

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.
A Navratna CPSE

CIN No : L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024-25/ 33-34

Date : 03-01-2025

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for Dec, 2024 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Dec 2024 for processing our energy bills of this period. The due date of payment of these energy bills is 03.03.2025.

The copy of the Energy Bill is also available at our web-site i.e. www.sjvn.nic.in

The Following are the details attached:

1. Invoices for Dec 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Dec 2024 (Exhibit-II)
3. Energy breakup report for Dec 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Dec-2024	MSEDCL/24/Dec-01, Dated: 03-01-2025	13,23,492.00
2			MSEDCL/24/Dec-03, Dated: 03-01-2025	8,89,012.00
3			MSEDCL/24/Dec-05, Dated: 03-01-2025	97,347.00
4			MSEDCL/24/Dec-07, Dated: 03-01-2025	96,286.00
5			MSEDCL/24/Dec-11, Dated: 03-01-2025	1,18,402.00
6			MSEDCL/24/Dec-12, Dated: 03-01-2025	84,052.00
Total				26,08,591.00
1	Feeder No.2	Dec-2024	MSEDCL/24/ Dec -02, Dated: 03-01-2025	10,19,404.00
2			MSEDCL/24/ Dec -04, Dated: 03-01-2025	3,01,436.00
3			MSEDCL/24/ Dec -06, Dated: 03-01-2025	1,92,717.00
4			MSEDCL/24/ Dec -08, Dated: 03-01-2025	4,02,228.00
5			MSEDCL/24/ Dec -09, Dated: 03-01-2025	1,64,857.00
6			MSEDCL/24/ Dec -10, Dated: 03-01-2025	1,21,992.00
Total				22,02,634.00
Grand Total				48,11,225.00

[Signature]

कॉरपोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)

नवरत्न सी. पी. एस. ई.
A Navratna CPSE

CIN No : L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31-12-2024 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending Dec 2024	=	1,70,21,900.00
2. The energy bills for the month of Dec 2024 (Details as shown above)	=	48,11,225.00
A. Total Energy Bills Outstanding (1+2)	=	2,18,33,125.00
3. Late payment surcharge accumulated ending 31-12-2024	=	13,36,77,483.00
4. Total (A+3)	=	15,55,10,608.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Decarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited

Dilish Rana

Sr. Manager (C&SO)

Sr. Manager (C&SO)
Authorized Signatory,
Encl. : As above

**SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)**

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉर्पोरेट मुख्यालय : शक्ति सदन, शनान,
शिमला - 171006 (हि.प्र.) www.sjvn.nic.in
दूरभाष : 0177-2660003/4/5/6 फैक्स : 0177-2660001
सम्पर्क कार्यालय : ऑफिस ब्लॉक, टावर - 1, 6 वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर, नई दिल्ली-110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H.Q.: Shakti Sadan, Shanan,
Shimla-171006, (H.P.) www.sjvn.nic.in
Tele: 0177-2660003/4/5/6, Fax: 0177-2660001
Liaison Office: Office Block, Tower-1, 6th Floor,
NBCC Complex, East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax: 011-61901915

अपने तथा राष्ट्र के हित में ऊर्जा की बचत करें |

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	December-2	MSEDCL/24/DEC-1,Dated:03.01.2025	1,343,492.00	20,000.00	1,323,492.00
2	FEEDER1	December-2	MSEDCL/24/DEC-3,Dated:03.01.2025	909,012.00	20,000.00	889,012.00
3	FEEDER1	December-2	MSEDCL/24/DEC-5,Dated:03.01.2025	97,347.00	0.00	97,347.00
4	FEEDER1	December-2	MSEDCL/24/DEC-7,Dated:03.01.2025	96,286.00	0.00	96,286.00
5	FEEDER1	December-2	MSEDCL/24/DEC-11,Dated:03.01.2025	118,402.00	0.00	118,402.00
6	FEEDER1	December-2	MSEDCL/24/DEC-12,Dated:03.01.2025	84,052.00	0.00	84,052.00
Total				2,648,591.00	40,000.00	2,608,591.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	December-2	MSEDCL/24/DEC-2,Dated:03.01.2025	1,039,404.00	20,000.00	1,019,404.00
2	FEEDER2	December-2	MSEDCL/24/DEC-4,Dated:03.01.2025	311,436.00	10,000.00	301,436.00
3	FEEDER2	December-2	MSEDCL/24/DEC-6,Dated:03.01.2025	202,717.00	10,000.00	192,717.00
4	FEEDER2	December-2	MSEDCL/24/DEC-8,Dated:03.01.2025	412,228.00	10,000.00	402,228.00
5	FEEDER2	December-2	MSEDCL/24/DEC-9,Dated:03.01.2025	174,857.00	10,000.00	164,857.00
6	FEEDER2	December-2	MSEDCL/24/DEC-10,Dated:03.01.2025	121,992.00	0.00	121,992.00
Total				2,262,634.00	60,000.00	2,202,634.00
Grand Total				4,911,225.00	100,000.00	4,811,225.00

Dilish Rana

Dilish Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/DEC-1

Date: 03.01.2025

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: DEC-24

JMR Outward No:- 00016 Dated 02.01.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				231,442.64250	5.81	1,344,682.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	241,047.78191	9,605.13941	231,442.64250			
	NET kWh UNITS FOR BILLING			231,442.64250			
2.	Less: REACTIVE POWER				11,897.68500	0.10	1,190.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-24	11,897.68500					

Total (1-2):

1,343,492.00

Rounded Off:

1,343,492

As Per EPA Clause No: 8.03, deduction of Operating charges

20,000

Net Payable Amount:

1,323,492

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/DEC-3

Date: 03.01.2025

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: DEC-24

JMR Outward No:- 00016 Dated 02.01.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				156,595.05150	5.81	909,817.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	163,093.92866	6,498.87716	156,595.05150			
	NET kWh UNITS FOR BILLING			156,595.05150			
2.	Less: REACTIVE POWER				8,050.02300	0.10	805.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-24	8,050.02300					
Total (1-2):							909,012.00
Rounded Off:							909,012
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							889,012

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/DEC-5

Date: 03.01.2025

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: DEC-24

JMR Outward No:- 00016 Dated 02.01.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				16,769.88150	5.81	97,433.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	17,465.85113	695.96963	16,769.88150			
	NET kWh UNITS FOR BILLING			16,769.88150			
2.	Less: REACTIVE POWER				862.08300	0.10	86.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-24	862.08300					
Total (1-2):							97,347.00
Rounded Off:							97,347
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							97,347

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Dillesh Rana

(Authorized Signatory)

Dillesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/DEC-7

Date: 03.01.2025

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: DEC-24

JMR Outward No:- 00016 Dated 02.01.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				16,587.10350	5.81	96,371.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	17,275.48763	688.38413	16,587.10350			
	NET kWh UNITS FOR BILLING			16,587.10350			
2.	Less: REACTIVE POWER				852.68700	0.10	85.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-24	852.68700					
Total (1-2):							96,286.00
Rounded Off:							96,286
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							96,286

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/DEC-11

Date: 03.01.2025

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: DEC-24

JMR Outward No:- 00016 Dated 02.01.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				20,790.99750	5.70	118,509.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	21,653.84813	862.85063	20,790.99750			
	NET kWh UNITS FOR BILLING			20,790.99750			
2.	Less: REACTIVE POWER				1,068.79500	0.10	107.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-24	1,068.79500					
Total (1-2):							118,402.00
Rounded Off:							118,402
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							118,402

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/DEC-12

Date: 03.01.2025

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: DEC-24

JMR Outward No:- 00016 Dated 02.01.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				14,759.32350	5.70	84,128.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	15,371.85263	612.52913	14,759.32350			
	NET kWh UNITS FOR BILLING			14,759.32350			
2.	Less: REACTIVE POWER				758.72700	0.10	76.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	DEC-24	758.72700					

Total (1-2):

84,052.00

Rounded Off:

84,052

As Per EPA Clause No: 8.03, deduction of Operating charges

0

Net Payable Amount:

84,052

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/DEC-2

Date: 03.01.2025

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-24

JMR Outward No:- 00016 Dated 02.01.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				179,048.43941	5.81	1,040,271.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	188,616.50441	9,568.06500	179,048.43941			
	NET kWh UNITS FOR BILLING			179,048.43941			
2.	Less: REACTIVE POWER				8,673.21000	0.10	867.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-24	8,673.21000					
Total (1-2):							1,039,404.00
Rounded Off:							1,039,404
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							1,019,404

