

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/-548

Date : 04-04-2023

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for March,2023 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for March 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for March 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for March 2023 (Exhibit-II)
3. Energy breakup report for March 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	March-2023	MSEDCL/23/March-01,Dated: 04-04-2023	28,12,902.00
2			MSEDCL/23/March-03,Dated: 04-04-2023	20,65,836.00
3			MSEDCL/23/March-05,Dated: 04-04-2023	1,72,994.00
4			MSEDCL/23/March-07,Dated: 04-04-2023	1,89,521.00
5			MSEDCL/23/March-11,Dated: 04-04-2023	-
6			MSEDCL/23/March-12,Dated: 04-04-2023	2,23,767.00
Total				54,65,020.00
1	Feeder No.2	March-2023	MSEDCL/23/ March -02,Dated: 04-04-2023	21,18,531.00
2			MSEDCL/23/ March -04,Dated: 04-04-2023	7,43,063.00
3			MSEDCL/23/ March -06,Dated: 04-04-2023	3,65,123.00
4			MSEDCL/23/ March -08,Dated: 04-04-2023	7,76,397.00
5			MSEDCL/23/ March -09,Dated: 04-04-2023	3,62,776.00
6			MSEDCL/23/ March -10,Dated: 04-04-2023	2,63,923.00
Total				46,29,813.00
Grand Total				1,00,94,833.00

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.03.2023 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending March 2023 (Details shown in Ann.-A)	=	1,23,55,590.88
2. The energy bills for the month of March 2023 (Details as shown above)	=	1,00,94,833.00
A. Total Energy Bills Outstanding (1+2)	=	2,24,50,423.88
3. Late payment surcharge accumulated ending 31.03.2023 (Details shown in Ann.-A)	=	22,32,51,980.00
B. Total (A+3)	=	24,57,02,403.88

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory
Encl. I: As above
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION




SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	March-23	MSEDCL/23/MAR-1,Dated:04.04.2023	2,832,902.00	20,000.00	2,812,902.00
2	FEEDER1	March-23	MSEDCL/23/MAR-3,Dated:04.04.2023	2,085,036.00	20,000.00	2,065,036.00
3	FEEDER1	March-23	MSEDCL/23/MAR-5,Dated:04.04.2023	172,994.00	0.00	172,994.00
4	FEEDER1	March-23	MSEDCL/23/MAR-7,Dated:04.04.2023	189,521.00	0.00	189,521.00
5	FEEDER1	March-23	MSEDCL/23/MAR-11,Dated:04.04.2023	0.00	0.00	0.00
6	FEEDER1	March-23	MSEDCL/23/MAR-12,Dated:04.04.2023	223,767.00	0.00	223,767.00
Total				5,505,020.00	40,000.00	5,465,020.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	March-23	MSEDCL/23/MAR-2,Dated:04.04.2023	2,138,531.00	20,000.00	2,118,531.00
2	FEEDER2	March-23	MSEDCL/23/MAR-4,Dated:04.04.2023	753,063.00	10,000.00	743,063.00
3	FEEDER2	March-23	MSEDCL/23/MAR-6,Dated:04.04.2023	375,123.00	10,000.00	365,123.00
4	FEEDER2	March-23	MSEDCL/23/MAR-8,Dated:04.04.2023	786,397.00	10,000.00	776,397.00
5	FEEDER2	March-23	MSEDCL/23/MAR-9,Dated:04.04.2023	372,776.00	10,000.00	362,776.00
6	FEEDER2	March-23	MSEDCL/23/MAR-10,Dated:04.04.2023	263,923.00	0.00	263,923.00
Total				4,689,813.00	60,000.00	4,629,813.00
Grand Total				10,194,833.00	100,000.00	10,094,833.00


E. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/MAR-1

Date: 04.04.2023

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		487,766.26350	2,833,922.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	MAR-23	494,948.99478	7,182.73128	487,766.26350
	NET kWh UNITS FOR BILLING		487,766.26350	
2.	Less: REACTIVE POWER		10,196.58600	1,020.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVArh Units for Billing		
	MAR-23	10,196.58600		1,020.00
Total (1-2):				2,832,902.00
Rounded Off:				2,832,902
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000
Net Payable Amount:				2,812,902

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/MAR-3

Date: 04.04.2023

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				359,137.12050	5.81	2,086,587.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	364,425.68928	5,288.56878	359,137.12050			
	NET kWh UNITS FOR BILLING			359,137.12050			
2.	Less: REACTIVE POWER				7,507.63800	0.10	751.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-23	7,507.63800					751.00
Total (1-2):							2,085,836.00
Rounded Off:							2,085,836
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							2,065,836

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

E. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/MAR-5

Date: 04.04.2023

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				29,785.80450	5.81	173,056.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	30,224.42325	438.61875	29,785.80450			
	NET kWh UNITS FOR BILLING			29,785.80450			
2.	Less: REACTIVE POWER				622.66200	0.10	62.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-23	622.66200					
Total (1-2):							172,994.00
Rounded Off:							172,994
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							172,994

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/MAR-7

Date: 04.04.2023

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				32,631.58200	5.81	189,589.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	33,112.10700	480.52500	32,631.58200			
	NET kWh UNITS FOR BILLING			32,631.58200			
2.	Less: REACTIVE POWER				682.15200	0.10	68.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-23	682.15200					
Total (1-2):							189,521.00
Rounded Off:							189,521
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							189,521

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remt the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/MAR-11

Date: 04.04.2023

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				0.00000	5.70	0.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	0.00000	0.00000	0.00000			
	NET kWh UNITS FOR BILLING			0.00000			
2.	Less: REACTIVE POWER				0.00000	0.10	0.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAR-23	0.00000					
Total (1-2):							0.00
Rounded Off:							0
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							0

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAIC1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/23/MAR-12

Date: 04.04.2023

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				39,271.72950	5.70	223,849.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	39,850.03575	578.30625	39,271.72950			
	NET kWh UNITS FOR BILLING			39,271.72950			
2.	Less: REACTIVE POWER				820.96200	0.10	82.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAR-23	820.96200					
Total (1-2):							223,767.00
Rounded Off:							223,767
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							223,767

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/MAR-2

Date: 04.04.2023

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				368,211.96565	5.81	2,139,312.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	375,266.52190	7,054.55625	368,211.96565			
	NET kWh UNITS FOR BILLING			368,211.96565			
2.	Less: REACTIVE POWER				7,806.13125	0.10	781.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAR-23	7,806.13125					
Total (1-2):							2,138,531.00
Rounded Off:							2,138,531
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							2,118,531

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/MAR-4

Date: 04.04.2023

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				129,662.34751	5.81	753,338.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	132,146.54251	2,484.19500	129,662.34751			
	NET kWh UNITS FOR BILLING			129,662.34751			
2.	Less: REACTIVE POWER				2,748.85500	0.10	275.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-23	2,748.85500					
Total (1-2):							753,063.00
Rounded Off:							753,063
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							743,063

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/MAR-6

Date: 04.04.2023

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(In Rs)
1.	NET KWH IMPORT TO MSEDCL				64,588.66313	5.81	375,260.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	65,826.11438	1,237.45125	64,588.66313			
	NET kWh UNITS FOR BILLING			64,588.66313			
2.	Less: REACTIVE POWER				1,369.28625	0.10	137.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-23	1,369.28625					137.00
Total (1-2):							375,123.00
Rounded Off:							375,123
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							365,123

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/MAR-8

Date: 04.04.2023

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				135,401.76564	5.81	786,684.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	137,995.92189	2,594.15625	135,401.76564			
	NET kWh UNITS FOR BILLING			135,401.76564			
2.	Less: REACTIVE POWER				2,870.53125	0.10	287.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	MAR-23	2,870.53125					
Total (1-2):							786,397.00
Rounded Off:							786,397
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							776,397

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/23/MAR-9

Date: 04.04.2023

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				64,184.47876	5.81	372,912.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	65,414.18626	1,229.70750	64,184.47876			
	NET kWh UNITS FOR BILLING			64,184.47876			
2.	Less: REACTIVE POWER				1,360.71750	0.10	136.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAR-23	1,360.71750					
Total (1-2):							372,776.00
Rounded Off:							372,776
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							362,776

