

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/1541

Date : 04-09-2023

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for Aug,2023 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Aug 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Aug 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Aug 2023 (Exhibit-II)
3. Energy breakup report for Aug 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Aug-2023	MSEDCL/23/Aug-01,Dated: 04-09-2023	1,22,62,479.00
2			MSEDCL/23/Aug-03,Dated: 04-09-2023	1,11,46,909.00
3			MSEDCL/23/Aug-05,Dated: 04-09-2023	9,58,605.00
4			MSEDCL/23/Aug-07,Dated: 04-09-2023	12,24,885.00
5			MSEDCL/23/Aug-11,Dated: 04-09-2023	11,96,194.00
6			MSEDCL/23/Aug-12,Dated: 04-09-2023	11,54,946.00
Total				2,79,44,018.00
1	Feeder No.2	Aug-2023	MSEDCL/23/ Aug -02,Dated: 04-09-2023	98,59,275.00
2			MSEDCL/23/ Aug -04,Dated: 04-09-2023	38,30,444.00
3			MSEDCL/23/ Aug -06,Dated: 04-09-2023	17,53,195.00
4			MSEDCL/23/ Aug -08,Dated: 04-09-2023	39,76,256.00
5			MSEDCL/23/ Aug -09,Dated: 04-09-2023	18,40,681.00
6			MSEDCL/23/ Aug -10,Dated: 04-09-2023	10,91,586.00
Total				2,23,51,437.00
Grand Total				5,02,95,455.00

B. R. Kashyap
Dy. General Manager (C&SO)

Corporate H. Q. Shakti Sadan, Sharan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.08.2023 by MSEDCL which is as under: -

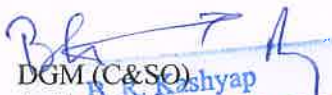
1. Outstanding amount of energy charges accumulated ending Aug 2023 (Details shown in Ann.-A)	=	11,51,14,771.00
2. The energy bills for the month of Aug 2023 (Details as shown above)	=	5,02,95,455.00
A. Total Energy Bills Outstanding (1+2)	=	16,54,10,226.00
3. Late payment surcharge accumulated ending 31.08.2023 (Details shown in Ann.-A)	=	21,73,11,801.00
4. Total (A+3)	=	38,27,22,027.00

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory
Encl. As above
A. R. Kashyap
General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वी मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION




SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	August-23	MSEDCL/23/AUG-1,Dated:04.09.2023	12,282,479.00	20,000.00	12,262,479.00
2	FEEDER1	August-23	MSEDCL/23/AUG-3,Dated:04.09.2023	11,166,909.00	20,000.00	11,146,909.00
3	FEEDER1	August-23	MSEDCL/23/AUG-5,Dated:04.09.2023	958,605.00	0.00	958,605.00
4	FEEDER1	August-23	MSEDCL/23/AUG-7,Dated:04.09.2023	1,224,885.00	0.00	1,224,885.00
5	FEEDER1	August-23	MSEDCL/23/AUG-11,Dated:04.09.2023	1,196,194.00	0.00	1,196,194.00
6	FEEDER1	August-23	MSEDCL/23/AUG-12,Dated:04.09.2023	1,154,946.00	0.00	1,154,946.00
Total				27,984,018.00	40,000.00	27,944,018.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	August-23	MSEDCL/23/AUG-2,Dated:04.09.2023	9,879,275.00	20,000.00	9,859,275.00
2	FEEDER2	August-23	MSEDCL/23/AUG-4,Dated:04.09.2023	3,840,444.00	10,000.00	3,830,444.00
3	FEEDER2	August-23	MSEDCL/23/AUG-6,Dated:04.09.2023	1,763,195.00	10,000.00	1,753,195.00
4	FEEDER2	August-23	MSEDCL/23/AUG-8,Dated:04.09.2023	3,986,256.00	10,000.00	3,976,256.00
5	FEEDER2	August-23	MSEDCL/23/AUG-9,Dated:04.09.2023	1,850,681.00	10,000.00	1,840,681.00
6	FEEDER2	August-23	MSEDCL/23/AUG-10,Dated:04.09.2023	1,091,586.00	0.00	1,091,586.00
Total				22,411,437.00	60,000.00	22,351,437.00
Grand Total				50,395,455.00	100,000.00	50,295,455.00


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shimla, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/AUG-1

Date: 04.09.2023

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				2,114,031.26550	5.81	12,282,522.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-23	2,114,438.79150	407.52600	2,114,031.26550			
	NET kWh UNITS FOR BILLING			2,114,031.26550			
2.	Less: REACTIVE POWER				425.60178	0.10	43.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-23	425.60178					
Total (1-2):							12,282,479.00
Rounded Off:							12,282,479
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							12,262,479

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/AUG-3

Date: 04.09.2023

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,922,022.03600	5.81	11,166,948.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-23	1,922,392.54800	370.51200	1,922,022.03600			
	NET kWh UNITS FOR BILLING			1,922,022.03600			
2.	Less: REACTIVE POWER				386.94603	0.10	39.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	AUG-23	386.94603					
Total (1-2):							11,166,909.00
Rounded Off:							11,166,909
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							11,146,909

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/AUG-5

Date: 04.09.2023

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

JMR Period:- 01.08.2023 To 01.09.2023

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				164,992.85550	5.81	958,608.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-23	165,024.66150	31.80600	164,992.85550			
	NET kWh UNITS FOR BILLING			164,992.85550			
2.	Less: REACTIVE POWER				33.21675	0.10	3.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-23	33.21675					
Total (1-2):							958,605.00
Rounded Off:							958,605
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							958,605

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/AUG-7

Date: 04.09.2023

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				210,824.20425	5.81	1,224,889.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-23	210,864.84525	40.64100	210,824.20425			
	NET kWh UNITS FOR BILLING			210,824.20425			
2.	Less: REACTIVE POWER				42.44363	0.10	4.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	AUG-23	42.44363			4.00		

Total (1-2):

1,224,885.00

Rounded Off:

1,224,885

As Per EPA Clause No: 8.03, deduction of Operating charges

0

Net Payable Amount:

1,224,885

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/AUG-11

Date: 04.09.2023

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL				
	MONTH	Import kWh	Export kWh	Net Import kWh	
	AUG-23	209,899.78875	40.45500	209,859.33375	
	NET kWh UNITS FOR BILLING			209,859.33375	
2.	Less: REACTIVE POWER				
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				
			42.24938	0.10	4.00
			0.00000	0.25	0.00
MONTH	Import kVAh Units for Billing				
AUG-23	42.24938			4.00	
Total (1-2):				1,196,194.00	
Rounded Off:				1,196,194	
As Per EPA Clause No: 8.03, deduction of Operating charges				0	
Net Payable Amount:				1,196,194	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW (1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/23/AUG-12

Date: 04.09.2023

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				202,622.80500	5.70	1,154,950.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-23	202,661.86500	39.06000	202,622.80500			
	NET kWh UNITS FOR BILLING			202,622.80500			
2.	Less: REACTIVE POWER				40.79250	0.10	4.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-23	40.79250					
Total (1-2):							1,154,946.00
Rounded Off:							1,154,946
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,154,946

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/AUG-2

Date: 04.09.2023

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				1,700,399.26347	5.81	9,879,320.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-23	1,701,054.90900	655.64553	1,700,399.26347			
	NET kWh UNITS FOR BILLING			1,700,399.26347			
2.	Less: REACTIVE POWER				454.16253	0.10	45.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-23	454.16253					45.00
Total (1-2):							9,879,275.00
Rounded Off:							9,879,275
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							9,859,275

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

E. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for 14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014	INVOICE NO: MSEDCL/23/AUG-4
	Date: 04.09.2023 GKV-50, 39, 21, 07, 28N1
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 31.01.2014
	JMR MONTH: August-23
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER2
	Bill of Month: AUG-23
	JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:- JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL	661,008.97798	5.81	3,840,462.00	
	MONTH	Import kWh	Export kWh	Net Import kWh	
	AUG-23	661,263.85200	254.87402	661,008.97798	
	NET kWh UNITS FOR BILLING			661,008.97798	
2.	Less: REACTIVE POWER	176.55002	0.10	18.00	
	Total RkVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	AUG-23	176.55002		18.00	


Total (1-2): 3,840,444.00

Rounded Off: 3,840,444

As Per EPA Clause No: 8.03, deduction of Operating charges 10,000

Net Payable Amount: 3,830,444

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.	M/3 SJVN Ltd.  (Authorized Signatory)
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Shanani, Shrimia-171000 (M.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/AUG-6

