

SJVN LIMITED
 Regd. & Corporate HQ: SJVN Corporate Office Complex, Shanan, Shimla (HP), PIN-171006.
(RAMPUR HYDRO-ELETRIC POWER STATION)

**STATEMENT OF FOREIGN EXCHANGE RATE VARIATION(FERV) RECOVERABLE FROM/(PAYABLE TO) BENEFICIARY STATES
 FOR THE FINANCIAL YEAR 2024-25 IN TERMS OF CLAUSE NO. 92, CHAPTER 15 OF CERC NOTIFICATION No.L-1/268/2022/CERC DATED 15/03/2024**

SN	Lender	Loan ID	Currency	Date of Payment	Amount of Payment(FC)			ERV For the year(RS)			Total ERV(RS) Recoverable/ Payable)
					Repayment of Principal	Payment of Interest	Exchange rate as on	On Principal repayment	On Interest payment	COD 15-Dec-14	
1	World Bank	4870-IN	USD	15-May-24	1,60,10,000.00	43,96,595.43	83.5124	62.9191	32,96,98,733.00	9,05,40,408.67	42,02,39,141.67
2	World Bank	4870-IN	USD	14-Nov-24	1,64,70,000.00	39,59,638.29	84.3904	62.9191	35,36,32,311.00	8,50,18,581.62	43,86,50,892.62
Total									68,33,31,044.00	17,55,58,990.28	85,88,90,034.28

Certified to be correct as per verification from relevant records and information and explanations given to us in this behalf.

For Charanjit Singh & Associates
 Chartered Accountants
 Firm's Registration No: 015328N


(CA Avreet Singh)
 Partner
 M.No. 526217

Place: Ludhiana
 Date: 29/11/2024
 UDIN: 24526217BKCCX5602



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

वित्तीय वर्ष 2024-25 के लिए रामपुर एचपीएस के एफईआरवी बिल का लाभार्थियों के अनुसार ब्यौरा (Beneficiaries-wise break-up of FERV Bill of Rampur HPS for Fy: 2024-25)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक भारित औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	वित्त वर्ष 2024-25 के लिए कुल एफईआरवी राशि (Total FERV Amount for Fy: 2024-25)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		a	b	c=b*a/100
1	चंडीगढ़	0.946131	858890034	8126225
2	हरियाणा	5.298687		45509895
3	दिल्ली	1.116910		9593029
4	हिमाचल प्रदेश सरकार (GoHP)	30.000000		257667010
5	एचपीएसईबी	3.542345		30424848
6	जम्मू और कश्मीर	10.548028		90595962
7	पंजाब	7.900624		67857672
8	उत्तराखंड	13.319551		114400296
9	उत्तर प्रदेश	16.764411		143987855
10	अजमेर वीवीएनएल	2.971062		25518155
11	जयपुर वीवीएनएल	3.857223		33129304
12	जोधपुर वीवीएनएल	3.487904		29957260
13	मध्य प्रदेश	0.247124		2122523
कुल (Total)		100.000000	858890034	858890034

स्वीकृत

अज्ञ



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

Subdivision of Total Delhi's Share of FERV amount in BRPL & NDMC

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	दिल्ली एसएलडीसी के एसईए दिनांक 04.12.2024 के अनुसार दिल्ली डिस्कॉम का भारित आवंटन (Weighted allocation of Delhi Discoms as per SEA dated 04.12.2024 of Delhi SLDC)	वित्त वर्ष 2024-25 के लिए कुल एफईआरवी राशि (Total FERV Amount for Fy: 2024-25)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		a	b	c
1	बीआरपीएल, दिल्ली	0.366684	9593029	3620013
2	एनडीएमसी, दिल्ली	0.605028		5973016
कुल (Total)		0.971712	9593029	9593029

नवीन भादव

3/11/24



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

नवंबर, 2024 के आरईए दिनांक 03.12.2024 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per REA dated 03.12.2024 for the month of November, 2024)