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/MAR-10

Date: 04.04.2023

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: March-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: MAR-23

JMR Outward No:- 1788 Dated 03.04.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.03.2023 To 01.04.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				46,319.52938	5.70	264,021.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	MAR-23	47,206.96313	887.43375	46,319.52938			
	NET kWh UNITS FOR BILLING			46,319.52938			
2.	Less: REACTIVE POWER				981.97875	0.10	98.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	MAR-23	981.97875					98.00
Total (1-2):							263,923.00
Rounded Off:							263,923
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							263,923

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.03.2023 & late payment surcharge payable by MSEDCCL upto 31.03.2023

Sr. No.	Detail of outstanding Payment	Annexure- A Amount payable up to 31.03.2023
1	Outstanding payment of Energy charges for Sept. 2014 to Dec 2022	60.00
	i Upto Aug 2018 (Details shown in Annexure. I)	
	ii Aug 2018 to March 2023 (Details shown in Annexure. II)	1,23,55,530.88
	Sub Total (i+ii+iii)	1,23,55,590.88
2	Late payment Surcharge@1.25 %per month	
	i On outstanding payment of upto Aug 18 (Details shown in Anne. I)	74.00
	ii Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii LPS Payable on 31.03.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,38,99,648.00
Sub Total (i+ii+iii)	22,32,51,980.00	
3	LPS charged upto 28.02.2023	22,17,36,151.00
	LPS to be charged with March 2023 bill (Sub total 2- 3 (i))	15,15,829.00
	Total (1+2+3)	23,56,07,570.88

B. R. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shenan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.03.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.03.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.03.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00	7	8	9	10	11
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	05.02.15	13,55,22,152.00		75	42,35,067.25		
3	Oct. 2014	07.11.14	97,77,264	05.01.15	06.02.15	20,51,594.00		76	64,967.14		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	2,975.00	74.38
5	Dec. 2014	07.01.15	60,21,144	07.03.15	16.02.15	97,77,264.00		42	1,71,102.12		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	19.03.15	49,87,050.00		41	85,195.44		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	17.04.15	60,21,144.00		41	1,02,861.21		
8	Feb. 2015	07.03.15	57,50,539	07.05.15		91,11,778.00		41	1,55,659.54		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	14.05.15	20,42,098.00		35	29,780.60		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	27.06.15	57,50,539.00		51	1,22,198.95		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	03.09.15	78,37,168.00		82	2,67,769.91		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	28.10.16	3,12,58,285.00		361	47,01,767.04		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	25.11.16	2,17,80,592.00		356	32,30,787.81		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	04.01.17	33,55,290.00		368	5,14,477.80		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	04.01.17	89,63,446.00		335	12,51,147.67		
					31.03.17	82,11,097.00		389	13,30,881.97		
					31.03.17	33,33,449.00		359	4,98,628.41		

B. R. Kashwad
Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
GATE NO. 11, 171006 (H.P)

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.03.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.03.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.03.2023 shown under column No. 7
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	
1		2	3	4	5	6	7	8	9	11
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19	
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63	
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48	
23	May.-16	06.06.16	4,28,00,414	04.08.16	03.04.17	1,73,87,823.00		273	19,77,864.87	
24	Jun-16	05.07.16	3,96,32,238	02.09.16	03.04.17	4,25,89,707.00		241	42,76,716.41	
25	Jul-16	05.08.16	2,22,15,227	03.10.16	04.04.17	2,10,707.00		242	21,246.29	
26	Aug.-16	07.09.16	2,79,67,609	05.11.16	26.04.17	3,96,32,238.00		235	38,80,656.64	
27	Sep-16	05-10-2016	1,19,24,932	03-12-2016	26.04.17	2,22,15,227.00		204	18,88,294.30	
28					18-07-2017	2,79,67,609.00		171	19,92,692.14	
29					19-07-2017	59,08,248.00		226.00	5,56,360.02	
30	Oct. 2016	07.11.16	64,25,928	03-12-2016	19-07-2017	17,74,666.00		227.00	1,67,853.83	
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	29-11-2017	42,42,018.00		360.00	6,36,302.70	
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96	
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	51,73,554.00		360.00	7,76,033.10	
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44	
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09	
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	3,94,639.00		269.00	44,232.45	
37	Apr. 2017	04.05.17		02-07-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80	
38	Apr. 2017	04.05.17		02-07-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86	
39	Apr. 2017	04-05-2017		02-07-2017	17-01-2018	50,48,924.00		182.00	3,82,876.74	
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	14-03-2018	18,31,467.00		198.00	1,51,096.03	
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	60,66,234.00		254.00	6,42,009.77	
					23-10-2018	1,60,16,849.00		478.00	31,90,022.00	
					23-10-2018	4,16,98,524.00		445.00	77,31,601.00	
					23-10-2018	4,56,63,155.00		411.00	78,19,815.00	

B. K. Kashyap
Dy. General Manager (C&SO)
SJVN Limited, Bhakti Sadan,
Shanau, Shimla-171006 (H.P.)

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.03.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.03.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.03.2023 shown under column No. 7
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	
1		2	3	4	5	6	7	8	9	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00	10
43	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00	
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00	
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00	
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00	
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00	
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00	
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00	
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00	
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00	
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00	
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00	
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00	
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00	
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00	
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00	
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00	
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00	
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00	
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00	74.00

B. R. Kashyap
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P.)


Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.03.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.03.2023	Detail of surcharge on Late		Annexure -II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.03.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-2018	3.00	4	5	7	8	9	10	11	
			4,42,98,499.00	08-11-2018	03-04-2019	6.00			146.00		1246754
				08-11-2018	26-04-2019	37,38,649.00			169.00		263263
2	Sep-18	03-10-2018		08-11-2018	22-08-2019	1,75,99,290.00			287.00		2104582
				08-11-2018	22-08-2019	24,65,966.00			287.00		294888
			2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00			264.00		139995
				01-12-2018	30-03-2020	1,92,21,911.00			485.00		3884428
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00			448.00		1530375
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00			417.00		930443
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00			394.00		1277772
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00			361.00		992219
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00			336.00		1657764
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00			305.00		1490960
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00			273.00		3198336
10	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00			241.00		3100165
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00			213.00		3673525
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00			182.00		4757248
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00			149.00		3430405
				02-11-2019	28-04-2020	1,31,671.00			178.00		9766
				02-11-2019	22-06-2020	8,91,214.30			233.00		86522
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	3,82,10,080.00			204.00		317372
15	Oct-19	04-11-2019	1,19,39,720.00	01-12-2019	08-02-2021	3,44,76,287.30			435.00		6248827
16	Nov-19	03-12-2019	47,86,079.00	02-01-2020	08-02-2021	1,19,39,720.00			403.00		2004878
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	47,86,079.00			374.00		745831
18	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	46,35,007.00			344.00		664351
19	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	65,44,232.00			311.00		848023
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00			282.00		927805
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00			253.00		1607977
22	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00			224.00		1947212
23	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00			193.00		3161619
24	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00			161.00		2277927
24	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00			129.00		2157693
25	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	21,42,704.70			100.00		3256756
				03-12-2020	27-05-2021	11,41,216.00			67.00		59817
				03-12-2020	27-05-2021	5,43,104.00			175.00		83214
									175.00		39601

B. R. Kashyap

Dy. General Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)

