



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: June-2022	(F.Y): 2022-2023
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,743,892,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	2.085
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{\sum DCi}{N \times IC \times (100-Aux)}$] in%	110.199
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	359,308,697.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	245,576,131.7
E2	Free Power to the Home State as per REA in kwh	32,757,684.7
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	212,818,447.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	554,810,197.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	74,192,489.2
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	480,617,708.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	212,818,447.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	443,726,462.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C2 + EE1 + EE2)	803,035,159.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 05.07.2022 For the month of June-2022 , Financial Year: 2022-2023 , Period: 01.06.2022 to 30.06.2022					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.110	1.110	1.110	1.276
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	5.140	5.140	5.140	5.908
5	J & K	9.970	9.970	9.970	11.459
6	PUNJAB	6.810	6.810	6.810	7.828
7	MPPMCL	0.140	0.140	0.140	0.161
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	11.370	11.370	11.370	13.069
10	UTTAR PRADESH	15.830	15.830	15.830	18.195
	Total	100.000	100.000	87.000	100.000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.06.2022 to 30.06.2022				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	26.640	2.057	2.364
2	JAIPUR VVNL	39.280	3.032	3.486
3	JODHPUR VVNL	34.080	2.631	3.024
	TOTAL	100.000	7.720	8.874



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of June-2022				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.110	196,216.00	2,178.00
02	GoHP	39.100		76,720.00
03	HPSEB	2.810		5,514.00
04	HARYANA	5.140		10,086.00
05	J & K	9.970		19,563.00
06	PUNJAB	6.810		13,362.00
07	MPPMCL	0.140		275.00
08	AJMER VVNL	2.057		4,036.00
09	JAIPUR VVNL	3.032		5,949.00
10	JODHPUR VVNL	2.631		5,162.00
11	UTTARAKHAND	11.370		22,310.00
12	UTTAR PRADESH	15.830		31,061.00
	TOTAL	100.000	196,216.00	196,216.00



SJVN LIMITED

Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of June-2022

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.085	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	1.276	4,584,779.00	2725878.5	2725878.5	0.0	5,683,457.00	0.00	5,683,457.00	10,268,236.00
2	GoHP	30.000	107,792,609.00	64095370.4	64095370.4	0.0	133,638,847.00	0.00	133,638,847.00	241,431,456.00
3	HPSEB	3.230	11,605,671.00	6067882.4	6067882.4	0.0	12,651,535.00	0.00	12,651,535.00	24,257,206.00
4	HARYANA	5.908	21,227,958.00	12622625.5	12622625.5	0.0	26,318,174.00	0.00	26,318,174.00	47,546,132.00
5	J & K	11.459	41,173,183.00	24483959.5	24483959.5	0.0	51,049,056.00	0.00	51,049,056.00	92,222,239.00
6	PUNJAB	7.828	28,126,685.00	16723750.6	16723750.6	0.0	34,869,020.00	0.00	34,869,020.00	62,995,705.00
7	MPPMCL	0.161	578,487.00	343793.9	343793.9	0.0	716,810.00	0.00	716,810.00	1,295,297.00
8	AIMER VVNL	2.364	8,494,058.00	5050539.1	5050539.1	0.0	10,530,374.00	0.00	10,530,374.00	19,024,432.00
9	JAIPUR VVNL	3.486	12,525,501.00	7446891.0	7446891.0	0.0	15,526,768.00	0.00	15,526,768.00	28,052,269.00
10	JODHPUR VVNL	3.024	10,865,495.00	6461050.1	6461050.1	0.0	13,471,289.00	0.00	13,471,289.00	24,336,784.00
11	UTTARAKHAND	13.069	46,958,054.00	27922021.9	27922021.9	0.0	58,217,416.00	0.00	58,217,416.00	105,175,470.00
12	UTTAR PRADESH	18.195	65,376,217.00	38874684.1	38874684.1	0.0	81,053,716.00	0.00	81,053,716.00	146,429,933.00
	TOTAL	100.000	359308697.00	212818447.0	212818447.0	0.0	443726462.00	0.00	443726462.00	803035159.00

Prepared by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: DEPUTY GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Checked by

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: SR.ADDITIONAL GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Issued by

Signature:

Name:

Designation:

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/

दिनांक: 05 जुलाई, 2022

सेवा में,

To,

संलग्न सूची के अनुसार
As per list enclosed

विषय: जून 2022 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: Provisional ABT based REA for the month of June, 2022.

जून 2022 माह का प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 19 जून, 2022 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the Provisional ABT based REA for the month of June, 2022 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/meter data upto 19th June, 2022.

अनुलग्नक - यथोपरि।

Encl.: As above.