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)




SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for 14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014	INVOICE NO: MSEDCL/24/DEC-4
	Date: 03.01.2025
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	GKV-50, 39, 21, 07, 28N1
	DOC: 31.01.2014
	JMR MONTH: December-2
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER2
	Bill of Month: DEC-24
Due Date of Payment of Energy Bill:-	JMR Outward No:- 00016 Dated 02.01.2025
	JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				53,648.20313	5.81	311,696.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	56,515.07813	2,866.87500	53,648.20313			
	NET kWh UNITS FOR BILLING			53,648.20313			
2.	Less: REACTIVE POWER				2,598.75000	0.10	260.00
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-24	2,598.75000					260.00
Total (1-2):							311,436.00
Rounded Off:							311,436
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							301,436

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL	
Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/S SJVN Ltd.  (Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/DEC-6

Date: 03.01.2025

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-24

JMR Outward No:- 00016 Dated 02.01.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				34,920.10313	5.81	202,886.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	36,786.17813	1,866.07500	34,920.10313			
	NET kWh UNITS FOR BILLING			34,920.10313			
2.	Less: REACTIVE POWER				1,691.55000	0.10	169.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-24	1,691.55000					
Total (1-2):							202,717.00
Rounded Off:							202,717
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							192,717

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014	INVOICE NO: MSEDCL/24/DEC-9
	Date: 03.01.2025 GKV-32, GKA-35
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 22.03.2014
	JMR MONTH: December-2
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER2
	Bill of Month: DEC-24
Due Date of Payment of Energy Bill:-	JMR Outward No:- 00016 Dated 02.01.2025 JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL	30,121.02751	5.81	175,003.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	DEC-24	31,730.64751	1,609.62000	30,121.02751
	NET kWh UNITS FOR BILLING	30,121.02751		
2.	Less: REACTIVE POWER	1,459.08000	0.10	146.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh	0.00000	0.25	0.00
	MONTH	Import kVArh Units for Billing		
	DEC-24	1,459.08000		146.00
Total (1-2):				174,857.00
Rounded Off:				174,857
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000
Net Payable Amount:				164,857

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/S SJVN Ltd.  (Authorized Signatory)
---	--

Dilish Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/DEC-8

Date: 03.01.2025

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-24

JMR Outward No:- 00016 Dated 02.01.2025

Due Date of Payment of Energy Bill:-

JMR Period:- 01.12.2024 To 01.01.2025

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				71,010.71251	5.81	412,572.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	74,805.41251	3,794.70000	71,010.71251			
	NET kWh UNITS FOR BILLING			71,010.71251			
2.	Less: REACTIVE POWER				3,439.80000	0.10	344.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-24	3,439.80000					
Total (1-2):							412,228.00
Rounded Off:							412,228
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							402,228

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilish Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/DEC-10

Date: 03.01.2025

GKA-13

DOC: 15.04.2014

JMR MONTH: December-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: DEC-24

JMR Outward No:- 00016 Dated 02.01.2025

JMR Period:- 01.12.2024 To 01.01.2025

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				21,420.26438	5.70	122,096.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	DEC-24	22,564.92938	1,144.66500	21,420.26438			
	NET kWh UNITS FOR BILLING			21,420.26438			
2.	Less: REACTIVE POWER				1,037.61000	0.10	104.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	DEC-24	1,037.61000					
Total (1-2):							121,992.00
Rounded Off:							121,992
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							121,992

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.12.2024 & late payment surcharge payable by MSEDCL upto 31.12.2024

Sr. No.	Detail of outstanding Payment	Annexure- A		Remarks
		Amount payable up to 31.12.2024		
A	Outstanding payment of Energy charges for Sept. 2014 to June 2024			
	Upto Aug 2018 (Details shown in Annexure. I)	60.00		
	Aug 2018 to Dec 2024 (Details shown in Annexure. II)	17,021,840.00		
3	Sub Total (I+II+III) (Principal Outstanding)	17,021,900.00		
B	Late payment Surcharge@1.25 %per month			
	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	90.00		
	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00		
3	LPS Payable on 31.12.2024 whereas the due date of payment already lapsed. (Details shown in Anne. II).	124,168,882.00		
4	Sub Total (I+II+III)	233,521,230.00		
C	LPS charged upto 31.12.2024	233,320,480.00		
	LPS during to be charged along with Nov 2024 bill	200,750.00		
	LPS adjusted during April 2022	1,236,599.00		
2	LPS Adj during June 2022	9,340,998.00		
3	LPS Adj during Sep 2022	15,080,390.00		
4	LPS adjusted during Nov 2022	1,967,293.00		
D	LPS adjusted during Mar 2023	2,723,684.00		Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024
	LPS adjusted during Dec 2023	759,067.00		Driven from payment shown in MSEDCL portal & actual payment receipt
	LPS adjusted during Jan 2024	274,382.00		-do-
	LPS adjusted during Feb 2024	15,179,260.00		-do-
	LPS paid in Oct 2024	52,946,269.00		Payment as per MERC order dated 31.07.2024
	LPS paid in Nov 2024	335,805.00		Driven from payment shown in MSEDCL portal & actual payment receipt
	LPS Payable on 31.12.2024	133,677,483.00		
12	Total Outstanding (1+2-4)	150,699,383.00		

Dhesh Rana
Sr. Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (HP)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2024 shown under column No. 7	Annexure -I
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	14.01.15	28,844,828.00	7	8	9	10	11
2	Sep. 2014	08.10.14	28,390,185	06.12.14	06-02-15	28,390,125.00	60	62	733,411.56	3,616.00	90.40
3	Oct. 2014	07.11.14	9,777,264	05.01.15	16.02.15	9,777,264.00		42	171,102.12		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	19.03.15	4,987,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	17.04.15	6,021,144.00		41	102,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	155,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	Apr. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun.2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.41		

[Signature]

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00	328	798,581.19			
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00	300	1,862,121.63			
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00	270	264,278.48			
					03.04.17	17,387,823.00	273	1,977,864.87			
23	May.-16	06.06.16	42,800,414	04.08.16	03.04.17	42,589,707.00	241	4,276,716.41			
24					04.04.17	210,707.00	242	21,246.29			
25	Jun-16	05.07.16	39,632,238	02.09.16	26.04.17	39,632,238.00	235	3,880,656.64			
26	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	22,215,227.00	204	1,888,294.30			
27	Aug.-16	07.09.16	27,967,609	05.11.16	26.04.17	27,967,609.00	171	1,992,692.14			
28	Sep-16	05-10-16	11,924,932	03-12-16	18-07-17	5,908,248.00	226.00	556,360.02			
					19-07-17	1,774,666.00	227.00	167,853.83			
					29-11-17	4,242,018.00	360.00	636,302.70			
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	1,252,374.00	327.00	170,635.96			
					01-01-18	5,173,554.00	360.00	776,033.10			
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00	330.00	416,188.44			
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	2,721,553.00	302.00	342,462.09			
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00	269.00	44,232.45			
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00	240.00	160,869.80			
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00	210.00	893,485.86			
36	Apr. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00	182.00	382,876.74			
37	Apr. 2017	04.05.17		02-07-17	17-01-18	1,831,467.00	198.00	151,096.03			
38	Apr. 2017	04.05.17		02-07-17	14-03-18	6,066,234.00	254.00	642,009.77			
39	Apr. 2017	04-05-17		02-07-17	23-10-18	16,016,849.00	478.00	3,190,022.00			
40	May, 2017	06-06-17	41,698,524	04-08-17	23-10-18	41,698,524.00	445.00	7,731,601.00			
41	Jun-17	10-07-17	45,663,155	07-09-17	23-10-18	45,663,155.00	411.00	7,819,815.00			

Shankar

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.12.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.12.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.12.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	66,300,933.00	387.00	10,691,025.00			
	Bill from April 14 to July 17										
43		16-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00		7,668,623.00			
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	348.00	6,278,290.00			
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	320.00	1,455,255.00			
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	288.00	697,811.00			
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	257.00	667,345.00			
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	233.00	1,349,433.00			
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	197.00	230,769.00			
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	166.00	367,086.00			
51	Mar-18	09-04-18	11,833,283	07-06-18	23-10-18	11,833,283.00	138.00	680,414.00			
52	Apr. 2018	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	109.00	949,365.00			
53	May-18	04-06-18	36,609,742	02-08-18	23-10-18	23,330,582.12	82.00	797,128.00			
54		04-06-18		02-08-18	25-10-18	3,250,137.07	84.00	113,755.00			
55		04-06-18		02-08-18	26-12-18	593,502.00	146.00	36,105.00			
56		04-06-18		02-08-18	29-03-19	9,435,520.81	239.00	939,621.00			
57	Jun-18	09-07-18	58,606,167	06-09-18	29-03-19	14,307,670.19	204.00	1,216,152.00			
58				06-09-18	30-03-19	44,298,496.81	205.00	3,783,830.00			
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00	175.00	6,601,225.00			
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19	142.00	1,447,426.00			
	Total		1,257,218,235			1,257,218,175.00	60	109,352,258.00		90.00	

