-07-24	8,369,183.00				31.00	108102
53				01-06-24	02-08-24	5,814,848.00				62.00	150217
54	Apr-24	06-05-24	13,474,451.00	04-07-24	02-08-24	7,646,027.00				29.00	92389
54				04-07-24	21-08-24	4,298,133.00				48.00	85963
55				04-07-24	05-09-24	1,530,291.00				63.00	40170
55	May-24	04-06-24	34,235,206.00	02-08-24	05-09-24	32,670,577.00				34.00	462833
56				02-08-24	20-09-24	1,564,629.00				49.00	31945

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2025	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 29.02.2020 shown under column No. 7	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2025 beyond due date (days)	Surcharge @ 1.25% per Month
						6.00					
										20.00	259939
56	Jun-24	03-07-24	3,790,163.00	31-08-24	20-09-24	31,192,644.00				30.00	582
57				31-08-24	30-09-24	46,552.00				46.00	29727
57				31-08-24	16-10-24	1,550,967.00				12.00	343417
58	Jul-24	06-08-24	70,304,834.00	04-10-24	16-10-24	68,683,461.00				48.00	32427
58				04-10-24	21-11-24	1,621,373.00				20.00	358841
59	Aug-24	03-09-24	4,727,159.00	01-11-24	21-11-24	43,060,956.00				50.00	34713
				01-11-24	21-12-24	1,666,203.00				19.00	170612
59	Sep-24	04-10-24	22,838,548.00	02-12-24	21-12-24	21,551,017.00				52.00	27897
				02-12-24	23-01-25	1,287,531.00				19.00	41482
60	Oct-24	06-11-24	5,533,942.00	04-01-25	23-01-25	5,239,775.00				40.00	21569
				04-01-25	13-02-25	1,294,167.00				13.00	42775
61	Nov-24	03-12-24	9,200,367.00	31-01-25	13-02-25	7,896,897.00				39.00	21181
				31-01-25	11-03-25	1,303,470.00				8.00	11676
62	Dec-24	03-01-25	4,811,225.00	03-03-25	11-03-25	3,502,839.00				43.00	23442
				03-03-25	15-04-25	1,308,386.00				10.00	14168
63	Jan-25	05-02-25	4,715,510.00	05-04-25	15-04-25	3,400,306.00				41.00	22434
				05-04-25	16-05-25	1,313,204.00				14.00	10775
64	Feb-25	04-03-25	3,163,642.00	02-05-25	16-05-25	1,847,172.00				38.00	20844
				02-05-25	09-06-25	1,316,470.00				8.00	24906
65	Mar-25	03-04-25	8,797,235.00	01-06-25	09-06-25	7,471,922.00				29.00	627
				01-06-25	30-06-25	51,878.00				43.00	22816
				01-06-25	14-07-25	1,273,435.00				10.00	103353
66	Apr-25	06-05-25	26,104,302.00	04-07-25	14-07-25	24,804,662.00				41.00	22202
				04-07-25	14-08-25	1,299,640.00				12.00	130620
67	May-25	04-06-25	27,451,265.00	02-08-25	14-08-25	26,124,072.00				40.00	22120
				02-08-25	11-09-25	1,327,193.00				10.00	138791
68	Jun-25	04-07-25	50,756,139.00	01-09-25	11-09-25	33,309,918.00				29.00	314870
				01-09-25	30-09-25	26,058,172.00				39.00	22556
				01-09-25	10-10-25	1,388,049.00				7.00	79643
69	Jul-25	05-08-25	48,336,653.00	03-10-25	10-10-25	27,306,054.00				28.00	228598
				03-10-25	31-10-25	19,594,112.00				42.00	25139
				03-10-25	14-11-25	1,436,487.00				13.00	167836
70	Aug-25	03-09-25	32,454,079.00	01-11-25	14-11-25	30,985,037.00				34.00	20811
				01-11-25	05-12-25	1,469,042.00				1.00	9291
71	Sep-25	06-10-25	23,791,953.00	04-12-25	05-12-25	22,299,017.00				27.00	16796
				04-12-25			1,492,936.00				
72	Oct-25	04-11-25	9,560,874.00	02-01-26			9,560,874.00				
73	Nov-25	04-12-25	7,657,985.00	01-02-26			7,657,985.00				
			2,008,982,940.00			1,990,271,144.70	18,711,795.00	-	-		125,762,542.00

LPS on delayed payment of MERC order										
Sr No	Date of Bill	Due date	Amount billed	Date of payment	Amount paid	Amount outstanding	Date of LPS	No of Days	LPS amount	
					52,946,269.00	50,254,700.00	31-10-24	30.00	619,578.00	
1	02-08-24	01-10-24	103,200,969.00	01-10-24	35,075,440.00	15,179,260.00	31-12-25	426.00	2,657,410.00	
									3,276,988.00	
									3,083,609.00	
									193,379.00	
									Diff to be billed with Dec 25 bill	

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadis.com.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 06.01.2026

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khrivra Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of December ,2025 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations		
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)	
		01.01.2026(00:00 Hrs)	01.12.2025(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	Export kVARh Lead(Q2)	0.00		
1	Import kWh	210,570.2725	210,005.4050	564.8675	1500	847,301.25	Export kVARh Lag(Q3)	15,487.50	
2	Import kWh- Rate A	72,853.1725	72,559.2475	293.9250	1500	440,887.50	Total kVARh Unit	15,487.50	
3	Import kWh- Rate B	76,229.2875	76,105.8175	123.3700	1500	185,055.00			
4	Import kWh- Rate C	22,432.3675	22,376.8500	55.5175	1500	83,276.25			
5	Import kWh- Rate D	39,055.4450	38,983.3900	92.0550	1500	138,082.50			
6	Export kWh	1,132.1650	1,126.3825	5.7725	1500	8,658.75			
7	Export kWh- Rate A	382.9175	381.8500	1.0675	1500	1,601.25			
8	Export kWh- Rate B	456.6100	453.1025	3.5075	1500	5,261.25			
9	Export kWh- Rate C	163.7800	163.0575	0.7225	1500	1,083.75			
10	Export kWh- Rate D	148.8575	148.3825	0.4750	1500	712.50			
11	Import kVAh	210,683.1100	210,117.4475	565.6625	1500	848,493.75			
12	Export kVAh	1,854.4575	1,842.3900	12.0675	1500	18,101.25			
13	Import kVARh Lag (Q1)	4,724.0125	4,693.5900	30.4225	1500	45,633.75			
14	Export kVARh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVARh Lag (Q3)	1,386.2225	1,375.8875	10.3250	1500	15,487.50			
16	Import kVARh Lead (Q4)	3,735.3000	3,726.5925	8.7075	1500	13,061.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Pln.)		100	847,301.25	8,658.75	0.00	838,642.50	15,487.50
EXPORT	0.478								

Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.01.2026(00:00 Hrs)	01.12.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	210,446.3175	209,881.4900	564.8275	1500	847,241.25
02	Export kVAh	1,842.3825	1,830.4725	11.9100	1500	17,865.00
03	Import kWh	210,332.5675	209,768.5350	564.0325	1500	846,048.75
04	Export kWh	1,126.7850	1,121.0125	5.7525	1500	8,628.75



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CIN: U40109MH2005SGC153645

Phone No: 02412353645
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WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,
Old Power House, Now Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 06.01.2026

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khlrvire WInd Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of December ,2025 at 132/33 KV Kombhaine Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations	
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)
		01.01.2026(00:00 Hrs)	01.12.2025(00:00 Hrs)					
1	2	3	4=2-3	5	6=4*5			
1	Import kWh	169,683.0975	169,208.5850	474.5125	1500	711,768.75	0.00	
2	Import kWh- Rate A	59,663.3325	59,415.7200	247.6125	1500	371,418.75	15,948.75	
3	Import kWh- Rate B	60,917.8025	60,817.2075	100.6950	1500	151,042.50		
4	Import kWh- Rate C	18,182.0200	18,137.5425	44.4775	1500	86,716.25		
5	Import kWh- Rate D	30,919.8425	30,838.1150	81.7275	1500	122,591.25		
6	Export kWh	1,110.0275	1,103.0000	7.0275	1500	10,541.25		
7	Export kWh- Rate A	346.9600	345.5100	1.4500	1500	2,175.00		
8	Export kWh- Rate B	452.1650	447.7175	4.4475	1500	6,671.25		
9	Export kWh- Rate C	167.5750	166.9175	0.6575	1500	988.25		
10	Export kWh- Rate D	143.3275	142.8550	0.4725	1500	708.75		
11	Import kVAh	169,804.3000	169,329.3075	474.9925	1500	712,488.75		
12	Export kVAh	1,607.1250	1,593.9850	13.1400	1500	19,710.00		
13	Import kVArh Lag (Q1)	4,528.2975	4,507.3450	20.9525	1500	31,428.75		
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00		
15	Export kVArh Lag (Q3)	1,036.9525	1,026.3200	10.6325	1500	15,948.75		
16	Import kVArh Lead (Q4)	3,309.1675	3,300.6700	8.4975	1500	12,746.25		

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

Power Factor	Buyer No. & Name	kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT 0.999	MSEDCL Chief Engineer (Corp.Pl.)	100	711,768.75	10,541.25	0.00	701,227.50	15,948.75
EXPORT 0.535							

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.01.2026(00:00 Hrs)	01.12.2025(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	170,000.0925	169,524.4075	475.6850	1500	713,527.50
02	Export kVAh	1,613.2750	1,600.1275	13.1475	1500	19,721.25
03	Import kWh	169,879.0600	169,403.8825	475.1775	1500	712,766.25
04	Export kWh	1,116.8950	1,109.8025	7.0925	1500	10,638.75



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.12.2025 to 01.01.2026 (DEC-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 29 X 850 KW

33 kV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

Total Capacity : 24.650 MW

Joint Meter Reading: 01.01.2026 for FEEDER1 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	0.00	0.00000	433,818.24003	0.00000	4,433.28003	0.00000	429,384.96000	0.00000	7,929.60000
			GKA-14N	4.1	34,739.35125		355.00875		34,384.34250		634.98750	
			GKA-15	5.63	30,757.03538		314.31263		30,442.72275		562.19625	
			GKA-37	3.77	31,943.25713		326.43488		31,616.82225		583.87875	
			GKA-41	4.05	34,315.70063		350.67938		33,965.02125		627.24375	
			GKA-42	6.47	54,820.39088		560.22113		54,260.16975		1,002.04125	
			GKA-43	5.22	44,229.12525		451.98675		43,777.13850		808.44750	
			GKA-45	3.71	31,434.87638		321.23963		31,113.63675		574.58625	
			GKA-46	3.46	29,316.62325		299.59275		29,017.03050		535.86750	
			GKA-47	4.02	34,061.51025		348.08175		33,713.42850		622.59750	
			GKA-48	4.23	35,840.84288		366.26513		35,474.57775		655.12125	
			GKA-50	4.74	40,162.07925		410.42475		39,751.65450		734.10750	
			GKA-54	3.8	32,197.44750		329.03250		31,868.41500		588.52500	
			2	SJVN Ltd.	31.01.2014		GAK-01		2.78		23,554.97475	
GAK-43N1	2.69	22,792.40363				232.92038	22,559.48325	416.61375				
GAK-66	2.65	22,453.48313				229.45688	22,224.02625	410.41875				
GAK-67	0.00	0.00000				0.00000	0.00000	0.00000				
GKA-06	3.63	30,757.03538				314.31263	30,442.72275	562.19625				
GKA-09	0.00	0.00000				0.00000	0.00000	0.00000				
GKA-10	3.89	32,960.01863				336.82538	32,623.19325	602.46375				
GKA-17	3.96	33,553.12950				342.88650	33,210.24300	613.30500				
GKA-20	3.7	31,350.14625				320.37375	31,029.77250	573.03750				