Date: 04.09.2023

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				303,477.25275	5.81	1,763,203.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-23	303,594.26850	117.01575	303,477.25275			
	NET kWh UNITS FOR BILLING			303,477.25275			
2.	Less: REACTIVE POWER				81.05625	0.10	8.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	AUG-23	81.05625					8.00

Total (1-2):

1,763,195.00

Rounded Off:

1,763,195

As Per EPA Clause No: 8.03, deduction of Operating charges

10,000

Net Payable Amount:

1,753,195

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/AUG-8

Date: 04.09.2023

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				686,105.69737	5.81	3,986,274.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-23	686,370.24825	264.55088	686,105.69737			
	NET kWh UNITS FOR BILLING			686,105.69737			
2.	Less: REACTIVE POWER				183.25313	0.10	18.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-23	183.25313					18.00
Total (1-2):							3,986,256.00
Rounded Off:							3,986,256
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							3,976,256

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/23/AUG-9

Date: 04.09.2023

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				318,535.28437	5.81	1,850,690.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-23	318,658.10625	122.82188	318,535.28437			
	NET kWh UNITS FOR BILLING			318,535.28437			
2.	Less: REACTIVE POWER				85.07813	0.10	9.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-23	85.07813					

Total (1-2):

1,850,681.00

Rounded Off:

1,850,681

As Per EPA Clause No: 8.03, deduction of Operating charges

10,000

Net Payable Amount:

1,840,681

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/AUG-10

Date: 04.09.2023

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: August-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: AUG-23

JMR Outward No:- 04194 Dated 04.09.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.08.2023 To 01.09.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				191,507.27400	5.70	1,091,591.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	AUG-23	191,581.11600	73.84200	191,507.27400			
	NET kWh UNITS FOR BILLING			191,507.27400			
2.	Less: REACTIVE POWER				51.15000	0.10	5.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	AUG-23	51.15000					
Total (1-2):							1,091,586.00
Rounded Off:							1,091,586
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							1,091,586

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

SJVN Limited,
Shanan, Shimla-171006 (H.P)




SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.08.2023 & late payment surcharge payable by MSEDCL upto 31.08.2023

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 31.08.2023
1		Outstanding payment of Energy charges for Sept. 2014 to Dec 2022	60.00
	i	Upto Aug 2018 (Details shown in Annexure. I)	
	ii	Aug 2018 to April 2023 (Details shown in Annexure. II)	115,114,711.00
		Sub Total (i+ii+iii) (Principal Outstanding)	115,114,771.00
2		Late payment Surcharge@1.25 %per month	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	78.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00
	iii	LPS Payable on 31.08.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	114,391,880.00
	Sub Total (i+ii+iii)	223,744,216.00	
3	i	LPS charged upto 31.07.2023	223,309,468.00
	ii	LPS during to be charged along with Aug 23 bill	434,748.00
4	i	LPS adjusted during April 2023	6,432,415.00
		LPS Payable on 31.08.2023	217,311,801.00
		Total Oustanding (1+2-4)	332,426,572.00


B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.08.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	5	6	7	8	9	10	11
2	Sep. 2014	08.10.14	28,390,185	06.12.14	06-02-15	28,390,125.00	60	62	733,411.56	3,128.00	78.20
3	Oct. 2014	07.11.14	9,777,264	05.01.15	16.02.15	9,777,264.00		42	171,102.12		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	19.03.15	4,987,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	6,021,144	07.03.15	17.04.15	6,021,144.00		41	102,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	17.04.15	9,111,778.00		41	155,659.54		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	14.05.15	2,042,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	27.06.15	5,750,539.00		51	122,198.95		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	03.09.15	7,837,168.00		82	267,769.91		
10	Apr. 2015	07.05.15	15,225,996	05.07.15	03.09.15	15,225,996.00		60	380,649.90		
11	May. 2015	08.06.15	28,121,515	06.08.15	14.10.15	28,121,515.00		69	808,493.56		
12	Jun.2015	07.07.15	49,124,811	04.09.15	17.11.15	49,124,811.00		74	1,514,681.67		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	20.11.15	75,039,167.00		48	1,500,783.34		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	28.10.16	31,258,285.00		361	4,701,767.04		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	25.11.16	21,780,592.00		356	3,230,787.81		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	04.01.17	3,355,290.00		368	514,477.80		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	04.01.17	8,963,446.00		335	1,251,147.67		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	31.03.17	8,211,097.00		389	1,330,881.97		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	3,333,449.00		359	498,628.41		

[Handwritten Signature]

KHIRVIRE WIND POWER PROJECT

Detail of our-standing payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.08.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.08.2023 shown under column No. 7	
					Date of receipt of payment (Rs.)	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
23	May-16	06.06.16	42,800,414	04.08.16	03.04.17	17,387,823.00		273	1,977,864.87		
24					03.04.17	42,589,707.00		241	4,276,716.41		
25	Jun-16	05.07.16	39,632,238	02.09.16	04.04.17	210,707.00		242	21,246.29		
26	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	39,632,238.00		235	3,880,656.64		
27	Aug-16	07.09.16	27,967,609	05.11.16	26.04.17	22,215,227.00		204	1,888,294.30		
28	Sep-16	05-10-16	11,924,932	03-12-16	26.04.17	27,967,609.00		171	1,992,692.14		
					18-07-17	5,908,248.00		226.00	556,360.02		
					19-07-17	1,774,666.00		227.00	167,853.83		
					29-11-17	4,242,018.00		360.00	636,302.70		
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	1,252,374.00		327.00	170,635.96		
					01-01-18	5,173,554.00		360.00	776,033.10		
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00		330.00	416,188.44		
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	2,721,553.00		302.00	342,462.09		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00		240.00	160,869.80		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00		210.00	893,485.86		
36	Apr. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00		182.00	382,876.74		
37	Apr. 2017	04.05.17		02-07-17	17-01-18	1,831,467.00		198.00	151,096.03		
38	Apr. 2017	04.05.17		02-07-17	14-03-18	6,066,234.00		254.00	642,009.77		
39	Apr. 2017	04.05.17		02-07-17	23-10-18	16,016,849.00		478.00	3,190,022.00		
40	May, 2017	06-06-17	41,698,524	04-08-17	23-10-18	41,698,524.00		445.00	7,731,601.00		
41	Jun-17	10-07-17	45,663,155	07-09-17	23-10-18	45,663,155.00		411.00	7,819,815.00		

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KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.08.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.08.2023 shown under column No. 7		Annexure -I
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.08.2023 beyond due date (days)	Surcharge @ 1.25% per Month	
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	66,300,933.00	7	387.00	10,691,025.00	10	11	
43	Bill from April 14 to July 17	16-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00	-	374.00	7,668,623.00			
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	-	348.00	6,278,290.00			
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	-	320.00	1,455,255.00			
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	-	288.00	697,811.00			
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	-	257.00	667,345.00			
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	-	233.00	1,349,433.00			
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	-	197.00	230,769.00			
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	-	166.00	367,086.00			
51	Mar-18	09-04-18	11,833,283	07-06-18	23-10-18	11,833,283.00	-	138.00	680,414.00			
52	Apr. 2018	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	-	109.00	949,365.00			
53	May-18	04-06-18	36,609,742	02-08-18	23-10-18	23,330,582.12		82.00	797,128.00			
54		04-06-18		02-08-18	25-10-18	3,250,137.07		84.00	113,755.00			
55		04-06-18		02-08-18	26-12-18	593,502.00		146.00	36,105.00			
56		04-06-18		02-08-18	29-03-19	9,435,520.81		239.00	939,621.00			
57	Jun-18	09-07-18	58,606,167	06-09-18	29-03-19	14,307,670.19		204.00	1,216,152.00			
58				06-09-18	30-03-19	44,298,496.81		205.00	3,783,830.00			
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00		175.00	6,601,225.00			
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19		142.00	1,447,426.00			
	Total		1,257,218,235			1,257,218,175.00	60		109,352,258.00			78.00