[Signature]

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.12.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE	Payment received as intimated by our		Outstanding payment up to 31.12.2024	Detail of surcharge on			Annexure - II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Detail of Surcharge on outstanding	Surcharge @ 1.25% per Month	
1	Aug-18	10-09-18	3.00	4	5	6.00	7	8	9	10	11	
1	Aug-18	10-09-18	44,298,499.00	08-11-18	03-04-19	20,494,594.00		146.00			1246754	
2				08-11-18	26-04-19	3,738,649.00		169.00			263263	
2				08-11-18	22-08-19	17,599,290.00		287.00			2104582	
3	Sep-18	03-10-18	20,494,594.00	08-11-18	22-08-19	2,465,966.00		287.00			294888	
4				01-12-18	22-08-19	1,272,683.00		264.00			139995	
4	Oct-18	09-11-18	8,198,438.00	01-12-18	30-03-20	19,221,911.00		485.00			3884428	
5	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	8,198,438.00		448.00			1530375	
5	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	5,355,065.00		417.00			930443	
6	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	7,783,380.00		394.00			1277772	
6	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	6,596,469.00		361.00			992219	
7	Mar-19	03-05-19	11,732,142.00	30-05-19	30-03-20	11,841,168.00		336.00			1657764	
7	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	11,732,142.00		305.00			1490960	
8	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	28,117,241.00		273.00			3198336	
8	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	30,873,012.00		241.00			3100165	
9	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	41,391,831.00		213.00			3673525	
9	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	62,732,943.00		182.00			4757248	
10				02-11-19	30-03-20	55,254,842.70		149.00			3430405	
10				02-11-19	28-04-20	131,671.00		178.00			9766	
11	Sep-19	03-10-19	38,210,080.00	02-11-19	22-06-20	891,214.30		233.00			86522	
11				01-12-19	22-06-20	3,733,792.70		204.00			317372	
12	Oct-19	04-11-19	11,939,720.00	01-12-19	08-02-21	34,476,287.30		435.00			6248827	
12	Nov-19	03-12-19	4,786,079.00	02-01-20	08-02-21	11,939,720.00		403.00			2004878	
13	Dec-19	02-01-20	4,635,007.00	31-01-20	08-02-21	4,786,079.00		374.00			745831	
13	Jan-20	04-02-20	6,544,232.00	01-03-20	08-02-21	4,635,007.00		344.00			664351	
14	Feb-20	04-03-20	7,896,210.00	03-04-20	08-02-21	6,544,232.00		311.00			848023	
14	Mar-20	02-04-20	15,253,535.00	02-05-20	08-02-21	7,896,210.00		282.00			927805	
15	Apr-20	01-05-20	20,862,983.00	31-05-20	08-02-21	15,253,535.00		253.00			1607977	
15	May-20	03-07-20	39,315,466.00	29-06-20	08-02-21	20,862,983.00		224.00			1947212	
16	Jun-20	04-08-20	33,956,673.00	30-07-20	08-02-21	39,315,466.00		193.00			3161619	
16	Jul-20	02-09-20	40,143,125.00	02-10-20	08-02-21	33,956,673.00		161.00			2277927	
17	Aug-20	05-10-20	78,162,142.00	31-10-20	08-02-21	40,143,125.00		129.00			2157693	
17	Sep-20		8,715,944.00	03-12-20	08-02-21	78,162,142.00		100.00			3256756	
18				03-12-20	27-05-21	2,092,704.70		67.00			58421	
18				03-12-20	27-05-21	1,141,216.00		175.00			83214	
18				03-12-20	27-05-21	543,104.00		175.00			39601	

Signature

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ Date: 03.01.2025

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvira Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of December ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	0.00	
		01.01.2025(00:00 Hrs)	01.12.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	Export kVArh Lag(Q3)	23,490.00		
1	Import kWh	193,277.3525	192,960.0800	317.2725	1500	475,908.75	Export kVArh Lag(Q3)	23,490.00	
2	Import kWh- Rate A	66,680.7675	66,565.3600	115.4075	1500	173,111.25	Total kVArh Unit	23,490.00	
3	Import kWh- Rate B	70,165.1350	70,059.2675	105.8675	1500	158,801.25			
4	Import kWh- Rate C	20,459.5275	20,419.3750	40.1525	1500	60,228.75			
5	Import kWh- Rate D	35,971.9225	35,916.0775	55.8450	1500	83,767.50			
6	Export kWh	1,058.7200	1,046.0775	12.6425	1500	18,963.75			
7	Export kWh- Rate A	340.4400	335.4825	4.9575	1500	7,436.25			
8	Export kWh- Rate B	425.8125	420.9175	4.8950	1500	7,342.50			
9	Export kWh- Rate C	151.7900	150.3925	1.3975	1500	2,096.25			
10	Export kWh- Rate D	140.6775	139.2850	1.3925	1500	2,088.75			
11	Import kVAh	193,360.7350	193,042.8525	317.8825	1500	476,823.75			
12	Export kVAh	1,730.9975	1,710.2975	20.7000	1500	31,050.00			
13	Import kVArh Lag (Q1)	3,646.7375	3,626.8675	20.0700	1500	30,105.00			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,291.3500	1,275.6900	15.6600	1500	23,490.00			
16	Import kVArh Lead (Q4)	3,692.8225	3,687.7900	5.0325	1500	7,548.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	475,908.75	18,963.75	0.00	456,945.00	23,490.00
EXPORT	0.611								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.01.2025(00:00 Hrs)	01.12.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	193,142.0700	192,824.7850	317.2850	1500	475,927.50
02	Export kVAh	1,719.9175	1,699.3300	20.5875	1500	30,881.25
03	Import kWh	193,057.9725	192,741.2800	316.6925	1500	475,038.75
04	Export kWh	1,053.6050	1,040.9975	12.6075	1500	18,911.25



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.12.2024 to 01.01.2025 (DEC-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 kV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.01.2025 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	4.57	21,749.02988	241,047.78191	866.64338	9,605.13941	20,882.38650	231,442.64250	1,073.49300	11,897.68500
			GKA-14N	4.7	22,967.71125		891.29625		21,476.41500		1,104.03000	
			GKA-15	2.55	12,135.67313		483.57563		11,652.09750		598.99500	
			GKA-37	3.4	16,180.89750		644.76750		15,536.13000		798.66000	
			GKA-41	2.47	11,754.94613		466.40463		11,286.54150		580.20300	
			GKA-42	6.71	31,933.47713		1,272.46763		30,661.00950		1,576.17900	
			GKA-43	5.21	24,794.84588		986.01138		23,806.83450		1,223.82900	
			GKA-45	3.2	15,229.08000		606.84000		14,622.24000		751.68000	
			GKA-46	2.45	11,659.76438		464.61188		11,195.15250		575.50500	
			GKA-47	4.32	20,559.25800		819.23400		19,740.02400		1,014.76800	
			GKA-48	3.5	16,656.80625		663.73125		15,993.07500		822.15000	
			GKA-50	3.94	18,750.80475		747.17175		18,003.63300		925.50600	
			GKA-54	3.63	17,275.48763		686.38413		16,587.10350		852.68700	
			GAK-01	4.53	21,558.66638		859.05788		20,699.60850		1,064.09700	
			GAK-43N1	2.89	13,753.76288		548.05238		13,205.71050		678.86100	
			GAK-66	0.61	2,903.04338		115.67888		2,787.36450		143.28900	
			GAK-67	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-06	5.08	24,176.16450		963.35850		23,212.80600		1,193.29200	
			GKA-09	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-10	4.02	19,131.53175		762.34275		18,369.18900		944.29800	
GKA-17	4.35	20,702.03063	824.92313	19,877.10750	1,021.81500							
GKA-20	3.09	14,705.58038	585.97988	14,119.60050	725.84100							
2	SJVN Ltd.	31.01.2014			163,093.92866	6,498.87716	156,595.05150	8,050.02300				