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 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.56	30,163.92450		308.25150		29,855.67300		551.35500	
			GKA-40	3.63	30,757.03538		314.31263		30,442.72275		562.19625	
			GKA-68	3.63	30,757.03538		314.31263		30,442.72275		562.19625	
3	SJVN Ltd.	20.02.2014	GAK-86	2.81	23,809.16513	23,809.16513	243.31088	243.31088	23,565.85425	23,565.85425	435.19875	435.19875
4	SJVN Ltd.	30.03.2014	GKA-19	3.83	32,451.63788	32,451.63788	331.63013	331.63013	32,120.00775	32,120.00775	593.17125	593.17125
5	SJVN Ltd.	15.04.2014	GKA-18	4.38	37,111.79475	37,111.79475	379.25325	379.25325	36,732.54150	36,732.54150	678.35250	678.35250
6	SJVN Ltd.	20.05.2014	GKA-51	3.66	31,011.22575	31,011.22575	316.91025	316.91025	30,694.31550	30,694.31550	566.84250	566.84250
Total				100.00000	847,301.25007	847,301.25007	8,658.75007	8,658.75007	838,642.50000	838,642.50000	15,487.50000	15,487.50000



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.12.2025 to 01.01.2026 (DEC-2025) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Total Capacity : 22.950 MW

Joint Meter Reading: 01.01.2026 for FEEDER2 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.45	31,673.70938	291,967.54128	469.08563	4,324.02078	31,204.62375	287,643.52050	709.71938	6,542.17728
			GKA-53	0.00	0.00000		0.00000		0.00000			
			GKV-05	0.00	0.00000		0.00000		0.00000			
			GKV-06	4.7	33,453.13125		495.43875		32,957.69250		749.59125	
			GKV-12	4.95	35,232.55313		521.79188		34,710.76125		789.46313	
			GKV-13	4.6	32,741.36250		484.89750		32,256.46500		733.64250	
			GKV-14	4.35	30,961.94063		458.54438		30,503.39625		693.77063	
			GKV-18	3.93	27,972.51188		414.27113		27,558.24075		626.78588	
			GKV-20	3.93	27,972.51188		414.27113		27,558.24075		626.78588	
			GKV-22N	4.76	33,880.19250		501.76350		33,378.42900		759.16050	
			GKV-28	5.35	38,079.62813		563.95688		37,515.67125		853.25813	
GKV-4N	0.00	0.00000	0.00000	0.00000	0.00000							
2	SJVN Ltd.	31.01.2014	GKV-07	4.56	32,456.65500	94,522.89001	480.68100	1,399.87801	31,975.97400	93,123.01200	727.26300	2,117.99401
			GKV-21	3.07	21,851.30063		323.61638		21,527.68425		489.62663	
			GKV-28N1	0.00	0.00000		0.00000		0.00000			
			GKV-39	1.68	11,957.71500		177.09300		11,780.62200		267.93900	
			GKV-50	3.97	28,257.21938		418.48763		27,838.73175		633.16538	
3	SJVN Ltd.	20.02.2014	GKA-52	6.14	43,702.60125	73,098.65063	647.23275	1,082.58638	43,055.36850	72,016.06425	979.25325	1,637.93663
			GKV-23	4.13	29,396.04938		435.35363		28,960.69575		658.68338	
4	SJVN Ltd.	22.03.2014	GKA-35	4.8	34,164.90000	61,710.35063	505.98000	913.92638	33,658.92000	60,796.42425	765.54000	1,382.75663
			GKV-32	3.87	27,545.45063		407.94638		27,137.50425		617.21663	
			GKV-02	5.11	36,371.38313		538.65788		35,832.72525		814.98113	



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.92	27,901.33500	151,606.74376	413.21700	2,245.28626	27,488.11800	149,361.45750	625.19100	3,397.08376
			GKV-11	4.68	33,310.77750		493.33050		32,817.44700		746.40150	
			GKV-15	4.02	28,613.10375		423.75825		28,189.34550		641.13975	
			GKV-19	3.57	25,410.14438		376.32263		25,033.82175		569.37038	
6	SJVN Ltd.	15.04.2014	GKA-13	5.46	38,862.57375	38,862.57375	575.55225	575.55225	38,287.02150	38,287.02150	870.80175	870.80175
Total				100.00000	711,768.75006	711,768.75006	10,541.25006	10,541.25006	701,227.50000	701,227.50000	15,948.75006	15,948.75006



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.01.2026	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2026 at 00:00:00	01.12.2025 at 00:00:00			
01	Import kWh	210,570.2725	210,005.4050	564.8675	1500	847,301.25
02	Import kWh- Rate A	72,853.1725	72,559.2475	293.9250	1500	440,887.50
03	Import kWh- Rate B	76,229.2875	76,105.9175	123.3700	1500	185,055.00
04	Import kWh- Rate C	22,432.3675	22,376.8500	55.5175	1500	83,276.25
05	Import kWh- Rate D	39,055.4450	38,963.3900	92.0550	1500	138,082.50
06	Export kWh	1,132.1650	1,126.3925	5.7725	1500	8,658.75
07	Export kWh- Rate A	362.9175	361.8500	1.0675	1500	1,601.25
08	Export kWh- Rate B	456.6100	453.1025	3.5075	1500	5,261.25
09	Export kWh- Rate C	163.7800	163.0575	0.7225	1500	1,083.75
10	Export kWh- Rate D	148.8575	148.3825	0.4750	1500	712.50
11	Import kVAh	210,683.1100	210,117.4475	565.6625	1500	848,493.75
12	Export kVAh	1,854.4575	1,842.3900	12.0675	1500	18,101.25
13	Import kVAh Lag (Q1)	4,724.0125	4,693.5900	30.4225	1500	45,633.75
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,386.2225	1,375.8975	10.3250	1500	15,487.50
16	Import kVAh Lead (Q4)	3,735.3000	3,726.5925	8.7075	1500	13,061.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,25