(सौमित्र मजूमदार)
(Saumitra Mazumdar)
अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee
Provisional REA for the Month of JUNE, 2022

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHAWDI	PG-DADRI	PG-KURUKSHETRA	PG-RIHANI	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.000	3.010	0.000	10.500	0.000	0.000	1.630	11.620	0.240	0.000	1.950	0.000	0.000	0.000	0.000	0.000	0.000	3.302	37.508	5.090	25.150	
AURAIYA GPP	0.000	2.560	0.000	10.860	0.000	0.000	1.620	11.300	0.230	0.000	1.940	0.000	0.000	0.000	0.000	0.000	0.000	1.533	29.387	5.130	35.440	
BAIRASUUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	0.000	0.000	0.000
CHAMERA-II HEP	0.000	2.850	0.000	13.330	0.000	15.670	7.620	11.950	0.280	0.000	12.340	0.000	0.000	0.000	0.000	0.000	0.000	9.670	0.000	0.000	3.530	20.270
CHAMERA-III HEP	0.000	2.420	0.000	12.734	0.000	13.000	10.362	11.577	0.240	0.000	9.805	0.000	0.000	0.000	0.000	0.000	0.000	10.914	0.000	0.000	1.560	24.730
DADRI GPP	0.000	2.500	0.000	10.960	0.000	0.000	1.680	11.600	0.240	0.000	2.020	0.000	0.000	0.000	0.000	0.000	0.000	1.547	31.583	4.760	33.110	
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	0.000	68.690	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.310	0.000	0.000	0.000	10.000
DADRI-II TPS	1.020	0.249	0.000	74.355	0.000	0.180	0.222	0.638	0.210	0	0.726	0.255	0.103	0.103	0.082	0.357	0.000	7.820	0.000	0.000	0.178	13.502
DHAULIGANGA HEP	0.000	2.540	0.000	13.210	0.000	3.570	7.330	10.750	0.240	0	11.950	0.000	0.000	0.000	0.000	0.000	0.000	9.650	0.000	0.000	17.370	23.390
DULHASTI HEP	0.000	2.290	0.000	12.830	0.000	0.000	7.090	25.830	0.240	0	10.230	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	0.000	5.410	25.200
IGSTPS-JHAJJAR	0.000	0.920	0.000	46.200	0.000	0.000	47.020	2.370	0.120	0.000	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.660	1.720	
KOLDAM HEP	0.000	1.630	0.000	0.000	0.000	28.000	10.560	13.300	0.100	0	8.630	0.000	0.000	0.000	0.000	0.000	0.000	10.730	0.000	0.000	6.580	20.470
KOTESHWAR	0.000	1.560	0.000	9.860	0.000	0.000	5.280	7.600	0.160	0	7.650	0.000	0.000	0.000	0.000	0.000	0.000	8.360	0.000	0.000	18.530	41.000
KISHANGANGA HEP	0.000	1.820	30.300	0.000	0.000	0.000	1.630	17.670	0.230	0	1.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.330	45.100
MEJA TPS	0.000	1.140	0.000	0.000	0.000	0.000	0.810	5.506	0.120	0	4.334	0.000	0.000	0.000	0.000	0.000	0.000	5.000	0.000	0.000	2.370	80.700
NAPP	0.000	2.900	0.000	10.680	0.000	3.180	7.940	12.030	0.230	0	13.480	0.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	4.950	34.600
NATHPA JHAKRI HEP	0.000	1.730	0.000	9.470	0.000	36.470	5.350	10.090	0.160	0	11.420	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.000	0.000	0.000	16.980
PARBATI-III	0.000	2.420	0.000	12.730	0.000	13.000	10.360	11.570	0.240	0	9.810	0.000	0.000	0.000	0.000	0.000	0.000	10.910	0.000	0.000	5.410	23.550
RAPPB	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	0.000	0.000	18.107
RAPPC	0.000	3.630	0.000	12.690	0.000	3.400	8.300	7.590	0.380	0	13.570	0.000	0.000	0.000	0.000	0.000	0.000	19.940	0.000	0.000	5.510	24.990
RAMPUR HEP	0.000	1.110	0.000	0.000	0.000	41.910	5.140	9.970	0.140	0	6.810	0.000	0.000	0.000	0.000	0.000	0.000	7.720	0.000	0.000	11.370	15.830