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.94	13,991.71725		557.53425		13,434.18300		690.60600	
			GKA-40	3.31	15,752.57963		627.70013		15,124.87950		777.51900	
			GKA-88	3.45	16,418.85188		654.24938		15,764.60250		810.40500	
3	SJVN Ltd.	20.02.2014	GAK-86	3.67	17,465.85113	17,465.85113	695.96963	695.96963	16,769.88150	16,769.88150	862.08300	862.08300
4	SJVN Ltd.	30.03.2014	GKA-19	3.63	17,275.48763	17,275.48763	688.38413	688.38413	16,587.10350	16,587.10350	852.68700	852.68700
5	SJVN Ltd.	15.04.2014	GKA-18	4.55	21,653.84813	21,653.84813	862.85063	862.85063	20,790.99750	20,790.99750	1,066.79500	1,066.79500
6	SJVN Ltd.	20.05.2014	GKA-51	3.23	15,371.85263	15,371.85263	612.52913	612.52913	14,759.32350	14,759.32350	758.72700	758.72700
Total				100.00000	475,908.75009	475,908.75009	18,963.75009	18,963.75009	456,945.00000	456,945.00000	23,490.00000	23,490.00000



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 03.01.2025

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of December ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.01.2025(00:00 Hrs)	01.12.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	156,622.6675	156,348.6550	274.0125	1500	411,018.75	Export kVAh Lead(Q2)	0.00	
2	Import kWh- Rate A	54,960.0800	54,848.8900	111.1900	1500	166,785.00	Export kVAh Lag(Q3)	18,900.00	
3	Import kWh- Rate B	56,439.4375	56,362.3200	77.1175	1500	115,676.25	Total kVAh Unit	18,900.00	
4	Import kWh- Rate C	16,711.9000	16,683.7950	28.1050	1500	42,157.50	Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.		
5	Import kWh- Rate D	28,511.2500	28,453.6500	57.6000	1500	86,400.00			
6	Export kWh	1,034.5475	1,020.6475	13.9000	1500	20,850.00			
7	Export kWh- Rate A	324.1275	319.2925	4.8350	1500	7,252.50			
8	Export kWh- Rate B	419.8700	414.2900	5.5800	1500	8,370.00			
9	Export kWh- Rate C	154.8375	153.1525	1.6850	1500	2,527.50			
10	Export kWh- Rate D	135.7125	133.9125	1.8000	1500	2,700.00			
11	Import kVAh	156,726.0675	156,451.4375	274.6300	1500	411,945.00			
12	Export kVAh	1,495.4000	1,475.8750	19.5250	1500	29,287.50			
13	Import kVAh Lag (Q1)	3,794.2725	3,774.8350	19.4375	1500	29,156.25			
14	Export kVAh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	961.4275	948.8275	12.6000	1500	18,900.00			
16	Import kVAh Lead (Q4)	3,268.8000	3,265.4450	3.3550	1500	5,032.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	411,018.75	20,850.00	0.00	390,168.75	18,900.00
EXPORT	0.712								

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.01.2025(00:00 Hrs)	01.12.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	156,905.8725	156,630.8900	274.9825	1500	412,473.75
02	Export kVAh	1,501.1650	1,481.5125	19.6525	1500	29,478.75
03	Import kWh	156,802.5375	156,528.1575	274.3800	1500	411,570.00
04	Export kWh	1,040.9175	1,026.9250	13.9925	1500	20,988.75



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.12.2024 to 01.01.2025 (DEC-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Joint Meter Reading: 01.01.2025 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.21	17,303,88938	188,616,50441	877,78500	9,568,06500	16,426,10438	179,048,43941	795,69000	8,673,21000
			GKA-53	5.33	21,907,29938		1,111,30500		20,795,99438		1,007,37000	
			GKV-05	0.6	2,466,11250		125,10000		2,341,01250		113,40000	
			GKV-06	4.52	18,578,04750		942,42000		17,635,62750		854,26000	
			GKV-12	4.19	17,221,68563		873,61500		16,348,07063		791,91000	
			GKV-13	3.61	14,837,77688		752,68500		14,085,09188		682,29000	
			GKV-14	2.85	11,714,03438		594,22500		11,119,80938		538,65000	
			GKV-18	3.16	12,988,19250		658,86000		12,329,33250		597,24000	
			GKV-20	3.62	14,878,87875		754,77000		14,124,10875		684,18000	
			GKV-22N	3.71	15,248,79563		773,53500		14,475,26063		701,19000	
			GKV-28	5.53	22,729,33688		1,153,00500		21,576,33188		1,045,17000	
			GKV-4N	4.56	18,742,45500		950,76000		17,791,69500		861,84000	
			GKV-07	4.49	18,454,74188		936,16500		17,518,57688		848,61000	
			GKV-21	1.86	6,922,91125		346,11000		6,476,80125		313,74000	
2	SJVN Ltd.	31.01.2014	GKV-28N1	4.72	19,400,08500	56,515,07813	984,12000	2,866,87500	18,415,96500	53,648,20313	892,08000	2,598,75000
			GKV-39	0.00	0,00000		0,00000		0,00000			
			GKV-50	2.88	11,837,34000		600,48000		11,236,86000		544,32000	
			GKA-52	5.98	24,578,92125		1,246,83000		23,332,09125		1,130,22000	
			GKV-23	2.97	12,207,25688		619,24500		11,588,01188		561,33000	
3	SJVN Ltd.	20.02.2014	GKA-35	4.39	18,043,72313	31,730,64751	915,31500	1,609,62000	17,128,40813	30,121,02751	829,71000	1,459,08000
			GKV-32	3.33	13,686,92438		694,30500		12,992,61938		629,37000	
			GKV-02	4.74	19,482,28875		988,29000		18,493,99875		895,86000	

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.05	12,536,07188	74,805,41251	635,92500	3,794,70000	11,900,14688	71,010,71251	576,45000	3,439,80000
			GKV-11	3.72	15,289,89750	775,62000	14,514,27750	703,08000	14,514,27750	703,08000		
			GKV-15	3.4	13,974,63750	708,90000	13,265,73750	642,60000	13,265,73750	642,60000		
			GKV-19	3.29	13,522,51688	685,96500	12,836,55188	621,81000	12,836,55188	621,81000		
6	SJVN Ltd.	15.04.2014	GKA-13	5.49	22,564,92938	22,564,92938	1,144,66500	1,144,66500	21,420,26438	21,420,26438	1,037,61000	1,037,61000
Total				100.00000	411,018,75007	411,018,75007	20,850,00000	20,850,00000	390,168,75007	390,168,75007	18,900,00000	18,900,00000



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,24

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.01.2025	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2025 at 00:00:00	01.12.2024 at 00:00:00			
01	Import kWh	193,277.3525	192,960.0800	317.2725	1500	475,908.75
02	Import kWh- Rate A	66,680.7675	66,565.3600	115.4075	1500	173,141.25
03	Import kWh- Rate B	70,165.1350	70,059.2675	105.8675	1500	158,801.25
04	Import kWh- Rate C	20,459.5275	20,419.3750	40.1525	1500	60,228.75
05	Import kWh- Rate D	35,971.9225	35,916.0775	55.8450	1500	83,767.50
06	Export kWh	1,058.7200	1,046.0775	12.6425	1500	18,963.75
07	Export kWh- Rate A	340.4400	335.4825	4.9575	1500	7,436.25
08	Export kWh- Rate B	425.8125	420.9175	4.8950	1500	7,342.50
09	Export kWh- Rate C	151.7900	150.3925	1.3975	1500	2,096.25
10	Export kWh- Rate D	140.6775	139.2850	1.3925	1500	2,088.75
11	Import kVAh	193,360.7350	193,042.8525	317.8825	1500	476,823.75
12	Export kVAh	1,730.9975	1,710.2975	20.7000	1500	31,050.00
13	Import kVArh Lag (Q1)	3,646.7375	3,626.6675	20.0700	1500	30,105.00
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,291.3500	1,275.6900	15.6600	1500	23,490.00
16	Import kVArh Lead (Q4)	3,692.8225	3,687.7900	5.0325	1500	7,548.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,24