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.01.2026	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2026 at 00:00:00	01.12.2025 at 00:00:00			
01	Import kWh	169,683.0975	169,208.5850	474.5125	1500	711,768.75
02	Import kWh- Rate A	59,663.3325	59,415.7200	247.6125	1500	371,418.75
03	Import kWh- Rate B	60,917.9025	60,817.2075	100.6950	1500	151,042.50
04	Import kWh- Rate C	18,182.0200	18,137.5425	44.4775	1500	66,716.25
05	Import kWh- Rate D	30,919.8425	30,838.1150	81.7275	1500	122,591.25
06	Export kWh	1,110.0275	1,103.0000	7.0275	1500	10,541.25
07	Export kWh- Rate A	346.9600	345.5100	1.4500	1500	2,175.00
08	Export kWh- Rate B	452.1650	447.7175	4.4475	1500	6,671.25
09	Export kWh- Rate C	167.5750	166.9175	0.6575	1500	986.25
10	Export kWh- Rate D	143.3275	142.8550	0.4725	1500	708.75
11	Import kVAh	169,804.3000	169,329.3075	474.9925	1500	712,488.75
12	Export kVAh	1,607.1250	1,593.9850	13.1400	1500	19,710.00
13	Import kVArh Lag (Q1)	4,528.2975	4,507.3450	20.9525	1500	31,428.75
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,036.9525	1,026.3200	10.6325	1500	15,948.75
16	Import kVArh Lead (Q4)	3,309.1675	3,300.6700	8.4975	1500	12,746.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.01.2026	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2026 at 00:00:00	01.12.2025 at 00:00:00			
01	Import kWh	210,332.5675	209,768.5350	564.0325	1500	846,048.75
02	Import kWh- Rate A	72,720.9275	72,428.6075	292.3200	1500	438,480.00
03	Import kWh- Rate B	76,216.8375	76,097.0775	119.7600	1500	179,640.00
04	Import kWh- Rate C	22,462.9725	22,406.2775	56.6950	1500	85,042.50
05	Import kWh- Rate D	38,931.8300	38,836.5725	95.2575	1500	142,886.25
06	Export kWh	1,126.7650	1,121.0125	5.7525	1500	8,628.75
07	Export kWh- Rate A	362.6600	361.5750	1.0850	1500	1,627.50
08	Export kWh- Rate B	456.1550	452.6525	3.5025	1500	5,253.75
09	Export kWh- Rate C	160.5100	159.8125	0.6975	1500	1,046.25
10	Export kWh- Rate D	147.4400	146.9725	0.4675	1500	701.25
11	Import kVAh	210,446.3175	209,881.4900	564.8275	1500	847,241.25
12	Export kVAh	1,842.3825	1,830.4725	11.9100	1500	17,865.00
13	Import kVAh Lag (Q1)	4,739.0825	4,708.7100	30.3725	1500	45,558.75
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,374.7850	1,364.6250	10.1600	1500	15,240.00
16	Import kVAh Lead (Q4)	3,677.3475	3,668.6175	8.7300	1500	13,095.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,25

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.01.2026	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2026 at 00:00:00	01.12.2025 at 00:00:00			
01	Import kWh	169,879.0600	169,403.8825	475.1775	1500	712,766.25
02	Import kWh- Rate A	59,692.5250	59,445.6100	246.9150	1500	370,372.50
03	Import kWh- Rate B	61,013.9875	60,914.5775	99.4100	1500	149,115.00
04	Import kWh- Rate C	18,213.4100	18,168.7725	44.6375	1500	66,956.25
05	Import kWh- Rate D	30,959.1375	30,874.9225	84.2150	1500	126,322.50
06	Export kWh	1,116.8950	1,109.8025	7.0925	1500	10,638.75
07	Export kWh- Rate A	350.2700	348.7900	1.4800	1500	2,220.00
08	Export kWh- Rate B	455.7150	451.2325	4.4825	1500	6,723.75
09	Export kWh- Rate C	166.9075	166.2500	0.6575	1500	986.25
10	Export kWh- Rate D	144.0025	143.5300	0.4725	1500	708.75
11	Import kVAh	170,000.0925	169,524.4075	475.6850	1500	713,527.50
12	Export kVAh	1,613.2750	1,600.1275	13.1475	1500	19,721.25
13	Import kVArh Lag (Q1)	4,520.9850	4,500.2425	20.7425	1500	31,113.75
14	Export kVArh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,038.1800	1,027.5575	10.6225	1500	15,933.75
16	Import kVArh Lead (Q4)	3,331.5275	3,322.7725	8.7550	1500	13,132.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month DEC,2025

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	0	0.00	51.2
02			GKA-14N	35,588	4.1	
03			GKA-15	31,548	3.63	
04			GKA-37	32,758	3.77	
05			GKA-41	35,146	4.05	
06			GKA-42	56,230	6.47	
07			GKA-43	45,317	5.22	
08			GKA-45	32,208	3.71	
09			GKA-46	30,067	3.46	
10			GKA-47	34,886	4.02	
11			GKA-48	36,725	4.23	
12			GKA-50	41,183	4.74	
13			GKA-54	33,044	3.8	
14		31.01.2014	GAK-01	24,119	2.78	34.12
15			GKA-06	31,568	3.63	
16			GKA-09	0	0.00	
17			GKA-10	33,797	3.89	
18			GKA-17	34,416	3.96	
19			GKA-20	32,144	3.7	
20			GKA-36	30,936	3.56	
21			GKA-40	31,534	3.63	
22			GAK-43N1	23,365	2.69	
23			GAK-66	23,037	2.65	
24			GAK-67	0	0.00	
25			GKA-68	31,513	3.63	
26		20.02.2014	GAK-86	24,383	2.81	2.81
27		30.03.2014	GKA-19	33,305	3.83	3.83
28		15.04.2014	GKA-18	38,030	4.38	4.38
29		20.05.2014	GKA-51	31,909	3.66	3.66
Total				868756	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month DEC,2025

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	0	0.00	41.02
02			GKV-05	0	0.00	
03			GKV-06	34,864	4.7	
04			GKV-12	36,749	4.95	
05			GKV-13	34,159	4.6	
06			GKV-14	32,247	4.35	
07			GKV-18	29,188	3.93	
08			GKV-20	29,165	3.93	
09			GKV-22N	35,346	4.76	
10			GKV-28	39,689	5.35	
11			GKA-34	32,993	4.45	
12			GKA-53	0	0.00	
13		31.01.2014	GKV-07	33,838	4.56	13.28
14			GKV-21	22,819	3.07	
15			GKV-28N1	0	0.00	
16			GKV-39	12,485	1.68	
17			GKV-50	29,486	3.97	
18		20.02.2014	GKV-23	30,648	4.13	10.27
19			GKA-52	45,550	6.14	
20		22.03.2014	GKV-32	28,757	3.87	8.67
21			GKA-35	35,648	4.8	
22		30.03.2014	GKV-02	37,890	5.11	21.3
23			GKV-03	29,125	3.92	
24			GKV-11	34,715	4.68	
25			GKV-15	29,835	4.02	
26			GKV-19	26,526	3.57	
27		15.04.2014	GKA-13	40,398	5.46	5.46
Total				742120	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.12.2025 to 01.01.2026