Northern Regional Power Committee
Provisional REA for the Month of JUNE, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	13.028028	
	DELHI	82.343646	
	HARYANA	44.094864	
	J & K	63.469880	
	M.P.	1.336208	
	PUNJAB	63.886898	
	RAJASTHAN	69.816868	
	UTTAR PRADESH	342.403300	
	UTTARAKHAND	154.749042	101.984002
TOTAL KOTESHWAR		835.128734	
KISHANGANGA HEP :-			
	CHANDIGARH	43.039793	
	CHHATTISGARH	716.539105	
	HARYANA	38.547795	
	J & K	417.864121	308.835022
	M.P.	5.440385	
	PUNJAB	46.115203	
	UTTAR PRADESH	1066.531725	
	UTTARAKHAND	30.742435	
TOTAL KISHANGANGA HEP		2364.820562	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	154.913074	
	DELHI	847.993446	
	HARYANA	479.067119	
	HIMACHAL PRADESH	3265.714521	1091.379933
	J & K	903.511155	
	M.P.	14.327236	
	PUNJAB	1022.606353	
	RAJASTHAN	668.902996	
	UTTAR PRADESH	1520.478037	
	UTTARAKHAND	77.008777	
TOTAL NATHPA JHAKRI HEP		8954.522714	

Northern Regional Power Committee
Provisional REA for the Month of JUNE, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	11.286587	
	DELHI	59.371271	
	HARYANA	48.317745	
	HIMACHAL PRADESH	60.630375	60.630375
	J & K	53.961176	
	M.P.	1.119330	
	PUNJAB	45.752756	
	RAJASTHAN	50.882734	
	UTTAR PRADESH	109.834114	
	UTTARAKHAND	25.231706	
TOTAL PARBATI-III		466.387794	
RAMPUR HEP :-			
	CHANDIGARH	27.258785	
	HARYANA	126.226255	
	HIMACHAL PRADESH	1029.209375	327.576847
	J & K	244.839595	
	M.P.	3.437939	
	PUNJAB	167.237506	
	RAJASTHAN	189.584802	
	UTTAR PRADESH	388.746841	
	UTTARAKHAND	279.220219	
TOTAL RAMPUR HEP		2455.761317	
SEWA-II HEP :-			
	CHANDIGARH	8.235748	
	DELHI	41.425315	
	HARYANA	23.152480	
	J & K	74.117981	40.562033
	M.P.	0.746316	
	PUNJAB	31.946505	
	RAJASTHAN	33.687432	
	UTTAR PRADESH	80.456951	
	UTTARAKHAND	16.998552	
TOTAL SEWA-II HEP		310.767280	

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016

OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016

CIN : U40105DL2009GOI188682, Website : www.nrlcdc.org, www.nrlcdc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

BILL OF SUPPLY FOR THE MONTH OF : June, 2022

Bill No: NR/2022-23/0334

Date of Issue : 01-07-2022

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	7,14,313
Rupees Seven Lakh Fourteen Thousand Three Hundred And Forty Three Only.		

1. This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/ 2019.

2. Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019

3. Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>).

4. Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

1st Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
POSOCO Pan No: AAFCP2086B
POSOCO Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
Power System Operation Corporation Limited

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188682, Website : www.nrdc.org, www.nrdc.in, Tel. : 011- 26519406, 26523869, Fax : 011- 26852747

संदर्भ: NR/2022-23/0334
Ref : NR/2022-23/0334

दिनांक: 01-जुलाई-2022
Dated: 01-07-2022

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जून, 2022 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of June, 2022 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

जून, 2022 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹7,14,343/- है, यह बिल सी ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

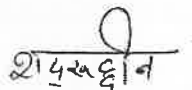
उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of June, 2022 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹7,14,343. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
Power System Operation Corporation Limited


(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016

OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016

CIN : U40105DL2009GOI188682, Website : www.nrlcdc.org, www.nrlcdc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

BILL OF SUPPLY FOR THE MONTH OF : June, 2022

Bill No: NR/2022-23/0361

Date of Issue : 01-07-2022

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,96,216
Rupees One Lakh Ninety Six Thousand Two Hundred And Sixteen Only.		

1. This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/2019.

2. Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019

3. Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWWeb#/landing>).

4. Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

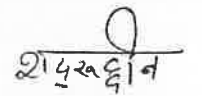
1st Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
POSOCO Pan No: AAFCP2086B
POSOCO Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
Power System Operation Corporation Limited



(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GO1188682, Website : www.nrlcdc.org, www.nrlcdc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

संदर्भ: NR/2022-23/0361
Ref : NR/2022-23/0361

दिनांक: 01-जुलाई-2022
Dated: 01-07-2022

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जून, 2022 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of June, 2022 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

जून, 2022 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Rampur HEP द्वारा देय कुल बिल राशि ₹1,96,216/- है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of June, 2022 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹1,96,216. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
Power System Operation Corporation Limited

