

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)  
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024-25/1676

Date : 04-10-2024

To,  
Chief Engineer (Renewable Energy),  
5<sup>th</sup> Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

**Sub: Regarding submission of Monthly Energy Bills for Sep, 2024 towards sale of Energy to MSEDCL.**

Dear Sir,

We are enclosing herewith the following data for Sep 2024 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Sep 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Sep 2024 (Exhibit-II)
3. Energy breakup report for Sep 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Sep-2024	MSEDCL/24/Sep-01, Dated: 04-10-2024	60,69,120.00
2			MSEDCL/24/Sep-03, Dated: 04-10-2024	37,88,262.00
3			MSEDCL/24/Sep-05, Dated: 04-10-2024	4,61,717.00
4			MSEDCL/24/Sep-07, Dated: 04-10-2024	5,24,404.00
5			MSEDCL/24/Sep-11, Dated: 04-10-2024	5,40,496.00
6			MSEDCL/24/Sep-12, Dated: 04-10-2024	6,09,092.00
Total				1,19,93,091.00
1	Feeder No.2	Sep-2024	MSEDCL/24/ Sep -02, Dated: 04-10-2024	47,39,240.00
2			MSEDCL/24/ Sep -04, Dated: 04-10-2024	17,65,982.00
3			MSEDCL/24/ Sep -06, Dated: 04-10-2024	8,44,698.00
4			MSEDCL/24/ Sep -08, Dated: 04-10-2024	20,22,501.00
5			MSEDCL/24/ Sep -09, Dated: 04-10-2024	9,42,939.00
6			MSEDCL/24/ Sep -10, Dated: 04-10-2024	5,30,097.00
Total				1,08,45,457.00
Grand Total				2,28,38,548.00

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,  
शिमला - 171 006 (हि-िज-) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर - नई दिल्ली - 110024  
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110024  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

# एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)  
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भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.  
A Mini Ratna & Schedule 'A' P.S.U.  
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30-09-2024 by MSEDCL which is as under: -

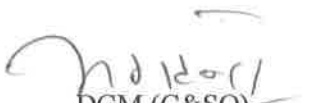
1. Outstanding amount of energy charges accumulated ending Sep 2024 (Details shown in Ann.-A)	=	10,87,57,097.00
2. The energy bills for the month of Sep 2024 (Details as shown above)	=	2,28,38,548.00
<b>A. Total Energy Bills Outstanding (1+2)</b>	=	<b>13,15,95,645.00</b>
3. Late payment surcharge accumulated ending 30-09-2024 (Details shown in Ann.-A)	=	20,06,25,656.00
4. <b>Total (A+3)</b>	=	<b>33,22,21,301.00</b>

*The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.*

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,  
For & on behalf of SJVN Limited

  
DGM (C&SO)  
Authorized Signatory.  
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,  
शिमला - 171 006 (हि-िज-) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वी मंजिल,  
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110024  
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,  
Shimla-171006, (HP) [www.sjvn.nic.in](http://www.sjvn.nic.in)  
Expediting Office: NBCC Complex, Tower-1  
(6<sup>th</sup> Floor), East Kidwai Nagar, New Delhi-110024  
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited  
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	September-	MSEDCL/24/SEP-1,Dated:04.10.2024	6,089,120.00	20,000.00	6,069,120.00
2	FEEDER1	September-	MSEDCL/24/SEP-3,Dated:04.10.2024	3,808,262.00	20,000.00	3,788,262.00
3	FEEDER1	September-	MSEDCL/24/SEP-5,Dated:04.10.2024	461,717.00	0.00	461,717.00
4	FEEDER1	September-	MSEDCL/24/SEP-7,Dated:04.10.2024	524,404.00	0.00	524,404.00
5	FEEDER1	September-	MSEDCL/24/SEP-11,Dated:04.10.2024	540,496.00	0.00	540,496.00
6	FEEDER1	September-	MSEDCL/24/SEP-12,Dated:04.10.2024	609,092.00	0.00	609,092.00
Total				12,033,091.00	40,000.00	11,993,091.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	September-	MSEDCL/24/SEP-2,Dated:04.10.2024	4,759,240.00	20,000.00	4,739,240.00
2	FEEDER2	September-	MSEDCL/24/SEP-4,Dated:04.10.2024	1,775,982.00	10,000.00	1,765,982.00
3	FEEDER2	September-	MSEDCL/24/SEP-6,Dated:04.10.2024	854,698.00	10,000.00	844,698.00
4	FEEDER2	September-	MSEDCL/24/SEP-8,Dated:04.10.2024	2,032,501.00	10,000.00	2,022,501.00
5	FEEDER2	September-	MSEDCL/24/SEP-9,Dated:04.10.2024	952,939.00	10,000.00	942,939.00
6	FEEDER2	September-	MSEDCL/24/SEP-10,Dated:04.10.2024	530,097.00	0.00	530,097.00
Total				10,905,457.00	60,000.00	10,845,457.00
Grand Total				22,938,548.00	100,000.00	22,838,548.00

Handwritten signature/initials



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/SEP-1

Date: 04.10.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			1,048,070.50391	5.81	6,089,290.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-24	1,049,536.55666	1,466.05275				1,048,070.50391
	NET kWh UNITS FOR BILLING						1,048,070.50391
2.	Less: REACTIVE POWER			1,699.03016	0.10	170.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing		0.00000	0.25	0.00	
	SEP-24	1,699.03016				170.00	
Total (1-2):						6,089,120.00	
Rounded Off:						6,089,120	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						6,069,120	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/SEP-3

Date: 04.10.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				655,484.99739	5.81	3,808,368.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-24	656,401.89714	916.89975	655,484.99739			
	NET kWh UNITS FOR BILLING			655,484.99739			
2.	Less: REACTIVE POWER				1,062.60864	0.10	106.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	SEP-24	1,062.60864					106.00
Total (1-2):							3,808,262.00
Rounded Off:							3,808,262
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							3,788,262

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/SEP-5

Date: 04.10.2024

GAK-86

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

JMR Period:- 01.09.2024 To 01.10.2024

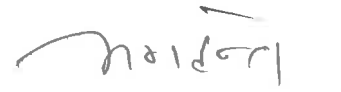
Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				79,471.59038	5.81	461,730.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-24	79,582.75613	111.16575	79,471.59038			
	<b>NET kWh UNITS FOR BILLING</b>			79,471.59038			
2.	<b>Less: REACTIVE POWER</b>				128.83163	0.10	13.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	SEP-24	128.83163					13.00
<b>Total (1-2):</b>							<b>461,717.00</b>
<b>Rounded Off:</b>							<b>461,717</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>461,717</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

  
(Authorized Signatory)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014	INVOICE NO: MSEDCL/24/SEP-7
	Date: 04.10.2024
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	GKA-19
	DOC: 30.03.2014
	JMR MONTH: September-
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER1
	Bill of Month: SEP-24
	JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:- JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				90,261.46688	5.81	524,419.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-24	90,387.72563	126.25875	90,261.46688			
	NET kWh UNITS FOR BILLING			90,261.46688			
2.	Less: REACTIVE POWER				146.32313	0.10	15.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
					0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing					
	SEP-24	146.32313			15.00		

Total (1-2): 524,404.00

Rounded Off: 524,404

As Per EPA Clause No: 8.03, deduction of Operating charges 0

Net Payable Amount: 524,404

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/SEP-11

Date: 04.10.2024

GKA-18

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			94,826.41463	5.70	540,511.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-24	94,959.05888	132.64425				94,826.41463
	NET kWh UNITS FOR BILLING						94,826.41463
2.	Less: REACTIVE POWER			153.72338	0.10	15.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing		0.00000	0.25	0.00	
	SEP-24	153.72338					
Total (1-2):						540,496.00	
Rounded Off:						540,496	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						540,496	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW( 1 X 0.85 MW ) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/SEP-12

Date: 04.10.2024

GKA-51

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				106,861.27688	5.70	609,109.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-24	107,010.75563	149.47875	106,861.27688			
	NET kWh UNITS FOR BILLING			106,861.27688			
2.	Less: REACTIVE POWER				173.23313	0.10	17.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	SEP-24	173.23313					17.00
<b>Total (1-2):</b>							<b>609,092.00</b>
<b>Rounded Off:</b>							<b>609,092</b>
As Per EPA Clause No: 8.03, deduction of Operating charges							0
<b>Net Payable Amount:</b>							<b>609,092</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for  
21.250 MW( 25 X 0.85 MW ) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/SEP-2

Date: 04.10.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				819,172.60502	5.81	4,759,393.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-24	820,990.72502	1,818.12000	819,172.60502			
	NET kWh UNITS FOR BILLING			819,172.60502			
2.	Less: REACTIVE POWER				1,533.63000	0.10	153.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	SEP-24	1,533.63000					
Total (1-2):							4,759,240.00
Rounded Off:							4,759,240
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							4,739,240

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for  
14.450 MW( 17 X 0.85 MW ) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/SEP-4

Date: 04.10.2024

GKV-50, 39, 21, 07, 28N1

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	<b>NET KWH IMPORT TO MSEDCL</b>				305,686.65788	5.81	1,776,039.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-24	306,365.11688	678.45900	305,686.65788			
	NET kWh UNITS FOR BILLING			305,686.65788			
2.	<b>Less: REACTIVE POWER</b>				572.29725	0.10	57.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	SEP-24	572.29725					57.00
<b>Total (1-2):</b>							<b>1,775,982.00</b>
<b>Rounded Off:</b>							<b>1,775,982</b>
<b>As Per EPA Clause No: 8.03, deduction of Operating charges</b>							<b>10,000</b>
<b>Net Payable Amount:</b>							<b>1,765,982</b>