26	Oct-20	02-11-2020	03-12-2020	02-12-2021	49,38,919.00				364.00	749069
27	Nov-20	02-12-2020	31-12-2020	02-12-2021	87,59,437.00				336.00	1226321
28	Dec-20	05-01-2021	30-01-2021	02-12-2021	1,04,52,390.00				306.00	1332680
29	Dec-20	05-01-2021	05-03-2021	02-12-2021	66,21,791.00				272.00	565599
29	Jan-21	03-02-2021	05-03-2021	29-04-2022	16,31,208.00				420.00	285461
30	Feb-21	03-03-2021	03-04-2021	29-04-2022	32,15,921.00				391.00	523927
31	Mar-21	05-04-2021	01-05-2021	29-04-2022	77,69,724.00				363.00	1175171
		05-04-2021	03-06-2021	29-04-2022	1,11,43,008.00				330.00	1532164
32	Apr-21	04-05-2021	03-06-2021	27-05-2022	2,84,942.00				358.00	42504
33	May-21	03-06-2021	02-07-2021	27-05-2022	1,51,78,083.00				329.00	2080662
34	Jun-21	06-07-2021	01-08-2021	27-05-2022	3,16,60,085.00				299.00	3944319
			03-09-2021	27-05-2022	3,57,80,691.00				266.00	3965693
			03-09-2021	08-06-2022	64,051.00				278.00	7419
35	Jul-21	02-08-2021	30-09-2021	08-06-2022	5,96,55,216.00				251.00	970214
		02-08-2021	30-09-2021	12-08-2022	5,03,78,269.00				316.00	6633139
36	Aug-21	02-09-2021	31-10-2021	12-08-2022	2,99,12,718.00				285.00	3552135
37	Sep-21	05-10-2021	03-12-2021	12-08-2022	4,54,34,714.00				252.00	4770645
38	Oct-21	05-11-2021	03-01-2022	12-08-2022	47,76,252.00				221.00	439813
39	Nov-21	02-12-2021	30-01-2022	12-08-2022	1,15,87,127.00				194.00	348019
			30-01-2022	06-09-2022	43,05,393.00				219.00	664458
40	Dec-21	04-01-2022	04-03-2022	06-09-2022	33,35,870.00				186.00	258530
41	Jan-22	03-02-2022	03-04-2022	06-09-2022	67,66,599.00				156.00	290081
			03-04-2022	23-09-2022	2,88,378.00				173.00	20787
			03-04-2022	02-11-2022	20,15,434.88				213.00	178870
42	Feb-22	04-03-2022	02-05-2022	02-11-2022	56,06,754.00				184.00	429851
43	Mar-22	05-04-2022	03-06-2022	02-11-2022	1,29,01,638.00				152.00	817104
44	Apr-22	05-05-2022	03-07-2022	02-11-2022	2,09,44,804.00				122.00	61646
			03-07-2022	30-11-2022	12,12,701.12				150.00	776298
			03-07-2022	10-01-2023	73,11,331.88				191.00	581860
45	May-22	03-06-2022	01-08-2022	10-01-2023	5,03,81,981.00				162.00	1793547
			01-08-2022	22-02-2023	2,65,71,060.12				205.00	2033849
46	Jun-22	05-07-2022	02-09-2022	22-02-2023	3,86,74,935.00				173.00	2787818
47	Jul-22	04-08-2022	02-10-2022	22-02-2023	5,54,82,440.00				143.00	1582641
			02-10-2022	01-03-2023	2,65,61,799.12				150.00	731932
			02-10-2022	29-03-2023	1,17,10,916.00				178.00	1276388
48	Aug-22	05-09-2022	03-11-2022	29-03-2023	5,79,71,220.00				146.00	3526583
49	Sep-22	04-10-2022	02-12-2022	29-03-2023	1,72,91,802.00				117.00	842975
50	Oct-22	03-11-2022	01-01-2023	29-03-2023	1,19,00,373.00				87.00	431389
51	Nov-22	05-12-2022	02-02-2023	29-03-2023	89,96,332.00				55.00	206166
52	Dec-22	05-01-2023	05-03-2023	29-03-2023	40,26,094.00				24.00	107
			05-03-2023		10,659.12				26.00	43501
53	Jan-23	06-02-2023	06-04-2023		41,18,341.00				0.00	0
54	Feb-23	06-03-2023	04-05-2023		42,21,755.00				0.00	0
					1,23,10,30,794.00					
					1,23,55,530.88					
										11,38,99,648.00


 B. R. Kashyap
 Dy. General Manager (C&SO)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P.)



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 04.04.2023

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirviro Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of March ,2023 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)	
		01.04.2023(00:00 Hrs)	01.03.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	161,194.9500	160,553.2425	641.7075	1500	962,561.25		0.00	
2	Import kWh- Rate A	56,098.9525	55,912.5675	186.3850	1500	279,577.50		19,830.00	
3	Import kWh- Rate B	58,268.4375	58,026.7275	241.7100	1500	362,565.00			
4	Import kWh- Rate C	17,027.3700	16,971.7625	55.6075	1500	83,411.25			
5	Import kWh- Rate D	29,800.1900	29,642.1850	158.0050	1500	237,007.50			
6	Export kWh	912.3050	902.9925	9.3125	1500	13,968.75			
7	Export kWh- Rate A	292.5225	288.7225	3.8000	1500	5,700.00			
8	Export kWh- Rate B	364.3850	361.2750	3.1100	1500	4,665.00			
9	Export kWh- Rate C	130.8375	129.6950	1.1425	1500	1,713.75			
10	Export kWh- Rate D	124.5600	123.3000	1.2600	1500	1,890.00			
11	Import kVAh	161,235.2600	160,592.5275	642.7325	1500	964,098.75			
12	Export kVAh	1,496.8425	1,480.2725	16.5700	1500	24,855.00			
13	Import kVAh Lag (Q1)	1,850.4425	1,812.9475	37.4950	1500	56,242.50			
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	1,116.8125	1,103.5925	13.2200	1500	19,830.00			
16	Import kVAh Lead (Q4)	3,625.4675	3,619.2875	6.1800	1500	9,270.00			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		0.998		100	962,561.25	13,968.75	0.00	948,592.50	19,830.00
EXPORT		0.562							
		MSEDCL Chief Engineer (Corp.Pln.)							

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.04.2023(00:00 Hrs)	01.03.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	161,049.4400	160,407.4150	642.0250	1500	963,037.50
02	Export kVAh	1,487.2975	1,470.8550	16.4425	1500	24,663.75
03	Import kWh	161,008.6175	160,367.6325	640.9850	1500	961,477.50
04	Export kWh	907.8325	898.5625	9.2700	1500	13,905.00

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.03.2023 to 01.04.2023 (MAR-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.04.2023 for FEEDER1 at Kombhalane SS at Khirvire site

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.44	33,112.10700	494,948.99478	480.52500	7,182.73128	32,631.58200	487,766.26350	682.15200	10,196.58600
			GKA-14N	3.87	37,251.12038		540.59063		36,710.52975		767.42100	
			GKA-15	3.49	33,593.38763		487.50938		33,105.87825		692.06700	
			GKA-37	3.4	32,727.08250		474.93750		32,252.14500		674.22000	
			GKA-41	2.81	27,047.97113		392.52188		26,655.44925		557.22300	
			GKA-42	5.62	54,095.94225		785.04375		53,310.89850		1,114.44600	
			GKA-43	4.79	46,106.68388		669.10313		45,437.58075		949.85700	
			GKA-45	3.56	34,267.18050		497.28750		33,769.89300		705.94800	
			GKA-46	3.12	30,031.91100		435.82500		29,596.08600		618.69600	
			GKA-47	4.63	44,566.58588		646.75313		43,919.83275		918.12900	
			GKA-48	4.04	38,887.47450		564.33750		38,323.13700		801.13200	
			GKA-50	4.7	45,240.37875		656.53125		44,583.84750		932.01000	
			GKA-54	3.95	38,021.16938		551.76563		37,469.40375		783.28500	
			GAK-01	3.03	29,165.60588		423.25313		28,742.35275		600.84900	
			GAK-43N1	0.00	0.00000		0.00000		0.00000		0.00000	
			GAK-66	2.7	25,989.15375		377.15625		25,611.99750		535.41000	
			GAK-67	3.02	29,069.34975		421.85625		28,647.49350		598.86600	
			GKA-06	4.09	39,368.75513		571.32188		38,797.43325		811.04700	
			GKA-09	4.38	42,160.18275		611.83125		41,548.35150		868.55400	
			GKA-10	4.09	39,368.75513		571.32188		38,797.43325		811.04700	
GKA-17	3.99	38,406.19388	557.35313	37,848.84075	791.21700							
GKA-20	2.76	26,566.69050	385.53750	26,181.15300	547.30800							
2	SJVN Ltd.	31.01.2014			364,425.68928	5,288.56878	359,137.12050	7,507.63800				