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.01.2025	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2025 at 00:00:00	01.12.2024 at 00:00:00			
01	Import kWh	156,622.6675	156,348.6550	274.0125	1500	411,018.75
02	Import kWh- Rate A	54,960.0800	54,848.8900	111.1900	1500	166,785.00
03	Import kWh- Rate B	56,439.4375	56,362.3200	77.1175	1500	115,676.25
04	Import kWh- Rate C	16,711.9000	16,683.7950	28.1050	1500	42,157.50
05	Import kWh- Rate D	28,511.2500	28,453.6500	57.6000	1500	86,400.00
06	Export kWh	1,034.5475	1,020.6475	13.9000	1500	20,850.00
07	Export kWh- Rate A	324.1275	319.2925	4.8350	1500	7,252.50
08	Export kWh- Rate B	419.8700	414.2900	5.5800	1500	8,370.00
09	Export kWh- Rate C	154.8375	153.1525	1.6850	1500	2,527.50
10	Export kWh- Rate D	135.7125	133.9125	1.8000	1500	2,700.00
11	Import kVAh	156,726.0675	156,451.4375	274.6300	1500	411,945.00
12	Export kVAh	1,495.4000	1,475.8750	19.5250	1500	29,287.50
13	Import kVArh Lag (Q1)	3,794.2725	3,774.8350	19.4375	1500	29,156.25
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	961.4275	948.8275	12.6000	1500	18,900.00
16	Import kVArh Lead (Q4))	3,268.8000	3,265.4450	3.3550	1500	5,032.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,24

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.01.2025	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2025 at 00:00:00	01.12.2024 at 00:00:00			
01	Import kWh	193,057.9725	192,741.2800	316.6925	1500	475,038.75
02	Import kWh- Rate A	66,562.5400	66,448.0300	114.5100	1500	171,765.00
03	Import kWh- Rate B	70,156.0575	70,050.8725	105.1850	1500	157,777.50
04	Import kWh- Rate C	20,491.8575	20,451.2950	40.5625	1500	60,843.75
05	Import kWh- Rate D	35,847.5175	35,791.0825	56.4350	1500	84,652.50
06	Export kWh	1,053.6050	1,040.9975	12.6075	1500	18,911.25
07	Export kWh- Rate A	340.1275	335.1850	4.9425	1500	7,413.75
08	Export kWh- Rate B	425.3400	420.4975	4.8425	1500	7,263.75
09	Export kWh- Rate C	148.7500	147.3600	1.3900	1500	2,085.00
10	Export kWh- Rate D	139.3875	137.9550	1.4325	1500	2,148.75
11	Import kVAh	193,142.0700	192,824.7850	317.2850	1500	475,927.50
12	Export kVAh	1,719.9175	1,699.3300	20.5875	1500	30,881.25
13	Import kVArh Lag (Q1)	3,661.0150	3,640.9400	20.0750	1500	30,112.50
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,280.9475	1,265.4150	15.5325	1500	23,298.75
16	Import kVArh Lead (Q4)	3,634.9875	3,629.9925	4.9950	1500	7,492.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report DEC,24

Name of site:	Khirvire Wind Power Project
---------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.01.2025	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.01.2025 at 00:00:00	01.12.2024 at 00:00:00			
01	Import kWh	156,802.5375	156,528.1575	274.3800	1500	411,570.00
02	Import kWh- Rate A	54,988.5350	54,877.6425	110.8925	1500	166,338.75
03	Import kWh- Rate B	56,530.1400	56,453.1525	76.9875	1500	115,481.25
04	Import kWh- Rate C	16,740.8125	16,712.5225	28.2900	1500	42,435.00
05	Import kWh- Rate D	28,543.0500	28,484.8400	58.2100	1500	87,315.00
06	Export kWh	1,040.9175	1,026.9250	13.9925	1500	20,988.75
07	Export kWh- Rate A	327.1550	322.2650	4.8900	1500	7,335.00
08	Export kWh- Rate B	423.1950	417.6000	5.5950	1500	8,392.50
09	Export kWh- Rate C	154.1775	152.4925	1.6850	1500	2,527.50
10	Export kWh- Rate D	136.3900	134.5675	1.8225	1500	2,733.75
11	Import kVAh	156,905.8725	156,630.8900	274.9825	1500	412,473.75
12	Export kVAh	1,501.1650	1,481.5125	19.6525	1500	29,478.75
13	Import kVAh Lag (Q1)	3,788.2600	3,768.9550	19.3050	1500	28,957.50
14	Export kVAh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	962.5750	949.9200	12.6550	1500	18,982.50
16	Import kVAh Lead (Q4)	3,290.2375	3,286.8625	3.3750	1500	5,062.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month DEC,2024

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	23,327	4.57	50.65
02			GKA-14N	23,983	4.7	
03			GKA-15	13,010	2.55	
04			GKA-37	17,352	3.4	
05			GKA-41	12,596	2.47	
06			GKA-42	34,263	6.71	
07			GKA-43	26,598	5.21	
08			GKA-45	16,348	3.2	
09			GKA-46	12,495	2.45	
10			GKA-47	22,058	4.32	
11			GKA-48	17,863	3.5	
12			GKA-50	20,139	3.94	
13			GKA-54	18,544	3.63	
14		31.01.2014	GAK-01	23,108	4.53	34.27
15			GKA-06	25,927	5.08	
16			GKA-09	0	0.00	
17			GKA-10	20,528	4.02	
18			GKA-17	22,197	4.35	
19			GKA-20	15,780	3.09	
20			GKA-36	15,020	2.94	
21			GKA-40	16,883	3.31	
22			GAK-43N1	14,744	2.89	
23			GAK-66	3,131	0.61	
24			GAK-67	0	0.00	
25		GKA-68	17,621	3.45		
26		20.02.2014	GAK-86	18,745	3.67	3.67
27		30.03.2014	GKA-19	18,519	3.63	3.63
28		15.04.2014	GKA-18	23,222	4.55	4.55
29		20.05.2014	GKA-51	16,643	3.23	3.23
Total				510644	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month DEC,2024

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	20,153	4.56	45.89
02			GKV-05	2,661	0.6	
03			GKV-06	19,980	4.52	
04			GKV-12	18,509	4.19	
05			GKV-13	15,937	3.61	
06			GKV-14	12,565	2.85	
07			GKV-18	13,956	3.16	
08			GKV-20	15,982	3.62	
09			GKV-22N	16,393	3.71	
10			GKV-28	24,415	5.53	
11			GKA-34	18,584	4.21	
12			GKA-53	23,540	5.33	
13		31.01.2014	GKV-07	19,821	4.49	13.75
14			GKV-21	7,330	1.66	
15			GKV-28N1	20,849	4.72	
16			GKV-39	0	0.00	
17			GKV-50	12,720	2.88	
18		20.02.2014	GKV-23	13,128	2.97	8.95
19			GKA-52	26,412	5.98	
20		22.03.2014	GKV-32	14,686	3.33	7.72
21			GKA-35	19,371	4.39	
22		30.03.2014	GKV-02	20,935	4.74	18.2
23			GKV-03	13,487	3.05	
24			GKV-11	16,421	3.72	
25			GKV-15	15,002	3.4	
26			GKV-19	14,531	3.29	
27		15.04.2014	GKA-13	24,279	5.49	5.49
Total				441647	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.12.2024 to 01.01.2025