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554  
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.  
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW( 3 X 0.85 MW ) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/SEP-6

Date: 04.10.2024

GKV-23, GKA-52

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			147,112.87838	5.81	854,726.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-24	147,439.38938	326.51100				147,112.87838
	NET kWh UNITS FOR BILLING						147,112.87838
2.	Less: REACTIVE POWER			275.42025	0.10	28.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	SEP-24	275.42025					
Total (1-2):						854,698.00	
Rounded Off:						854,698	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						844,698	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW( 6 X 0.85 MW ) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/SEP-8

Date: 04.10.2024

GKV-11, 19, 02, 03, 15

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			349,839.30976	5.81	2,032,566.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-24	350,615.76376	776.45400				349,839.30976
	NET kWh UNITS FOR BILLING						349,839.30976
2.	Less: REACTIVE POWER			654.95850	0.10	65.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	SEP-24	654.95850					
Total (1-2):						2,032,501.00	
Rounded Off:						2,032,501	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						2,022,501	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
**Commercial & System Operation Department**

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/24/SEP-9

Date: 04.10.2024

GKV-32, GKA-35

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				164,022.40463	5.81	952,970.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-24	164,386.44563	364.04100	164,022.40463			
	NET kWh UNITS FOR BILLING			164,022.40463			
2.	Less: REACTIVE POWER				307.07775	0.10	31.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	SEP-24	307.07775					31.00
Total (1-2):							952,939.00
Rounded Off:							952,939
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							942,939

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



**SJVN Limited**  
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM  
CIN: L40101HP1988GOI008409

**INVOICE**

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW( 2 X 0.85 MW ) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/SEP-10

Date: 04.10.2024

GKA-13

To,  
Chief Engineer (RE),  
5th Floor, Prakashgad, Bandra (East),  
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-24

JMR Outward No:- 4899 Dated 04.10.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2024 To 01.10.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				93,002.39438	5.70	530,114.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-24	93,208.80938	206.41500	93,002.39438			
	NET kWh UNITS FOR BILLING			93,002.39438			
2.	Less: REACTIVE POWER				174.11625	0.10	17.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	SEP-24	174.11625					17.00
Total (1-2):							530,097.00
Rounded Off:							530,097
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							530,097

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



# SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.09.2024 & late payment surcharge payable by MSEDCCL upto 30.09.2024

Sr. No.		Detail of outstanding Payment	Annexure- A Amount payable up to 30.09.2024
1	i	<b>Outstanding payment of Energy charges for Sept. 2014 to June 2024</b> Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to June 2024 (Details shown in Annexure. II)	
		<b>Sub Total (i+ii+iii) ( Principal Outstanding)</b>	<b>10,87,57,097.00</b>
2	i	<b>Late payment Surcharge@1.25 %per month</b> On outstanding payment of upto Aug 18 (Details shown in Anne. I)	88.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 30.09.2024 whereas the due date of payment already lapsed. (Details shown in Annc. II).	11,65,01,633.00
		<b>Sub Total (i+ii+iii)</b>	<b>22,58,53,979.00</b>
3	i	LPS charged upto 30.09.2024	22,55,62,041.00
	ii	<b>LPS during to be charged along with July 2024 bill</b>	<b>2,91,938.00</b>
4	i	LPS adjusted during May 2023	64,32,415.00
	ii	LPS Adj during Dec 23	1,83,97,567.00
	iii	LPS Adj during Jan 24	47,055.00
	iv	LPS adjusted during Feb 2024	3,51,286.00
	v	LPS Payable on 30.09.2024	20,06,25,656.00
		<b>Total Ouststanding (1+2-4)</b>	<b>30,93,82,753.00</b>

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**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.2024)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.09.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.09.2024 shown under column No. 7		Annexure -I
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.09.2024 beyond due date (days)	Surcharge @ 1.25% per Month	
1	2	3	4	5	6	7	8	9	10	11		
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15 05.02.15 06.02.15	2,88,44,828.00 13,55,22,152.00 20,51,594.00		53 75 76	6,36,989.95 42,35,067.25 64,967.14			
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	3,524.00	88.10	
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	1,71,102.12			
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44			
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21			
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54			
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60			
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95			
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91			
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90			
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56			
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67			
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34			
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04			
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81			
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80			
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67			
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97			
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41			

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**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.2024)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.09.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.09.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.09.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00	328	7,98,581.19			
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00	300	18,62,121.63			
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00	270	2,64,278.48			
					03.04.17	1,73,87,823.00	273	19,77,864.87			
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00	241	42,76,716.41			
24					04.04.17	2,10,707.00	242	21,246.29			
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00	235	38,80,656.64			
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00	204	18,88,294.30			
27	Aug-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00	171	19,92,692.14			
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00	226.00	5,56,360.02			
					03-12-2016	17,74,666.00	227.00	1,67,853.83			
					03-12-2016	42,42,018.00	360.00	6,36,302.70			
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00	327.00	1,70,635.96			
					01-01-2018	51,73,554.00	360.00	7,76,033.10			
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00	330.00	4,16,188.44			
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00	302.00	3,42,462.09			
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00	269.00	44,232.45			
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00	240.00	1,60,869.80			
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00	210.00	8,93,485.86			
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00	182.00	3,82,876.74			
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00	198.00	1,51,096.03			
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00	254.00	6,42,009.77			
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00	478.00	31,90,022.00			
40	May, 2017	05-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	445.00	77,31,601.00			
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	411.00	78,19,815.00			

*[Handwritten Signature]*

Annexure - I

**KHIRVIRE WIND POWER PROJECT**

**Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.2024)**

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.09.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.09.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.09.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	387.00	1,06,91,025.00			
43	Bill from April 14 to July 17	15-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	374.00	76,68,623.00			
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	348.00	62,78,290.00			
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	320.00	14,55,255.00			
46	Oct-17	13-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	288.00	6,97,811.00			
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	257.00	6,67,345.00			
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	233.00	13,49,433.00			
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	197.00	2,30,769.00			
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	166.00	3,67,086.00			
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	138.00	6,80,414.00			
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	109.00	9,49,365.00			
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12	82.00	7,97,128.00			
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07	84.00	1,13,755.00			
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00	146.00	36,105.00			
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81	239.00	9,39,621.00			
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19	204.00	12,16,152.00			
58				06-09-2018	30-03-2019	4,42,98,496.81	205.00	37,83,830.00			
59	Jul-18	03-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00	175.00	66,01,225.00			
60	Aug-18	13-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19	142.00	14,47,426.00			
	<b>Total</b>		<b>1,25,72,18,235</b>			<b>1,25,72,18,175.00</b>	<b>60</b>	<b>10,93,52,258.00</b>		<b>88.00</b>	

Commercial & System Operation Department  
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE	Payment received as intimated by our		Outstanding payment up to 30.09.2024	Detail of surcharge on			Surcharge @ 1.25% per Month
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.09.2024 beyond due date (days)	
1	Aug-18	10-09-2018	3.00	4	5	7	8	9	10	11	
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	6.00			146.00		1246754
2				08-11-2018	26-04-2019	37,38,649.00			169.00		263263
3				08-11-2018	22-08-2019	1,75,99,290.00			287.00		2104582
4				08-11-2018	22-08-2019	24,65,966.00			287.00		294888
5	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00			264.00		139995
6				01-12-2018	30-03-2020	1,92,21,911.00			485.00		3884428
7	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00			448.00		1530375
8	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00			417.00		930443
9	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00			394.00		1277772
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00			361.00		992219
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00			336.00		1657764
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00			305.00		1490960
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00			273.00		3198336
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00			241.00		3100165
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00			213.00		3673525
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00			182.00		4757248
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00			149.00		3430405
18				02-11-2019	28-04-2020	1,31,671.00			178.00		9766
19				02-11-2019	22-06-2020	8,91,214.30			233.00		86522
20	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70			204.00		317372
21				01-12-2019	08-02-2021	3,44,76,287.30			435.00		6248827
22	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00			403.00		2004878
23	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00			374.00		745831
24	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00			344.00		664351
25	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00			311.00		848023
26	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00			282.00		927805
27	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00			253.00		1607977
28	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00			224.00		1947212
29	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00			193.00		3161619
30	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00			161.00		2277927
31	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00			129.00		2157693
32	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00			100.00		3256756
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	20,92,704.70			67.00		58421
34				03-12-2020	27-05-2021	11,41,216.00			175.00		83214
35				03-12-2020	27-05-2021	5,43,104.00			175.00		39601