RBWA

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.08.2023	Detail of surcharge on Late			Annexure - II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Detail of Surcharge on outstanding	Surcharge @ 1.25% per Month	
1	Aug-18	10-09-18	3,00	4	5	6.00	7	8	9	10	11	
2			44,298,499.00	08-11-18	03-04-19	20,494,594.00				146.00		1246754
3				08-11-18	26-04-19	3,738,649.00				169.00		263263
4				08-11-18	22-08-19	17,599,290.00				287.00		2104582
5	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	2,465,966.00				287.00		294888
6				01-12-18	30-03-20	19,221,911.00				264.00		139995
7	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00				485.00		3884428
8	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00				448.00		1530375
9	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00				417.00		930443
10	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00				394.00		127772
11	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00				361.00		992219
12	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00				336.00		1657764
13	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00				305.00		1490960
14	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00				273.00		3198336
15	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00				241.00		3100165
16	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00				182.00		3673525
17	Aug-19	04-09-19	56,277,723.00	02-11-19	30-03-20	56,277,723.00				149.00		4757248
18				02-11-19	28-04-20	131,671.00				178.00		3430405
19				02-11-19	22-06-20	891,214.30				233.00		9766
20	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70				204.00		86522
21				01-12-19	08-02-21	34,476,287.30				435.00		317372
22	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00				403.00		6248827
23	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00				374.00		2004878
24	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00				344.00		745831
25	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00				311.00		664351
26	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00				282.00		848023
27	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00				253.00		927805
28	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00				224.00		1607977
29	May-20	01-06-20	39,315,465.00	30-07-20	08-02-21	39,315,466.00				193.00		1947212
30	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00				161.00		3161619
31	Jul-20	04-08-20	40,143,125.00	02-10-20	08-02-21	40,143,125.00				129.00		2277927
32	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21	78,162,142.00				100.00		2157693
33	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21	2,142,704.70				67.00		3256756
34				03-12-20	27-05-21	1,141,216.00				175.00		59817
35				03-12-20	27-05-21	543,104.00				175.00		83214
												39601

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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 04.09.2023

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of August ,2023 at 132/33 KV Kumbhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.09.2023(00:00 Hrs)	01.08.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	139,521.8950	136,946.8800	2,575.0150	1500	3,862,522.50		0.00	
2	Import kWh- Rate A	49,063.2175	48,196.5825	866.6350	1500	1,299,952.50		1,031.25	
3	Import kWh- Rate B	50,355.5975	49,371.7075	983.8900	1500	1,475,835.00			
4	Import kWh- Rate C	14,846.6275	14,525.2550	321.3725	1500	482,058.75			
5	Import kWh- Rate D	25,256.4525	24,853.3350	403.1175	1500	604,676.25			
6	Export kWh	894.5525	893.5600	0.9925	1500	1,488.75			
7	Export kWh- Rate A	281.0500	280.7800	0.2700	1500	405.00			
8	Export kWh- Rate B	358.6900	358.2500	0.4400	1500	660.00			
9	Export kWh- Rate C	134.8175	134.5400	0.2775	1500	416.25			
10	Export kWh- Rate D	119.9950	119.9900	0.0050	1500	7.50			
11	Import kVAh	139,592.8400	137,013.4000	2,579.4400	1500	3,869,160.00			
12	Export kVAh	1,303.9100	1,302.6550	1.2550	1500	1,882.50			
13	Import kVArh Lag (Q1)	2,676.9725	2,515.5300	161.4425	1500	242,163.75			
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	841.0725	840.3850	0.6875	1500	1,031.25			
16	Import kVArh Lead (Q4)	3,229.3075	3,228.7175	0.5900	1500	885.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		0.998		100	3,862,522.50	1,488.75	0.00	3,861,033.75	1,031.25
EXPORT		0.791							
		MSEDCL Chief Engineer (Corp.Pln.)							

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.09.2023(00:00 Hrs)	01.08.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	139,752.3300	137,170.4475	2,581.8825	1500	3,872,823.75
02	Export kVAh	1,309.0175	1,307.7500	1.2675	1500	1,901.25
03	Import kWh	139,681.4050	137,103.9275	2,577.4775	1500	3,866,216.25
04	Export kWh	900.1625	899.1675	0.9950	1500	1,492.50

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.08.2023 to 01.09.2023 (AUG-2023) at Site Khirvire Tali: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW
Total Capacity : 22.950 MW
33 kV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

Joint Meter Reading: 01.09.2023 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.98	153,728,39550	1,701,054,90900	59,25225	655,64563	153,669,14325	1,700,399,26347	41,04375	454,16253
			GKA-53	5.06	195,443,63850		75,33075		195,368,30775		52,18125	
			GKV-05	0.92	35,535,20700		13,69650		35,521,51050		9,48750	
			GKV-06	3.25	125,531,98125		48,38438		125,483,59687		33,51563	
			GKV-12	4.23	163,384,70175		62,97413		163,321,72762		43,62188	
			GKV-13	3.56	141,368,32350		54,48825		141,313,83525		37,74375	
			GKV-14	3.81	147,162,10725		56,72138		147,105,38587		39,29063	
			GKV-18	3.57	141,754,57575		54,63713		141,699,93862		37,84688	
			GKV-20	4.8	185,401,08000		71,46000		185,329,62000		49,50000	
			GKV-22N	3.59	138,664,55775		53,44613		138,611,11162		37,02188	
			GKV-28	3.96	152,955,89100		58,95450		152,896,93650		40,83750	
			GKV-4N	3.11	120,124,44975		46,30013		120,078,14962		32,07188	
			GKV-07	3.53	136,347,04425		52,55288		136,294,49137		36,40313	
			GKV-21	2.85	110,081,89125		42,42938		110,039,46187		29,39063	
2	SJVN Ltd.	31.01.2014	GKV-28N1	3.43	132,484,52175	661,263,85200	51,06413	254,87402	132,433,45762	661,008,97798	35,37188	176,55002
			GKV-39	3.38	130,553,26050		50,31975		130,502,94075		34,85625	
			GKV-50	3.93	151,797,13425		58,50788		151,738,62637		40,52813	
3	SJVN Ltd.	20.02.2014	GKA-52	5.08	196,216,14300	303,594,26850	75,62850	117,01575	196,140,51450	303,477,25275	52,38750	81,05625
			GKV-23	2.78	107,378,12550		41,38725		107,336,73825		28,66875	
4	SJVN Ltd.	22.03.2014	GKA-35	4.88	180,766,05900	318,658,10625	69,67350	122,82188	180,696,37950	318,535,28437	48,26250	85,07813
			GKV-32	3.57	137,892,05325		53,14838		137,838,90487		36,81563	
			GKV-02	2.98	115,103,17050		44,36475		115,058,80575		30,73125	

(A Govt. of Maharashtra undertaking)
 CIN: U40709MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	2.65	102,356,84625	686,370,24825	39,45188	264,55088	102,317,39437	686,105,69737	27,32813	183,25313
			GKV-11	3.84	148,320,86400		57,16800		148,263,69600		39,60000	
			GKV-15	3.8	146,775,85500		56,57250		146,719,28250		39,18750	
			GKV-19	4.5	173,813,51250		66,99375		173,746,51875		46,40625	
6	SJVN Ltd.	15.04.2014	GKA-13	4.96	191,581,11600	73,84200	73,84200	191,507,27400	191,507,27400	51,15000	51,15000	
Total			100.00000	3,862,522,50000	3,862,522,50000	1,488,75006	1,488,75006	3,861,033,74994	3,861,033,74994	1,031,25006	1,031,25006	



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

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Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 04.09.2023

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of August ,2023 at 132/33 KV Kombhalne Sub Station (33 KV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.09.2023(00:00 Hrs)	01.08.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	Export kVArh Lag(Q3)	971.25		
1	Import kWh	174,015.0775	170,798.2225	3,216.8550	1500	4,825,282.50	Export kVArh Lag(Q3)	971.25	
2	Import kWh- Rate A	60,306.0250	59,205.6075	1,100.4175	1500	1,650,626.25	Total kVArh Unit	971.25	
3	Import kWh- Rate B	63,132.6475	61,896.9975	1,235.6500	1500	1,853,475.00			
4	Import kWh- Rate C	18,355.5550	17,979.3825	376.1725	1500	564,258.75			
5	Import kWh- Rate D	32,220.8500	31,716.2350	504.6150	1500	756,922.50			
6	Export kWh	927.6900	927.0700	0.6200	1500	930.00			
7	Export kWh- Rate A	297.3925	297.3000	0.0925	1500	138.75			
8	Export kWh- Rate B	370.5525	370.2300	0.3225	1500	483.75			
9	Export kWh- Rate C	133.7700	133.5850	0.1850	1500	277.50			
10	Export kWh- Rate D	125.9750	125.9550	0.0200	1500	30.00			
11	Import kVAh	174,069.6350	170,849.1375	3,220.4975	1500	4,830,746.25			
12	Export kVAh	1,522.0225	1,521.0975	0.9250	1500	1,387.50			
13	Import kVArh Lag (Q1)	2,520.2425	2,350.6175	169.6250	1500	254,437.50			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,135.8700	1,135.2225	0.6475	1500	971.25			
16	Import kVArh Lead (Q4)	3,634.4300	3,633.8125	0.6175	1500	926.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		MSEDCL Chief Engineer (Corp.Pln.)		100	4,825,282.50	930.00	0.00	4,824,352.50	971.25
EXPORT									

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.09.2023(00:00 Hrs)	01.08.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	173,871.0225	170,654.2950	3,216.7275	1500	4,825,091.25
02	Export kVAh	1,512.3575	1,511.4200	0.9375	1500	1,406.25
03	Import kWh	173,815.8725	170,602.8150	3,213.0575	1500	4,819,586.25
04	Export kWh	923.1750	922.5525	0.6225	1500	933.75

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle-Ahmednagar.