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: September,2021	FY: 2021-2022		
	Description	Already Billed As Per Provisional REA dtd. 04.10.2021	As per Final REA dtd. 28.05.2022	Differential Amount/Energy to be billed
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,742,929,000.00	6,742,929,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.084	2.084	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / {N x IC x(100-Aux)})%]	110.003	110.003	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	358,618,414.00	358,618,414.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	272,080,581.9	272,080,581.9	0.0
E2	Free Power to the Home State as per REA in kwh.	35,956,967.8	36,411,540.1	454,572.3
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	236,123,614.1	235,669,041.8	-454,572.3
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,416,950,656.3	1,416,950,656.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	188,796,561.4	189,251,133.7	454,572.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,228,154,094.9	1,227,699,522.6	-454,572.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	236,123,614.1	235,669,041.8	-454,572.3
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8 * A12)	492,081,612.00	491,134,283.00	-947,329.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7 * A13)	0.00	0.00	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		850,700,026.00	849,752,697.00	-947,329.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 28.05.2022					
For the month of September-2021 , Financial Year: 2021-2022 , Period: 01.09.2021 to 30.09.2021					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.110	1.110	1.110	1.276
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	9.970	9.970	9.970	11.459
6	PUNJAB	5.620	5.620	5.620	6.460
7	MPPMCL	0.140	0.140	0.140	0.161
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	11.370	11.370	11.370	13.069
10	UTTAR PRADESH	18.010	18.010	18.010	20.701
	Total	100.000	100.000	87.000	100.000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2021-2022, Period: 01.09.2021 to 30.09.2021				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.140	2.095	2.408
2	JAIPUR VVNL	40.270	3.109	3.574
3	JODHPUR VVNL	32.590	2.516	2.892
	TOTAL	100.000	7.720	8.874



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of September-2021								
		Already Billed As Per Provisional REA dtd. 04.10.2021			As per Final REA dtd. 28.05.2022 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.110	220,680.00	2,450.00	1.110	220,680.00	2,450.00	0.00
02	GoHP	39.100		86,286.00	39.100		86,286.00	0.00
03	HPSEB	2.810		6,201.00	2.810		6,201.00	0.00
04	HARYANA	4.150		9,158.00	4.150		9,158.00	0.00
05	J & K	9.970		22,003.00	9.970		22,003.00	0.00
06	PUNJAB	5.620		12,402.00	5.620		12,402.00	0.00
07	MPPMCL	0.140		309.00	0.140		309.00	0.00
08	AJMER VVNL	2.095		4,623.00	2.095		4,623.00	0.00
09	JAIPUR VVNL	3.109		6,861.00	3.109		6,861.00	0.00
10	JODHPUR VVNL	2.516		5,552.00	2.516		5,552.00	0.00
11	UTTARAKHAND	11.370		25,091.00	11.370		25,091.00	0.00
12	UTTAR PRADESH	18.010		39,744.00	18.010		39,744.00	0.00
	Total	100.000	220,680.00	220,680.00	100.000	220,680.00	220,680.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Sr. No.	Name of Beneficiaries	Already Billed As Per Provisional REA dtd. 04.10.2021										As per Final REA dtd. 28.05.2022				Difference						
		Proportional weight and Avg. % capacity Allocation (after excluding 13% free power)	A	B	C	D	E	F = D * (2.084)	G = E * (1.200)	H = F + G	I	J	K	L	M	N = L * (2.084)	O = M * (1.200)	P = N + O	Q = J - B	R = P - J	S = O - R	
Ex-bus Saleable Scheduled Energy for the month (kwh)		Capacity Charges (inclusive of incentive for the month (Rs))		Ex-bus REA		In excess of Annual Ex-bus Saleable Design Energy		Total		Proportional weight and Avg. % capacity Allocation (after excluding 13% free power)		Ex-bus Saleable Scheduled Energy for the month (kwh)		Energy Charges for the month (Rs)		Total		Differential Amount on account of Capacity charges Receivable (+) / Payable (-) from/to the Beneficiaries in Rs.		Differential Amount on account of Energy Charges Receivable (+) / Payable (-) from/to the Beneficiaries in Rs.		
1	CHANDIGARH	1.276	4,575,971.00	3020117.1	3020117.1	3020117.1	0.00	6293924.00	1.276	4,575,971.00	3020117.1	3020117.1	3020117.1	0.00	6293924.00	0.00	6293924.00	0.00	0.00	0.00	0.00	0.00
2	GOHP	30.000	107,586,524.00	71013031.9	71013031.9	147991158.00	0.00	147991158.00	30.000	107,586,524.00	71013031.9	71013031.9	147991158.00	0.00	147991158.00	0.00	147991158.00	0.00	0.00	0.00	0.00	0.00
3	HOPSEB	3.230	11,583,375.00	7059007.3	7059007.3	14710971.00	0.00	14710971.00	3.230	11,583,375.00	6604435.0	6604435.0	6604435.0	0.00	6604435.0	0.00	6604435.0	0.00	0.00	0.00	0.00	-947,329.00
4	HARYNADA	4.170	17,108,098.00	11291379.9	11291379.9	23531236.00	0.00	23531236.00	4.170	17,108,098.00	11291379.9	11291379.9	11291379.9	0.00	23531236.00	0.00	23531236.00	0.00	0.00	0.00	0.00	0.00
5	L & K	11.459	41,094,083.00	27126401.0	27126401.0	56531419.00	0.00	56531419.00	11.459	41,094,083.00	27126401.0	27126401.0	27126401.0	0.00	56531419.00	0.00	56531419.00	0.00	0.00	0.00	0.00	0.00
6	POUNAB	6.460	23,166,750.00	15290915.8	15290915.8	31862669.00	0.00	31862669.00	6.460	23,166,750.00	15290915.8	15290915.8	15290915.8	0.00	31862669.00	0.00	31862669.00	0.00	0.00	0.00	0.00	0.00
7	MPRACL	0.161	571,376.00	380915.3	380915.3	793827.00	0.00	793827.00	0.161	571,376.00	380915.3	380915.3	380915.3	0.00	793827.00	0.00	793827.00	0.00	0.00	0.00	0.00	0.00
8	ALMER VVNL	2.408	8,635,531.00	5700654.4	5700654.4	11880164.00	0.00	11880164.00	2.408	8,635,531.00	5700654.4	5700654.4	5700654.4	0.00	11880164.00	0.00	11880164.00	0.00	0.00	0.00	0.00	0.00
9	HARUP VVNL	3.574	12,817,022.00	8458561.2	8458561.2	17627642.00	0.00	17627642.00	3.574	12,817,022.00	8458561.2	8458561.2	17627642.00	0.00	17627642.00	0.00	17627642.00	0.00	0.00	0.00	0.00	0.00
10	JODHPUR VVNL	2.892	10,371,245.00	6845406.2	6845406.2	14265827.00	0.00	14265827.00	2.892	10,371,245.00	6845406.2	6845406.2	14265827.00	0.00	14265827.00	0.00	14265827.00	0.00	0.00	0.00	0.00	0.00
11	LITTA BAKHAND	11.069	46,867,841.00	30935337.2	30935337.2	64469660.00	0.00	64469660.00	11.069	46,867,841.00	30935337.2	30935337.2	30935337.2	0.00	64469660.00	0.00	64469660.00	0.00	0.00	0.00	0.00	0.00
12	LITTA BAKHAND	20.701	74,237,598.00	49001666.8	49001666.8	102119515.00	0.00	102119515.00	20.701	74,237,598.00	49001666.8	49001666.8	49001666.8	0.00	102119515.00	0.00	102119515.00	0.00	0.00	0.00	0.00	0.00
13	LITTA BAKHAND	100.000	3,866,844.00	2,562,861.4	2,562,861.4	49,208,157.00	0.00	49,208,157.00	100.000	3,866,844.00	2,562,861.4	2,562,861.4	2,562,861.4	0.00	49,208,157.00	0.00	49,208,157.00	0.00	0.00	0.00	0.00	0.00
TOTAL																						