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Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.33	32,053,28963		465,15938		31,588,13025		660,33900	
			GKA-40	3.4	32,727,08250		474,93750		32,252,14500		674,22000	
			GKA-68	3.07	29,550,63038		428,84063		29,121,78975		608,78100	
3	SJVN Ltd.	20.02.2014	GAK-86	3.14	30,224,42325	30,224,42325	438,61875	438,61875	29,785,80450	29,785,80450	622,66200	622,66200
4	SJVN Ltd.	30.03.2014	GKA-19	3.44	33,112,10700	33,112,10700	480,52500	480,52500	32,631,58200	32,631,58200	682,15200	682,15200
5	SJVN Ltd.	15.04.2014	GKA-18	0.00	0.00000		0.00000		0.00000		0.00000	
6	SJVN Ltd.	20.05.2014	GKA-51	4.14	39,850,03575	39,850,03575	578,30625	578,30625	39,271,72950	39,271,72950	820,96200	820,96200
Total				100.00000	962,561,25006	962,561,25006	13,968,75006	13,968,75006	948,592,50000	948,592,50000	19,830,00000	19,830,00000

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 04.04.2023

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of March ,2023 at 132/33 KV Kombahe Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations				
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)			
		01.04.2023(00:00 Hrs)	01.03.2023(00:00 Hrs)								
1	2	3	4=2-3	5	6=4*5						
1	Import kWh	128,977.1225	128,427.8850	549.2375	1500	823,856.25	Export kVAh Lag(Q3)	17,137.50			
2	Import kWh- Rate A	45,516.2075	45,347.8175	168.3900	1500	252,585.00	Total kVAh Unit	17,137.50			
3	Import kWh- Rate B	46,413.1450	46,190.1725	222.9725	1500	334,458.75	<p>Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.</p>				
4	Import kWh- Rate C	13,736.4375	13,695.1125	41.3250	1500	61,987.50					
5	Import kWh- Rate D	23,311.3325	23,194.7825	116.5500	1500	174,825.00					
6	Export kWh	877.4650	867.1400	10.3250	1500	15,487.50					
7	Export kWh- Rate A	275.4075	271.2475	4.1600	1500	6,240.00					
8	Export kWh- Rate B	352.1175	348.4450	3.6725	1500	5,508.75					
9	Export kWh- Rate C	131.3700	130.2200	1.1500	1500	1,725.00					
10	Export kWh- Rate D	118.5700	117.2275	1.3425	1500	2,013.75					
11	Import kVAh	129,031.1925	128,480.7775	550.4150	1500	825,622.50					
12	Export kVAh	1,279.3875	1,263.4500	15.9375	1500	23,906.25					
13	Import kVAh Lag (Q1)	2,041.7700	2,004.4975	37.2725	1500	55,908.75					
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00					
15	Export kVAh Lag (Q3)	824.8475	813.4225	11.4250	1500	17,137.50					
16	Import kVAh Lead (Q4)	3,221.8675	3,216.3550	5.5125	1500	8,266.75					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		0.998		100	823,856.25	15,487.50			0.00	808,368.75	17,137.50
EXPORT		0.648									
		MSEDCL Chief Engineer (Corp.Pln.)									

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.04.2023(00:00 Hrs)	01.03.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	129,179.5625	128,628.3475	551.2150	1500	826,822.50
02	Export kVAh	1,284.3975	1,268.3575	16.0400	1500	24,060.00
03	Import kWh	129,125.4700	128,575.4300	550.0400	1500	825,060.00
04	Export kWh	882.9275	872.5050	10.4225	1500	15,633.75

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagammer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.03.2023 to 01.04.2023 (MAR-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW
 Total Capacity : 22.950 MW

Joint Meter Reading: 01.04.2023 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.27	35,178,66188	375,266,52190	661,31625	7,054,55625	34,517,34563	368,211,96565	731,77125	7,806,13125
			GKA-53	5.56	45,806,40750		861,10500		44,945,30250		952,84500	
			GKV-05	3.21	26,445,78563		497,14875		25,948,63688		550,11375	
			GKV-06	3.84	31,636,08000		594,72000		31,041,36000		658,08000	
			GKV-12	4.3	35,425,81875		665,96250		34,759,85625		736,91250	
			GKV-13	3.16	26,033,85750		489,40500		25,544,45250		541,54500	
			GKV-14	2.95	24,303,75938		456,88125		23,846,87813		505,55625	
			GKV-18	3.4	28,011,11250		526,57500		27,484,53750		582,67500	
			GKV-20	3.65	30,070,75313		565,29375		29,505,45938		625,51875	
			GKV-22N	3.14	25,869,08625		486,30750		25,382,77875		538,11750	
			GKV-28	3.94	32,459,93625		610,20750		31,849,72875		675,21750	
			GKV-4N	4.13	34,025,26313		639,63375		33,385,62938		707,77875	
			GKV-07	3.83	31,553,69438		593,17125		30,960,52313		656,36625	
			GKV-21	2.02	16,641,89625		312,84750		16,329,04875		346,17750	
2	SJVN Ltd.	31.01.2014	GKV-28N1	4.36	35,920,13250	132,146,54251	675,25500	2,484,19500	35,244,87750	129,662,34751	747,19500	2,748,85500
			GKV-39	2.89	23,809,44563		447,58875		23,361,85688		495,27375	
			GKV-50	2.94	24,221,37375		455,33250		23,766,04125		503,84250	
			GKA-52	5.41	44,570,62313		837,87375		43,732,74938		927,13875	
3	SJVN Ltd.	20.02.2014	GKV-23	2.58	21,255,49125	65,826,11438	399,57750	1,237,45125	20,855,91375	64,588,66313	442,14750	1,369,28625
			GKA-35	4.67	38,474,08688		723,26625		37,750,82063		800,32125	
4	SJVN Ltd.	22.03.2014	GKV-32	3.27	26,940,09938	65,414,18626	506,44125	1,229,70750	26,433,65813	64,184,47876	560,39625	1,360,71750
			GKV-02	3.59	29,576,43938		556,00125		29,020,43813		615,23625	

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SSGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	2.98	24,550.91625	137,995.92189	461.52750	2,594.15625	24,089.38875	135,401.76564	510.69750	2,870.53125
			GKV-11	2.93	24,138.98813		453.78375		23,685.20438		502.12875	
			GKV-15	3.55	29,246.89688		549.80625		28,697.09063		608.38125	
			GKV-19	3.7	30,482.68125		573.03750		29,909.64375		634.08750	
6	SJVN Ltd.	15.04.2014	GKA-13	5.73	47,206.96313	47,206.96313	887.43375	887.43375	46,319.52938	46,319.52938	981.97875	981.97875
Total				100.00000	823,856.25007	823,856.25007	15,487.50000	15,487.50000	808,368.75007	808,368.75007	17,137.50000	17,137.50000