SJVN Limited Energy Break Up Report From 01.08.2023 to 01.09.2023 (AUG-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.09.2023 for FEEDER1 at Kombhalane SS at Khirvire site

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.04	146,688,58800	2,114,438,79150	28,27200	407,52600	146,660,31600	2,114,031,26550	29,52600	425,60178
			GKA-14N	3.76	181,430,62200		34,96800		181,395,65400		36,51900	
			GKA-15	3.2	154,409,04000		29,76000		154,379,28000		31,08000	
			GKA-37	3.87	186,738,43275		35,99100		186,702,44175		37,58738	
			GKA-41	2.59	124,974,81675		24,08700		124,950,72975		25,15538	
			GKA-42	3.2	154,409,04000		29,76000		154,379,28000		31,08000	
			GKA-43	3.11	150,066,28575		28,92300		150,037,36275		30,20588	
			GKA-45	2.92	140,898,24900		27,15600		140,871,09300		28,36050	
			GKA-46	2.63	126,904,92975		24,45900		126,880,47075		25,54388	
			GKA-47	3.54	170,815,00050		32,92200		170,782,07850		34,38225	
			GKA-48	3.65	176,122,81125		33,94500		176,088,86625		35,45063	
			GKA-50	4.48	216,172,65600		41,66400		216,130,99200		43,51200	
			GKA-54	3.83	184,808,31975		35,61900		184,772,70075		37,19888	
			GAK-01	3.18	153,443,98350		29,57400		153,414,40950		30,88575	
			GAK-43N1	3.11	150,066,28575		28,92300		150,037,36275		30,20588	
			GAK-66	2.67	128,835,04275		24,83100		128,810,21175		25,93238	
			GAK-67	3.11	150,066,28575		28,92300		150,037,36275		30,20588	
			GKA-06	3.7	178,535,45250		34,41000		178,501,04250		35,93625	
			GKA-09	3.81	183,843,26325		35,43300		183,807,83025		37,00463	
			GKA-10	3.8	183,360,73500		35,34000		183,325,39500		36,90750	
GKA-17	3.8	183,360,73500	35,34000	183,325,39500	36,90750							
GKA-20	3.74	180,465,56550	34,78200	180,430,78350	36,32475							
2	SJVN Ltd.	31.01.2014	1,922,392,54800					370,51200	1,922,022,03600	386,94603		
			1,922,392,54800					370,51200	1,922,022,03600	386,94603		

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle-Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-35	3.47	167,437,30275		32,27100		167,405,03175		33,70238	
			GKA-40	2.93	141,380,77725		27,24900		141,353,52825		28,45763	
			GKA-68	2.52	121,597,11900		23,43600		121,573,68300		24,47550	
3	SJVN Ltd.	20.02.2014	GAK-95	3.42	165,024,66150	165,024,66150	31,80600	31,80600	164,992,85550	164,992,85550	33,21675	33,21675
4	SJVN Ltd.	30.03.2014	GKA-19	4.37	210,864,84525	210,864,84525	40,64100	40,64100	210,824,20425	210,824,20425	42,44363	42,44363
5	SJVN Ltd.	15.04.2014	GKA-19	4.35	209,899,78875	209,899,78875	40,45500	40,45500	209,859,33375	209,859,33375	42,24938	42,24938
6	SJVN Ltd.	20.05.2014	GKA-51	4.2	202,661,86500	202,661,86500	39,06000	39,06000	202,622,80500	202,622,80500	40,79250	40,79250
Total				100.00000	4,825,282,50000	4,825,282,50000	930,00000	930,00000	4,824,352,50000	4,824,352,50000	971,25007	971,25007



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.09.2023	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2023 at 00:00:00	01.08.2023 at 00:00:00			
01	Import kWh	174,015.0775	170,798.2225	3,216.8550	1500	4,825,282.50
02	Import kWh- Rate A	60,306.0250	59,205.6075	1,100.4175	1500	1,650,626.25
03	Import kWh- Rate B	63,132.6475	61,896.9975	1,235.6500	1500	1,853,475.00
04	Import kWh- Rate C	18,355.5550	17,979.3825	376.1725	1500	564,258.75
05	Import kWh- Rate D	32,220.8500	31,716.2350	504.6150	1500	756,922.50
06	Export kWh	927.6900	927.0700	0.6200	1500	930.00
07	Export kWh- Rate A	297.3925	297.3000	0.0925	1500	138.75
08	Export kWh- Rate B	370.5525	370.2300	0.3225	1500	483.75
09	Export kWh- Rate C	133.7700	133.5850	0.1850	1500	277.50
10	Export kWh- Rate D	125.9750	125.9550	0.0200	1500	30.00
11	Import kVAh	174,069.6350	170,849.1375	3,220.4975	1500	4,830,746.25
12	Export kVAh	1,522.0225	1,521.0975	0.9250	1500	1,387.50
13	Import kVArh Lag (Q1)	2,520.2425	2,350.6175	169.6250	1500	254,437.50
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,135.8700	1,135.2225	0.6475	1500	971.25
16	Import kVArh Lead (Q4)	3,634.4300	3,633.8125	0.6175	1500	926.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.09.2023	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2023 at 00:00:00	01.08.2023 at 00:00:00			
01	Import kWh	173,815.8725	170,602.8150	3,213.0575	1500	4,819,586.25
02	Import kWh- Rate A	60,208.3850	59,109.3450	1,099.0400	1500	1,648,560.00
03	Import kWh- Rate B	63,116.4550	61,883.3400	1,233.1150	1500	1,849,672.50
04	Import kWh- Rate C	18,385.0625	18,008.1875	376.8750	1500	565,312.50
05	Import kWh- Rate D	32,105.9700	31,601.9425	504.0275	1500	756,041.25
06	Export kWh	923.1750	922.5525	0.6225	1500	933.75
07	Export kWh- Rate A	297.0600	296.9600	0.1000	1500	150.00
08	Export kWh- Rate B	370.1875	369.8650	0.3225	1500	483.75
09	Export kWh- Rate C	131.0000	130.8200	0.1800	1500	270.00
10	Export kWh- Rate D	124.9275	124.9075	0.0200	1500	30.00
11	Import kVAh	173,871.0225	170,654.2950	3,216.7275	1500	4,825,091.25
12	Export kVAh	1,512.3575	1,511.4200	0.9375	1500	1,406.25
13	Import kVArh Lag (Q1)	2,532.6100	2,362.6800	169.9300	1500	254,895.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,126.9300	1,126.2800	0.6500	1500	975.00
16	Import kVArh Lead (Q4)	3,577.1025	3,576.4900	0.6125	1500	918.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.09.2023	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2023 at 00:00:00	01.08.2023 at 00:00:00			
01	Import kWh	139,521.8950	136,946.8800	2,575.0150	1500	3,862,522.50
02	Import kWh- Rate A	49,063.2175	48,196.5825	866.6350	1500	1,299,952.50
03	Import kWh- Rate B	50,355.5975	49,371.7075	983.8900	1500	1,475,835.00
04	Import kWh- Rate C	14,846.6275	14,525.2550	321.3725	1500	482,058.75
05	Import kWh- Rate D	25,256.4525	24,853.3350	403.1175	1500	604,676.25
06	Export kWh	894.5525	893.5600	0.9925	1500	1,488.75
07	Export kWh- Rate A	281.0500	280.7800	0.2700	1500	405.00
08	Export kWh- Rate B	358.6900	358.2500	0.4400	1500	660.00
09	Export kWh- Rate C	134.8175	134.5400	0.2775	1500	416.25
10	Export kWh- Rate D	119.9950	119.9900	0.0050	1500	7.50
11	Import kVAh	139,592.8400	137,013.4000	2,579.4400	1500	3,869,160.00
12	Export kVAh	1,303.9100	1,302.6550	1.2550	1500	1,882.50
13	Import kVArh Lag (Q1)	2,676.9725	2,515.5300	161.4425	1500	242,163.75
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	841.0725	840.3850	0.6875	1500	1,031.25
16	Import kVArh Lead (Q4)	3,229.3075	3,228.7175	0.5900	1500	885.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report AUG,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.09.2023	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.09.2023 at 00:00:00	01.08.2023 at 00:00:00			
01	Import kWh	139,681.4050	137,103.9275	2,577.4775	1500	3,866,216.25
02	Import kWh- Rate A	49,093.1075	48,226.2900	866.8175	1500	1,300,226.25
03	Import kWh- Rate B	50,433.7450	49,449.0325	984.7125	1500	1,477,068.75
04	Import kWh- Rate C	14,873.5150	14,551.1525	322.3625	1500	483,543.75
05	Import kWh- Rate D	25,281.0375	24,877.4525	403.5850	1500	605,377.50
06	Export kWh	900.1625	899.1675	0.9950	1500	1,492.50
07	Export kWh- Rate A	283.6700	283.3950	0.2750	1500	412.50
08	Export kWh- Rate B	361.6425	361.2075	0.4350	1500	652.50
09	Export kWh- Rate C	134.1475	133.8675	0.2800	1500	420.00
10	Export kWh- Rate D	120.7025	120.6975	0.0050	1500	7.50
11	Import kVAh	139,752.3300	137,170.4475	2,581.8825	1500	3,872,823.75
12	Export kVAh	1,309.0175	1,307.7500	1.2675	1500	1,901.25
13	Import kVArh Lag (Q1)	2,672.0000	2,510.6300	161.3700	1500	242,055.00
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	842.2725	841.5800	0.6925	1500	1,038.75
16	Import kVArh Lead (Q4))	3,250.0850	3,249.5000	0.5850	1500	877.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month AUG,2023