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.01.2025 at 00:00 hr	Old Reading as on 01.12.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.01.2025 at 00:00 hr	Old Reading as on 01.12.2024 at 00:00 hr.	Difference
GAK-01	9,747,976	9,724,868	23,108	GKV-02	8,547,101	8,526,166	20,935
GKA-02	9,141,214	9,117,887	23,327	GKV-03	7,690,406	7,676,919	13,487
GKA-06	11,933,810	11,907,883	25,927	GKV-4N	8,370,822	8,350,669	20,153
GKA-09	10,630,021	10,630,021		GKV-05	7,526,709	7,524,048	2,661
GKA-10	12,236,693	12,216,165	20,528	GKV-06	8,589,275	8,569,295	19,980
GKA-14N	9,669,870	9,645,887	23,983	GKV-07	9,455,798	9,435,977	19,821
GKA-15	9,638,745	9,625,735	13,010	GKV-11	7,856,816	7,840,395	16,421
GKA-17	11,056,979	11,034,782	22,197	GKV-12	9,296,357	9,277,848	18,509
GKA-18	9,690,160	9,666,938	23,222	GKV-13	8,238,642	8,222,705	15,937
GKA-19	10,314,210	10,295,691	18,519	GKV-14	7,888,803	7,876,238	12,565
GKA-20	8,778,574	8,762,794	15,780	GKV-15	9,496,314	9,481,312	15,002
GKA-36	9,468,726	9,453,706	15,020	GKV-18	8,773,406	8,759,450	13,956
GKA-37	11,089,138	11,071,786	17,352	GKV-19	9,563,311	9,548,780	14,531
GKA-40	8,474,531	8,457,648	16,883	GKV-20	10,551,285	10,535,303	15,982
GKA-41	8,840,987	8,828,391	12,596	GKV-21	5,979,335	5,972,005	7,330
GKA-42	11,781,581	11,747,318	34,263	GKV-22N	8,355,829	8,339,436	16,393
GKA-43	11,219,906	11,193,308	26,598	GKV-23	6,372,653	6,359,525	13,128
GAK-43N1	8,707,845	8,693,101	14,744	GKV-28	9,051,527	9,027,112	24,415
GKA-45	9,343,473	9,327,125	16,348	GKV-28N1	8,175,935	8,155,086	20,849
GKA-46	8,932,097	8,919,602	12,495	GKV-32	7,868,245	7,853,559	14,686
GKA-47	10,761,891	10,739,833	22,058	GKV-39	7,612,782	7,612,782	
GKA-48	11,658,354	11,640,491	17,863	GKV-50	8,392,321	8,379,601	12,720
GKA-50	13,480,658	13,460,519	20,139	GKA-13	11,822,065	11,797,786	24,279
GKA-51	11,830,253	11,813,610	16,643	GKA-34	9,721,391	9,702,807	18,584
GKA-54	12,467,514	12,448,970	18,544	GKA-35	11,975,997	11,956,626	19,371
GAK-66	7,860,633	7,857,502	3,131	GKA-52	13,016,067	12,989,655	26,412
GAK-67	8,795,312	8,795,312		GKA-53	12,585,162	12,561,622	23,540
GKA-68	8,816,203	8,798,582	17,621				
GAK-86	10,827,653	10,808,908	18,745				
Total Gross Generation			510,644	Total Gross Generation			441,647
				Grand Total Generation			952,291

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.
(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)



eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in

Office of the "Executive Engineer"
O&M Division, Sangamner
15-Shinde Building, Vidya Nagar,
Tal.- Sangamner-422605
Dist.- Ahmednagar
Tel: 02425-221407

Ref: EE/SNGR/Tech

No 0 0 0 1 6

Date: 2 JAN 2025

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahmednagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of December-24.

R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of December-24 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for December-24


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR


Date: 01.01.2025

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE


Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/01/2025	01/01/2025
Normal	TIME	Present Time	13:21:36	13:28:09
Normal	T DL	Current Billing KWh Delivered	193277	193075
Normal	A DL	Current Billing Rate A KWh Delivered	66680	66562
Normal	B DL	Current Billing Rate B KWh Delivered	70165	70156
Normal	C DL	Current Billing Rate C KWh Delivered	20459	20491
Normal	D DL	Current Billing Rate D KWh Delivered	35971	35847
Normal	T Q1	Current Billing KVARh Q1	3646	3661
Normal	T Q4	Current Billing KVARh Q4	3692	3634
Normal	T DL	Current Billing KVAh Q1	193360	193142
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.000	0.000
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.010	0.010
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1058	1053
Normal	A RC	Current Billing Rate A KWh Received	340	340
Normal	B RC	Current Billing Rate B KWh Received	425	425
Normal	C RC	Current Billing Rate C KWh Received	151	148
Normal	D RC	Current Billing Rate D KWh Received	140	139
Normal	T Q3	Current Billing KVARh Q3	1291	1281
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1731	1720
Normal	MAX RC	Current Billing Rate A Max KVA received	0.050	0.050
Normal	MAX RC	Current Billing Rate B Max KVA received	0.040	0.040
Normal	MAX RC	Current Billing Rate C Max KVA received	0.030	0.020
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.451	63.635
Normal	L2	Phase B Voltage	63.965	63.924
Normal	L3	Phase C Voltage	63.353	63.422
Normal	L1	Phase A Current	0.002	0.002
Normal	L2	Phase B Current	0.002	0.002
Normal	L3	Phase C Current	0.001	0.002
Normal	L 123 COS	System Power Factor Vectorial	0.67	0.70
Normal	RESEIS	Demand Reset (All)	203	201
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9085	9116


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 01

			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9915	9923
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	9663	9707
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.685	0.666
Normal		Service Voltage Test	63-4-4	58-4-4
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.09	50.10

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	352216	352793
Alternate	P NET	ABT Previous Interval KWH Net	005000	007500
Alternate	FREQ	ABT Average Frequency	50.08	50.05
Alternate	L1 H2-15	Phase A Voltage % THD	0.55	0.55
Alternate	L2-H2-15	Phase B Voltage % THD	0.58	-
Alternate	L3-H2-15	Phase C Voltage % THD	0.48	0.58
Alternate	L1 H2-15	Phase A Current % THD	0.00	0.00
Alternate	L2-H2-15	Phase B Current % THD	0.00	0.00
Alternate	L3-H2-15	Phase C Current % THD	0.00	0.00
Alternate	HI T DL	Current Billing KWH Delivered	3277.3575	3057.9750
Alternate	HI Q1	Current Billing KVARh Q1	3646.7375	3661.0150
Alternate	HI Q4	Current Billing KVARh Q4	3692.8350	3134.9925
Alternate	HI T DL	Current Billing KVAh Q1	3360.7400	3142.0725
Alternate	HI T RC	Current Billing KWH Received	1058.9625	1050.8475
Alternate	HI Q3	Current Billing KVARh Q3	1291.5550	1281.1625
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1731.3500	1720.2800
Alternate	P HI Q1	Present Interval KVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0200
Alternate	TL DL	Time Left In Interval	0504:04	0502:31

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-011201	011204
Inner:	011202	011205
Outer:	011203	011206
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-011101	011104
Inner:	011102	011105
Outer:	011103	011106


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date:

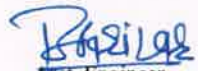
JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE


Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.01.25	01.01.25
Normal	TIME	Present Time	18:17:45	18:25:30
Normal	T DL	Current Billing KWh Delivered	156622	156802
Normal	A DL	Current Billing Rate A KWh Delivered	54960	54988
Normal	B DL	Current Billing Rate B KWh Delivered	56439	56530
Normal	C DL	Current Billing Rate C KWh Delivered	16711	16740
Normal	D DL	Current Billing Rate D KWh Delivered	28511	28543
Normal	T Q1	Current Billing KVARh Q1	3794	3788
Normal	T Q4	Current Billing KVARh Q4	3268	3290
Normal	T DL	Current Billing KVAh Q1	156726	156905
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.000	0.000
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1035	1041
Normal	A RC	Current Billing Rate A KWh Received	324	327
Normal	B RC	Current Billing Rate B KWh Received	420	423
Normal	C RC	Current Billing Rate C KWh Received	154	154
Normal	D RC	Current Billing Rate D KWh Received	135	136
Normal	T Q3	Current Billing KVARh Q3	961	963
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1496	1501
Normal	MAX RC	Current Billing Rate A Max KVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate B Max KVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate C Max KVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.501	63.552
Normal	L2	Phase B Voltage	63.730	63.782
Normal	L3	Phase C Voltage	63.215	63.349
Normal	L1	Phase A Current	0.003	0.003
Normal	L2	Phase B Current	0.004	0.003
Normal	L3	Phase C Current	0.003	0.003
Normal	L 123 COS	System Power Factor Vectorial	0.64	0.67
Normal	RESETS	Demand Reset (All)	200	201
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999217	99999206


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 02


			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	63	48
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	294	292
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.827	0.822
Normal		Service Voltage Test	63.44	68.44
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.07	50.09


TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	281248	881059
Alternate	P NET	ABT Previous Interval KWH Net	012500	012500
Alternate	FREQ	ABT Average Frequency	50.02	50.09
Alternate	L1 H2-15	Phase A Voltage % THD	0.52 %	-
Alternate	L2-H2-15	Phase B Voltage % THD	-	0.58
Alternate	L3-H2-15	Phase C Voltage % THD	-	0.50
Alternate	L1 H2-15	Phase A Current % THD	0.00 %	0.00
Alternate	L2-H2-15	Phase B Current % THD	0.00 %	0.00
Alternate	L3-H2-15	Phase C Current % THD	0.00 %	0.00
Alternate	HI T DL	Current Billing KWH Delivered	6622.6675	6802.5375
Alternate	HI Q1	Current Billing KVARh Q1	3794.2725	3782.2606
Alternate	HI Q4	Current Billing KVARh Q4	3268.8000	3290.2375
Alternate	HI T DL	Current Billing KVAh Q1	6726.0675	6905.8725
Alternate	HI T RC	Current Billing KWH Received	1035.1975	1041.5775
Alternate	HI Q3	Current Billing KVARh Q3	961.8550	963.0075
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1496.1900	1561.9625
Alternate	P HI Q1	Present Interval KVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval KVA Received	0.0500	0.0500
Alternate	TL DL	Time Left In Interval	05 01:56	05 04:50