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.01.2026 at 00:00 hr	Old Reading as on 01.12.2025 at 00:00 hr.	Difference	Location No.	New Reading as on 01.01.2026 at 00:00 hr	Old Reading as on 01.12.2025 at 00:00 hr.	Difference
GAK-01	10,716,774	10,692,655	24,119	GKV-02	9,483,844	9,445,954	37,890
GKA-02	9,786,262	9,786,262		GKV-03	8,461,874	8,432,749	29,125
GKA-06	12,781,080	12,749,512	31,568	GKV-4N	8,396,242	8,396,242	
GKA-09	10,630,021	10,630,021		GKV-05	7,532,811	7,532,811	
GKA-10	13,496,409	13,462,612	33,797	GKV-06	9,468,202	9,433,338	34,864
GKA-14N	10,814,657	10,779,069	35,588	GKV-07	10,400,002	10,366,164	33,838
GKA-15	10,624,880	10,593,332	31,548	GKV-11	8,741,938	8,707,223	34,715
GKA-17	11,710,958	11,676,542	34,416	GKV-12	9,353,345	9,316,596	36,749
GKA-18	10,776,651	10,738,621	38,030	GKV-13	8,939,763	8,905,604	34,159
GKA-19	11,384,426	11,351,121	33,305	GKV-14	8,820,056	8,787,809	32,247
GKA-20	9,533,428	9,501,284	32,144	GKV-15	10,430,475	10,400,640	29,835
GKA-36	10,492,796	10,461,860	30,936	GKV-18	9,575,117	9,545,929	29,188
GKA-37	12,152,994	12,120,236	32,758	GKV-19	10,074,042	10,047,516	26,526
GKA-40	9,456,954	9,425,420	31,534	GKV-20	11,419,776	11,390,611	29,165
GKA-41	9,637,162	9,602,016	35,146	GKV-21	6,679,258	6,656,437	22,819
GKA-42	13,008,356	12,952,126	56,230	GKV-22N	9,109,285	9,073,939	35,346
GKA-43	12,303,933	12,258,616	45,317	GKV-23	7,262,615	7,231,967	30,648
GAK-43N1	9,486,546	9,463,181	23,365	GKV-28	10,057,996	10,018,307	39,689
GKA-45	10,320,426	10,288,218	32,208	GKV-28N1	8,275,179	8,275,179	
GKA-46	9,802,059	9,771,992	30,067	GKV-32	8,607,261	8,578,504	28,757
GKA-47	11,919,749	11,884,863	34,886	GKV-39	7,636,461	7,623,976	12,485
GKA-48	12,855,317	12,818,592	36,725	GKV-50	9,220,630	9,191,144	29,486
GKA-50	14,845,780	14,804,597	41,183	GKA-13	13,175,433	13,135,035	40,398
GKA-51	13,034,029	13,002,120	31,909	GKA-34	10,805,636	10,772,643	32,993
GKA-54	13,483,544	13,450,500	33,044	GKA-35	13,165,180	13,129,532	35,648
GAK-66	8,608,470	8,585,433	23,037	GKA-52	14,379,848	14,334,298	45,550
GAK-67	8,795,312	8,795,312		GKA-53	13,559,170	13,559,170	
GKA-68	9,763,321	9,731,808	31,513				
GAK-86	11,730,628	11,706,245	24,383				
Total Gross Generation			868,756	Total Gross Generation			742,120
				Grand Total Generation			1,610,876

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.



(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
Opposite bus stand, Old power house
Tal.- Sangamner-422605
Dist.- Ahilyanagar
Tel: 02425-221407

Ref: EE/SNGR/Tech/ **№ 0 0 0 3 8**

Date: **5 JAN 2026**

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahilyanagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of December-25.

R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahilyanagar for the month of December-25 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for December-25

(Pradip R. Wattamwar)
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01.01.2026


JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01 : 01 : 26	01 : 01 : 26
Normal	TIME	Present Time	11:30	11:40
Normal	T DL	Current Billing KWh Delivered	210571	210333
Normal	A DL	Current Billing Rate A KWh Delivered	72854	72722
Normal	B DL	Current Billing Rate B KWh Delivered	76229	76216
Normal	C DL	Current Billing Rate C KWh Delivered	22432	22462
Normal	D DL	Current Billing Rate D KWh Delivered	39055	38931
Normal	T Q1	Current Billing KVARh Q1	4724	4739
Normal	T Q4	Current Billing KVARh Q4	3735	3677
Normal	T DL	Current Billing KVAh Q1	210684	210447
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.770	0.760
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1132	1127
Normal	A RC	Current Billing Rate A KWh Received	363	362
Normal	B RC	Current Billing Rate B KWh Received	456	456
Normal	C RC	Current Billing Rate C KWh Received	163	160
Normal	D RC	Current Billing Rate D KWh Received	148	147
Normal	T Q3	Current Billing KVARh Q3	1386	1375
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1855	1843
Normal	MAX RC	Current Billing Rate A Max KVA received	0.110	0.110
Normal	MAX RC	Current Billing Rate B Max KVA received	0.100	0.090
Normal	MAX RC	Current Billing Rate C Max KVA received	0.120	0.120
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	66.598	66.716
Normal	L2	Phase B Voltage	67.178	66.933
Normal	L3	Phase C Voltage	66.738	66.600
Normal	L1	Phase A Current	0.006	0.006
Normal	L2	Phase B Current	0.006	0.006
Normal	L3	Phase C Current	0.005	0.005
Normal	L 123 COS	System Power Factor Vectorial	0.40	0.39
Normal	RESETS	Demand Reset (All)	215	213
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999172	99999199


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner


Feeder No: - 01

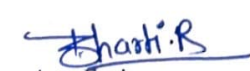
			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999993	3
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	438	485
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1,000	1,000
Normal	PF RC	Current Billing Average Avg PF received	0.548	0.541
Normal		Service Voltage Test	63-4Y	63-4Y
Normal		Service Current Test	000777	000777
Normal	L 123	Frequency	50.01 Hz.	49.93 Hz.