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAR,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.04.2023	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2023 at 00:00:00	01.03.2023 at 00:00:00			
01	Import kWh	161,008.6175	160,367.6325	640.9850	1500	961,477.50
02	Import kWh- Rate A	56,008.6650	55,822.9200	185.7450	1500	278,617.50
03	Import kWh- Rate B	58,248.6850	58,006.8700	241.8150	1500	362,722.50
04	Import kWh- Rate C	17,056.7425	17,000.8650	55.8775	1500	83,816.25
05	Import kWh- Rate D	29,694.5250	29,536.9775	157.5475	1500	236,321.25
06	Export kWh	907.8325	898.5625	9.2700	1500	13,905.00
07	Export kWh- Rate A	292.1375	288.3525	3.7850	1500	5,677.50
08	Export kWh- Rate B	364.0325	360.9250	3.1075	1500	4,661.25
09	Export kWh- Rate C	128.1250	126.9950	1.1300	1500	1,695.00
10	Export kWh- Rate D	123.5375	122.2900	1.2475	1500	1,871.25
11	Import kVAh	161,049.4400	160,407.4150	642.0250	1500	963,037.50
12	Export kVAh	1,487.2975	1,470.8550	16.4425	1500	24,663.75
13	Import kVAh Lag (Q1)	1,861.4300	1,823.8100	37.6200	1500	56,430.00
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,108.0150	1,094.9275	13.0875	1500	19,631.25
16	Import kVAh Lead (Q4)	3,568.2525	3,562.0950	6.1575	1500	9,236.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAR,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.04.2023	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2023 at 00:00:00	01.03.2023 at 00:00:00			
01	Import kWh	161,194.9500	160,553.2425	641.7075	1500	962,561.25
02	Import kWh- Rate A	56,098.9525	55,912.5675	186.3850	1500	279,577.50
03	Import kWh- Rate B	58,268.4375	58,026.7275	241.7100	1500	362,565.00
04	Import kWh- Rate C	17,027.3700	16,971.7625	55.6075	1500	83,411.25
05	Import kWh- Rate D	29,800.1900	29,642.1850	158.0050	1500	237,007.50
06	Export kWh	912.3050	902.9925	9.3125	1500	13,968.75
07	Export kWh- Rate A	292.5225	288.7225	3.8000	1500	5,700.00
08	Export kWh- Rate B	364.3850	361.2750	3.1100	1500	4,665.00
09	Export kWh- Rate C	130.8375	129.6950	1.1425	1500	1,713.75
10	Export kWh- Rate D	124.5600	123.3000	1.2600	1500	1,890.00
11	Import kVAh	161,235.2600	160,592.5275	642.7325	1500	964,098.75
12	Export kVAh	1,496.8425	1,480.2725	16.5700	1500	24,855.00
13	Import kVAh Lag (Q1)	1,850.4425	1,812.9475	37.4950	1500	56,242.50
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,116.8125	1,103.5925	13.2200	1500	19,830.00
16	Import kVAh Lead (Q4)	3,625.4675	3,619.2875	6.1800	1500	9,270.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAR,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.04.2023	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2023 at 00:00:00	01.03.2023 at 00:00:00			
01	Import kWh	129,125.4700	128,575.4300	550.0400	1500	825,060.00
02	Import kWh- Rate A	45,544.9800	45,376.3650	168.6150	1500	252,922.50
03	Import kWh- Rate B	46,483.9175	46,260.3650	223.5525	1500	335,328.75
04	Import kWh- Rate C	13,761.3500	13,719.7800	41.5700	1500	62,355.00
05	Import kWh- Rate D	23,335.2225	23,218.9200	116.3025	1500	174,453.75
06	Export kWh	882.9275	872.5050	10.4225	1500	15,633.75
07	Export kWh- Rate A	277.9550	273.7650	4.1900	1500	6,285.00
08	Export kWh- Rate B	355.0100	351.2825	3.7275	1500	5,591.25
09	Export kWh- Rate C	130.6825	129.5250	1.1575	1500	1,736.25
10	Export kWh- Rate D	119.2800	117.9325	1.3475	1500	2,021.25
11	Import kVAh	129,179.5625	128,628.3475	551.2150	1500	826,822.50
12	Export kVAh	1,284.3975	1,268.3575	16.0400	1500	24,060.00
13	Import kVArh Lag (Q1)	2,037.1075	1,999.9625	37.1450	1500	55,717.50
14	Export kVArh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	826.0500	814.5850	11.4650	1500	17,197.50
16	Import kVArh Lead (Q4))	3,242.5000	3,236.9525	5.5475	1500	8,321.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report MAR,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.04.2023	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.04.2023 at 00:00:00	01.03.2023 at 00:00:00			
01	Import kWh	128,977.1225	128,427.8850	549.2375	1500	823,856.25
02	Import kWh- Rate A	45,516.2075	45,347.8175	168.3900	1500	252,585.00
03	Import kWh- Rate B	46,413.1450	46,190.1725	222.9725	1500	334,458.75
04	Import kWh- Rate C	13,736.4375	13,695.1125	41.3250	1500	61,987.50
05	Import kWh- Rate D	23,311.3325	23,194.7825	116.5500	1500	174,825.00
06	Export kWh	877.4650	867.1400	10.3250	1500	15,487.50
07	Export kWh- Rate A	275.4075	271.2475	4.1600	1500	6,240.00
08	Export kWh- Rate B	352.1175	348.4450	3.6725	1500	5,508.75
09	Export kWh- Rate C	131.3700	130.2200	1.1500	1500	1,725.00
10	Export kWh- Rate D	118.5700	117.2275	1.3425	1500	2,013.75
11	Import kVAh	129,031.1925	128,480.7775	550.4150	1500	825,622.50
12	Export kVAh	1,279.3875	1,263.4500	15.9375	1500	23,906.25
13	Import kVAh Lag (Q1)	2,041.7700	2,004.4975	37.2725	1500	55,908.75
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	824.8475	813.4225	11.4250	1500	17,137.50
16	Import kVAh Lead (Q4)	3,221.8675	3,216.3550	5.5125	1500	8,268.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month MAR,2023

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	34,572	3.44	51.42
02			GKA-14N	38,884	3.87	
03			GKA-15	35,101	3.49	
04			GKA-37	34,134	3.4	
05			GKA-41	28,216	2.81	
06			GKA-42	56,476	5.62	
07			GKA-43	48,136	4.79	
08			GKA-45	35,803	3.56	
09			GKA-46	31,348	3.12	
10			GKA-47	46,536	4.63	
11			GKA-48	40,637	4.04	
12			GKA-50	47,233	4.7	
13			GKA-54	39,689	3.95	
14		31.01.2014	GAK-01	30,477	3.03	37.86
15			GKA-06	41,130	4.09	
16			GKA-09	43,995	4.38	
17			GKA-10	41,103	4.09	
18			GKA-17	40,075	3.99	
19			GKA-20	27,769	2.76	
20			GKA-36	33,474	3.33	
21			GKA-40	34,188	3.4	
22			GAK-43N1	0	0.00	
23			GAK-66	27,116	2.7	
24			GAK-67	30,313	3.02	
25		GKA-68	30,845	3.07		
26		20.02.2014	GAK-86	31,560	3.14	3.14
27		30.03.2014	GKA-19	34,570	3.44	3.44
28		15.04.2014	GKA-18	0	0.00	0.00
29		20.05.2014	GKA-51	41,475	4.14	4.14
Total				1004855	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month MAR,2023

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	35,967	4.13	45.55
02			GKV-05	27,952	3.21	
03			GKV-06	33,493	3.84	
04			GKV-12	37,500	4.3	
05			GKV-13	27,554	3.16	
06			GKV-14	25,737	2.95	
07			GKV-18	29,663	3.4	
08			GKV-20	31,840	3.65	
09			GKV-22N	27,386	3.14	
10			GKV-28	34,327	3.94	
11			GKA-34	37,236	4.27	
12			GKA-53	48,452	5.56	
13		31.01.2014	GKV-07	33,421	3.83	16.04
14			GKV-21	17,570	2.02	
15			GKV-28N1	38,028	4.36	
16			GKV-39	25,224	2.89	
17			GKV-50	25,594	2.94	
18		20.02.2014	GKV-23	22,519	2.58	7.99
19			GKA-52	47,171	5.41	
20		22.03.2014	GKV-32	28,513	3.27	7.94
21			GKA-35	40,670	4.67	
22		30.03.2014	GKV-02	31,292	3.59	16.75
23			GKV-03	25,936	2.98	
24			GKV-11	25,506	2.93	
25			GKV-15	30,925	3.55	
26			GKV-19	32,290	3.7	
27		15.04.2014	GKA-13	49,852	5.73	5.73
Total				871618	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.03.2023 to 01.04.2023