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	149,707	3.04	43.82
02			GKA-14N	185,445	3.76	
03			GKA-15	157,965	3.2	
04			GKA-37	191,099	3.87	
05			GKA-41	127,659	2.59	
06			GKA-42	157,802	3.2	
07			GKA-43	153,165	3.11	
08			GKA-45	144,105	2.92	
09			GKA-46	129,882	2.63	
10			GKA-47	174,446	3.54	
11			GKA-48	180,181	3.65	
12			GKA-50	220,734	4.48	
13			GKA-54	188,899	3.83	
14	SJVN Ltd.	31.01.2014	GAK-01	156,763	3.18	39.84
15			GKA-06	182,701	3.7	
16			GKA-09	188,047	3.81	
17			GKA-10	187,267	3.8	
18			GKA-17	187,197	3.8	
19			GKA-20	184,281	3.74	
20			GKA-36	171,014	3.47	
21			GKA-40	144,619	2.93	
22			GAK-43N1	153,588	3.11	
23			GAK-66	131,698	2.67	
24			GAK-67	153,529	3.11	
25	GKA-68	124,523	2.52			
26	SJVN Ltd.	20.02.2014	GAK-86	168,475	3.42	3.42
27		30.03.2014	GKA-19	215,715	4.37	4.37
28		15.04.2014	GKA-18	214,483	4.35	4.35
29		20.05.2014	GKA-51	207,018	4.2	4.2
Total				4932007	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month AUG,2023

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	123,872	3.11	44.04
02			GKV-05	36,861	0.92	
03			GKV-06	129,431	3.25	
04			GKV-12	168,788	4.23	
05			GKV-13	146,030	3.66	
06			GKV-14	152,092	3.81	
07			GKV-18	146,163	3.67	
08			GKV-20	191,537	4.8	
09			GKV-22N	142,945	3.59	
10			GKV-28	157,766	3.96	
11			GKA-34	158,521	3.98	
12			GKA-53	201,716	5.06	
13		31.01.2014	GKV-07	140,902	3.53	17.12
14			GKV-21	113,530	2.85	
15			GKV-28N1	136,651	3.43	
16			GKV-39	134,664	3.38	
17			GKV-50	156,840	3.93	
18		20.02.2014	GKV-23	110,966	2.78	7.86
19			GKA-52	202,460	5.08	
20		22.03.2014	GKV-32	142,453	3.57	8.25
21			GKA-35	186,656	4.68	
22		30.03.2014	GKV-02	118,798	2.98	17.77
23			GKV-03	105,647	2.65	
24			GKV-11	152,944	3.84	
25			GKV-15	151,451	3.8	
26		15.04.2014	GKV-19	179,254	4.5	4.96
27			GKA-13	198,355	4.96	
Total				3987293	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.08.2023 to 01.09.2023

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.09.2023 at 00:00 hr	Old Reading as on 01.08.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.09.2023 at 00:00 hr	Old Reading as on 01.08.2023 at 00:00 hr.	Difference
GAK-01	8,683,655	8,526,892	156,763	GKV-02	7,600,067	7,481,269	118,798
GKA-02	8,135,245	7,985,538	149,707	GKV-03	6,866,945	6,761,298	105,647
GKA-06	10,629,336	10,446,635	182,701	GKV-4N	7,375,262	7,251,390	123,872
GKA-09	9,934,537	9,746,490	188,047	GKV-05	7,215,896	7,179,035	36,861
GKA-10	10,906,336	10,719,069	187,267	GKV-06	7,590,612	7,461,181	129,431
GKA-14N	8,411,072	8,225,627	185,445	GKV-07	8,414,436	8,273,534	140,902
GKA-15	9,173,811	9,015,846	157,965	GKV-11	6,868,573	6,715,629	152,944
GKA-17	9,886,881	9,699,684	187,197	GKV-12	8,163,863	7,995,075	168,788
GKA-18	8,506,109	8,291,626	214,483	GKV-13	7,336,131	7,190,101	146,030
GKA-19	9,151,367	8,935,652	215,715	GKV-14	6,950,907	6,798,815	152,092
GKA-20	7,802,263	7,617,982	184,281	GKV-15	8,455,330	8,303,879	151,451
GKA-36	9,124,948	8,953,934	171,014	GKV-18	7,846,205	7,700,042	146,163
GKA-37	9,864,617	9,673,518	191,099	GKV-19	8,460,897	8,281,643	179,254
GKA-40	7,489,254	7,344,635	144,619	GKV-20	9,513,205	9,321,668	191,537
GKA-41	7,965,613	7,837,954	127,659	GKV-21	5,267,994	5,154,464	113,530
GKA-42	10,519,187	10,361,385	157,802	GKV-22N	7,435,174	7,292,229	142,945
GKA-43	10,041,037	9,887,872	153,165	GKV-23	5,648,978	5,538,012	110,966
GAK-43N1	7,775,490	7,621,902	153,588	GKV-28	8,010,134	7,852,368	157,766
GKA-45	8,364,443	8,220,338	144,105	GKV-28N1	7,120,589	6,983,938	136,651
GKA-46	7,989,470	7,859,588	129,882	GKV-32	6,933,778	6,791,325	142,453
GKA-47	9,527,537	9,353,091	174,446	GKV-39	6,727,553	6,592,889	134,664
GKA-48	10,454,640	10,274,459	180,181	GKV-50	7,435,153	7,278,313	156,840
GKA-50	12,129,335	11,908,601	220,734	GKA-13	10,500,218	10,301,863	198,355
GKA-51	10,480,888	10,273,870	207,018	GKA-34	8,708,039	8,549,518	158,521
GKA-54	11,210,753	11,021,854	188,899	GKA-35	10,738,882	10,552,226	186,656
GAK-66	6,966,061	6,834,363	131,698	GKA-52	11,625,498	11,423,038	202,460
GAK-67	8,264,689	8,111,160	153,529	GKA-53	11,190,959	10,989,243	201,716
GKA-68	8,250,168	8,125,645	124,523				
GAK-86	9,688,614	9,520,139	168,475				
Total Gross Generation			4,932,007	Total Gross Generation			3,987,293
				Grand Total Generation			8,919,300