83	May-23	02-06-2023	2,90,58,071.00	31-07-2023	30-08-2023	2,61,68,515.00			30.00	327106
84		02-06-2023		31-07-2023	14-09-2023	28,89,556.00			45.00	54179
85	Jun-23	05-07-2023	5,49,57,362.00	02-09-2023	14-09-2023	2,23,97,886.00			12.00	111989
86				02-09-2023	28-09-2023	3,25,59,476.00			26.00	352728
87	Jul-23	03-08-2023	5,72,67,793.00	01-10-2023	28-09-2023	2,23,42,828.00			0.00	0
88				01-10-2023	02-11-2023	3,49,24,965.00			32.00	465666
89	Aug-23	04-09-2023	5,02,95,455.00	02-11-2023	02-11-2023	2,22,85,457.00			0.00	0
90				02-11-2023	01-12-2023	2,80,09,998.00			29.00	338454
91	Sep-23	03-10-2023	3,58,90,214.00	01-12-2023	01-12-2023	2,25,65,439.00			0.00	0
92				01-12-2023	29-12-2023	1,33,24,775.00			28.00	155456
93	Oct-23	03-11-2023	38,92,503.00	01-01-2024	29-12-2023	38,92,503.00			0.00	0
94	Nov-23	05-12-2023	41,15,831.00	02-02-2024	31-01-2024	41,15,831.00			0.00	0
95	Dec-23	05-01-2024	43,02,539.00	04-03-2024	14-02-2024	43,02,539.00			0.00	0
96	Jan-24	05-02-2024	56,42,212.00	04-04-2024	14-02-2024	56,42,212.00			0.00	0
97	Feb-24	05-03-2024	55,51,290.00	03-05-2024	14-02-2024	52,34,509.00			0.00	0
98	Ma--24	03-04-2024	1,41,84,031.00	03-05-2024	28-02-2024	3,16,781.00			0.00	0
				01-06-2024	04-03-2024	41,11,612.00			0.00	0
				01-06-2024	31-03-2024	2,39,075.00			0.00	0
				01-06-2024	03-05-2024	56,36,465.00			0.00	0
				01-06-2024	05-06-2024	41,96,879.00			4.00	6995
				04-07-2024	05-06-2024	13,48,758.00			0.00	0
99	Apr-24	06-05-2024	1,34,74,451.00	04-07-2024	02-07-2024	1,21,25,693.00			0.00	0
100	May-24	04-06-2024	3,42,35,206.00	02-08-2024	02-07-2024	20,44,051.00			0.00	0
				02-08-2024	21-08-2024	42,98,133.00			19.00	34027
				02-08-2024	05-09-2024	2,78,93,022.00			34.00	395151
101	Jun-24	03-07-2024	3,27,90,163.00	31-08-2024	05-09-2024	63,07,846.00			5.00	13141
102	Jul-24	06-08-2024	7,03,04,834.00	31-08-2024	20-09-2024	2,64,82,317.00			20.00	220686
103	Aug-24	03-09-2024	4,47,27,159.00	04-10-2024	20-09-2024	62,74,956.00			0.00	0
						6,40,29,878.00			0.00	0
						4,47,27,159.00			0.00	0
						10,87,57,037.00			0.00	0
			1,71,28,11,221.00			1,60,40,54,183.82				11,65,01,633.00

2024

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
FAX\_NO: 0241 2344585  
EMAIL: seahmednagar@gmail.com  
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,  
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ Date: 04.10.2024

To,  
Chief Engineer (Corp.Pl.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of September ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.10.2024(00:00 Hrs)	01.09.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	192,109.0050	190,723.7525	1,385.2525	1500	2,077,878.75	0.00	3,363.75	
2	Import kWh- Rate A	66,245.1125	65,809.9025	435.2100	1500	652,815.00		3,363.75	
3	Import kWh- Rate B	69,793.7925	69,269.7175	524.0750	1500	786,112.50			
4	Import kWh- Rate C	20,290.1475	20,127.7325	162.4150	1500	243,622.50			
5	Import kWh- Rate D	35,779.9525	35,516.4000	263.5525	1500	395,328.75			
6	Export kWh	1,030.5400	1,028.6050	1.9350	1500	2,902.50			
7	Export kWh- Rate A	331.3325	330.7975	0.5350	1500	802.50			
8	Export kWh- Rate B	413.2650	412.5975	0.6675	1500	1,001.25			
9	Export kWh- Rate C	148.6850	148.0100	0.6750	1500	1,012.50			
10	Export kWh- Rate D	137.2575	137.2000	0.0575	1500	86.25			
11	Import kVAh	192,190.3000	190,802.4075	1,387.8925	1500	2,081,838.75			
12	Export kVAh	1,683.8400	1,680.7625	3.0775	1500	4,616.25			
13	Import kVAh Lag (Q1)	3,575.4225	3,483.7650	91.6575	1500	137,486.25			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,255.3450	1,253.1025	2.2425	1500	3,363.75			
16	Import kVAh Lead (Q4)	3,676.6725	3,675.2500	1.4225	1500	2,133.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		MSEDCL Chief Engineer (Corp.Pln.)		100	2,077,878.75	2,902.50	0.00	2,074,976.25	3,363.75
EXPORT									

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.10.2024(00:00 Hrs)	01.09.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	191,973.0450	190,587.1825	1,385.8625	1500	2,078,793.75
02	Export kVAh	1,673.0600	1,669.9725	3.0875	1500	4,631.25
03	Import kWh	191,891.0075	190,507.7875	1,383.2200	1500	2,074,830.00
04	Export kWh	1,025.4725	1,023.5200	1.9525	1500	2,928.75

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.09.2024 to 01.10.2024 (SEP-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**No of WEG's Connected : 29 X 850 KW**

**Total Capacity : 24.650 MW**

**Joint Meter Reading: 01.10.2024 for FEEDER1 at Kombhalane SS at Khirvire site**

**33 KV FEEDER1 at 132/33 KV KOMBHALNESUBSTATION**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH			
1	SJVN Ltd.	20.01.2014	GKA-02	3.49	72,517,96838	101,29725	72,416,67113	117,39488	152,04150	0.00000	155,74163	95,86688			
			GKA-14N	4.52	93,920,11950	131,19300	93,788,92650	147,33225	133,20450	114,03113	116,04938	158,43263	159,10538		
			GKA-15	0.00	0.00000	0.00000	0.00000	110,803,73175	179,62425	170,20575	128,49525	110,33100	116,38575	0.00000	
			GKA-37	4.63	96,205,78613	134,38575	96,071,40038	110,803,73175	179,62425	170,20575	128,49525	110,33100	116,38575	0.00000	
			GKA-41	2.85	59,219,54438	82,72125	59,136,82313	110,803,73175	179,62425	170,20575	128,49525	110,33100	116,38575	0.00000	
			GKA-42	4.38	91,011,08925	127,12950	90,883,95975	110,803,73175	179,62425	170,20575	128,49525	110,33100	116,38575	0.00000	
			GKA-43	3.96	82,283,99850	114,93900	82,169,05950	1,466,05275	1,048,070,50391	133,20450	114,03113	116,04938	158,43263	159,10538	
			GKA-45	3.39	70,440,08963	98,39475	70,341,69488	110,803,73175	179,62425	170,20575	128,49525	110,33100	116,38575	0.00000	
			GKA-46	3.45	71,686,81688	100,13625	71,586,68063	110,803,73175	179,62425	170,20575	128,49525	110,33100	116,38575	0.00000	
			GKA-47	4.71	97,868,08913	136,70775	97,731,38138	110,803,73175	179,62425	170,20575	128,49525	110,33100	116,38575	0.00000	
			GKA-48	4.73	98,283,66488	137,28825	98,146,37663	110,803,73175	179,62425	170,20575	128,49525	110,33100	116,38575	0.00000	
			GKA-50	5.34	110,958,72525	154,99350	110,803,73175	110,803,73175	179,62425	170,20575	128,49525	110,33100	116,38575	0.00000	
			GKA-54	5.06	105,140,66475	146,86650	104,993,79825	110,803,73175	179,62425	170,20575	128,49525	110,33100	116,38575	0.00000	
			GAK-01	3.82	79,374,96825	110,87550	79,264,09275	110,87550	68,059,22100	71,794,17825	94,203,92175	655,484,99739	0.00000	152,71425	1,062,60864
			GAK-43N1	3.28	68,154,42300	95,20200	68,059,22100	95,20200	102,439,42238	98,768,86950	69,096,70913	165,83288	160,11450	112,01288	
			GAK-66	3.46	71,894,60475	100,42650	71,794,17825	100,42650	138,15900	98,768,86950	69,096,70913	165,83288	160,11450	112,01288	
			GAK-67	0.00	0.00000	0.00000	0.00000	0.00000	138,15900	98,768,86950	69,096,70913	165,83288	160,11450	112,01288	
			GKA-06	4.54	94,335,69525	131,77350	94,203,92175	131,77350	138,15900	98,768,86950	69,096,70913	165,83288	160,11450	112,01288	
			GKA-09	0.00	0.00000	0.00000	0.00000	0.00000	138,15900	98,768,86950	69,096,70913	165,83288	160,11450	112,01288	
			GKA-10	4.93	102,439,42238	143,09325	102,439,42238	143,09325	138,15900	98,768,86950	69,096,70913	165,83288	160,11450	112,01288	
GKA-17	4.76	98,907,02850	138,15900	98,907,02850	138,15900	138,15900	98,768,86950	69,096,70913	165,83288	160,11450	112,01288				
GKA-20	3.33	69,193,36238	96,65325	69,193,36238	96,65325	138,15900	98,768,86950	69,096,70913	165,83288	160,11450	112,01288				
2	SJVN Ltd.	31.01.2014			655,401,89714	916,89975	655,484,99739	0.00000	1,062,60864						

# MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-40	3.47	72,102,39253		100,71675		72,001,67588		116,72213	
			GKA-68	0.00	0.00000		0.00000		0.00000		0.00000	
3	SJVN Ltd.	20.02.2014	GAK-86	3.83	79,582,75613	79,582,75613	111,16575	111,16575	79,471,59038	79,471,59038	128,83163	128,83163
4	SJVN Ltd.	30.03.2014	GKA-19	4.35	90,387,72563	90,387,72563	126,25875	126,25875	90,261,46688	90,261,46688	146,32313	146,32313
5	SJVN Ltd.	15.04.2014	GKA-18	4.57	94,959,05888	94,959,05888	132,64425	132,64425	94,826,41463	94,826,41463	153,72338	153,72338
6	SJVN Ltd.	20.05.2014	GKA-51	5.15	107,010,75563	107,010,75563	149,47875	149,47875	106,861,27688	106,861,27688	173,23313	173,23313
<b>Total</b>				<b>100.00000</b>	<b>2,077,878.75007</b>	<b>2,077,878.75007</b>	<b>2,902.50000</b>	<b>2,902.50000</b>	<b>2,074,976.25007</b>	<b>2,074,976.25007</b>	<b>3,363.75007</b>	<b>3,363.75007</b>

# MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)  
CIN: U40109MH2005SGC153645

Phone No: 02412353645  
FAX\_NO: 0241 2344585  
EMAIL: seahmednagar@gmail.com  
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer,O&M Circle,  
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/

Date: 04.10.2024

To,  
Chief Engineer (Corp.Pln.),  
Mumbai, MSEDCL, Prakashgad,  
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of September ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.10.2024(00:00 Hrs)	01.09.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	155,336.2375	154,080.9000	1,255.3375	1500	1,883,006.25		0.00	
2	Import kWh- Rate A	54,442.8800	54,047.6800	395.2000	1500	592,800.00		3,517.50	
3	Import kWh- Rate B	56,077.4075	55,603.4175	473.9900	1500	710,985.00			
4	Import kWh- Rate C	16,546.6025	16,401.4025	145.2000	1500	217,800.00			
5	Import kWh- Rate D	28,269.3475	28,028.4000	240.9475	1500	361,421.25			
6	Export kWh	1,003.7300	1,000.9500	2.7800	1500	4,170.00			
7	Export kWh- Rate A	315.2900	314.5350	0.7550	1500	1,132.50			
8	Export kWh- Rate B	405.4600	404.3000	1.1600	1500	1,740.00			
9	Export kWh- Rate C	151.1125	150.3300	0.7825	1500	1,173.75			
10	Export kWh- Rate D	131.8675	131.7850	0.0825	1500	123.75			
11	Import kVAh	155,436.5575	154,178.2425	1,258.3150	1500	1,887,472.50			
12	Export kVAh	1,451.6475	1,447.7900	3.8575	1500	5,786.25			
13	Import kVArh Lag (Q1)	3,699.7725	3,606.8075	92.9650	1500	139,447.50			
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	932.6025	930.2575	2.3450	1500	3,517.50			
16	Import kVArh Lead (Q4)	3,258.8900	3,257.6025	1.2875	1500	1,931.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	1,883,006.25	4,170.00	0.00	1,878,836.25	3,517.50
EXPORT	0.721								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.10.2024(00:00 Hrs)	01.09.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	155,614.4400	154,354.7650	1,259.6750	1500	1,889,512.50
02	Export kVAh	1,457.2350	1,453.3750	3.8600	1500	5,790.00
03	Import kWh	155,514.1550	154,257.4625	1,256.6925	1500	1,885,038.75
04	Export kWh	1,009.9350	1,007.1375	2.7975	1500	4,196.25



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

**SJVN Limited Energy Break Up Report From 01.09.2024 to 01.10.2024 (SEP-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar**

**33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION**

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.10.2024 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.21	79,274,56313	820,990,72502	175,55700	1,818,12000	79,099,00613	819,172,60502	148,08675	1,533,63000
			GKA-53	5.2	97,916,32500		216,84000		97,699,48500		182,91000	
			GKV-05	0.00	0.00000		0.00000		0.00000		0.00000	
			GKV-06	3.34	62,892,40875		139,27800		62,753,13075		117,48450	
			GKV-12	4.4	82,852,27500		183,48000		82,668,79500		154,77000	
			GKV-13	3.49	65,716,91813		145,53300		65,571,38513		122,76075	
			GKV-14	3.53	66,470,12063		147,20100		66,322,91963		124,16775	
			GKV-18	3.96	74,567,04750		166,13200		74,401,91550		139,29300	
			GKV-20	4.83	90,949,20188		201,41100		90,747,79088		169,89525	
			GKV-22N	3.32	62,515,80750		138,44400		62,377,36350		116,78100	
			GKV-28	3.84	72,307,44000		160,12800		72,147,31200		135,07200	
			GKV-4N	3.48	65,528,61750		145,11600		65,383,50150		122,40900	
			GKV-07	3.62	68,164,82625		150,95400		68,013,87225		127,33350	
GKV-21	2.36	44,438,94750	98,41200	44,340,53550	83,01300							
2	SJVN Ltd.	31.01.2014	GKV-28N1	3.54	66,658,42125	306,365,11688	147,61800	678,45900	66,510,80325	305,686,65788	124,51950	572,29725
			GKV-39	3.34	62,892,40875		139,27800		62,753,13075		117,48450	
			GKV-50	3.41	64,210,51313		142,19700		64,068,31613		119,94675	
3	SJVN Ltd.	20.02.2014	GKA-52	5.24	98,669,52750	147,439,38938	218,50800	326,51100	98,451,01950	147,112,87838	184,31700	275,42025
			GKV-23	2.59	48,769,86188		108,00300		48,661,85888		91,10325	
4	SJVN Ltd.	22.03.2014	GKA-35	4.99	93,962,01188	164,386,44563	208,08300	364,04100	93,753,92888	164,022,40463	175,52325	307,07775
			GKV-32	3.74	70,424,43375		155,95800		70,268,47575		131,55450	
			GKV-02	3.25	61,197,70313		135,52500		61,062,17813		114,31875	



(A Govt. of Maharashtra undertaking)  
 CIN: U40109MH2005SGC153645  
 Maharashtra State Electricity Distribution Co. Ltd  
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH	
5	SJVN Ltd.	30.03.2014	GKV-03	2.9	54,607,18125	120,93000	54,486,25125	102,00750	64,631,96700	349,839,30976	121,00200	654,95850	
			GKV-11	3.44	64,775,41500	143,44800	776,45400	146,67975	78,347,47163	170,95050	174,11625	174,11625	
			GKV-15	4.17	78,521,36063	173,88900	202,66200	91,311,44175	93,002,39438	1,878,836,25005	1,878,836,25005	1,878,836,25005	3,517,50000
			GKV-19	4.86	91,514,10375	206,41500	206,41500	93,208,80938	4,170,00000	4,170,00000	1,878,836,25005	1,878,836,25005	3,517,50000
6	SJVN Ltd.	15.04.2014	GKA-13	4.95	93,208,80938	206,41500	93,208,80938	206,41500	93,002,39438	93,002,39438	174,11625	174,11625	
<b>Total</b>				<b>100.00000</b>	<b>1,883,006,25005</b>	<b>4,170,00000</b>	<b>1,883,006,25005</b>	<b>4,170,00000</b>	<b>1,878,836,25005</b>	<b>1,878,836,25005</b>	<b>3,517,50000</b>	<b>3,517,50000</b>	



SJVN Limited  
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month SEP,2024

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	75,091	3.49	50.51
02			GKA-14N	97,166	4.52	
03			GKA-15	0	0.00	
04			GKA-37	99,488	4.63	
05			GKA-41	61,305	2.85	
06			GKA-42	94,254	4.38	
07			GKA-43	85,230	3.96	
08			GKA-45	72,994	3.39	
09			GKA-46	74,246	3.45	
10			GKA-47	101,254	4.71	
11			GKA-48	101,689	4.73	
12			GKA-50	114,859	5.34	
13			GKA-54	108,893	5.06	
14		31.01.2014	GAK-01	82,171	3.82	31.59
15			GKA-06	97,618	4.54	
16			GKA-09	0	0.00	
17			GKA-10	105,955	4.93	
18			GKA-17	102,283	4.76	
19			GKA-20	71,716	3.33	
20			GKA-36	0	0.00	
21			GKA-40	74,629	3.47	
22			GAK-43N1	70,477	3.28	
23			GAK-66	74,500	3.46	
24			GAK-67	0	0.00	
25			GKA-68	0	0.00	
26		20.02.2014	GAK-86	82,424	3.83	3.83
27		30.03.2014	GKA-19	93,494	4.35	4.35
28		15.04.2014	GKA-18	98,227	4.57	4.57
29		20.05.2014	GKA-51	110,864	5.15	5.15
Total				2150827	100.00	100.00



**SJVN Limited**  
**Commercial & System Operation Department**

**Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month SEP,2024**

**Annexure-II**

**Name of site: Khirvire Wind Power Project (Taluka- Akole)**

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	67,669	3.48	43.6
02			GKV-05	0	0.00	
03			GKV-06	65,026	3.34	
04			GKV-12	85,595	4.4	
05			GKV-13	67,795	3.49	
06			GKV-14	68,742	3.53	
07			GKV-18	76,990	3.96	
08			GKV-20	93,925	4.83	
09			GKV-22N	64,542	3.32	
10			GKV-28	74,669	3.84	
11			GKA-34	81,921	4.21	
12			GKA-53	101,201	5.2	
13		31.01.2014	GKV-07	70,496	3.62	16.27
14			GKV-21	45,862	2.36	
15			GKV-28N1	68,843	3.54	
16			GKV-39	64,940	3.34	
17			GKV-50	66,319	3.41	
18		20.02.2014	GKV-23	50,314	2.59	7.83
19			GKA-52	101,853	5.24	
20		22.03.2014	GKV-32	72,797	3.74	8.73
21			GKA-35	97,119	4.99	
22		30.03.2014	GKV-02	63,110	3.25	18.62
23			GKV-03	56,317	2.9	
24			GKV-11	66,821	3.44	
25			GKV-15	81,046	4.17	
26		15.04.2014	GKV-19	94,427	4.86	4.95
27			GKA-13	96,402	4.95	
<b>Total</b>				<b>1944741</b>	<b>100.00</b>	<b>100.00</b>