Prepared By
Signature: Aman Katoch
Name:
Designation: DEPUTY GENERAL MANAGER

Checked By
Signature: Ashok Kumar
Name:
Designation: SR ADDITIONAL GENERAL MANAGER

Issued By
Signature: Harish Kumar Sharma
Name:
Designation: CHIEF GENERAL MANAGER

In case of any discrepancy, contact the following

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SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: October,2021	FY: 2021-2022		
	Description	Already Billed As Per Provisional REA dtd. 02.11.2021	As per Final REA dtd. 28.05.2022	Differential Amount/Energy to be billed
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,742,929,000.00	6,742,929,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.084	2.084	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / {N x IC x(100-Aux)})%]	109.116	109.116	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	367,584,281.00	367,584,281.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	151,020,030.5	151,020,030.5	0.0
E2	Free Power to the Home State as per REA in kwh.	20,353,117.8	20,756,627.4	403,509.6
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	130,666,912.7	130,263,403.1	-403,509.6
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,567,970,686.8	1,567,970,686.8	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	209,149,679.2	210,007,761.1	858,081.9
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.} [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,358,821,007.6	1,357,962,925.7	-858,081.9
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	130,666,912.7	130,263,403.1	-403,509.6
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	272,309,846.00	271,468,932.00	-840,914.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		639,894,127.00	639,053,213.00	-840,914.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 28.05.2022					
For the month of October-2021 , Financial Year: 2021-2022 , Period: 01.10.2021 to 31.10.2021					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.736	0.736	0.736	0.846
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	12.907	12.907	12.907	14.835
6	PUNJAB	5.620	5.620	5.620	6.460
7	MPPMCL	0.149	0.149	0.149	0.171
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	11.735	11.735	11.735	13.489
10	UTTAR PRADESH	15.073	15.073	15.073	17.325
	Total	100.000	100.000	87.000	100.000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2021-2022, Period: 01.10.2021 to 31.10.2021				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.140	2.095	2.408
2	JAIPUR VVNL	40.270	3.109	3.574
3	JODHPUR VVNL	32.590	2.516	2.892
	TOTAL	100.000	7.720	8.874