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	355781	375758.
Alternate	P NET	ABT Previous Interval KWH Net	010000	012500
Alternate	FREQ	ABT Average Frequency	50.01	49.87
Alternate	L1 H2-15	Phase A Voltage % THD	0.66%	-
Alternate	L2-H2-15	Phase B Voltage % THD	0.58%	0.54%
Alternate	L3-H2-15	Phase C Voltage % THD	0.65%	0.68%
Alternate	L1 H2-15	Phase A Current % THD	-	40.73%
Alternate	L2-H2-15	Phase B Current % THD	42.14%	50.32%
Alternate	L3-H2-15	Phase C Current % THD	48.72%	49.90%
Alternate	HI T DL	Current Billing KWH Delivered	571,4425	388,7250
Alternate	HI Q1	Current Billing KVARh Q1	4724,0225	4739,0925
Alternate	HI Q4	Current Billing KVARh Q4	3735,8925	3677,4275
Alternate	HI T DL	Current Billing KVAh Q1	684,2800	447,4750
Alternate	HI T RC	Current Billing KWH Received	1132,5100	1127,1125
Alternate	HI Q3	Current Billing KVARh Q3	1156,7525	1375,3225
Alternate	HI Q2	Current Billing KVARh Q2	5,1900	5,2875.
Alternate	HI T RC	Current Billing KVAh Received	1855,0925	1843,0300
Alternate	P HI Q1	Present Interval KVA Q1	0,0000	0,0000
Alternate	P HI RC	Present Interval KVA Received	0,0800	0,0700
Alternate	TL DL	Time Left In Interval	05,01:58.	05,02:59.

OLD SEAL Details		
	Main Meter	Check Meter
MD:	T.D. 014030	T.D. 014033
Inner:	014031	014034
Outer:	014032	014035
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D 034881	SNGR-D 034884
Inner:	034882	034885
Outer:	034883	034886


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner


MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHILYANAGAR

Date: 01-01-2026


JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.01.26	01.01.26
Normal	TIME	Present Time	11:32:06	11:34:04
Normal	T DL	Current Billing KWh Delivered	169684	169880
Normal	A DL	Current Billing Rate A KWh Delivered	59664	59693
Normal	B DL	Current Billing Rate B KWh Delivered	60917	61013
Normal	C DL	Current Billing Rate C KWh Delivered	18182	18213
Normal	D DL	Current Billing Rate D KWh Delivered	30919	30959
Normal	T Q1	Current Billing KVARh Q1	4528	4520
Normal	T Q4	Current Billing KVARh Q4	3309	3331
Normal	T DL	Current Billing KVAh Q1	169805	170001
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.780	0.780
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1110	1117
Normal	A RC	Current Billing Rate A KWh Received	347	350
Normal	B RC	Current Billing Rate B KWh Received	452	455
Normal	C RC	Current Billing Rate C KWh Received	167	167
Normal	D RC	Current Billing Rate D KWh Received	143	144
Normal	T Q3	Current Billing KVARh Q3	1037	1038
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1607	1613
Normal	MAX RC	Current Billing Rate A Max KVA received	0.110	0.110
Normal	MAX RC	Current Billing Rate B Max KVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate C Max KVA received	0.120	0.120
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	66.508	66.608
Normal	L2	Phase B Voltage	66.854	66.822
Normal	L3	Phase C Voltage	66.609	66.637
Normal	L1	Phase A Current	0.006	0.007
Normal	L2	Phase B Current	0.006	0.006
Normal	L3	Phase C Current	0.005	0.006
Normal	L 123 COS	System Power Factor Vectorial	0.26	0.41
Normal	RESETS	Demand Reset (All)	212	213
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999259	99999251


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 02

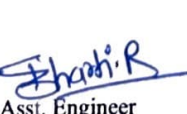
			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	127	108
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	806	802
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.650	0.649
Normal		Service Voltage Test	63.4Y	63.4Y
Normal		Service Current Test	-	-
Normal	L 123	Frequency	49.94 Hz	49.92 Hz

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	386875	386686
Alternate	P NET	ABT Previous Interval KWH Net	012500	015000
Alternate	FREQ	ABT Average Frequency	50.00	49.97
Alternate	L1 H2-15	Phase A Voltage % THD	0.74%V	0.64%V
Alternate	L2-H2-15	Phase B Voltage % THD	0.68%V	0.61%V
Alternate	L3-H2-15	Phase C Voltage % THD	0.74%V	0.61%V
Alternate	L1 H2-15	Phase A Current % THD	53.41%A	59.58%A
Alternate	L2-H2-15	Phase B Current % THD	47.26%A	50.75%A
Alternate	L3-H2-15	Phase C Current % THD	-	-
Alternate	HI T DL	Current Billing KWH Delivered	9684.0600	9880.0225
Alternate	HI Q1	Current Billing KVARh Q1	4528.2975	4520.9850
Alternate	HI Q4	Current Billing KVARh Q4	8209.2950	8281.6525
Alternate	HI T DL	Current Billing KVAh Q1	9805.2625	1.0550
Alternate	HI T RC	Current Billing KWH Received	1110.4375	1117.3175
Alternate	HI Q3	Current Billing KVARh Q3	1037.4250	1038.6725
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1607.7575	1613.9300
Alternate	P HI Q1	Present Interval KVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval KVA Received	0.0800	0.0800
Alternate	TL DL	Time Left In Interval	05 03:00	05 01:25

OLD SEAL Details			
	Main Meter		Check Meter
MD:	T.D.	014036	T.D. 014039
Inner:		014037	014040
Outer:		014038	014041
NEW SEAL Details			
	Main Meter		Check Meter
MD:	SNGR-D	034887	SNGR-D 034890
Inner:		034888	034891
Outer:		034889	034892