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report SEP,24**

<b>Name of site:</b>	Khirvire Wind Power Project
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**Main Meter**

<b>Grid Connectivity in the name of</b>	M/s. K. P. Power Pvt. Ltd.		
<b>Name of WTG Owner/ Customer</b>	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
<b>Name of Substation</b>	132/33 kV Substation Kombhalne (Taluka-Akole)		
<b>33 kV Feeder No.</b>	1		
<b>MSEDCL Main Meter Details</b>	<b>Make: Elster/ Sr. No. 16595593</b>		
<b>MSEDCL Check Meter No.</b>	16595594		
<b>Date of joint meter reading</b>	01.10.2024	<b>Time</b>	00:00:00

**Main Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2024 at 00:00:00	01.09.2024 at 00:00:00			
01	Import kWh	192,109.0050	190,723.7525	1,385.2525	1500	2,077,878.75
02	Import kWh- Rate A	66,245.1125	65,809.9025	435.2100	1500	652,815.00
03	Import kWh- Rate B	69,793.7925	69,269.7175	524.0750	1500	786,112.50
04	Import kWh- Rate C	20,290.1475	20,127.7325	162.4150	1500	243,622.50
05	Import kWh- Rate D	35,779.9525	35,516.4000	263.5525	1500	395,328.75
06	Export kWh	1,030.5400	1,028.6050	1.9350	1500	2,902.50
07	Export kWh- Rate A	331.3325	330.7975	0.5350	1500	802.50
08	Export kWh- Rate B	413.2650	412.5975	0.6675	1500	1,001.25
09	Export kWh- Rate C	148.6850	148.0100	0.6750	1500	1,012.50
10	Export kWh- Rate D	137.2575	137.2000	0.0575	1500	86.25
11	Import kVAh	192,190.3000	190,802.4075	1,387.8925	1500	2,081,838.75
12	Export kVAh	1,683.8400	1,680.7625	3.0775	1500	4,616.25
13	Import kVAh Lag (Q1)	3,575.4225	3,483.7650	91.6575	1500	137,486.25
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,255.3450	1,253.1025	2.2425	1500	3,363.75
16	Import kVAh Lead (Q4)	3,676.6725	3,675.2500	1.4225	1500	2,133.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

Joint Meter Reading Report SEP,24

Name of site:	Khirvire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.10.2024	Time	00:00:00

**Check Meter Reading (Feeder-1)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2024 at 00:00:00	01.09.2024 at 00:00:00			
01	Import kWh	191,891.0075	190,507.7875	1,383.2200	1500	2,074,830.00
02	Import kWh- Rate A	66,129.2800	65,696.5525	432.7275	1500	649,091.25
03	Import kWh- Rate B	69,788.2725	69,261.9450	526.3275	1500	789,491.25
04	Import kWh- Rate C	20,320.4350	20,159.5425	160.8925	1500	241,338.75
05	Import kWh- Rate D	35,653.0200	35,389.7475	263.2725	1500	394,908.75
06	Export kWh	1,025.4725	1,023.5200	1.9525	1500	2,928.75
07	Export kWh- Rate A	331.0400	330.4975	0.5425	1500	813.75
08	Export kWh- Rate B	412.7550	412.0725	0.6825	1500	1,023.75
09	Export kWh- Rate C	145.6875	145.0125	0.6750	1500	1,012.50
10	Export kWh- Rate D	135.9900	135.9375	0.0525	1500	78.75
11	Import kVAh	191,973.0450	190,587.1825	1,385.8625	1500	2,078,793.75
12	Export kVAh	1,673.0600	1,669.9725	3.0875	1500	4,631.25
13	Import kVAh Lag (Q1)	3,589.8500	3,498.2525	91.5975	1500	137,396.25
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,245.3075	1,243.0550	2.2525	1500	3,378.75
16	Import kVAh Lead (Q4)	3,618.9625	3,617.5875	1.3750	1500	2,062.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Joint Meter Reading Report SEP,24**

Name of site:	Khirvire Wind Power Project
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**Main Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kumbhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.10.2024	Time	00:00:00

**Main Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2024 at 00:00:00	01.09.2024 at 00:00:00			
01	Import kWh	155,336.2375	154,080.9000	1,255.3375	1500	1,883,006.25
02	Import kWh- Rate A	54,442.8800	54,047.6800	395.2000	1500	592,800.00
03	Import kWh- Rate B	56,077.4075	55,603.4175	473.9900	1500	710,985.00
04	Import kWh- Rate C	16,546.6025	16,401.4025	145.2000	1500	217,800.00
05	Import kWh- Rate D	28,269.3475	28,028.4000	240.9475	1500	361,421.25
06	Export kWh	1,003.7300	1,000.9500	2.7800	1500	4,170.00
07	Export kWh- Rate A	315.2900	314.5350	0.7550	1500	1,132.50
08	Export kWh- Rate B	405.4600	404.3000	1.1600	1500	1,740.00
09	Export kWh- Rate C	151.1125	150.3300	0.7825	1500	1,173.75
10	Export kWh- Rate D	131.8675	131.7850	0.0825	1500	123.75
11	Import kVAh	155,436.5575	154,178.2425	1,258.3150	1500	1,887,472.50
12	Export kVAh	1,451.6475	1,447.7900	3.8575	1500	5,786.25
13	Import kVAh Lag (Q1)	3,699.7725	3,606.8075	92.9650	1500	139,447.50
14	Export kVAh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	932.6025	930.2575	2.3450	1500	3,517.50
16	Import kVAh Lead (Q4))	3,258.8900	3,257.6025	1.2875	1500	1,931.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

Joint Meter Reading Report SEP,24

Name of site:	Khirvire Wind Power Project
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**Check Meter**

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.10.2024	Time	00:00:00

**Check Meter Reading (Feeder-2)**

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2024 at 00:00:00	01.09.2024 at 00:00:00			
01	Import kWh	155,514.1550	154,257.4625	1,256.6925	1500	1,885,038.75
02	Import kWh Rate A	54,472.9125	54,078.2825	394.6300	1500	591,945.00
03	Import kWh- Rate B	56,169.7325	55,693.3300	476.4025	1500	714,603.75
04	Import kWh- Rate C	16,574.0925	16,429.3725	144.7200	1500	217,080.00
05	Import kWh- Rate D	28,297.4175	28,056.4775	240.9400	1500	361,410.00
06	Export kWh	1,009.9350	1,007.1375	2.7975	1500	4,196.25
07	Export kWh- Rate A	318.2425	317.4750	0.7675	1500	1,151.25
08	Export kWh- Rate B	408.6925	407.5350	1.1575	1500	1,736.25
09	Export kWh- Rate C	150.4450	149.6600	0.7850	1500	1,177.50
10	Export kWh- Rate D	132.5550	132.4675	0.0875	1500	131.25
11	Import kVAh	155,614.4400	154,354.7650	1,259.6750	1500	1,889,512.50
12	Export kVAh	1,457.2350	1,453.3750	3.8600	1500	5,790.00
13	Import kVArh Lag (Q1)	3,694.1800	3,601.2975	92.8825	1500	139,323.75
14	Export kVArh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	933.6875	931.3600	2.3275	1500	3,491.25
16	Import kVArh Lead (Q4)	3,280.2100	3,278.8775	1.3325	1500	1,998.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



**SJVN Limited**  
**Commercial & System Operation Department**

**Generation data for 01.09.2024 to 01.10.2024**

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.10.2024 at 00:00 hr	Old Reading as on 01.09.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.10.2024 at 00:00 hr	Old Reading as on 01.09.2024 at 00:00 hr.	Difference
GAK-01	9,668,806	9,586,635	82,171	GKV-02	8,452,690	8,389,580	63,110
GKA-02	9,055,189	8,980,098	75,091	GKV-03	7,626,104	7,569,787	56,317
GKA-06	11,838,620	11,741,002	97,618	GKV-4N	8,278,069	8,210,400	67,669
GKA-09	10,630,021	10,630,021		GKV-05	7,499,916	7,499,916	
GKA-10	12,154,964	12,049,009	105,955	GKV-06	8,501,402	8,436,376	65,026
GKA-14N	9,587,999	9,490,833	97,166	GKV-07	9,369,085	9,298,589	70,496
GKA-15	9,621,804	9,621,804		GKV-11	7,783,545	7,716,724	66,821
GKA-17	10,982,368	10,880,085	102,283	GKV-12	9,194,486	9,108,891	85,595
GKA-18	9,614,905	9,516,678	98,227	GKV-13	8,167,572	8,099,777	67,795
GKA-19	10,253,041	10,159,547	93,494	GKV-14	7,824,096	7,755,354	68,742
GKA-20	8,723,414	8,651,698	71,716	GKV-15	9,425,748	9,344,702	81,046
GKA-36	9,443,263	9,443,263		GKV-18	8,709,118	8,632,128	76,990
GKA-37	11,019,443	10,919,955	99,488	GKV-19	9,504,080	9,409,653	94,427
GKA-40	8,404,829	8,330,200	74,629	GKV-20	10,488,993	10,395,068	93,925
GKA-41	8,776,784	8,715,479	61,305	GKV-21	5,939,716	5,893,854	45,862
GKA-42	11,625,717	11,531,463	94,254	GKV-22N	8,283,401	8,218,859	64,542
GKA-43	11,091,780	11,006,550	85,230	GKV-23	6,311,669	6,261,355	50,314
GAK-43N1	8,693,101	8,622,624	70,477	GKV-28	8,952,539	8,877,870	74,669
GKA-45	9,266,501	9,193,507	72,994	GKV-28N1	8,082,733	8,013,890	68,843
GKA-46	8,871,373	8,797,127	74,246	GKV-32	7,806,667	7,733,870	72,797
GKA-47	10,670,161	10,568,907	101,254	GKV-39	7,579,287	7,514,347	64,940
GKA-48	11,582,250	11,480,561	101,689	GKV-50	8,331,255	8,264,936	66,319
GKA-50	13,406,029	13,291,170	114,859	GKA-13	11,716,711	11,620,309	96,402
GKA-51	11,772,437	11,661,573	110,864	GKA-34	9,645,084	9,563,163	81,921
GKA-54	12,400,403	12,291,510	108,893	GKA-35	11,899,428	11,802,309	97,119
GAK-66	7,827,526	7,753,026	74,500	GKA-52	12,893,508	12,791,655	101,853
GAK-67	8,795,312	8,795,312		GKA-53	12,463,900	12,362,699	101,201
GKA-68	8,777,773	8,777,773					
GAK-86	10,759,992	10,677,568	82,424				
<b>Total Gross Generation</b>			2,150,827	<b>Total Gross Generation</b>			1,944,741
				<b>Grand Total Generation</b>			4,095,568