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of October-2021								
		Already Billed As Per Provisional REA dtd. 02.11.2021			As per Final REA dtd. 28.05.2022 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.736	217,794.00	1,603.00	0.736	217,794.00	1,603.00	0.00
02	GoHP	39.100		85,157.00	39.100		85,157.00	0.00
03	HPSEB	2.810		6,120.00	2.810		6,120.00	0.00
04	HARYANA	4.150		9,038.00	4.150		9,038.00	0.00
05	J & K	12.907		28,111.00	12.907		28,111.00	0.00
06	PUNJAB	5.620		12,240.00	5.620		12,240.00	0.00
07	MPPMCL	0.149		325.00	0.149		325.00	0.00
08	AJMER VVNL	2.095		4,563.00	2.095		4,563.00	0.00
09	JAIPUR VVNL	3.109		6,771.00	3.109		6,771.00	0.00
10	JODHPUR VVNL	2.516		5,480.00	2.516		5,480.00	0.00
11	UTTARAKHAND	11.735		25,558.00	11.735		25,558.00	0.00
12	UTTAR PRADESH	15.073		32,828.00	15.073		32,828.00	0.00
	Total	100.000	217,794.00	217,794.00	100.000	217,794.00	217,794.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of October-2021

Sr. No.	Name of Beneficiaries	Already Billed As Per Provisional REA dtd. 02.11.2021				As per Final REA dtd. 28.05.2022				Difference											
		Proportional weightage of capacity Allocation on (after excluding free power)	Capacity Charges (inclusive of Incentive) for the month (Rs.)	Ex-bus Saleable Annual Design Energy for the month (kwh)	Energy Charges for the month (Rs)	Proportional weightage of capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Annual Design Energy for the month (kwh)	Energy Charges for the month (Rs)	Differential Amount on account of Capacity charges Receivable (+) Payable (-) from/to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+) Payable (-) from/to the Beneficiaries in Rs.										
		A	B	C	D	E	F = D * (2.084)	G = E * (1.200)	H = F - G	I	J	K	L	M	N = L * (2.054)	O = M * (1.200)	P = N + O	Q = J - P	R = P - J	S = Q - R	
1	CHANDIGARH	0.846	3,105,763.00	11,266,39.6	11,266,39.6	0.00	23,479,17.00	0.00	23,479,17.00	0.846	3,109,763.00	11,266,39.6	394,162,28.0	0.00	23,479,17.00	0.00	23,479,17.00	0.00	0.00	0.00	0.00
2	GOIP	3.000	11,872,972.00	394,162,28.0	394,162,28.0	0.00	82,143,419.00	0.00	82,143,419.00	3.000	11,027,574.00	394,162,28.0	3,119,637.2	0.00	82,143,419.00	0.00	82,143,419.00	0.00	0.00	0.00	0.00
3	HPSIB	3.230	11,872,972.00	3,523,146.8	3,523,146.8	0.00	7,342,238.00	0.00	7,342,238.00	3.230	11,872,972.00	3,119,637.2	6,267,340.6	0.00	6,501,324.00	0.00	6,501,324.00	0.00	-234,033.40	-234,033.40	-830,014.00
4	HARYANA	4.770	17,533,770.00	6,567,340.6	6,567,340.6	0.00	13,961,138.00	0.00	13,961,138.00	4.770	17,533,770.00	19,371,786.5	1,937,1786.5	0.00	13,961,138.00	0.00	13,961,138.00	0.00	0.00	0.00	0.00
5	J & K	14.935	54,511,129.00	19,371,786.5	19,371,786.5	0.00	40,170,802.00	0.00	40,170,802.00	14.935	54,511,129.00	19,371,786.5	1,937,1786.5	0.00	40,170,802.00	0.00	40,170,802.00	0.00	0.00	0.00	0.00
6	PUNJAB	6.400	21,725,945.00	8,487,315.7	8,487,315.7	0.00	17,687,566.00	0.00	17,687,566.00	6.400	21,725,945.00	8,487,315.7	8,487,315.7	0.00	17,687,566.00	0.00	17,687,566.00	0.00	0.00	0.00	0.00
7	MP/MCL	0.171	628,569.00	2,251,766.5	2,251,766.5	0.00	469,268.00	0.00	469,268.00	0.171	628,569.00	2,251,766.5	2,251,766.5	0.00	469,268.00	0.00	469,268.00	0.00	0.00	0.00	0.00
8	ASMER VVNL	2.408	8,851,429.00	3,164,183.1	3,164,183.1	0.00	6,594,158.00	0.00	6,594,158.00	2.408	8,851,429.00	3,164,183.1	3,164,183.1	0.00	6,594,158.00	0.00	6,594,158.00	0.00	0.00	0.00	0.00
9	JALPUR VVNL	3.574	13,157,462.00	4,694,976.2	4,694,976.2	0.00	9,784,330.00	0.00	9,784,330.00	3.574	13,157,462.00	4,694,976.2	4,694,976.2	0.00	9,784,330.00	0.00	9,784,330.00	0.00	0.00	0.00	0.00
10	JODHPUR VVNL	2.892	10,650,537.00	3,799,584.7	3,799,584.7	0.00	7,918,335.00	0.00	7,918,335.00	2.892	10,650,537.00	3,799,584.7	3,799,584.7	0.00	7,918,335.00	0.00	7,918,335.00	0.00	0.00	0.00	0.00
11	LUTTARAKHAND	13.489	49,553,444.00	17,709,920.6	17,709,920.6	0.00	36,901,223.00	0.00	36,901,223.00	13.489	49,553,444.00	17,709,920.6	17,709,920.6	0.00	36,901,223.00	0.00	36,901,223.00	0.00	0.00	0.00	0.00
12	LUTTAR PRADESH	17.325	61,652,977.00	22,883,614.4	22,883,614.4	0.00	47,689,452.00	0.00	47,689,452.00	17.325	61,652,977.00	22,883,614.4	22,883,614.4	0.00	47,689,452.00	0.00	47,689,452.00	0.00	0.00	0.00	0.00
	TOTAL	100.000	4,67,94,428.00	1,90,66,912.7	1,90,66,912.7	0.00	3,73,09,846.00	0.00	3,73,09,846.00	100.000	4,67,94,428.00	1,90,66,912.7	1,90,66,912.7	0.00	3,73,09,846.00	0.00	3,73,09,846.00	0.00	-440,914.00	-440,914.00	-840,914.00