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.04.2023 at 00:00 hr	Old Reading as on 01.03.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.04.2023 at 00:00 hr	Old Reading as on 01.03.2023 at 00:00 hr.	Difference
GAK-01	8,062,597	8,032,120	30,477	GKV-02	7,084,379	7,053,087	31,292
GKA-02	7,547,499	7,512,927	34,572	GKV-03	6,386,757	6,360,821	25,936
GKA-06	9,871,251	9,830,121	41,130	GKV-4N	6,838,414	6,802,447	35,967
GKA-09	9,152,410	9,108,415	43,995	GKV-05	6,945,442	6,917,490	27,952
GKA-10	10,126,538	10,085,435	41,103	GKV-06	7,037,521	7,004,028	33,493
GKA-14N	7,667,159	7,628,275	38,884	GKV-07	7,814,272	7,780,851	33,421
GKA-15	8,503,127	8,468,026	35,101	GKV-11	6,260,244	6,234,738	25,506
GKA-17	9,141,788	9,101,713	40,075	GKV-12	7,488,263	7,450,763	37,500
GKA-18	7,725,440	7,725,440		GKV-13	6,763,627	6,736,073	27,554
GKA-19	8,365,724	8,331,154	34,570	GKV-14	6,366,638	6,340,901	25,737
GKA-20	7,137,290	7,109,521	27,769	GKV-15	7,830,329	7,799,404	30,925
GKA-36	8,512,418	8,478,944	33,474	GKV-18	7,254,499	7,224,836	29,663
GKA-37	9,113,598	9,079,464	34,134	GKV-19	7,744,952	7,712,662	32,290
GKA-40	6,933,163	6,898,975	34,188	GKV-20	8,760,780	8,728,940	31,840
GKA-41	7,441,096	7,412,880	28,216	GKV-21	4,809,684	4,792,114	17,570
GKA-42	9,850,886	9,794,410	56,476	GKV-22N	6,865,331	6,837,945	27,386
GKA-43	9,392,653	9,344,517	48,136	GKV-23	5,201,758	5,179,239	22,519
GAK-43N1	7,171,374	7,171,374		GKV-28	7,399,078	7,364,751	34,327
GKA-45	7,780,015	7,744,212	35,803	GKV-28N1	6,539,108	6,501,080	38,028
GKA-46	7,528,780	7,497,432	31,348	GKV-32	6,352,657	6,324,144	28,513
GKA-47	8,819,112	8,772,576	46,536	GKV-39	6,170,022	6,144,798	25,224
GKA-48	9,736,577	9,695,940	40,637	GKV-50	6,822,025	6,796,431	25,594
GKA-50	11,251,990	11,204,757	47,233	GKA-13	9,679,059	9,629,207	49,852
GKA-51	9,643,833	9,602,358	41,475	GKA-34	8,065,907	8,028,671	37,236
GKA-54	10,437,743	10,398,054	39,689	GKA-35	9,992,454	9,951,784	40,670
GAK-66	6,433,859	6,406,743	27,116	GKA-52	10,836,374	10,789,203	47,171
GAK-67	7,651,630	7,621,317	30,313	GKA-53	10,408,465	10,360,013	48,452
GKA-68	7,703,712	7,672,867	30,845				
GAK-86	8,990,301	8,958,741	31,560				
Total Gross Generation			1,004,855	Total Gross Generation			871,618
				Grand Total Generation			1,876,473

8000010438

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

E-mail ID: eesangamner@gmail.com

Website: www.mahadiscom.in

Tel:02425-221407



(A Govt. of Maharashtra Undertaking)
CIN: U40109MH2005SGC153645

Office of the Executive Engineer,
(O & M)Division Sangamner,
15, Shinde Building, VidhyaNagar,
Sangamner-422 605.

Ref: EE/SNGR/ Tech/ No 1 7 8 8

Date: 4 APR 2023

To,
The Superintending Engineer,
O & M Circle office,
MSEDCL, Ahmednagar.

E 3 APR 2023

Sub: Joint meter reading has taken by MRI at 132/33kV Wind Farm substation of SJVN Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of Mar-23.

With reference to the above cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of Mar-23.

This is submitted for your information and n. a. please.

Encl:

1. Joint Meter Reading for Mar-23

6 (Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy to:

The Dy. Executive Engineer, M.S.E.D.C.Ltd., O&M Subdivision, Akole.

**MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR**

DATE:-

**JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01**

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date		
Normal	TIME	Present Time	13:00:20	12:51:33
Normal	T DL	Current Billing KWH Delivered	161202	161015
Normal	A DL	Current Billing Rate A KWh Delivered	56104	56014
Normal	B DL	Current Billing Rate B KWh Delivered	58269	58250
Normal	C DL	Current Billing Rate C KWh Delivered	17027	17056
Normal	D DL	Current Billing Rate D KWh Delivered	29800	29694
Normal	T Q1	Current Billing KVARh Q1	1850	1861
Normal	T Q4	Current Billing KVARh Q4	3625	3568
Normal	T DL	Current Billing KVAh Q1	161242	161056
Normal	MAX A	Current Billing Rate A Max kVA Q1	1.900	1.930
Normal	MAX B	Current Billing Rate B Max kVA Q1	1.520	1.540
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.110	0.100
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	912	907
Normal	A RC	Current Billing Rate A KWh received	292	292
Normal	B RC	Current Billing Rate B KWh received	364	364
Normal	C RC	Current Billing Rate C KWh received	130	128
Normal	D RC	Current Billing Rate D KWh received	124	123
Normal	T Q3	Current Billing KVARh Q3	1116	1108
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1497	1487
Normal	MAX RC	Current Billing Rate A Max kVA received	0.00	0.00
Normal	MAX RC	Current Billing Rate B Max kVA received	0.100	0.90
Normal	MAX RC	Current Billing Rate C Max kVA received	0.090	0.090
Normal	MAX RC	Current Billing Rate D Max kVA received	0.00	0.090
Normal	L1	Phase A Voltage	65.23	60.00
Normal	L2	Phase B Voltage	65.79	64.58
Normal	L3	Phase C Voltage	64.96	64.73
Normal	L1	Phase A Current	0.004	0.02
Normal	L2	Phase B Current	0.007	0.003
Normal	L3	Phase C Current	0.005	0.005
Normal	L 123 COS	System Power Factor Vectorial	0.006	0.018
Normal	RESETS	Demand Reset (ALL)	182	180
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	8978	99014

Representative of SJVN LTD.

P. M. Mungase
Asst. Engineer (OC)
Akole Sub. Division

DY. Executive Engineer,
MSEDCL S/dn. Akole

Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9764	9766
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		8367	8407
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.998
Normal	PF RC	Current Billing Average Avg PF Received		0.488	0.426
Normal		Service Voltage Test		63-47	63-44
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.21	50.03

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	344222	344200
Alternate	P NET	ABT Previous Interval KWH net	100500	1002500
Alternate	FREQ	ABT Average Frequency	49.98	50.23
Alternate	L1 H2-15	Phase A Voltage % THD	0.48	-
Alternate	L2 H2-15	Phase B Voltage % THD	0.43	0.55
Alternate	L3 H2-15	Phase C Voltage % THD	-	0.63
Alternate	L1 H2-15	Phase A Current % THD	0.00	0.00
Alternate	L2 H2-15	Phase B Current % THD	26.46	28.24
Alternate	L3 H2-15	Phase C Current % THD	21.50	32.78
Alternate	HI T DL	Current Billing KWH Delivered	1202.1500	1015.7850
Alternate	HI Q1	Current Billing KVARh Q1	1850.8575	1861.8475
Alternate	HI Q4	Current Billing KVARh Q4	3625.6025	3568.6800
Alternate	HI T DL	Current Billing KVAh Q1	1242.4700	1056.6172
Alternate	HI T RC	Current Billing KWH Recieved	912.3825	907.9125
Alternate	HI Q3	Current Billing KVARh Q3	11016.980	11081.24
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1497.0350	1487.490
Alternate	P HI Q1	Present Interval kVA Q1	0.00	0.00
Alternate	P HI RC	Present Interval kVA received	0.0600	0.0600
Alternate	TL DL	Time Left in Interval	05 02 : 46	05 02 : 42

Main Meter		Check Meter	
Old Seal			
MD :-	SNUR-D-000618	D-000621	
Inner :-	SNUR-D-000619	D-000622	
Outer :-	SNUR-D-000620	D-000623	
New Seal			
MD :-	SNUR-D-000719	D-000722	
Inner :-	SNUR-D-000720	D-000723	
Outer :-	SNUR-D-000721	D-000724	

B.H. Chitambar
 Representative of SJVN LTD.