वित्तीय वर्ष (FY): 2024-25

अवधि (Period): 01.04.2024 to 30.11.2024

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारत औसत प्रतिशत क्षमता के आवंटन(हिमाचल प्रदेश और एचपीएसईबी के SoR की हिस्सेदारी से 13% मुफ्त बिजली को छोड़कर) Wtd. Avg. %age Capacity Allocation (excluding 13% Free Power from the share of GoHP & SoR of HPSEB)	आनुपातिक भारत औसत प्रतिशत क्षमता के आवंटन (मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	C= B/0.87
1	चंडीगढ़	0.823134	0.823134	0.946131
2	हरियाणा	4.609858	4.609858	5.298687
3	दिल्ली	0.971712	0.971712	1.116910
4	हिमाचल प्रदेश सरकार (GoHP)	42.181840	26.100000	30.000000
5	एचपीएसईबी	0.000000	3.081840	3.542345
6	जम्मू और कश्मीर	9.176784	9.176784	10.548028
7	पंजाब	6.873543	6.873543	7.900624
8	उत्तराखंड	11.588009	11.588009	13.319551
9	उत्तर प्रदेश	14.585038	14.585038	16.764411
10	राजस्थान	8.975084	8.975084	10.316189
11	मध्य प्रदेश	0.214998	0.214998	0.247124
कुल (Total)		100.000000	87.000000	100.000000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2024-25 (01.04.2024 to 30.11.2024) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2024-25 (01.04.2024 to 30.11.2024))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)}
			(x)
1	अजमेर वीवीएनएल	28.800%	2.971062
2	जयपुर वीवीएनएल	37.390%	3.857223
3	जोधपुर वीवीएनएल	33.810%	3.487904
कुल (Total)			10.316189

सीत भादव

अम



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 03 दिसंबर, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : नवंबर 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of November, 2024.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया नवंबर 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 नवंबर, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of November, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 17th November, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 03-12-2024 17:16:27