Checked By

Signature: _____
Name: _____
Designation: _____

Issued By

Signature: _____
Name: _____
Designation: _____

In case of any discrepancy, contact the following

Name:	Aman Kaloch	Name:	Harish Kumar Sharma
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Phone:	0177-2660214	Phone:	0177-2660210
Mobile No.:	8628840470	Mobile No.:	9418162544
Fax:	0177-2660211	Fax:	0177-2660211

Prepared By

Signature: _____
Name: _____
Designation: _____



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: November,2021	FY: 2021-2022		
	Description	Already Billed As Per Provisional REA dtd. 02.12.2021	As per Final REA dtd. 28.05.2022	Differential Amount/Energy to be billed
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,742,929,000.00	6,742,929,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.084	2.084	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [PAFM = 10000X # DCi / {N x IC x(100-Aux)}%]	110.003	110.003	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	358,618,414.00	358,618,414.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	86,700,538.5	86,700,538.5	0.0
E2	Free Power to the Home State as per REA in kwh.	11,563,532.9	11,763,491.5	199,958.6
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	75,137,005.6	74,937,047.0	-199,958.6
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,654,671,225.3	1,654,671,225.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	220,713,212.1	221,771,252.6	1,058,040.5
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,433,958,013.2	1,432,899,972.7	-1,058,040.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	75,137,005.6	74,937,047.0	-199,958.6
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	156,585,520.00	156,168,806.00	-416,714.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		515,203,934.00	514,787,220.00	-416,714.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 28.05.2022					
For the month of November-2021 , Financial Year: 2021-2022 , Period: 01.11.2021 to 30.11.2021					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.710	0.710	0.710	0.816
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	13.110	13.110	13.110	15.069
6	PUNJAB	5.620	5.620	5.620	6.460
7	MPPMCL	0.150	0.150	0.150	0.172
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	11.760	11.760	11.760	13.517
10	UTTAR PRADESH	14.870	14.870	14.870	17.092
	Total	100.000	100.000	87.000	100.000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2021-2022, Period: 01.11.2021 to 30.11.2021				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.140	2.095	2.408
2	JAIPUR VVNL	40.270	3.109	3.574
3	JODHPUR VVNL	32.590	2.516	2.892
	TOTAL	100.000	7.720	8.874