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.**

  
**MAHAVITARAN**  
Maharashtra State Electricity Distribution Co. Ltd.  
(Government of Maharashtra Undertaking)  
(CIN: U40109MH2005SGC153645)

[eesangamner@ho.mahadiscom.in](mailto:eesangamner@ho.mahadiscom.in)  
[eesangamner@gmail.com](mailto:eesangamner@gmail.com)  
Web Site: [www.mahadiscom.in](http://www.mahadiscom.in)



**Office of the "Executive Engineer"**  
O&M Division, Sangamner  
15-Shinde Building, Vidya Nagar,  
Tal.- Sangamner-422605  
Dist.- Ahmednagar  
Tel: 02425-221407

Ref: EE/SNGR/Tech/ **No 4 8 9 9**

Date: **4 OCT 2024**

To,  
The Superintending Engineer  
O&M Circle Office,  
MSEDCL, Ahmednagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of September-24.


R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of September-24 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for September-24

  
(Anil M. Thorat)  
Executive Engineer  
Sangamner Division

Copy To:  
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.**  
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01/10/2024

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01:10:2024	01:10:2024
Normal	TIME	Present Time	11:35:49	11:39:50
Normal	T DL	Current Billing KWh Delivered	192109	191891
Normal	A DL	Current Billing Rate A KWh Delivered	66245	66129
Normal	B DL	Current Billing Rate B KWh Delivered	69793	69788
Normal	C DL	Current Billing Rate C KWh Delivered	20290	20320
Normal	D DL	Current Billing Rate D KWh Delivered	35779	35653
Normal	T Q1	Current Billing KVARh Q1	3575	3589
Normal	T Q4	Current Billing KVARh Q4	3676	3618
Normal	T DL	Current Billing KVAh Q1	192190	191973
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.0000	0.0000
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.0000	0.0000
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.0000	0.0000
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.0000	0.0000
Normal	T RC	Current Billing KWh Received	1031	1026
Normal	A RC	Current Billing Rate A KWh Received	331	331
Normal	B RC	Current Billing Rate B KWh Received	413	412
Normal	C RC	Current Billing Rate C KWh Received	148	145
Normal	D RC	Current Billing Rate D KWh Received	137	135
Normal	T Q3	Current Billing KVARh Q3	1255	1245
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1684	1673
Normal	MAX RC	Current Billing Rate A Max KVA received	0.100	0.100
Normal	MAX RC	Current Billing Rate B Max KVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate C Max KVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.982	63.918
Normal	L2	Phase B Voltage	64.597	63.903
Normal	L3	Phase C Voltage	63.874	63.164
Normal	L1	Phase A Current	0.004	0.004
Normal	L2	Phase B Current	0.004	0.004
Normal	L3	Phase C Current	0.003	0.003
Normal	L 123 COS	System Power Factor Vectorial	0.58	0.63
Normal	RESETS	Demand Reset (All)	200	198
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999086	99999116

  
For,  
PVIPL

  
For,  
SJVN Ltd.

  
Asst. Engineer  
MSEDCL S/d Akole

  
Dy. Executive Engineer  
MSEDCL S/d Akole

  
Executive Engineer  
O&M, MSEDCL, Sangamner

Feeder No: - 01

			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999914	99999922
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	99999644	99999688
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.669	0.690
Normal		Service Voltage Test	63.4V	63.4V
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	49.97	49.95

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	352652	352630
Alternate	P NET	ABT Previous Interval KWH Net	012500	012500
Alternate	FREQ	ABT Average Frequency	49.99	49.99
Alternate	L1 H2-15	Phase A Voltage % THD	1.07	1.01
Alternate	L2-H2-15	Phase B Voltage % THD	0.98	0.87
Alternate	L3-H2-15	Phase C Voltage % THD	1.20	1.08
Alternate	L1 H2-15	Phase A Current % THD	0.00	0.00
Alternate	L2-H2-15	Phase B Current % THD	0.00	0.00
Alternate	L3-H2-15	Phase C Current % THD	0.00	0.00
Alternate	HI T DL	Current Billing KWH Delivered	2109.0050	1891.0075
Alternate	HI Q1	Current Billing KVARh Q1	3575.4225	3589.8500
Alternate	HI Q4	Current Billing KVARh Q4	3676.6725	3618.9625
Alternate	HI T DL	Current Billing KVAh Q1	2190.8000	1973.0450
Alternate	HI T RC	Current Billing KWH Received	1031.0925	1026.0350
Alternate	HI Q3	Current Billing KVARh Q3	1255.9475	1245.8950
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1684.6625	1673.8800
Alternate	P HI Q1	Present Interval KVA Q1	0.0000	0.0000
Alternate	P HI RC	Present Interval KVA Received	0.0400	0.0500
Alternate	TL DL	Time Left In Interval	05:04:36	05:04:13

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024753	SNGR-D-024756
Inner:	024754	024757
Outer:	024755	024758
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024925	SNGR-D-024928
Inner:	024926	024929
Outer:	024927	024930

  
For,  
PVIPL

  
For,  
SJVN Ltd.

  
Asst. Engineer  
MSEDCL S/d Akole

  
Dy. Executive Engineer  
MSEDCL S/d Akole

  
Executive Engineer  
O&M, MSEDCL, Sangamner

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.**  
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01/10/2024

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE


Feeder No:- 02


TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01/10/24	01/10/24
Normal	TIME	Present Time	11:28:59	11:46:20
Normal	T DL	Current Billing KWh Delivered	155836	155514
Normal	A DL	Current Billing Rate A KWh Delivered	54442	54472
Normal	B DL	Current Billing Rate B KWh Delivered	56077	56169
Normal	C DL	Current Billing Rate C KWh Delivered	16546	16574
Normal	D DL	Current Billing Rate D KWh Delivered	28269	28297
Normal	T Q1	Current Billing KVARh Q1	3699	3694
Normal	T Q4	Current Billing KVARh Q4	3258	3280
Normal	T DL	Current Billing KVAh Q1	155436	155614
Normal	MAX A	Current Billing Rate A Max KVA Q1	0.000	0.000
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.000	0.000
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.000	0.000
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1004	1010
Normal	A RC	Current Billing Rate A KWh Received	315	318
Normal	B RC	Current Billing Rate B KWh Received	405	408
Normal	C RC	Current Billing Rate C KWh Received	151	150
Normal	D RC	Current Billing Rate D KWh Received	181	182
Normal	T Q3	Current Billing KVARh Q3	933	934
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1452	1457
Normal	MAX RC	Current Billing Rate A Max KVA received	0.090	0.100
Normal	MAX RC	Current Billing Rate B Max KVA received	0.060	0.060
Normal	MAX RC	Current Billing Rate C Max KVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	63.916	63.559
Normal	L2	Phase B Voltage	63.268	63.802
Normal	L3	Phase C Voltage	63.652	63.138
Normal	L1	Phase A Current	0.004	0.004
Normal	L2	Phase B Current	0.004	0.004
Normal	L3	Phase C Current	0.003	0.004
Normal	L 123 COS	System Power Factor Vectorial	0.85	0.88
Normal	RESETS	Demand Reset (All)	197	198
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9216	9205

  
For,  
PVIPL

  
For,  
SJVN Ltd.