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-011207	011210
Inner:	011208	011211
Outer:	011209	011212
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-011107	SNGR-D-011110
Inner:	011108	011111
Outer:	011109	011112


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Meter ID:16595593

Device Name: A1800

Section Name: Previous 1

Date: 01-01-2025 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66680.7675	70165.135	20469.5275	35971.9225	0	0	0	0	193277.3525
Max Demand	3.43	4.66	3.75	3.73	0	0	0	0	4.66
Date_Time	14-12-2024 00:39:00	07-12-2024 13:34:00	27-12-2024 11:59:00	14-12-2024 20:14:00	14-12-2024 20:14:00	14-12-2024 20:14:00	14-12-2024 20:14:00	14-12-2024 20:14:00	07-12-2024 13:34:00
Cum Demand	1573.99	1588.22	1337.97	1270.9	0	0	0	0	1792.06
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	340.44	425.8125	151.79	140.6775	0	0	0	0	1058.72
Max Demand	0.07	0.06	0.06	0.07	0	0	0	0	0.07
Date_Time	28-12-2024 03:54:00	31-12-2024 13:09:00	17-12-2024 11:29:00	24-12-2024 21:24:00	24-12-2024 21:24:00	24-12-2024 21:24:00	24-12-2024 21:24:00	24-12-2024 21:24:00	28-12-2024 03:54:00
Cum Demand	10.69	26.86	14.8	24.09	0	0	0	0	28.16
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66707.395	70197.5175	20469.3525	35986.47	0	0	0	0	193360.735
Max Demand	3.44	4.67	3.76	3.74	0	0	0	0	4.67
Date_Time	14-12-2024 00:39:00	07-12-2024 13:34:00	27-12-2024 11:59:00	14-12-2024 20:14:00	14-12-2024 20:14:00	14-12-2024 20:14:00	14-12-2024 20:14:00	14-12-2024 20:14:00	07-12-2024 13:34:00
Cum Demand	1574.31	1592.26	1342.04	1271.21	0	0	0	0	1796.19
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	558.0075	666.0775	230.5575	276.355	0	0	0	0	1730.9975
Max Demand	0.12	0.1	0.1	0.12	0	0	0	0	0.12
Date_Time	28-12-2024 03:59:00	31-12-2024 12:49:00	05-12-2024 11:54:00	04-12-2024 21:39:00	04-12-2024 21:39:00	04-12-2024 21:39:00	04-12-2024 21:39:00	04-12-2024 21:39:00	28-12-2024 03:59:00
Cum Demand	20.71	39.65	22.86	36.8	0	0	0	0	44.73
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1240.415	1341.26	397.71	667.3525	0	0	0	0	3646.7375
Max Demand	0.27	0.32	0.27	0.29	0	0	0	0	0.32
Date_Time	14-12-2024 01:49:00	27-12-2024 12:29:00	27-12-2024 11:59:00	14-12-2024 20:14:00	14-12-2024 20:14:00	14-12-2024 20:14:00	14-12-2024 20:14:00	14-12-2024 20:14:00	27-12-2024 12:29:00
Cum Demand	26.83	41.28	36.32	26.47	0	0	0	0	44.8



Khirvire Wind Power Station
Sinnar, Dist. Nashik-422103(MH)

SJVN Limited
Engineer
Assistant Engineer
MSEDC Ltd. Akole-Sub Div
Samshepur Section

Dr. Executive Engineer
M.S.E.D. Co. Ltd.
Sub.Dn., Akole

(Anil M. Thorat)
EXECUTIVE ENGINEER
M.S.Elect. Distr. Co. Ltd.
Sanganner Division

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	421.9325	481.7075	161.7075	228.0025	0	0	0	0	1291.35
Max Demand	0.11	0.09	0.08	0.1	0	0	0	0	0.11
Date_Time	28-12-2024 03:44:00	22-12-2024 16:24:00	05-12-2024 11:59:00	04-12-2024 21:39:00					28-12-2024 03:44:00
Cum Demand	17.57	28.14	17.31	15.55	0	0	0	0	33.28
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4									
Energy	1282.9675	1290.35	369.8825	749.5225	0	0	0	0	3692.8225
Avg PF del									
Energy	0.9979	0.9981	0.998	0.9981	0	0	0	0	0.998
Avg PF rec									
Energy	0.6045	0.6184	0.6615	0.5631	0	0	0	0	0.6107



Hein
SJVN Limited
Khirvire Wind Power Station
Sinnar, Dist. Nashik-422103(MH)

Rajiv
Assistant Engineer
MSEDC Ltd. Akole-Sub Div
Samsherpur Section

N. L. Shekhar
Dy. Executive Engineer
M. S. E. D. Co., Ltd.
Sub. Dn., Akole

Anil M. Thorat
EXECUTIVE ENGINEER
M. S. Elect. Distr. Co. Ltd.,
Sangamner Division

Meter ID:16595594

Device Name: A1800

Section Name: Previous 1

Date : 01-01-2025 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66662.54	70156.0575	20491.6575	35847.5175	0	0	0	0	193057.9725
Max Demand	3.41	4.67	3.73	3.73	0	0	0	0	4.67
Date_Time	14-12-2024 00:34:00	07-12-2024 13:29:00	27-12-2024 11:29:00	14-12-2024 20:04:00					07-12-2024 13:29:00
Cum Demand	1570.82	1580.35	1333.73	1266.52	0	0	0	0	1782.14
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	340.1275	425.34	148.75	139.3875	0	0	0	0	1053.805
Max Demand	0.07	0.08	0.06	0.06	0	0	0	0	0.07
Date_Time	30-12-2024 04:54:00	31-12-2024 13:19:00	17-12-2024 11:29:00	27-12-2024 21:34:00					30-12-2024 04:54:00
Cum Demand	10.54	26.87	14.62	24.14	0	0	0	0	27.98
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66589.395	70188.695	20501.7975	35862.1825	0	0	0	0	193142.07
Max Demand	3.42	4.68	3.74	3.74	0	0	0	0	4.68
Date_Time	4-12-2024 00:34:00	07-12-2024 13:29:00	27-12-2024 11:29:00	14-12-2024 20:04:00					07-12-2024 13:29:00
Cum Demand	1571.08	1584.38	1337.8	1266.86	0	0	0	0	1786.24
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	555.165	666.0775	225.2775	273.3975	0	0	0	0	1719.9175
Max Demand	0.13	0.11	0.1	0.12	0	0	0	0	0.13
Date_Time	28-12-2024 03:39:00	01-12-2024 15:39:00	05-12-2024 11:59:00	04-12-2024 21:39:00					28-12-2024 03:39:00
Cum Demand	20.43	39.63	22.68	36.84	0	0	0	0	44.38
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1244.805	1347.0325	400.1125	689.065	0	0	0	0	3681.015
Max Demand	0.28	0.31	0.27	0.29	0	0	0	0	0.31
Date_Time	14-12-2024 00:29:00	27-12-2024 12:24:00	27-12-2024 11:54:00	14-12-2024 20:04:00					27-12-2024 12:24:00
Cum Demand	26.93	41.52	36.5	26.62	0	0	0	0	45.08



Khirvire Wind Power Station
Sinnar, Dist. Nashik-422103(MH)
SVM Limited

Rajendra
Assistant Engineer

MSEDCLtd.Akole-Sub Div
Samshepur Section

Dr. S. S. Shinde
Dy. Executive Engineer

M.S.E.D.Co. Ltd.
Sub.Dn., Akole

(Anil M. Thorat)
EXECUTIVE ENGINEER

M.S. Elect. Distr. Co. Ltd.
Gangamner Division

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	418.3075	481.98	157.37	223.29	0	0	0	0	1280.9475
Max Demand	0.11	0.09	0.08	0.1	0	0	0	0	0.11
Date_Time	28-12-2024 03:39:00	01-12-2024 16:59:00	05-12-2024 11:59:00	04-12-2024 21:44:00					28-12-2024 03:39:00
Cum Demand	17.31	28.22	17.07	15.57	0	0	0	0	33.03
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4									
Energy	1257.595	1273.215	363.8575	740.32	0	0	0	0	3634.9875
Avg PF del									
Energy	0.998	0.9982	0.9979	0.9982	0	0	0	0	0.9981
Avg PF rec									
Energy	0.6071	0.6178	0.669	0.5658	0	0	0	0	0.6123



Handwritten signature
 Field Engineer
 SJVN Limited

Assistant Engineer
 Khirvire Wind Power Station MSEDC Ltd. Akole-Sub Div
 Simmar, Dist. Nashik-422103(MH) Samsherpur Section

Handwritten signature

Handwritten signature
 N. L. Sreeloke
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole.