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSDCL S/d Akole


Dy. Executive Engineer
MSDCL S/d Akole


Executive Engineer
O&M, MSDCL, Sangamner

Section Name: Previous 1

Meter ID:16595593

Date : 01-01-2026 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	72853.1725	76229.2875	22432.3675	39055.445	0	0	0	0	210570.2725
Max Demand	6.86	4.93	3.8	3.18	0	0	0	0	6.86
Date_Time	21-12-2025 00:24:00	09-12-2025 12:49:00	09-12-2025 11:59:00	16-12-2025 21:59:00					21-12-2025 00:24:00
Cum Demand	1677.9	1693.47	1429.69	1365.39	0	0	0	0	1905.92
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	362.9175	456.61	163.78	148.8575	0	0	0	0	1132.165
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	31-12-2025 04:04:00	29-12-2025 17:04:00	18-12-2025 09:34:00	31-12-2025 21:39:00					31-12-2025 21:39:00
Cum Demand	11.48	27.63	15.46	24.84	0	0	0	0	28.97
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	72889.9875	76272.0175	22445.585	39075.52	0	0	0	0	210683.11
Max Demand	6.88	4.94	3.81	3.18	0	0	0	0	6.88
Date_Time	21-12-2025 00:24:00	09-12-2025 12:49:00	09-12-2025 11:59:00	16-12-2025 21:59:00					21-12-2025 00:24:00
Cum Demand	1678.33	1697.62	1433.85	1365.82	0	0	0	0	1910.15
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	595.85	718.765	249.6725	290.17	0	0	0	0	1854.4575
Max Demand	0.13	0.17	0.11	0.13	0	0	0	0	0.17
Date_Time	31-12-2025 03:14:00	27-12-2025 12:24:00	30-12-2025 11:49:00	11-12-2025 21:59:00					27-12-2025 12:24:00
Cum Demand	22.06	40.96	23.95	38.02	0	0	0	0	46.12
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1619.475	1719.2125	521.485	863.84	0	0	0	0	4724.0125
Max Demand	0.44	0.28	0.25	0.19	0	0	0	0	0.44
Date_Time	21-12-2025 00:24:00	09-12-2025 13:44:00	14-12-2025 11:09:00	16-12-2025 21:14:00					21-12-2025 00:24:00
Cum Demand	32.58	46.85	41.17	31.73	0	0	0	0	50.81



[Signature]
Dy. General Manager (Civil)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

[Signature]
Junior Engineer (O)
 M.S.E.D.C.Ltd.
 Akole - Sub. Division

[Signature]
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D.Co. Ltd.
 Sub.Dn., Akole

[Signature]
Executive Engineer
 Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	451.26	522.4825	175.89	236.59	0	0	0	0	1386.2225
Max Demand	0.12	0.15	0.1	0.12	0	0	0	0	0.15
Date_Time	31-12-2025 03:04:00	27-12-2025 12:34:00	30-12-2025 11:49:00	11-12-2025 21:59:00					27-12-2025 12:34:00
Cum Demand	18.67	29.23	18.17	16.5	0	0	0	0	34.44
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1297.475	1308.935	374.4125	754.4775	0	0	0	0	3735.3
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9986	0.9983	0.9982	0.9989	0	0	0	0	0.9985
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.4508	0.4813	0.5568	0.426	0	0	0	0	0.4783




Dy. General Manager (Civi)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra


Junior Engineer (O)
 M.S.E.D.C.Ltd.
 Akole - Sub. Division


N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D.Co. Ltd.
 Sub.Dn., Akole


Executive Engineer
 Sangamner Division

Section Name: Previous 1

Meter ID:16595594

Date : 01-01-2026 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	72720.9275	76216.8375	22462.9725	38931.83	0	0	0	0	210332.5675
Max Demand	6.84	4.86	3.98	3.2	0	0	0	0	6.84
Date_Time	21-12-2025 00:19:00	09-12-2025 12:44:00	09-12-2025 11:59:00	16-12-2025 21:59:00					21-12-2025 00:19:00
Cum Demand	1674.54	1685.48	1425.03	1360.46	0	0	0	0	1895.42
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	362.66	456.155	160.51	147.44	0	0	0	0	1126.765
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	31-12-2025 23:04:00	29-12-2025 14:14:00	18-12-2025 09:34:00	31-12-2025 21:19:00					31-12-2025 23:04:00
Cum Demand	11.31	27.63	15.27	24.88	0	0	0	0	28.78
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	72758.01	76259.9475	22476.305	38952.055	0	0	0	0	210446.3175
Max Demand	6.85	4.87	3.99	3.2	0	0	0	0	6.85
Date_Time	21-12-2025 00:19:00	09-12-2025 12:44:00	09-12-2025 11:59:00	16-12-2025 21:59:00					21-12-2025 00:19:00
Cum Demand	1674.92	1689.61	1429.18	1360.91	0	0	0	0	1899.63
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	592.895	718.465	244.13	286.8925	0	0	0	0	1842.3825
Max Demand	0.13	0.17	0.1	0.13	0	0	0	0	0.17
Date_Time	31-12-2025 00:14:00	27-12-2025 12:19:00	31-12-2025 11:44:00	11-12-2025 21:44:00					27-12-2025 12:19:00
Cum Demand	21.77	40.93	23.78	38.04	0	0	0	0	45.78
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1623.8125	1725.4925	523.855	865.9225	0	0	0	0	4739.0825
Max Demand	0.43	0.28	0.25	0.2	0	0	0	0	0.43
Date_Time	21-12-2025 00:19:00	09-12-2025 13:34:00	09-12-2025 11:59:00	15-12-2025 21:59:00					21-12-2025 00:19:00
Cum Demand	32.68	47.02	41.38	31.88	0	0	0	0	51.08



[Signature]
Dy. General Manager (Civil)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

[Signature]
Junior Engineer (O)
 M.S.E.D.C.Ltd.
 Akole - Sub. Division

[Signature]
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D.Co. Ltd.
 Sub.Dn., Akole

[Signature]
Executive Engineer
 Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	447.4	522.3875	171.42	233.5775	0	0	0	0	1374.785
Max Demand	0.11	0.15	0.1	0.12	0	0	0	0	0.15
Date_Time	31-12-2025 03:09:00	27-12-2025 12:19:00	30-12-2025 11:49:00	11-12-2025 21:44:00					27-12-2025 12:19:00
Cum Demand	18.42	29.3	17.96	16.52	0	0	0	0	34.2
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1272.0125	1291.43	368.53	745.375	0	0	0	0	3677.3475
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9986	0.9983	0.9983	0.9988	0	0	0	0	0.9985
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.4631	0.4866	0.5459	0.4279	0	0	0	0	0.4829



[Signature]
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 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