SJVN Limited
Commercial & System Operation Department

Generation data for 01.08.2023 to 01.09.2023

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.09.2023 at 00:00 hr.	Old Reading as on 01.08.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.09.2023 at 00:00 hr.	Old Reading as on 01.08.2023 at 00:00 hr.	Difference
GAK-01	8,683,655	8,526,892	156,763	GKV-02	7,600,067	7,481,269	118,798
GKA-02	8,135,245	7,985,538	149,707	GKV-03	6,866,945	6,761,298	105,647
GKA-06	10,629,336	10,446,635	182,701	GKV-4N	7,375,262	7,251,390	123,872
GKA-09	9,934,537	9,746,490	188,047	GKV-05	7,215,896	7,179,035	36,861
GKA-10	10,906,336	10,719,069	187,267	GKV-06	7,590,612	7,461,181	129,431
GKA-14N	8,411,072	8,225,627	185,445	GKV-07	8,414,436	8,273,534	140,902
GKA-15	9,173,811	9,015,846	157,965	GKV-11	6,868,573	6,715,629	152,944
GKA-17	9,886,881	9,699,684	187,197	GKV-12	8,163,863	7,995,075	168,788
GKA-18	8,506,109	8,291,626	214,483	GKV-13	7,336,131	7,190,101	146,030
GKA-19	9,151,367	8,935,652	215,715	GKV-14	6,950,907	6,798,815	152,092
GKA-20	7,802,263	7,617,982	184,281	GKV-15	8,455,330	8,303,879	151,451
GKA-36	9,124,948	8,953,934	171,014	GKV-18	7,846,205	7,700,042	146,163
GKA-37	9,864,617	9,673,518	191,099	GKV-19	8,460,897	8,281,643	179,254
GKA-40	7,489,254	7,344,635	144,619	GKV-20	9,513,205	9,321,668	191,537
GKA-41	7,965,613	7,837,954	127,659	GKV-21	5,267,994	5,154,464	113,530
GKA-42	10,519,187	10,361,385	157,802	GKV-22N	7,435,174	7,292,229	142,945
GKA-43	10,041,037	9,887,872	153,165	GKV-23	5,648,978	5,538,012	110,966
GAK-43N1	7,775,490	7,621,902	153,588	GKV-28	8,010,134	7,852,368	157,766
GKA-45	8,364,443	8,220,338	144,105	GKV-28N1	7,120,589	6,983,938	136,651
GKA-46	7,989,470	7,859,588	129,882	GKV-32	6,933,778	6,791,325	142,453
GKA-47	9,527,537	9,353,091	174,446	GKV-39	6,727,553	6,592,889	134,664
GKA-48	10,454,640	10,274,459	180,181	GKV-50	7,435,153	7,278,313	156,840
GKA-50	12,129,335	11,908,601	220,734	GKA-13	10,500,218	10,301,863	198,355
GKA-51	10,480,888	10,273,870	207,018	GKA-34	8,708,039	8,549,518	158,521
GKA-54	11,210,753	11,021,854	188,899	GKA-35	10,738,882	10,552,226	186,656
GAK-66	6,966,061	6,834,363	131,698	GKA-52	11,625,498	11,423,038	202,460
GAK-67	8,264,689	8,111,160	153,529	GKA-53	11,190,959	10,989,243	201,716
GKA-68	8,250,168	8,125,645	124,523				
GAK-86	9,688,614	9,520,139	168,475				
Total Gross Generation			4,932,007	Total Gross Generation			3,987,293
				Grand Total Generation			8,919,300

D.M. - 80000/0503

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
web site : www.mahadiscom.in
Tel : 02425-221407



Office of "EXECUTIVE ENGINEER"
(O & M) Division, Sangamner.
15, Shinde Building, Vidhya Nagar,
Tal.-Sangamner- 422 605 .
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech/No 0 4 1 9 4

Date:-

4 SEP 2023

To,
The Superintending Engineer,
O & M Circle office,
MSEDCL,Ahmednagar.

Sub: Joint meter reading taken by MRI at 132/33kV Wind farm substation of SJVN Limited for 47.6MW at Kombhalane, Tal-Akole, Dist.Ahmednagar for the month of Aug-23.

With reference to above cited subject, please find enclosed herewith the Joint meter reading taken by MRI at 132/33kV Wind farm substation of SJVN Limited for 47.6MW at Kombhalane, Tal-Akole , Dist.Ahmednagar for the month of Aug-23.

This is submitted for your information and n. a. please.

Encl:

1. Joint Meter Reading taken from MRI for Aug-23


(Anil M.Thorat)

Executive Engineer
M.S.E.D.C.Ltd., Sangamner Division

Copy to:

The Dy. Executive Engineer,M.S.E.D.C.Ltd., O&M Subdivision, Akole.

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISION, SANGAMNER DIVISION, AHMEDNAGAR

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01.09.23	01.09.23
Normal	TIME	Present Time	11:49:46	12:00:26
Normal	T DL	Current Billing KWH Delivered	174015	173816
Normal	A DL	Current Billing Rate A KWh Delivered	60306	60209
Normal	B DL	Current Billing Rate B KWh Delivered	63132	63116
Normal	C DL	Current Billing Rate C KWh Delivered	18355	18385
Normal	D DL	Current Billing Rate D KWh Delivered	32220	32105
Normal	T Q1	Current Billing KVARh Q1	2520	2532
Normal	T Q4	Current Billing KVARh Q4	3634	3577
Normal	T DL	Current Billing KVAh Q1	174070	173871
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.430	0.430
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.030	0.030
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	928	923
Normal	A RC	Current Billing Rate A KWh received	297	297
Normal	B RC	Current Billing Rate B KWh received	370	370
Normal	C RC	Current Billing Rate C KWh received	183	181
Normal	D RC	Current Billing Rate D KWh received	125	124
Normal	T Q3	Current Billing KVARh Q3	1136	1127
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1522	1512
Normal	MAX RC	Current Billing Rate A Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate B Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate C Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	58.82	59.244
Normal	L2	Phase B Voltage	59.60	59.659
Normal	L3	Phase C Voltage	58.83	59.203
Normal	L1	Phase A Current	0.003	0.002
Normal	L2	Phase B Current	0.003	0.003
Normal	L3	Phase C Current	0.002	0.002
Normal	L 123 COS	System Power Factor Vectorial	0.83	0.85
Normal	RESETS	Demand Reset (ALL)	187	185
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9034	9087

FOR,
R. N. N. N.

Signature

Representative of SJVN LTD

Signature
Asst. Engineer
MSEDCL S/dn. Akole

Signature
DY. Executive Engineer,
MSEDCL S/dn. Akole

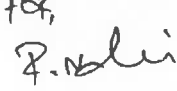
Signature
Executive Engineer,
O&M, MSEDCL, Sangamner


FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9815	9820
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		8902	8948
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	Pf DL	Current Billing Average Avg PF Delivered		1.00	1.00
Normal	Pf RC	Current Billing Average Avg PF Received		0.771	0.781
Normal		Service Voltage Test		OK	63.4
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.01	50.00

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	347695	347672
Alternate	P NET	ABT Previous Interval KWH net	0.005	0.0025
Alternate	FREQ	ABT Average Frequency	50.05	50.02
Alternate	L1 H2-15	Phase A Voltage % THD	0.36%	0.38%
Alternate	L2 H2-15	Phase B Voltage % THD	0.41%	0.46%
Alternate	L3 H2-15	Phase C Voltage % THD	0.40%	0.41%
Alternate	L1 H2-15	Phase A Current % THD	0.00%	0.00%
Alternate	L2 H2-15	Phase B Current % THD	0.00%	0.00%
Alternate	L3 H2-15	Phase C Current % THD	0.00%	0.00%
Alternate	HI T DL	Current Billing KWH Delivered	4015.9875	3816.5325
Alternate	HI Q1	Current Billing KVARh Q1	2520.075	2532.6325
Alternate	HI Q4	Current Billing KVARh Q4	3684.495	3577.1725
Alternate	HI T DL	Current Billing KVAh Q1	4070.297	3871.6825
Alternate	HI T RC	Current Billing KWH Recieved	928.016	923.5025
Alternate	HI Q3	Current Billing KVARh Q3	1186.1175	1127.1750
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1522.4425	1512.9775
Alternate	P HI Q1	Present Interval kVA Q1	0.000	0.000
Alternate	P HI RC	Present Interval kVA received	0.000	0.0100
Alternate	TL DL	Time Left in interval	05:04:26	05:00:41

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	SNGR-D-005015	005016
Inner :-	SNGR-D-002848	002850
Outer :-	SNGR-D-002849	002851
<u>New Seal</u>		
MD :-	SNGR-D-005301	005304
Inner :-	SNGR-D-005302	005305
Outer :-	SNGR-D-005303	005306