P.V. Mungase
 Asst. Engineer
 Asst. Engineer (QC)
 Akole Sub. Division

DY. Executive Engineer,
 MSEDCL S/dn. Akole

[Signature]
 Executive Engineer,
 O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.04.23

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.04.23	01.04.23
Normal	TIME	Present Time	12:53:10	13:02:06
Normal	T DL	Current Billing KWH Delivered	128985	129133
Normal	A DL	Current Billing Rate A KWh Delivered	45523	45551
Normal	B DL	Current Billing Rate B KWh Delivered	46414	46485
Normal	C DL	Current Billing Rate C KWh Delivered	13736	13781
Normal	D DL	Current Billing Rate D KWh Delivered	23311	23335
Normal	T Q1	Current Billing KVARh Q1	2042	2037
Normal	T Q4	Current Billing KVARh Q4	3221	3242
Normal	T DL	Current Billing KVAh Q1	129039	129187
Normal	MAX A	Current Billing Rate A Max kVA Q1	2.350	2.390
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.680	0.690
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.210	0.220
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	877	883
Normal	A RC	Current Billing Rate A KWh received	275	277
Normal	B RC	Current Billing Rate B KWh received	352	355
Normal	C RC	Current Billing Rate C KWh received	131	130
Normal	D RC	Current Billing Rate D KWh received	118	119
Normal	T Q3	Current Billing KVARh Q3	824	826
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1279	1284
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.100	0.100
Normal	MAX RC	Current Billing Rate C Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	64.900	64.419
Normal	L2	Phase B Voltage	65.072	64.489
Normal	L3	Phase C Voltage	64.503	63.885
Normal	L1	Phase A Current	0.003	0.002
Normal	L2	Phase B Current	0.006	0.007
Normal	L3	Phase C Current	0.005	0.008
Normal	L 123 COS	System Power Factor Vectorial	0.41	0.88
Normal	RESETS	Demand Reset (ALL)	179	180
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999136	99999117

B.H. Chitambar
Representative of SJVN LTD.

Asst. Engineer
MSEDCL, Akole
P. V. Mungase
Asst. Engineer (QC)
Akole Sub. Division

DY. Executive Engineer,
MSEDCL S/dn. Akole

Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9999888	9999884
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998982	99998979
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.997	0.996
Normal	PF RC	Current Billing Average Avg PF Received		0.553	0.506
Normal		Service Voltage Test		63-4Y	63-4Y
Normal		Service Current Test		OK	OK
Normal	L123	Frequency		50.01 Hz	50.26 Hz

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	372055	371866
Alternate	P NET	ABT Previous Interval KWH net	015000	005000
Alternate	FREQ	ABT Avarage Frequency	49.96	50.04
Alternate	L1 H2-15	Phase A Voltage % THD	0.43 %V	0.43 %V
Alternate	L2 H2-15	Phase B Voltage % THD	0.40 %V	0.53 %V
Alternate	L3 H2-15	Phase C Voltage % THD	0.42 %V	0.59 %V
Alternate	L1 H2-15	Phase A Current % THD	0.00 %A	0.00 %A
Alternate	L2 H2-15	Phase B Current % THD	—	22.67 %A
Alternate	L3 H2-15	Phase C Current % THD	0.00 %A	26.03 %A
Alternate	HI T DL	Current Billing KWH Delivered	8985.2875	9133.5925
Alternate	HI Q1	Current Billing KVARh Q1	2042.3675	2037.6950
Alternate	HI Q4	Current Billing KVARh Q4	3221.8825	3242.5175
Alternate	HI T DL	Current Billing KVAh Q1	9039.3800	9187.7100
Alternate	HI T RC	Current Billing KWH Recieved	877.5600	863.0225
Alternate	HI Q3	Current Billing KVARh Q3	824.9925	826.2075
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1279.5650	1284.5900
Alternate	P HI Q1	Present Interval kVA Q1	0.0000	0.0100
Alternate	P HI RC	Present Interval kVA received	0.0600	0.0400
Alternate	TL DL	Time Left in Interval	05 02:53	05 02:43

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	SNGR-D-000624	D-000627
Inner :-	SNGR-D-000625	D-000628
Outer :-	SNGR-D-000626	D-000629
<u>New Seal</u>		
MD :-	SNGR-D-000725	D-000728
Inner :-	SNGR-D-000726	D-000729
Outer :-	SNGR-D-000727	D-000730

B.H. Chitambar
Representative of SJVN LTD.

P. V. Mungase
Asst. Engineer
MSEDCL, Akole Sub. Division

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date: 01-04-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56098.9525	58288.4375	17027.37	29800.19	0	0	0	0	161194.95
Max Demand	5.67	9.33	5.01	10.79	0	0	0	0	10.79
Date_Time	07-03-2023 02:09:00	06-03-2023 06:49:00	07-03-2023 10:19:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00
Cum Demand	1379.05	1369.27	1158.99	1067.08	0	0	0	0	1560.74
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	292.5225	364.385	130.8375	124.56	0	0	0	0	912.305
Max Demand	0.07	0.07	0.07	0.07	0	0	0	0	0.07
Date_Time	14-03-2023 22:19:00	11-03-2023 17:44:00	05-03-2023 11:54:00	25-03-2023 21:39:00	25-03-2023 21:39:00	25-03-2023 21:39:00	25-03-2023 21:39:00	25-03-2023 21:39:00	25-03-2023 21:39:00
Cum Demand	9.25	24.76	13.55	22.79	0	0	0	0	25.99
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56111.21	58285.295	17032.7075	29806.0475	0	0	0	0	161235.26
Max Demand	5.68	9.33	5.02	10.8	0	0	0	0	10.8
Date_Time	07-03-2023 02:09:00	06-03-2023 06:49:00	07-03-2023 10:19:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00
Cum Demand	1379.22	1373.22	1162.91	1067.26	0	0	0	0	1564.73
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	480.025	568.7075	199.1325	248.9775	0	0	0	0	1496.8425
Max Demand	0.16	0.16	0.16	0.19	0	0	0	0	0.19
Date_Time	07-03-2023 05:39:00	07-03-2023 07:29:00	07-03-2023 09:19:00	05-03-2023 21:34:00	05-03-2023 21:34:00	05-03-2023 21:34:00	05-03-2023 21:34:00	05-03-2023 21:34:00	05-03-2023 21:34:00
Cum Demand	18.09	36.53	20.84	34.52	0	0	0	0	41.35
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	644.8025	683.635	207.23	314.775	0	0	0	0	1850.4425
Max Demand	0.36	0.46	0.33	0.52	0	0	0	0	0.52
Date_Time	20-03-2023 03:04:00	19-03-2023 16:59:00	07-03-2023 11:59:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00
Cum Demand	17.73	31.77	27.71	17.12	0	0	0	0	34.61

B.H. Chakraborty
Head Of Project
 Akole Wind Power Project
 S.JVN Limited

P. V. Mungase
P. V. Mungase
 Asst.Engineer (QC)
 Akole Sub.Division

डी.के. बागुल
उपकार्यकारी अभियंता
 एम.एस.डी.सी.एल.टी. सांगमनेर विभाग

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-04-2023 00:00:00

Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	362.9075	409.455	139.65	204.8	0	0	0	0	1116.8125
Max Demand	0.15	0.14	0.15	0.18	0	0	0	0	0.18
Date_Time	05-03-2023 22:29:00	07-03-2023 07:29:00	07-03-2023 09:19:00	05-03-2023 21:34:00					05-03-2023 21:34:00
Cum Demand	15.38	26.05	15.7	13.64	0	0	0	0	30.9
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1261.6925	1261.2025	362.92	739.6525	0	0	0	0	3625.4675
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9984	0.9981	0.9982	0.9988	0	0	0	0	0.9984
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.5799	0.5815	0.6044	0.4532	0	0	0	0	0.562
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chalkar