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Junior Engineer (O)
 M.S.E.D.C.Ltd.
 Akole - Sub. Division

[Signature]
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D.Co. Ltd.
 Sub.Dn., Akole

[Signature]
Executive Engineer
 Sangamner Division

Section Name: Previous 1

Meter ID:16595595

Date : 01-01-2026 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	59663.3325	60917.9025	18182.02	30919.8425	0	0	0	0	169683.0975
Max Demand	6	4.35	3.31	4.49	0	0	0	0	6
Date_Time	21-12-2025 00:14:00	09-12-2025 12:44:00	09-12-2025 11:39:00	09-12-2025 21:59:00					21-12-2025 00:14:00
Cum Demand	1400.85	1407.66	1201.95	1146.79	0	0	0	0	1579
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	346.96	452.165	167.575	143.3275	0	0	0	0	1110.0275
Max Demand	0.07	0.06	0.05	0.06	0	0	0	0	0.07
Date_Time	30-12-2025 23:14:00	29-12-2025 17:09:00	31-12-2025 11:59:00	31-12-2025 21:14:00					30-12-2025 23:14:00
Cum Demand	11.46	26.37	15.26	25.02	0	0	0	0	27.99
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	59704.06	60964.365	18196.425	30939.45	0	0	0	0	169804.3
Max Demand	6.01	4.35	3.32	4.5	0	0	0	0	6.01
Date_Time	21-12-2025 00:14:00	09-12-2025 12:44:00	09-12-2025 11:39:00	09-12-2025 21:59:00					21-12-2025 00:14:00
Cum Demand	1401.15	1411.71	1206.03	1147.13	0	0	0	0	1583.06
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	501.84	627.5275	223.6125	254.145	0	0	0	0	1607.125
Max Demand	0.14	0.15	0.1	0.11	0	0	0	0	0.15
Date_Time	26-12-2025 04:24:00	27-12-2025 12:24:00	30-12-2025 11:34:00	23-12-2025 19:09:00					27-12-2025 12:24:00
Cum Demand	18.96	38.37	22.38	37.1	0	0	0	0	42.75
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1587.56	1649.0925	503.1925	788.4525	0	0	0	0	4528.2975
Max Demand	0.32	0.26	0.24	0.25	0	0	0	0	0.32
Date_Time	21-12-2025 00:24:00	09-12-2025 13:19:00	09-12-2025 10:49:00	15-12-2025 21:59:00					21-12-2025 00:24:00
Cum Demand	28.48	39.76	36.14	25.51	0	0	0	0	42.44



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KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	330.995	384.9525	126.785	194.22	0	0	0	0	1036.9525
Max Demand	0.13	0.14	0.08	0.09	0	0	0	0	0.14
Date_Time	11-12-2025 03:04:00	27-12-2025 12:24:00	30-12-2025 11:34:00	30-12-2025 21:04:00					27-12-2025 12:24:00
Cum Demand	15.07	27.14	15.88	15.27	0	0	0	0	31.59
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1157.74	1120.495	332.375	698.5575	0	0	0	0	3309.1675
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9992	0.9984	0.9981	0.9994	0	0	0	0	0.9989
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.4556	0.5633	0.5831	0.5053	0	0	0	0	0.5348



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 Sub.Dn., Akole

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Executive Engineer
 Sangamner Division

Section Name: Previous 1

Meter ID:16595596

Date : 01-01-2026 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	59692.525	61013.9875	18213.41	30959.1375	0	0	0	0	169879.06
Max Demand	6.01	4.35	3.35	4.56	0	0	0	0	6.01
Date_Time	21-12-2025 00:09:00	09-12-2025 12:39:00	09-12-2025 11:59:00	09-12-2025 21:59:00					21-12-2025 00:09:00
Cum Demand	1415.45	1419.67	1214.63	1148.42	0	0	0	0	1591.46
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	350.27	455.715	166.9075	144.0025	0	0	0	0	1116.895
Max Demand	0.06	0.06	0.06	0.06	0	0	0	0	0.06
Date_Time	31-12-2025 22:54:00	29-12-2025 16:59:00	13-12-2025 11:59:00	31-12-2025 21:24:00					31-12-2025 22:54:00
Cum Demand	11.58	26.57	15.35	25.17	0	0	0	0	28.13
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	59733.2875	61060.2425	18227.83	30978.7325	0	0	0	0	170000.0925
Max Demand	6.02	4.36	3.36	4.56	0	0	0	0	6.02
Date_Time	21-12-2025 00:09:00	09-12-2025 12:39:00	09-12-2025 11:59:00	09-12-2025 21:59:00					21-12-2025 00:09:00
Cum Demand	1415.75	1423.75	1218.71	1148.71	0	0	0	0	1595.49
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	504.4925	632.66	221.7175	254.405	0	0	0	0	1613.275
Max Demand	0.14	0.15	0.1	0.11	0	0	0	0	0.15
Date_Time	11-12-2025 02:54:00	27-12-2025 12:24:00	30-12-2025 11:34:00	18-12-2025 20:44:00					27-12-2025 12:24:00
Cum Demand	18.91	38.74	22.34	37.13	0	0	0	0	42.88
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1584.8125	1646.115	502.47	787.5875	0	0	0	0	4520.985
Max Demand	0.32	0.26	0.24	0.26	0	0	0	0	0.32
Date_Time	21-12-2025 00:24:00	09-12-2025 13:14:00	09-12-2025 11:34:00	15-12-2025 21:59:00					21-12-2025 00:24:00
Cum Demand	28.58	39.73	36.16	25.54	0	0	0	0	42.39



[Signature]
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KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	330.9775	388.2475	124.8975	194.0575	0	0	0	0	1038.18
Max Demand	0.13	0.14	0.08	0.09	0	0	0	0	0.14
Date_Time	11-12-2025 03:04:00	27-12-2025 12:24:00	30-12-2025 11:34:00	23-12-2025 19:14:00					27-12-2025 12:24:00
Cum Demand	14.95	27.5	15.85	15.37	0	0	0	0	31.64
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1161.3775	1130.65	334.26	705.24	0	0	0	0	3331.5275
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9991	0.9983	0.9982	0.9993	0	0	0	0	0.9989
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.4571	0.5665	0.6116	0.5121	0	0	0	0	0.5394



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