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2024
Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	92.814	89.807	92.328	88.464	92.883	89.998
AURAIYA GPP	100.415	92.785	100.411	91.339	100.415	92.992
BAIRASIUL HEP	82.685	--	--	--	--	--
CHAMERA HEP	100.000	--	--	--	--	--
CHAMERA-II HEP	87.592	--	--	--	--	--
CHAMERA-III HEP	100.005	--	--	--	--	--
DADRI GPP	100.501	87.208	100.459	86.051	100.506	87.374
DADRI TPS	99.068	96.298	98.681	96.151	99.123	96.319
DADRI-II TPS	78.269	89.863	77.956	89.854	78.314	89.865
DHAULIGANGA HEP	100.806	--	--	--	--	--
DULHASTI HEP	98.889	--	--	--	--	--
IGSTPS-JHAJJAR	90.038	96.206	89.710	96.351	90.085	96.185
KOLDAM HEP	93.819	--	--	--	--	--
KOTESHWAR	38.861	--	--	--	--	--
KISHANGANGA HEP	100.000	--	--	--	--	--
NATHPA JHAKRI HEP	100.000	--	--	--	--	--
PARBATI III	40.064	--	--	--	--	--
RAMPUR HEP	99.995	--	--	--	--	--
RIHAND STPS	96.846	86.464	96.775	86.878	96.856	86.405
RIHAND-II STPS	100.000	96.478	100.000	96.626	100.000	96.456
RIHAND-III STPS	96.841	97.197	96.667	97.291	96.866	97.184
SEWA-II HEP	67.130	--	--	--	--	--
SINGRAULI STPS	90.637	91.747	90.487	91.581	90.659	91.771
SINGRAULI SHFP	0.000	--	--	--	--	--
SALAL HEP	88.728	--	--	--	--	--
TEHRI HEP	108.502	--	--	--	--	--
TANDA-II STPS	65.889	92.997	65.528	92.974	65.940	93.000
TANAKPUR HEP	91.849	--	--	--	--	--
UNCHAHAAR-I TPS	93.849	93.415	93.581	92.990	93.887	93.476
UNCHAHAAR-II TPS	65.008	89.936	65.000	89.853	65.009	89.948
UNCHAHAAR-III TPS	90.412	80.993	91.239	80.667	90.294	81.040
UNCHAHAAR-IV TPS	98.727	96.540	98.949	96.572	98.696	96.535
URI HEP	69.357	--	--	--	--	--
URI-II HEP	51.872	--	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.00000	0.00000	2.263556	0.00000	10.50000	0.00000	1.780270	0.00000	11.417008	0.360070	0.000000	0.000000	0.000000	4.920425	40.810000	6.175061	21.750000
AURAIYA GPP	0.00000	0.00000	1.815704	0.00000	10.86000	0.00000	1.776174	0.00000	11.044118	0.363393	0.000000	0.000000	0.000000	4.892379	30.920000	6.206332	32.060000
BAIRASIL HEP	0.00000	0.00000	0.00000	0.00000	11.00000	0.00000	12.00000	30.51000	0.00000	3.800000	0.00000	46.50000	0.00000	0.00000	0.00000	0.00000	0.00000
CHAMERA HEP	0.00000	0.00000	3.900000	0.00000	7.90000	0.00000	14.90000	15.80000	3.90000	3.00000	0.00000	10.20000	0.00000	19.60000	0.00000	3.53000	20.27000
CHAMERA-II HEP	0.00000	0.00000	1.954841	0.00000	13.33000	0.00000	17.813407	5.67000	11.712007	0.438116	0.00000	10.00000	0.00000	15.568381	0.00000	2.852505	26.00000
CHAMERA-III HEP	0.00000	0.00000	1.671701	0.00000	12.73000	0.00000	14.784502	8.73800	11.387047	0.365097	0.00000	7.85600	0.00000	15.829317	0.00000	6.490336	20.14400
DADRI GPP	0.00000	0.00000	1.719236	0.00000	10.96000	0.00000	1.548744	0.00000	11.396510	0.378240	0.00000	0.00000	0.00000	5.092584	33.13000	5.872992	29.60000
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.00000	0	0	0	0	0	0
DADRI TPS	21.31000	0.00000	0.00000	0.00000	0.00000	68.69000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	10.00000
DADRI TPS	0.00000	1.051408	0.257259	0.00000	74.35500	0.00000	0.613444	0.00000	1.077630	0.087723	0.00000	0.455542	0.00000	8.99094	0.00000	0.571687	11.662112
DHALUANGA HEP	0.00000	0.00000	1.790701	0.00000	13.21000	0.00000	5.354502	5.71000	10.555047	0.365097	0.00000	10.00000	0.00000	14.565317	0.00000	18.449336	20.00000
DULHAISTI HEP	0.00000	0.00000	1.540701	0.00000	12.83000	0.00000	1.784502	5.47000	25.635047	0.365097	0.00000	8.28600	0.00000	15.795317	0.00000	6.490336	21.81000
IGSTPS-JH-AJVAR	0.00000	0.00000	0.542489	0.00000	46.20000	0.00000	0.994148	46.20000	2.272425	0.184981	0.00000	0.00000	0.00000	2.490427	0.00000	1.705510	0.00000
KOLDAM HEP	0.00000	0.00000	1.286092	0.00000	0.00000	0.00000	28.826519	9.81000	13.188073	0.169160	0.00000	7.72000	0.00000	13.007430	0.00000	7.082426	18.90000
KOTESHWAR	0.00000	0.00000	1.066663	0.00000	9.80000	0.00000	1.177771	4.21000	7.480131	0.240964	0.00000	6.36000	0.00000	11.604118	0.00000	19.240361	38.76000
KISLANGANGA HEP	0.00000	0.00000	1.070701	0.00000	0.00000	0.00000	1.784502	0.00000	17.483047	0.365097	0.00000	0.00000	0.00000	4.915317	0.00000	2.379336	41.70000
MEJA TPS	0.00000	0.00000	0.765351	0.00000	0.00000	0.00000	0.892251	0.00000	5.123523	0.182548	0.00000	0.00000	0.00000	7.457659	0.00000	2.929668	79.01000
NAPP	0.00000	0.00000	2.178550	0.00000	10.68000	0.00000	4.910067	0.00000	11.850496	0.354144	0.00000	11.59000	0.00000	14.767857	0.00000	6.007956	31.30000
NATHPA JH-KRI HEP	0.00000	0.00000	1.238804	0.00000	9.47000	0.00000	37.651346	4.27000	9.969102	0.241694	0.00000	10.13000	0.00000	10.723940	0.00000	1.575120	14.73000
PARBATHTH	0.00000	0.00000	1.670701	0.00000	13.73000	0.00000	14.784502	8.73800	11.383047	0.365097	0.00000	7.50000	0.00000	15.825317	0.00000	6.490336	20.145000
RAPPB	0.00000	0.00000	0.660000	0.00000	0.00000	0.00000	0.00000	12.89000	7.85000	0.00000	0.00000	24.00000	0.00000	0.00000	0.00000	0.00000	18.10000
RAJPC	0.00000	0.00000	1.750667	0.00000	12.69000	0.00000	5.194445	5.67000	13.004907	0.365141	0.00000	10.41000	0.00000	24.855500	0.00000	5.792560	19.49000
RAMPUR HEP	0.00000	0.00000	0.652114	0.00000	0.00000	0.00000	43.997356	4.15000	9.853899	0.222466	0.00000	5.62000	0.00000	10.715067	0.00000	12.029088	13.76000