  
Asst. Engineer  
MSEDCL S/d Akole

  
Dy. Executive Engineer  
MSEDCL S/d Akole

  
Executive Engineer  
O&M, MSEDCL, Sangamner

Feeder No: - 02

			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	59	44
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	243	241
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.771	0.770
Normal		Service Voltage Test	63.4	63.4
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.00	49.93

TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	381047	380858
Alternate	P NET	ABT Previous Interval KWH Net	0.01000	0.012500
Alternate	FREQ	ABT Average Frequency	49.99	49.99
Alternate	L1 H2-15	Phase A Voltage % THD	1.21% V	1.09% V
Alternate	L2-H2-15	Phase B Voltage % THD	0.94% V	0.91% V
Alternate	L3-H2-15	Phase C Voltage % THD	1.05% V	1.12% V
Alternate	L1 H2-15	Phase A Current % THD	0.00% A	0.00% A
Alternate	L2-H2-15	Phase B Current % THD	0.00% A	0.00% A
Alternate	L3-H2-15	Phase C Current % THD	0.00% A	0.00% A
Alternate	HI T DL	Current Billing KWH Delivered	5386.2375	5514.1550
Alternate	HI Q1	Current Billing KVARh Q1	3699.7725	3694.1800
Alternate	HI Q4	Current Billing KVARh Q4	3258.8900	3280.2400
Alternate	HI T DL	Current Billing KVAh Q1	5436.5575	5614.4400
Alternate	HI T RC	Current Billing KWH Received	1004.8100	1010.5250
Alternate	HI Q3	Current Billing KVARh Q3	983.0750	984.1600
Alternate	HI Q2	Current Billing KVARh Q2	14.2875	14.3525
Alternate	HI T RC	Current Billing KVAh Received	1452.4000	1458.0050
Alternate	P HI Q1	Present Interval KVA Q1	0.000	0.000
Alternate	P HI RC	Present Interval KVA Received	0.0400	0.0400
Alternate	TL DL	Time Left In Interval	05:01:01	05:04:20

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024959	SNGR-D-024762
Inner:	024760	024763
Outer:	024761	024764
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024931	SNGR-D-024934
Inner:	024932	024935
Outer:	024933	024936

  
For,  
PVIPL

  
For,  
SJVN Ltd.

  
Asst. Engineer  
MSEDCL S/d Akole

  
Dy. Executive Engineer  
MSEDCL S/d Akole

  
Executive Engineer  
O&M, MSEDCL, Sangamner

Meter ID:16595593

Section Name: Previous 1

Device Name: A1800

Date: 01-10-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66245.1125	69793.7925	20290.1475	35779.9525	0	0	0	0	192109.005
Max Demand	10.8	9.9	8.19	10.98	0	0	0	0	10.98
Date_Time	02-09-2024 04:59:00	02-09-2024 07:24:00	02-09-2024 10:34:00	14-09-2024 18:44:00					14-09-2024 18:44:00
Cum Demand	1554.53	1568.39	1319.96	1251.67	0	0	0	0	1769.48
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	331.3325	413.265	148.685	137.2575	0	0	0	0	1030.54
Max Demand	0.08	0.05	0.05	0.05	0	0	0	0	0.08
Date_Time	23-09-2024 23:19:00	30-09-2024 15:44:00	30-09-2024 11:44:00	26-09-2024 18:19:00					23-09-2024 23:19:00
Cum Demand	10.49	26.68	14.64	23.92	0	0	0	0	27.95
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66270.9325	69825.54	20299.65	35794.1775	0	0	0	0	192190.3
Max Demand	10.81	9.91	8.2	10.98	0	0	0	0	10.98
Date_Time	02-09-2024 04:59:00	02-09-2024 07:24:00	02-09-2024 10:34:00	14-09-2024 18:44:00					14-09-2024 18:44:00
Cum Demand	1554.82	1572.42	1324	1251.96	0	0	0	0	1773.5
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	541.9775	645.7425	225.67	270.45	0	0	0	0	1683.84
Max Demand	0.11	0.09	0.08	0.08	0	0	0	0	0.11
Date_Time	30-09-2024 05:09:00	30-09-2024 15:44:00	30-09-2024 10:09:00	26-09-2024 18:14:00					30-09-2024 05:09:00
Cum Demand	20.36	39.34	22.59	36.53	0	0	0	0	44.38
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1213.375	1319.31	386.935	655.8025	0	0	0	0	3575.4225
Max Demand	0.49	0.46	0.45	0.49	0	0	0	0	0.49
Date_Time	02-09-2024 04:59:00	14-09-2024 15:54:00	02-09-2024 10:39:00	27-09-2024 19:44:00					27-09-2024 19:44:00
Cum Demand	25.72	40.24	35.24	25.46	0	0	0	0	43.64



Field Engineer

SJVN Limited

Khirvire Wind Power Station

Sinnar, Dist. Nashik-422001 (MS)

Assistant Engineer (QC)

MSEDC Ltd. Akole, Sub Div.

N. L. Shelke

Dy. Executive Engineer

M.S.E.D.Co. Ltd.

Sub-Dn., Akole

*(Signature)*

*(Signature)*

Executive Engineer

M.S.E.D.C.L. Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	409.3525	466.3875	158.1825	221.4225	0	0	0	0	1255.345
Max Demand	0.09	0.07	0.06	0.06	0	0	0	0	0.09
Date_Time	30-09-2024 05:09:00	30-09-2024 15:44:00	30-09-2024 10:09:00	26-09-2024 18:24:00					30-09-2024 05:09:00
Cum Demand	17.27	27.89	17.09	15.34	0	0	0	0	32.98
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1277.425	1283.9575	368.3825	746.9075	0	0	0	0	3676.6725
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9981	0.998	0.9979	0.9982	0	0	0	0	0.998
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.5831	0.6194	0.6733	0.7187	0	0	0	0	0.6287



*[Signature]*

Lead Engineer  
SJVNL Limited  
Wire Wind Power Station  
Dist. Nashik-422103(MH)

*[Signature]*  
Assistant Engineer (QC)  
MSD&L, Akole, Sub Div.

*[Signature]*

N. L. Sholk  
Dy. Executive Engineer  
M.S.E.D.C., Ltd.  
Sub. Div., Akole

*[Signature]*  
Executive Engineer  
M.S.E.D.C.L. Sangamner Division

Meter ID:16595594

Device Name: A1800

Section Name: Previous 1

Date: 01-10-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66129.28	69788.2725	20320.435	35653.02	0	0	0	0	191891.0075
Max Demand	10.81	9.94	8.18	11.03	0	0	0	0	11.03
Date_Time	02-09-2024 04:54:00	02-09-2024 07:14:00	02-09-2024 10:29:00	14-09-2024 18:39:00	14-09-2024 18:39:00	14-09-2024 18:39:00	14-09-2024 18:39:00	14-09-2024 18:39:00	14-09-2024 18:39:00
Cum Demand	1551.35	1560.6	1315.67	1247.26	0	0	0	0	1759.44
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	331.04	412.755	145.6875	135.99	0	0	0	0	1025.4725
Max Demand	0.07	0.05	0.05	0.05	0	0	0	0	0.07
Date_Time	23-09-2024 23:13:00	30-09-2024 15:39:00	30-09-2024 11:49:00	30-09-2024 21:59:00	30-09-2024 21:59:00	30-09-2024 21:59:00	30-09-2024 21:59:00	30-09-2024 21:59:00	23-09-2024 23:13:00
Cum Demand	10.35	26.69	14.46	23.97	0	0	0	0	27.78
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66155.3675	69820.2825	20330.045	35667.35	0	0	0	0	191973.045
Max Demand	10.82	9.94	8.19	11.03	0	0	0	0	11.03
Date_Time	02-09-2024 04:54:00	02-09-2024 07:14:00	02-09-2024 10:29:00	14-09-2024 18:39:00	14-09-2024 18:39:00	14-09-2024 18:39:00	14-09-2024 18:39:00	14-09-2024 18:39:00	14-09-2024 18:39:00
Cum Demand	1551.58	1564.62	1319.71	1247.58	0	0	0	0	1763.53
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	539.25	645.77	220.52	267.52	0	0	0	0	1673.06
Max Demand	0.11	0.09	0.08	0.08	0	0	0	0	0.11
Date_Time	30-09-2024 04:59:00	30-09-2024 15:29:00	30-09-2024 09:59:00	26-09-2024 18:14:00	30-09-2024 18:14:00	30-09-2024 18:14:00	30-09-2024 18:14:00	30-09-2024 18:14:00	30-09-2024 04:59:00
Cum Demand	20.08	39.32	22.41	36.57	0	0	0	0	44.02
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1217.875	1325.325	389.2825	657.3675	0	0	0	0	3569.85
Max Demand	0.49	0.46	0.45	0.49	0	0	0	0	0.49
Date_Time	02-09-2024 01:59:00	05-09-2024 17:04:00	02-09-2024 10:34:00	27-09-2024 19:39:00	27-09-2024 19:39:00	27-09-2024 19:39:00	27-09-2024 19:39:00	27-09-2024 19:39:00	27-09-2024 19:39:00
Cum Demand	25.83	40.48	35.41	25.6	0	0	0	0	43.91

*(Signature)*  
**N. L. Shelke**  
 Dy. Executive Engineer  
 M.S.E.D. Co. Ltd.  
 Sub. Dn., Akole

*(Signature)*  
**Assistant Engineer (QC)**  
 MSEDCL Akole, Sub Dn.

*(Signature)*  
**Field Engineer**  
 SJVN Limited  
 Khirvire Wind Power Station  
 Dist. Nashik-422103(MH)



*(Signature)*  
**Executive Engineer**  
 M.S.E.D.C.L. Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	405.835	466.7675	153.9375	218.7675	0	0	0	0	1245.3075
Max Demand	0.09	0.07	0.06	0.06	0	0	0	0	0.09
Date_Time	30-09-2024 04:59:00	30-09-2024 15:29:00	30-09-2024 09:59:00	26-09-2024 18:14:00					30-09-2024 04:59:00
Cum Demand	17.01	27.97	16.86	15.37	0	0	0	0	32.72
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1252.155	1266.9475	362.1875	737.6725	0	0	0	0	3618.9625
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.998	0.9981	0.9979	0.9982	0	0	0	0	0.998
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.5864	0.6319	0.6818	0.5675	0	0	0	0	0.6323



Field Engineer  
 SJVN Limited  
 Khirvire Wind Power Station

Assistant Engineer (QC)  
 MSEDCLtd,Akole, Sub Div.