Handwritten signature
 (Anil M. Thorat)
 EXECUTIVE ENGINEER
 M. S. Elect. Distr. Co. Ltd.
 Sangamner Division

Meter ID:16595595

Device Name: A1800

Section Name: Previous 1

Date: 01-01-2025 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54063.08	56439.4375	16711.9	28511.25	0	0	0	0	156622.6675
Max Demand	4.12	2.64	2.51	3.4	0	0	0	0	4.12
Date_Time	14-12-2024 22:29:00	07-12-2024 13:19:00	27-12-2024 10:44:00	15-12-2024 21:19:00					14-12-2024 22:29:00
Cum Demand	1315.23	1322.82	1128.35	1064.95	0	0	0	0	1487.97
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	324.1275	419.87	154.8375	135.7125	0	0	0	0	1034.5475
Max Demand	0.07	0.06	0.06	0.07	0	0	0	0	0.07
Date_Time	30-12-2024 05:24:00	31-12-2024 16:54:00	28-12-2024 11:44:00	22-12-2024 18:49:00					30-12-2024 05:24:00
Cum Demand	10.69	25.63	14.57	24.3	0	0	0	0	27.2
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54994.8775	56479.4975	16724.1775	28527.515	0	0	0	0	156726.0675
Max Demand	4.12	2.64	2.52	3.41	0	0	0	0	4.12
Date_Time	14-12-2024 22:29:00	07-12-2024 13:19:00	27-12-2024 10:44:00	15-12-2024 21:19:00					14-12-2024 22:29:00
Cum Demand	1315.48	1326.84	1132.37	1085.22	0	0	0	0	1491.98
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	487.1725	579.3675	206.18	242.66	0	0	0	0	1495.4
Max Demand	0.12	0.1	0.08	0.12	0	0	0	0	0.12
Date_Time	05-12-2024 01:59:00	01-12-2024 17:04:00	28-12-2024 11:44:00	04-12-2024 21:34:00					05-12-2024 01:59:00
Cum Demand	17.76	37.23	21.36	36.04	0	0	0	0	41.53
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1332.64	1391.78	417.91	651.9425	0	0	0	0	3794.2725
Max Demand	0.3	0.21	0.2	0.27	0	0	0	0	0.3
Date_Time	14-12-2024 22:29:00	14-12-2024 07:44:00	27-12-2024 10:49:00	15-12-2024 21:19:00					14-12-2024 22:29:00
Cum Demand	24.52	35.95	32.64	21.61	0	0	0	0	38.31

(Anil M. Thorat)
EXECUTIVE ENGINEER
 M.S.Elect. Distr. Co. Ltd.
 Sangamner Division

(N.L. Sathke)
Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub.Dn., Akole

(Rajendra)
Assistant Engineer
 SIVN Limited
 Khirvire Wind Power Station
 Sinner, Dist. Nashik-422103(MH)
 Someshwar Section



KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	306.7475	352.2625	118.06	186.3575	0	0	0	0	961.4275
Max Demand	0.1	0.09	0.06	0.1	0	0	0	0	0.1
Date_Time	05-12-2024 01:59:00	04-12-2024 17:09:00	05-12-2024 11:59:00	04-12-2024 21:04:00					05-12-2024 01:59:00
Cum Demand	14.14	26.22	15.14	14.44	0	0	0	0	30.6
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1142.475	1105.455	328.9525	691.9175	0	0	0	0	3268.8
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9977	0.9978	0.9975	0.9977	0	0	0	0	0.9977
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6889	0.7135	0.7791	0.7128	0	0	0	0	0.7119



Handwritten signature

Field Engineer
SJVN Limited

Khirvire Wind Power Station
Sinnar, Dist.: Nashik-422103(MH) MSEDCL Ltd. Akole-Sub Div
Sambhar Station

Handwritten signature

Assistant Engineer
MSEDCL Ltd. Akole-Sub Div

Handwritten signature

N. L. Shelke
Dy. Executive Engineer
M.S.E.D. Co. Ltd.
Sub. Dn., Akole

Handwritten signature
(ARH M. Thorat)
EXECUTIVE ENGINEER
M.S. Elect. Distr. Co. Ltd.
Sangamner Division

Meter ID:16595596

Device Name: A1800

Section Name: Previous 1

Date: 01-01-2025 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54988.535	56530.14	16740.8125	28543.05	0	0	0	0	156802.5375
Max Demand	4.1	2.68	2.61	3.42	0	0	0	0	4.1
Date_Time	14-12-2024 22:29:00	07-12-2024 13:14:00	27-12-2024 11:59:00	15-12-2024 21:14:00					14-12-2024 22:29:00
Cum Demand	1329.79	1335.03	1140.73	1066.47	0	0	0	0	1500.42
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	327.155	423.195	154.1775	136.39	0	0	0	0	1040.9175
Max Demand	0.07	0.06	0.06	0.07	0	0	0	0	0.07
Date_Time	30-12-2024 04:44:00	31-12-2024 16:59:00	28-12-2024 11:44:00	22-12-2024 19:39:00					30-12-2024 04:44:00
Cum Demand	10.8	25.81	14.66	24.45	0	0	0	0	27.33
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55023.3625	56570.11	16753.1175	28559.2825	0	0	0	0	156905.8725
Max Demand	4.11	2.69	2.61	3.43	0	0	0	0	4.11
Date_Time	14-12-2024 22:29:00	07-12-2024 13:14:00	27-12-2024 11:59:00	15-12-2024 21:14:00					14-12-2024 22:29:00
Cum Demand	1330.05	1338.06	1144.78	1066.89	0	0	0	0	1504.41
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	469.485	584.46	204.2925	242.9275	0	0	0	0	1501.165
Max Demand	0.11	0.1	0.09	0.12	0	0	0	0	0.12
Date_Time	05-12-2024 01:59:00	01-12-2024 17:04:00	05-12-2024 11:29:00	04-12-2024 21:38:00					04-12-2024 21:39:00
Cum Demand	17.72	37.58	21.32	36.05	0	0	0	0	41.63
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1330.4225	1389.1625	417.435	651.24	0	0	0	0	3788.26
Max Demand	0.3	0.21	0.2	0.27	0	0	0	0	0.3
Date_Time	14-12-2024 22:29:00	14-12-2024 08:34:00	27-12-2024 10:44:00	15-12-2024 21:14:00					14-12-2024 22:29:00
Cum Demand	24.59	35.91	32.65	21.65	0	0	0	0	38.24



Field Engineer
 SJVN Limited
 Khirvire Wind Power Station MSEDC Ltd. Akole-Sub Div
 Sinnar, Dist. Nashik-422103 (MH) Samsirpur Section

N. L. Shelke
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

(Anil M. Thorat)
(Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Sangamner Division

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	306.6	355.63	114.1025	186.2425	0	0	0	0	962.575
Max Demand	0.09	0.09	0.07	0.1	0	0	0	0	0.1
Date_Time	05-12-2024 01:59:00	04-12-2024 17:04:00	05-12-2024 11:59:00	04-12-2024 21:19:00					04-12-2024 21:19:00
Cum Demand	14.02	26.57	15.09	14.53	0	0	0	0	30.66
KVARh Q2									
Energy	2.5625	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4									
Energy	1145.9625	1115.2525	330.5975	698.425	0	0	0	0	3290.2375
Avg PF del									
Energy	0.9977	0.9978	0.9977	0.9978	0	0	0	0	0.9978
Avg PF rec									
Energy	0.6904	0.7143	0.7773	0.7091	0	0	0	0	0.7119



Yaniv

Rajendra

Field Engineer
 SJVN Limited
 Khirvire Wind Power Station
 Sinhar, Dist. Nashik-422103 (MH) Samsherpur Section

N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

Pratik M. Thorat

EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Sangamner Division