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2024

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
AN' A GPP	0.000000	0.000000	2.54479	12.098966	0.000000	0.447315	0.396702	10.304467	0.357382	0.000000	2.062224	0.000000	2.062224	46.810000	5.444693	23.107613
AURANYA GPP	0.000000	0.000000	2.094573	12.447272	0.000000	0.444044	0.751168	9.999713	0.351195	0.000000	2.047637	0.000000	2.050154	30.920000	5.486562	33.407682
BAIKSITUL-HEP	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	7.900000	0.000000	14.900000	15.900000	3.900000	0.650000	0.000000	16.200000	0.000000	19.800000	0.000000	3.500000	20.270000
CHAMERA-T TIEP	0.000000	0.000000	2.291052	15.243556	0.000000	16.203550	6.575628	10.310259	0.423409	0.000000	12.463685	0.000000	12.141719	0.000000	1.981528	22.714000
CHAMERA-HL HEP	0.000000	0.000000	1.951827	14.328713	0.000000	13.446126	9.492689	10.277466	0.528841	0.000000	9.913238	0.000000	12.973766	0.000000	5.765282	21.488202
DABRI GPP	0.000000	0.000000	2.009509	12.612124	0.000000	0.462186	0.781859	10.245992	2.565443	0.000000	2.131298	0.000000	2.133917	33.120000	5.128856	31.002746
DABRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DABRI TPS	21.210000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DABRI-TPE	0.000000	1.020428	0.324578	74.738163	0.000000	0.291870	0.181331	0.811029	0.043778	0.000000	0.949838	0.901132	8.312986	0.000000	0.397477	11.987340
DHALUJANGA HEP	0.000000	0.000000	2.070877	14.804713	0.000000	4.016126	6.464689	9.445466	0.352841	0.000000	12.057238	0.000000	11.709766	0.000000	17.732282	21.354002
DULHASTI HEP	0.000000	0.000000	1.820877	14.428713	0.000000	0.446126	6.224689	24.525466	0.352841	0.000000	10.337238	0.000000	12.939766	0.000000	5.764282	23.164002
DUSTPS-HEJAK	0.000000	0.000000	0.684444	47.007990	0.000000	0.226037	46.583276	1.710236	0.727772	0.000000	1.042334	0.000000	1.043614	0.000000	0.838169	0.686028
KOJIM HEP	0.000000	0.000000	1.415906	0.738884	0.000000	28.206705	10.159073	12.672467	0.161482	0.000000	8.683187	0.000000	11.684358	0.000000	6.746684	19.523284
KOTSHWAR	0.000000	0.000000	1.251578	10.973211	0.000000	0.394433	4.708095	6.747807	0.331575	0.000000	7.717777	0.000000	9.719445	0.000000	18.761826	39.653643
KISHANGANGA HEP	0.000000	0.000000	1.350877	1.594713	0.000000	0.446126	0.754689	16.375466	0.352441	0.000000	2.057238	0.000000	2.059766	0.000000	1.654282	43.054002
ME/G TPS	0.000000	0.000000	0.905438	12.226872	0.000000	0.220063	0.377345	4.507732	0.176420	0.000000	4.666169	0.000000	6.029883	0.000000	2.467141	79.670002
NAPP	0.000000	0.000000	2.450351	10.525701	0.000000	3.612742	7.092049	10.775201	0.342256	0.000000	13.585521	0.000000	11.997973	0.000000	5.594653	32.613382
NATEPA JHAKRI HEP	0.000000	0.000000	1.424280	10.525701	0.000000	13.446126	4.706335	10.275466	0.352841	0.000000	11.491892	0.000000	8.833565	0.000000	1.095135	15.626350
PARA-T-HI	0.000000	0.000000	1.950877	14.324713	0.000000	0.000000	9.494689	10.275466	0.352841	0.000000	9.917238	0.000000	12.949766	0.000000	5.764282	21.504002
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	15.790000	0.000000	0.000000	14.110000
RAJPC	0.000000	0.000000	2.703498	15.275562	0.000000	3.846111	6.893604	7.106942	0.515733	0.000000	13.640697	0.000000	22.620691	0.000000	5.712333	21.665289
RAMPUR HEP	0.000000	0.000000	0.823134	0.971712	0.000000	42.181846	4.699858	9.176784	0.214798	0.000000	6.873543	0.000000	8.975084	0.000000	11.588009	14.565038