For,

 P. Nalin
 Representative of SJVN LTD.


 Asst. Engineer
 MSEDCCL S/dn. Akole


 Executive Engineer,
 MSEDCCL S/dn. Akole


 Executive Engineer,
 O&M, MSEDCCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595596	16595596
Normal	DATE	Present Date	11/9/23	01/09/23
Normal	TIME	Present Time	12:19:07	12:24:34
Normal	T DL	Current Billing KWH Delivered	139522	139681
Normal	A DL	Current Billing Rate A KWh Delivered	49063	49093
Normal	B DL	Current Billing Rate B KWh Delivered	50355	50433
Normal	C DL	Current Billing Rate C KWh Delivered	14846	14873
Normal	D DL	Current Billing Rate D KWh Delivered	25256	25281
Normal	T Q1	Current Billing KVARh Q1	2676	2672
Normal	T Q3	Current Billing KVARh Q4	3229	3250
Normal	T DL	Current Billing KVAh Q1	139593	139752
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.210	0.210
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.016	0.018
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	894	900
Normal	A RC	Current Billing Rate A KWh received	281	283
Normal	B RC	Current Billing Rate B KWh received	358	361
Normal	C RC	Current Billing Rate C KWh received	134	134
Normal	D RC	Current Billing Rate D KWh received	119	120
Normal	T Q2	Current Billing KVAh Q3	841	842
Normal	T Q4	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1304	1309
Normal	MAX RC	Current Billing Rate A Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate B Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate C Max kVA received	0.060	0.060
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	59.891	59.106
Normal	L2	Phase B Voltage	60.256	59.480
Normal	L3	Phase C Voltage	59.789	59.018
Normal	I1	Phase A Current	0.003	0.003
Normal	I2	Phase B Current	0.003	0.003
Normal	I3	Phase C Current	0.002	0.002
Normal	PF COS	System Power Factor Vectorial	0.85	0.84
Normal	Reset	Demand Reset (ALL)	184	185
Normal	NET H	ABT NET KVARh Del & Rec Above 103%	9178	9162

FOR,

[Signature]

R. Nalini

Representative of SPPV, LTD

[Signature]
Asst. Engineer
MSEDCL S/dn. Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593
 Date: 01-09-2023 00:00:00
 Meter ID: 16595593
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	60306.025	63132.6475	18355.555	32220.85	0	0	0	0	174015.0775
Max Demand	16.1	15.68	12.88	15.51	0	0	0	0	16.1
Date_Time	04-08-2023 05:54:00	04-08-2023 06:14:00	03-08-2023 11:49:00	03-08-2023 21:09:00	03-08-2023 11:49:00	03-08-2023 21:09:00	03-08-2023 11:49:00	03-08-2023 21:09:00	04-08-2023 05:54:00
Cum Demand	1434.74	1433.95	1204.81	1133.22	0	0	0	0	1631.62
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	297.3925	370.5525	133.77	125.975	0	0	0	0	927.69
Max Demand	0.08	0.06	0.05	0.05	0	0	0	0	0.08
Date_Time	31-08-2023 23:34:00	31-08-2023 14:19:00	31-08-2023 11:59:00	09-08-2023 20:14:00	09-08-2023 20:14:00	09-08-2023 20:14:00	09-08-2023 20:14:00	09-08-2023 20:14:00	31-08-2023 23:34:00
Cum Demand	9.61	25.8	13.87	23.11	0	0	0	0	27.04
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	60323.135	63154.7975	18362.445	32229.2575	0	0	0	0	174069.635
Max Demand	16.1	15.68	12.88	15.51	0	0	0	0	16.1
Date_Time	04-08-2023 05:54:00	04-08-2023 06:14:00	03-08-2023 11:49:00	03-08-2023 21:09:00	03-08-2023 11:49:00	03-08-2023 21:09:00	03-08-2023 11:49:00	03-08-2023 21:09:00	04-08-2023 05:54:00
Cum Demand	1434.93	1437.9	1208.76	1133.42	0	0	0	0	1635.62
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	488.135	578.465	203.6275	251.795	0	0	0	0	1522.0225
Max Demand	0.12	0.09	0.07	0.09	0	0	0	0	0.12
Date_Time	31-08-2023 23:34:00	30-08-2023 08:49:00	31-08-2023 11:44:00	09-08-2023 20:14:00	09-08-2023 20:14:00	09-08-2023 20:14:00	09-08-2023 20:14:00	09-08-2023 20:14:00	31-08-2023 23:34:00
Cum Demand	18.7	37.76	21.39	35.17	0	0	0	0	42.62
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	868.1225	935.6525	277.89	438.5775	0	0	0	0	2520.2425
Max Demand	0.5	0.5	0.45	0.49	0	0	0	0	0.5
Date_Time	04-08-2023 22:49:00	04-08-2023 08:04:00	07-08-2023 11:24:00	04-08-2023 19:59:00	04-08-2023 19:59:00	04-08-2023 19:59:00	04-08-2023 19:59:00	04-08-2023 19:59:00	04-08-2023 22:49:00
Cum Demand	20.02	34.21	29.76	19.66	0	0	0	0	37.23

FOR,
P. N. N. N.

Signature

Head Of Project
 M/S. Wind Power Project
 SJVN Limited

ASSISTANT ENGINEER
 M.S.F.D.C.Ltd. Sub Div. Akole

D.K. Bagul
 Dy. Executive Engineer
 M.S.E.D.C.L. Sub Div. Akole

Signature

EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595593 Meter ID:16595593 Device Name: A1800

Date : 01-09-2023 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	369.205	416.64	142.8375	207.1875	0	0	0	0	1135.87
Max Demand	0.09	0.07	0.05	0.08	0	0	0	0	0.09
Date_Time	31-08-2023 23:39:00	31-08-2023 06:14:00	31-08-2023 11:44:00	09-08-2023 20:14:00					31-08-2023 23:39:00
Cum Demand	15.87	26.53	16.15	14.22	0	0	0	0	31.49
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1263.845	1265.06	364.065	741.46	0	0	0	0	3634.43
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9988	0.9988	0.9988	0.9989	0	0	0	0	0.9988
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6065	0.6898	0.7184	0.421	0	0	0	0	0.6702
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

Siddhanta

For,
P. N. N. N.
Head Of Project
M/S. S. F. D. C. L. Wind Power Project
M/S. S. F. D. C. L. Limited

D.K. Bagul
Dy. Executive Engineer
M.S.E.D.C.L. Sub. Div. Akole

EXECUTIVE ENGINEER
M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Device Name: A1800

Date : 01-09-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	60208.385	63116.455	18385.0625	32105.97	0	0	0	0	173815.8725
Max Demand	16.09	15.53	12.83	15.5	0	0	0	0	16.09
Date_Time	04-08-2023 05:49:00	04-08-2023 06:14:00	03-08-2023 11:44:00	03-08-2023 21:04:00	04-08-2023 05:49:00	04-08-2023 05:49:00	04-08-2023 05:49:00	04-08-2023 05:49:00	04-08-2023 05:49:00
Cum Demand	1431.42	1426.6	1202.18	1129.04	0	0	0	0	1621.66
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	297.06	370.1875	131	124.9275	0	0	0	0	923.175
Max Demand	0.08	0.06	0.05	0.05	0	0	0	0	0.08
Date_Time	31-08-2023 23:29:00	31-08-2023 14:14:00	31-08-2023 11:54:00	09-08-2023 20:09:00	31-08-2023 23:29:00	31-08-2023 23:29:00	31-08-2023 23:29:00	31-08-2023 23:29:00	31-08-2023 23:29:00
Cum Demand	9.47	25.81	13.69	23.16	0	0	0	0	26.87
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	60225.7375	63138.7675	18392.045	32114.4725	0	0	0	0	173871.0225
Max Demand	16.09	15.53	12.83	15.5	0	0	0	0	16.09
Date_Time	04-08-2023 05:49:00	04-08-2023 06:14:00	03-08-2023 11:44:00	03-08-2023 21:04:00	04-08-2023 05:49:00	04-08-2023 05:49:00	04-08-2023 05:49:00	04-08-2023 05:49:00	04-08-2023 05:49:00
Cum Demand	1431.58	1430.55	1206.15	1129.26	0	0	0	0	1625.67
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	485.445	578.815	198.835	249.2625	0	0	0	0	1512.3575
Max Demand	0.12	0.09	0.07	0.08	0	0	0	0	0.12
Date_Time	31-08-2023 23:34:00	30-08-2023 08:34:00	31-08-2023 11:39:00	10-08-2023 20:59:00	31-08-2023 23:34:00	31-08-2023 23:34:00	31-08-2023 23:34:00	31-08-2023 23:34:00	31-08-2023 23:34:00
Cum Demand	18.41	37.74	21.19	35.24	0	0	0	0	42.25
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	872.7175	939.61	279.98	440.3025	0	0	0	0	2532.61
Max Demand	0.5	0.5	0.46	0.49	0	0	0	0	0.5
Date_Time	04-08-2023 22:44:00	07-08-2023 14:04:00	03-08-2023 09:19:00	04-08-2023 19:54:00	07-08-2023 22:44:00	07-08-2023 14:04:00	07-08-2023 14:04:00	07-08-2023 14:04:00	07-08-2023 14:04:00
Cum Demand	20.12	34.41	29.98	19.8	0	0	0	0	37.49