N. L. Shelke  
 Dy. Executive Engineer  
 M.S.E.D.Co. Ltd.  
 Sub. Dn., Akole

Executive Engineer  
 M.S.E.D.C.L. Sangamner Division

Meter ID:16595595

Section Name: Previous 1

Device Name: A1800

Date : 01-10-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54442.88	56077.4075	16546.6025	28269.3475	0	0	0	0	155336.2375
Max Demand	9.44	9.81	8.71	9.86	0	0	0	0	9.86
Date_Time	02-09-2024 02:44:00	14-09-2024 15:49:00	27-09-2024 11:39:00	01-09-2024 21:24:00					01-09-2024 21:24:00
Cum Demand	1296.21	1303.86	1110.52	1046.13	0	0	0	0	1467.34
<b>KWh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	315.29	405.46	151.1125	131.8675	0	0	0	0	1003.73
Max Demand	0.07	0.06	0.06	0.04	0	0	0	0	0.07
Date_Time	30-09-2024 04:59:00	30-09-2024 15:59:00	24-09-2024 09:59:00	25-09-2024 21:44:00					30-09-2024 04:59:00
Cum Demand	10.49	25.43	14.39	24.14	0	0	0	0	26.99
<b>KVAh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	54476.475	56116.6025	16558.43	28285.05	0	0	0	0	155436.5575
Max Demand	9.45	9.81	8.72	9.87	0	0	0	0	9.87
Date_Time	02-09-2024 02:44:00	14-09-2024 15:49:00	27-09-2024 11:39:00	01-09-2024 21:24:00					01-09-2024 21:24:00
Cum Demand	1296.44	1307.86	1114.51	1046.38	0	0	0	0	1471.32
<b>KVAh rec</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	454.0775	559.1525	201.24	237.1775	0	0	0	0	1451.6475
Max Demand	0.11	0.09	0.08	0.12	0	0	0	0	0.12
Date_Time	26-09-2024 03:04:00	30-09-2024 15:34:00	24-09-2024 09:59:00	25-09-2024 21:44:00					25-09-2024 21:44:00
Cum Demand	17.42	36.93	21.08	35.74	0	0	0	0	41.18
<b>KVARh Q1</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>	<b>Rate D</b>	<b>Rate E</b>	<b>Rate F</b>	<b>Rate G</b>	<b>Rate H</b>	<b>Total</b>
Energy	1295.645	1364.9575	404.7425	634.4275	0	0	0	0	3698.7725
Max Demand	0.45	0.45	0.44	0.46	0	0	0	0	0.46
Date_Time	02-09-2024 05:49:00	01-09-2024 17:44:00	27-09-2024 11:44:00	01-09-2024 20:14:00					01-09-2024 20:14:00
Cum Demand	23.4	34.87	31.56	20.53	0	0	0	0	37.14



**Field Engineer**  
 SJVN Limited  
 Khirvire Wind Power Station  
 Khirvire, Dist. Sangli, Maharashtra - 412003 (MH)

*(Signature)*  
**Assistant Engineer (QC)**  
 MSEDC Ltd, Akole, Sub. Div.

*(Signature)*  
**N. L. Shelke**  
 Dy. Executive Engineer  
 M.S.E.D. Co. Ltd.  
 Sub. Div., Akole

*(Signature)*  
**Executive Engineer**  
 M.S.E.D. Co. Ltd. Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	297.7075	339.0125	113.1675	182.715	0	0	0	0	932.6025
Max Demand	0.08	0.07	0.04	0.1	0	0	0	0	0.1
Date_Time	30-09-2024 05:04:00	30-09-2024 15:29:00	30-09-2024 11:59:00	25-09-2024 21:44:00					25-09-2024 21:44:00
Cum Demand	13.86	25.97	14.93	14.2	0	0	0	0	30.3
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1138.5	1101.84	328.0625	690.4875	0	0	0	0	3258.89
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9976	0.9976	0.9974	0.9977	0	0	0	0	0.9976
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6817	0.7388	0.7904	0.4342	0	0	0	0	0.7206



Field Engineer  
 SJVN Limited  
 Khirvire Wind Power Station  
 Sinnar, Dist. Nashik-422103(MH)

Assistant Engineer (QC)  
 MSEDC Ltd, Akole, Sub Div.

N. L. Shelke  
 Dy. Executive Engineer  
 M.S.E.D. Co. Ltd.  
 Sub. Div., Akole

Executive Engineer  
 M.S.E.D.C.L. Sangamner Division

Meter ID:16595596

Device Name: A1800

Section Name: Previous 1

Date : 01-10-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54472.9125	56169.7325	16574.0925	28297.4175	0	0	0	0	155514.155
Max Demand	9.3	9.84	8.74	9.83	0	0	0	0	9.84
Date_Time	02-09-2024 02:44:00	14-09-2024 15:44:00	27-09-2024 11:34:00	01-09-2024 21:19:00	14-09-2024 15:44:00	01-09-2024 21:19:00	14-09-2024 15:44:00	14-09-2024 15:44:00	14-09-2024 15:44:00
Cum Demand	1310.92	1316.07	1122.76	1047.6	0	0	0	0	1479.86
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	318.2425	408.6925	150.445	132.555	0	0	0	0	1009.935
Max Demand	0.07	0.06	0.06	0.04	0	0	0	0	0.07
Date_Time	25-09-2024 02:24:00	30-09-2024 15:49:00	24-09-2024 09:49:00	25-09-2024 21:59:00	25-09-2024 02:24:00	25-09-2024 21:59:00	25-09-2024 02:24:00	25-09-2024 02:24:00	25-09-2024 02:24:00
Cum Demand	10.59	25.61	14.48	24.29	0	0	0	0	27.12
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54506.5425	56208.86	16585.965	28313.0725	0	0	0	0	155614.44
Max Demand	9.3	9.84	8.75	9.84	0	0	0	0	9.84
Date_Time	02-09-2024 02:44:00	14-09-2024 15:44:00	27-09-2024 11:34:00	01-09-2024 21:19:00	14-09-2024 15:44:00	01-09-2024 21:19:00	14-09-2024 15:44:00	14-09-2024 15:44:00	14-09-2024 15:44:00
Cum Demand	1311.16	1320.08	1126.78	1047.79	0	0	0	0	1483.83
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	456.31	564.135	199.345	237.445	0	0	0	0	1457.235
Max Demand	0.11	0.08	0.07	0.11	0	0	0	0	0.11
Date_Time	26-09-2024 02:54:00	30-09-2024 15:59:00	30-09-2024 10:04:00	25-09-2024 21:39:00	26-09-2024 02:54:00	25-09-2024 21:39:00	26-09-2024 02:54:00	26-09-2024 02:54:00	26-09-2024 02:54:00
Cum Demand	17.36	37.27	21.07	35.75	0	0	0	0	41.27
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1293.7	1362.6325	404.255	633.5925	0	0	0	0	3694.18
Max Demand	0.46	0.44	0.44	0.46	0	0	0	0	0.46
Date_Time	02-09-2024 05:44:00	13-09-2024 12:29:00	27-09-2024 11:39:00	01-09-2024 20:14:00	02-09-2024 05:44:00	01-09-2024 20:14:00	02-09-2024 05:44:00	02-09-2024 05:44:00	02-09-2024 05:44:00
Cum Demand	23.46	34.84	31.57	20.55	0	0	0	0	37.07



Field Engineer  
S:VN Limited  
Khirvire Wind Power Station  
Sinnar, Dist. Nashik-422103 (MH)

Assistant Engineer (QC)  
MSEDC Ltd. Akole, Sub Div.

N. L. Sheila  
Dy. Executive Engineer  
M.S.E.D.Co. Ltd.  
Sub. Div., Akole

Executive Engineer  
M.S.E.D.C.L. Sangamner Division

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
<b>KVARh Q3</b>									
Energy	297.5175	342.3725	111.205	182.5925	0	0	0	0	933.6875
Max Demand	0.09	0.06	0.04	0.1	0	0	0	0	0.1
Date_Time	26-09-2024 02:54:00	30-09-2024 16:09:00	30-09-2024 11:54:00	25-09-2024 21:39:00					25-09-2024 21:39:00
Cum Demand	13.73	26.33	14.89	14.29	0	0	0	0	30.36
<b>KVARh Q2</b>									
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
<b>KVARh Q4</b>									
Energy	1141.9875	1111.5975	329.65	696.975	0	0	0	0	3280.21
<b>Avg PF del</b>									
Energy	0.9976	0.9975	0.9974	0.9978	0	0	0	0	0.9976
<b>Avg PF rec</b>									
Energy	0.6852	0.7467	0.781	0.4729	0	0	0	0	0.7247



Field Engineer  
 SJVN Limited  
 Khirvire Wind Power Station  
 Sinner, Dist. Nashik-422103(MH)

Assistant Engineer (QC)  
 MSEDCL Ltd, Akole, Sub Div.

N. L. Srinika  
 Dy. Executive Engineer  
 M.S.E.D. Co. Ltd.  
 Sub. Div., Akole

Executive Engineer  
 M.S.E.D.C.L. Sangamner