Northern Regional Power Committee
Provisional REA for the Month of NOVEMBER, 2024
Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	37.010625		
	DELHI	282.896850		
	GOHP NJHEP	358.488300	358.488300	
	HARYANA	127.575075		
	HIMACHAL PRADESH	766.306525	0.000000	
	JAMMU AND KASHMIR	297.813675		
	MADHYA PRADESH	7.218775		
	PUNJAB	302.625975		
	RAJASTHAN	320.371875		
	UTTAR PRADESH	440.045025		
	UTTARAKHAND	47.049800		
TOTAL NATHPA JHAKRI HEP		2987.402500		0
PARBATI-III :-				
	CHANDIGARH	3.340750		
	DELHI	25.477875		
	GOHP PARBATI3	26.016900	26.016900	
	HARYANA	17.494550		
	HIMACHAL PRADESH	3.571750	0.000000	
	JAMMU AND KASHMIR	22.783000		
	MADHYA PRADESH	0.734350		
	PUNJAB	15.727100		
	RAJASTHAN	31.671325		
	UTTAR PRADESH	40.324400		
	UTTARAKHAND	12.988000		
TOTAL PARBATI-III		200.130000		0
RAMPUR HEP :-				
	CHANDIGARH	5.365525		
	GOHP RAMPUR	106.944225	106.944225	
	HARYANA	34.129900		
	HIMACHAL PRADESH	246.761850	0.000000	
	JAMMU AND KASHMIR	81.050900		
	MADHYA PRADESH	1.826800		
	PUNJAB	46.224775		
	RAJASTHAN	88.154025		
	UTTAR PRADESH	113.181850		
	UTTARAKHAND	98.962150		
TOTAL RAMPUR HEP		822.602000		0

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2024-25/Sr.Mgr(SO)/EAC/434

Dated: 04.12.2024

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.
M/s Towmcl,28,Shivaji Marg, Delhi-110015
Pr. Chief Electrical Engineer/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month .
of Nov 2024

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of Nov-2024.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure 3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
Annexure-6 Details of Energy scheduled from Energy Exchanges .
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitlement

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(C&RA),DTL
A.G.M.(SO)
A.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'24