Signature

For,
F. Nohin
Head Of Project
Kharib Wind Power Project

ASSISTANT ENGINEER
M.S.E.D.C.Ltd. Sub Div. Akole

D.K. Bagul
Dy.Executive Engineer
M.S.E.D.C.L., Sub.Dn., Akole

Signature
EXECUTIVE ENGINEER
M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594 Meter ID:16595594 Device Name: A1800

Date : 01-09-2023 00:00:00

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	365.8075	417.4275	138.835	204.86	0	0	0	0	1126.93
Max Demand	0.09	0.06	0.05	0.07	0	0	0	0	0.09
Date_Time	31-08-2023 23:39:00	31-08-2023 06:14:00	31-08-2023 11:39:00	10-08-2023 20:59:00	0	0	0	0	31-08-2023 23:39:00
Cum Demand	15.6	26.63	15.92	14.26	0	0	0	0	31.23
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1238.79	1248.23	357.775	732.3075	0	0	0	0	3577.1025
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9988	0.9988	0.9988	0.9988	0	0	0	0	0.9988
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.606	0.6789	0.72	0.421	0	0	0	0	0.664
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

Signature

For,
P. Mohan
 Head Of Project
 SJVN Limited
 Wind Power Project

ASSISTANT ENGINEER
 M.S.F.D.C.Ltd. Sub Div. Akole

D.K. Bagul
 Dy.Executive Engineer
 M.S.E.D.C.L.,Sub.Div.,Akole

EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

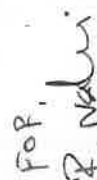
Section Name: Previous 1 Customer Id: 16595595

Meter ID:16595595

Device Name: A1800

Date: 01-09-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49063.2175	50355.5975	14846.6275	25256.4525	0	0	0	0	139521.895
Max Demand	12.99	13.08	11.9	13.21	0	0	0	0	13.21
Date_Time	07-08-2023 03:19:00	04-08-2023 06:14:00	07-08-2023 11:14:00	03-08-2023 21:19:00	0	0	0	0	03-08-2023 21:19:00
Cum Demand	1186.99	1192.56	1014.73	943.14	0	0	0	0	1350.49
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	281.05	358.69	134.8175	119.995	0	0	0	0	894.5525
Max Demand	0.07	0.07	0.06	0.02	0	0	0	0	0.07
Date_Time	31-08-2023 23:54:00	27-08-2023 08:24:00	31-08-2023 11:39:00	09-08-2023 20:04:00	0	0	0	0	31-08-2023 23:54:00
Cum Demand	9.58	24.52	13.57	23.31	0	0	0	0	26.05
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49086.9475	50384.1525	14855.6325	25286.1075	0	0	0	0	139592.84
Max Demand	12.99	13.08	11.9	13.21	0	0	0	0	13.21
Date_Time	07-08-2023 03:19:00	04-08-2023 06:14:00	07-08-2023 11:14:00	03-08-2023 21:19:00	0	0	0	0	03-08-2023 21:19:00
Cum Demand	1187.14	1196.49	1018.66	943.29	0	0	0	0	1354.4
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	407.49	495.5725	180.3975	220.45	0	0	0	0	1303.91
Max Demand	0.1	0.08	0.07	0.05	0	0	0	0	0.1
Date_Time	31-08-2023 23:44:00	31-08-2023 14:24:00	27-08-2023 08:14:00	09-08-2023 20:04:00	0	0	0	0	31-08-2023 23:44:00
Cum Demand	15.95	35.34	19.85	34.43	0	0	0	0	39.45
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	948.155	995.045	300.4425	432.33	0	0	0	0	2676.9725
Max Demand	0.46	0.44	0.46	0.46	0	0	0	0	0.46
Date_Time	03-08-2023 05:08:00	07-08-2023 15:29:00	07-08-2023 08:19:00	02-08-2023 18:19:00	0	0	0	0	07-08-2023 09:19:00
Cum Demand	18.06	29.54	26.82	15.36	0	0	0	0	31.52

For,

 P. Nandu
 Head Of Project
 Akole Wind Power Project



ASSISTANT ENGINEER
 M.S.F.D.C.Ltd. Sub Div. Akole

D.K. Bagul
 Dy. Executive Engineer
 M.S.E.D.C.L., Sub.Dn., Akole


EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Meter ID: 16595596

Customer Id: 16595596

Device Name: A1800

Section Name: PREVIOUS 1

Date: 01-09-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49093.1075	50433.745	14873.515	25281.0375	0	0	0	0	139681.405
Max Demand	13.04	13.07	11.84	13.28	0	0	0	0	13.28
Date_Time	07-08-2023 03:19:00	04-08-2023 06:14:00	07-08-2023 11:09:00	03-08-2023 21:14:00	03-08-2023 21:14:00	03-08-2023 21:14:00	03-08-2023 21:14:00	03-08-2023 21:14:00	03-08-2023 21:14:00
Cum Demand	1201.41	1204.18	1027.24	944.63	0	0	0	0	1362.76
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	283.67	361.6425	134.1475	120.7025	0	0	0	0	900.1625
Max Demand	0.07	0.06	0.06	0.02	0	0	0	0	0.07
Date_Time	31-08-2023 23:59:00	31-08-2023 14:34:00	31-08-2023 11:24:00	09-08-2023 19:54:00	31-08-2023 23:59:00	31-08-2023 23:59:00	31-08-2023 23:59:00	31-08-2023 23:59:00	31-08-2023 23:59:00
Cum Demand	9.66	24.68	13.66	23.46	0	0	0	0	26.16
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49116.87	50482.245	14882.53	25290.685	0	0	0	0	139752.33
Max Demand	13.04	13.07	11.84	13.28	0	0	0	0	13.28
Date_Time	07-08-2023 03:19:00	04-08-2023 06:14:00	07-08-2023 11:09:00	03-08-2023 21:14:00	03-08-2023 21:14:00	03-08-2023 21:14:00	03-08-2023 21:14:00	03-08-2023 21:14:00	03-08-2023 21:14:00
Cum Demand	1201.56	1208.11	1031.2	944.74	0	0	0	0	1366.65
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	409.42	500.335	178.44	220.8225	0	0	0	0	1309.0175
Max Demand	0.1	0.08	0.07	0.05	0	0	0	0	0.1
Date_Time	31-08-2023 23:24:00	27-08-2023 08:29:00	31-08-2023 11:39:00	09-08-2023 20:04:00	31-08-2023 23:24:00	31-08-2023 23:24:00	31-08-2023 23:24:00	31-08-2023 23:24:00	31-08-2023 23:24:00
Cum Demand	15.69	35.7	19.83	34.48	0	0	0	0	39.54
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	947.8775	992.3425	300.0975	431.6625	0	0	0	0	2672
Max Demand	0.46	0.45	0.45	0.46	0	0	0	0	0.46
Date_Time	03-08-2023 05:09:00	07-08-2023 12:48:00	07-08-2023 08:29:00	02-08-2023 18:19:00	03-08-2023 05:09:00	03-08-2023 05:09:00	03-08-2023 05:09:00	03-08-2023 05:09:00	03-08-2023 05:09:00
Cum Demand	18.09	28.5	26.84	15.37	0	0	0	0	31.45

FOR,
 P. N. N. N.
 Head Of Project
 M/S Wind Power Project
 SJVN Limited

Signature

ASSISTANT ENGINEER
 M.S.F.D.C.Ltd. Sub Div. Akole

D.K. Bagul
 Dy. Executive Engineer
 M.S.E.D.C.L. Sub. Div. Akole

Signature
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Meter ID: 16595596

Customer Id: 16595596

Device Name: A1800

Section Name: PREVIOUS 1

Date: 01-09-2023 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	268.1025	302.81	99.5625	171.7975	0	0	0	0	842.2725
Max Demand	0.06	0.05	0.04	0.05	0	0	0	0	0.06
Date_Time	31-08-2023 23:49:00	29-08-2023 14:09:00	31-08-2023 11:34:00	09-08-2023 20:04:00					31-08-2023 23:49:00
Cum Demand	12.59	24.99	14	13.28	0	0	0	0	28.89
KVARh Q2									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1132.2075	1099.2875	326.19	692.4	0	0	0	0	3250.085
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9983	0.9982	0.9982	0.9984	0	0	0	0	0.9982
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.7746	0.7981	0.8057	0.25	0	0	0	0	0.785
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

[Handwritten Signature]

Fof, R. N. S. S.

Head Of Project
 M/S. Wind Power Project
 SJVN Limited

ASSISTANT ENGINEER
 M.S.F.D.C.Ltd. Sub Div. Akole

D.K. Bagul
 Dy. Executive Engineer
 M.S.E.D.C.Ltd. Sub. Div. Akole

[Handwritten Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.Ltd. Akole

[Handwritten Signature]