Head Of Project
Khar the Wind Power Project

P. V. Mungase

Asst.Engineer (QC)
Akole Sub.Division

श्री क. बागुल
उपकार्यकारी अभियंता

CSJ

EXECUTIVE ENGINEER
M S E N.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date: 01-04-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56008.665	58248.685	17056.7425	29694.525	0	0	0	0	161008.6175
Max Demand	5.56	9.21	4.96	10.6	0	0	0	0	10.6
Date_Time	07-03-2023 02:09:00	06-03-2023 06:49:00	07-03-2023 10:19:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00
Cum Demand	1375.96	1361.78	1156.37	1063.11	0	0	0	0	1551.03
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	292.1375	364.0325	128.125	123.5375	0	0	0	0	907.8325
Max Demand	0.07	0.07	0.07	0.07	0	0	0	0	0.07
Date_Time	07-03-2023 22:24:00	13-03-2023 17:59:00	07-03-2023 09:14:00	25-03-2023 21:39:00	25-03-2023 21:39:00	25-03-2023 21:39:00	25-03-2023 21:39:00	25-03-2023 21:39:00	25-03-2023 21:39:00
Cum Demand	9.13	24.77	13.37	22.83	0	0	0	0	25.82
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	56021.1325	58265.68	17062.1525	29700.475	0	0	0	0	161049.44
Max Demand	5.57	9.22	4.97	10.61	0	0	0	0	10.61
Date_Time	07-03-2023 02:09:00	06-03-2023 06:49:00	07-03-2023 10:19:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00
Cum Demand	1376.1	1365.72	1160.31	1063.31	0	0	0	0	1555.03
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	477.3275	569.0775	194.4025	246.49	0	0	0	0	1487.2975
Max Demand	0.16	0.15	0.15	0.19	0	0	0	0	0.19
Date_Time	07-03-2023 05:34:00	07-03-2023 07:29:00	07-03-2023 09:14:00	06-03-2023 20:59:00	06-03-2023 20:59:00	06-03-2023 20:59:00	06-03-2023 20:59:00	06-03-2023 20:59:00	06-03-2023 20:59:00
Cum Demand	17.82	36.52	20.65	34.58	0	0	0	0	40.97
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	649.0875	666.7625	209.0925	316.4875	0	0	0	0	1861.43
Max Demand	0.36	0.45	0.33	0.52	0	0	0	0	0.52
Date_Time	20-03-2023 02:59:00	19-03-2023 16:54:00	07-03-2023 10:54:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00	06-03-2023 18:39:00
Cum Demand	17.82	32	27.92	17.26	0	0	0	0	34.88

B.H. Chhabra
Head of Project
 At the Wing Power Project
 SJVN Limited

P. V. Mungase
 Asst. Engineer (QC)
 Akole Sub. Division

श्री क. बागुल
 उपकार्यकारी अभियंता

6
EXECUTIVE ENGINEER
 M.S.E.D. CLTD, SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date: 01-04-2023 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	359.525	410.29	135.6875	202.5125	0	0	0	0	1108.015
Max Demand	0.15	0.14	0.14	0.18	0	0	0	0	0.18
Date_Time	07-03-2023 05:34:00	07-03-2023 07:29:00	07-03-2023 09:14:00	06-03-2023 20:59:00					06-03-2023 20:59:00
Cum Demand	15.12	26.16	15.46	13.68	0	0	0	0	30.63
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1236.6425	1244.47	356.615	730.525	0	0	0	0	3568.2525
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9983	0.9982	0.9981	0.9988	0	0	0	0	0.9983
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.58	0.583	0.6099	0.4561	0	0	0	0	0.5637
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.M. Chakraborty

Head Of Project
Kumar Wind Power Project
KUMAR LIMITED

P. V. Murugesu
P. V. Murugesu
Asst. Engineer (QC)
Akole Sub. Division

श्री क. बागूल
उपकार्यकारी अभियंता:
ए. रा. वि. कं. म. ग. अकोले

[Signature]
EXECUTIVE ENGINEER
M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date: 01-04-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45544.98	46483.9175	13761.35	23335.2225	0	0	0	0	129125.47
Max Demand	6.81	11.51	4.99	10.46	0	0	0	0	11.51
Date_Time	07-03-2023 02:04:00	06-03-2023 06:49:00	20-03-2023 11:59:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 06:49:00	06-03-2023 06:49:00
Cum Demand	1152.26	1146.99	985.38	884.94	0	0	0	0	1298.54
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	277.955	355.01	130.6825	119.28	0	0	0	0	882.9275
Max Demand	0.08	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	07-03-2023 03:24:00	17-03-2023 17:24:00	30-03-2023 09:14:00	15-03-2023 21:44:00	15-03-2023 21:44:00	15-03-2023 21:44:00	15-03-2023 21:44:00	15-03-2023 21:44:00	15-03-2023 21:44:00
Cum Demand	9.34	24.32	13.32	23.11	0	0	0	0	25.78
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	45563.08	46505.9875	13768.495	23342	0	0	0	0	129179.5625
Max Demand	6.82	11.51	5	10.46	0	0	0	0	11.51
Date_Time	07-03-2023 02:04:00	06-03-2023 06:49:00	20-03-2023 11:59:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 06:49:00	06-03-2023 06:49:00
Cum Demand	1152.38	1150.91	989.32	885.05	0	0	0	0	1302.43
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	401.2775	490.9775	173.97	218.1725	0	0	0	0	1284.3975
Max Demand	0.18	0.15	0.14	0.18	0	0	0	0	0.18
Date_Time	07-03-2023 03:24:00	07-03-2023 08:44:00	07-03-2023 09:19:00	13-03-2023 19:59:00	13-03-2023 19:59:00	13-03-2023 19:59:00	13-03-2023 19:59:00	13-03-2023 19:59:00	13-03-2023 19:59:00
Cum Demand	15.33	35.15	19.32	33.86	0	0	0	0	38.88
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	733.8925	753.8425	231.4675	317.905	0	0	0	0	2037.1075
Max Demand	0.39	0.44	0.39	0.45	0	0	0	0	0.45
Date_Time	20-03-2023 02:04:00	06-03-2023 07:19:00	20-03-2023 11:59:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00	06-03-2023 18:44:00
Cum Demand	15.95	27.33	24.87	13.15	0	0	0	0	29.17

B.H. Chakraborty
Head Of Project
 KMR,the Wind Power Project
 SJVN Limited

P. V. Mungase
P. V. Mungase
 Asst.Engineer (QC)
 Akole Sub.Division

श्री का. बागुल
 उपकार्यकारी अभियंता

[Signature]
EXECUTIVE ENGINEER
 SAMANER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date: 01-04-2023 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	262.6275	296.7175	97.0575	169.6475	0	0	0	0	826.05
Max Demand	0.16	0.13	0.12	0.16	0	0	0	0	0.16
Date_Time	07-03-2023 03:24:00	07-03-2023 08:44:00	07-03-2023 09:19:00	13-03-2023 20:04:00					13-03-2023 20:04:00
Cum Demand	12.14	24.59	13.61	12.78	0	0	0	0	28.36
KVARh Q2									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1129.9525	1096.635	325.4925	690.42	0	0	0	0	3242.5
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9977	0.9976	0.9974	0.9986	0	0	0	0	0.9978
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6749	0.6805	0.7245	0.4886	0	0	0	0	0.6497
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.M. Chelvi
Head Of Project
 Air the Wind Power Project
 SJVN Limited

P. V. Madhu
Asst. Engineer (Sub)
 Akole Sub.Division

श्री क. बाजुल
 सुपारिवेशी अभियंता
 7-31-2023 10:51:00 AM

[Signature]
EXECUTIVE ENGINEER
 H.S.E.D.C.LTD.-SANGHANER DIVISION