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	10.500000	4.612000	2.667000	3.221000	0.000000	
AURIYAGPP	10.860000	4.770000	2.758000	3.332000	0.000000	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
CHAMERA-III HEP	12.734000	5.592773	3.234436	3.906791	0.000000	
DADRI GPP	10.960000	4.813632	2.783840	3.362528	0.000000	
DADRI TPS*		0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.355000	55.468830	17.867507	1.018664	0.000000	
DHAULIGANGA	13.210000	5.801832	3.355340	4.052828	0.000000	
DULAHSTI HEP	12.830000	5.634936	3.258820	3.936244	0.000000	
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	
KOTESHWAR	9.860000	6.835000	0.000000	3.025000	0.000000	
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	
NATHPA JHAKRI	9.470000	4.159224	2.405380	2.905396	0.000000	
RAPP C	12.690000	5.573448	3.223260	3.893292	0.000000	
RIHAND STPS	10.000000	6.932000	0.000000	3.068000	0.000000	
RIHAND-II STPS	12.600000	5.533920	3.200400	3.865680	0.000000	
RIHAND-III STPS	13.191000	7.817000	5.374000	0.000000	0.000000	
SEWA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.300000	4.367000	0.000000	1.933000	0.000000	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAAR-I	5.710000	2.507832	1.450340	1.751828	0.000000	
UNCHAAR-II	11.190000	4.914648	2.842260	3.433092	0.000000	
UNCHAAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	12.730000	5.591016	3.233420	3.905564	0.000000	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	8.891100	0.690300	0.000000	
SINGRAULI HYDR	19.130000	0.000000	0.000000	19.130000	0.000000	
UNCHAAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	

*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**Allocation @289.8 MW from unallocated quota of NR stns to BRPL & NDMC (@151.8 MW to NDMC

& @138 MW to BRPL)w.e.f 01.04.24 to 31.07.24 as per NRPC order dated 26.03.2024 & DERC order dated 28.03.24.

***APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'24

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	12.098966	5.215383	2.667000	3.221000	0.995583	
AURIYAGPP	12.447272	5.368970	2.758000	3.332000	0.988302	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	15.243656	6.576269	3.385955	4.089911	1.191521	
CHAMERA-III HEP	14.328713	6.194722	3.234109	3.906947	0.992935	
DADRI GPP	12.612124	5.436844	2.782959	3.363289	1.029032	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.738163	55.613420	17.867506	1.018663	0.238574	
DHAULIGANGA	14.804713	6.403737	3.355085	4.052957	0.992934	
DULAHSTI HEP	14.424713	6.236763	3.258955	3.936061	0.992934	
JHAJJAR	47.007990	0.971568	4.613994	40.919340	0.503088	
KOLDAM HEP	0.738884	0.278824	0.000000	0.000000	0.460060	
KOTESHWAR	10.912511	7.232174	0.000000	3.025000	0.655337	
NAPP	12.226873	7.987102	0.000000	3.276624	0.963147	
NATHPA JHAKRI	10.525701	4.557584	2.405395	2.905399	0.657323	
RAPP C	15.275562	6.549546	3.223065	3.893073	1.609878	
RIHAND STPS	10.346746	7.062848	0.000000	3.068000	0.215898	
RIHAND-II STPS	12.976898	5.676206	3.200100	3.865920	0.234672	
RIHAND-III STPS	13.609774	7.975028	5.374000	0.000000	0.260746	
SEWA-II HEP	14.924713	6.455912	3.385955	4.089911	0.992935	
SINGRAULI	7.848978	1.613690	3.717000	2.301000	0.217288	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	7.352511	4.764174	0.000000	1.933000	0.655337	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAAR-I	5.843170	2.558211	1.450085	1.751957	0.082917	
UNCHAHAAR-II	11.608774	5.072640	2.842290	3.433098	0.260746	
UNCHAHAAR-III	14.222074	6.221838	3.509078	4.236902	0.254256	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	14.324713	6.192782	3.233105	3.905891	0.992935	
URI HEP-II	15.046713	6.509808	3.416952	4.127018	0.992935	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	7.770845	1.810555	0.000000	
SINGRAULI HYDR	20.724713	0.601778	0.000000	19.126250	0.996685	
UNCHAHAAR-IV	0.418774	0.158028	0.000000	0.000000	0.260746	
Meja	0.797357	0.300889	0.000000	0.000000	0.496468	
Tanda-II	0.279183	0.105352	0.000000	0.000000	0.173831	
KishanGanga	1.594713	0.601778	0.000000	0.000000	0.992935	
Rampur	0.971712	0.366684	0.000000	0.000000	0.605028	

* Allocation from Talcher to BTPS @2MW withdraw w.c.f 31.08.2020 from 17.00 Hrs

*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'24

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.000000					
ANTA CRF	0.000000					
AURIYA CRF	0.000000					
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.000000					
BAIRASIUL	1.7679350	0.7764449	0.4490555	0.5424346	0.0000000	
CHAMERAHEP	3.9602375	1.7395375	1.0058645	1.2148355	0.0000000	
CHAMERA-II HEP	4.8647075	2.1363839	1.2357014	1.4926222	0.0000000	
CHAMERA-III HEP	3.8937400	1.7102001	0.9888766	1.1946633	0.0000000	
DADRI CRF	0.0000000					
DADRI GF	0.0000000					
DADRI LF	0.0000000					
DADRI RF	0.0000000					
DADRI TPS	0.0000000					
DADRI-II TPS	261.7491218	212.0337096	46.8111143	2.9042978	0.0000000	
DHAULIGANGA	6.2526475	2.7462423	1.5880115	1.9183937	0.0000000	
DULAHSTI HEP	16.8360175	7.3945930	4.2759151	5.1655094	0.0000000	
JHAJJAR	200.6607825	5.3744393	20.7859847	174.5003585	0.0000000	
ANTA LF	0.0000000					
KOTESHWAR	6.9618475	4.8259866	0.0000000	2.1358609	0.0000000	
NAPP	30.6064025	21.2163582	0.0000000	9.3900443	0.0000000	
NAPTHA JHAKRI*	28.2896850	12.4247580	7.1856397	8.6792873	0.0000000	
RAPP C	37.3720335	16.4154228	9.4917308	11.4648799	0.0000000	
RIHAND STPS	63.4660300	44.2698237	0.0000000	19.1962063	0.0000000	
RIHAND-II STPS	84.5129875	37.4681148	21.3210375	25.7238352	0.0000000	
RIHAND-III STPS	86.1723925	51.3504750	34.8219175	0.0000000	0.0000000	
SEWA-II HEP	0.9556450	0.4196809	0.2427467	0.2932174	0.0000000	
SINGRAULI	88.5572275	17.8038458	43.8024193	26.9509624	0.0000000	
SALAL HEP	9.9687450	7.4370956	2.5316494	0.0000000	0.0000000	
TEHRI HEP	13.1728325	9.1310729	0.0000000	4.0417596	0.0000000	
TANAKPUR	4.0189900	1.7651404	1.0208235	1.2330261	0.0000000	
UNCHAHAAR-I	11.5472750	6.0975211	2.5555722	2.8941817	0.0000000	
UNCHAHAAR-II	15.9118975	8.3449330	3.4529806	4.1139840	0.0000000	
UNCHAHAAR-III	13.5673250	7.0472886	3.0677517	3.4522847	0.0000000	
URI HEP	4.7146000	2.0707514	1.1974401	1.4464085	0.0000000	
URI-II HEP	4.4276250	1.9445739	1.1246799	1.3583711	0.0000000	
TALA	0.0000000					
PARBATI-III	2.5477875	1.1189851	0.6470540	0.7817485	0.0000000	
FARAKA	12.5639775	6.2179862	3.0541180	3.2918733	0.0000000	
KAHALGAON-I	28.1868575	13.1004550	6.7009743	8.3854281	0.0000000	
KAHALGAON-II	80.1523975	37.0102380	19.1980114	23.9441480	0.0000000	
SASAN	284.6622930	42.6809151	224.7165405	17.2648374	0.0000000	
Nabinagar STPS(BRBCI)	13.7487975					13.748798
SINGRAULI HYDR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	

* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

** Energy from Tala based on implemented schedule issued by NRLDC

*** Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.