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of November-2021								
		Already Billed As Per Provisional REA dtd. 02.12.2021			As per Final REA dtd. 28.05.2022 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.710	214,865.00	1,526.00	0.710	214,865.00	1,526.00	0.00
02	GoHP	39.100		84,012.00	39.100		84,012.00	0.00
03	HPSEB	2.810		6,038.00	2.810		6,038.00	0.00
04	HARYANA	4.150		8,917.00	4.150		8,917.00	0.00
05	J & K	13.110		28,170.00	13.110		28,170.00	0.00
06	PUNJAB	5.620		12,075.00	5.620		12,075.00	0.00
07	MPPMCL	0.150		322.00	0.150		322.00	0.00
08	AJMER VVNL	2.095		4,501.00	2.095		4,501.00	0.00
09	JAIPUR VVNL	3.109		6,680.00	3.109		6,680.00	0.00
10	JODHPUR VVNL	2.516		5,406.00	2.516		5,406.00	0.00
11	UTTARAKHAND	11.760		25,268.00	11.760		25,268.00	0.00
12	UTTAR PRADESH	14.870		31,950.00	14.870		31,950.00	0.00
Total		100.000	214,865.00	214,865.00	100.000	214,865.00	214,865.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPIPUR HPS for the month of November-2021
As per Final REA dttd. 28.05.2022

Already Billed As Per Provisional REA dttd. 02.12.2021

Sr. No.	Name of Beneficiaries	Proportional weights of Avg. capacity Allocation (after excluding 13% free power)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Difference			
			Capacity Charges (inclusive of Incentive for the month (Rs))	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus Saleable Design energy	Total	Proportional weights (after excluding 13% free power)	Capacity Charges (inclusive of Incentive for the month (Rs))	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus Saleable Design energy	Total					
A	B	C	D	E	F = D * (2.064)	G = E * (1.200)	H = F + G	I	J	K	L	M	N = L * (2.064)	O = M * (1.200)	P = N + O	Q = J - B	R = P - J	S = Q - R
1	CHANDIGARH	0.816	2,926,326.00	61583.9	1283877.00	0.00	1283877.00	0.816	2,926,326.00	61583.9	1283877.00	0.00	1283877.00	0.00	1283877.00	0.00	0.00	0.00
2	GOHAR	30.000	309,595,524.00	22628640.5	47158594.00	0.00	47158594.00	30.000	107,585,524.00	22628640.5	47158594.00	0.00	47158594.00	0.00	47158594.00	0.00	0.00	0.00
3	HIPSEB	3.230	11,581,375.00	2143816.5	4467714.00	0.00	4467714.00	3.230	11,883,375.00	1943857.9	1943857.9	0.00	4051000.00	0.00	4051000.00	0.00	-416,714.00	-416,714.00
4	HARAYANA	4.770	17,106,098.00	3598081.1	7498401.00	0.00	7498401.00	4.770	17,106,098.00	3598081.1	3598081.1	0.00	7498401.00	0.00	7498401.00	0.00	0.00	0.00
5	J & K	15.069	54,040,209.00	11366445.9	21687672.00	0.00	21687672.00	15.069	54,040,209.00	11366445.9	11366445.9	0.00	23667672.00	0.00	23667672.00	0.00	0.00	0.00
6	KARNATAKA	6.460	21,166,750.00	4872544.5	10154383.00	0.00	10154383.00	6.460	21,166,750.00	4872544.5	4872544.5	0.00	10154383.00	0.00	10154383.00	0.00	0.00	0.00
7	MPP/MP	0.172	6,16,924.00	130061.1	271047.00	0.00	271047.00	0.172	6,16,924.00	130061.1	130061.1	0.00	271047.00	0.00	271047.00	0.00	0.00	0.00
8	MAHARASHTRA	2.408	8,635,531.00	1816555.8	3785702.00	0.00	3785702.00	2.408	8,635,531.00	1816555.8	1816555.8	0.00	3785702.00	0.00	3785702.00	0.00	0.00	0.00
9	JARISUR VVNL	3.574	12,817,022.00	2695383.2	5617179.00	0.00	5617179.00	3.574	12,817,022.00	2695383.2	2695383.2	0.00	5617179.00	0.00	5617179.00	0.00	0.00	0.00
10	JODIPUR VVNL	2.892	10,371,245.00	2181339.5	4545912.00	0.00	4545912.00	2.892	10,371,245.00	2181339.5	2181339.5	0.00	4545912.00	0.00	4545912.00	0.00	0.00	0.00
11	JUTTARAKHAND	13.517	48,474,451.00	10195978.8	21248420.00	0.00	21248420.00	13.517	48,474,451.00	10195978.8	10195978.8	0.00	21248420.00	0.00	21248420.00	0.00	0.00	0.00
12	JUTTAR PRADESH	17.082	61,295,059.00	12892374.7	26867709.00	0.00	26867709.00	17.082	61,295,059.00	12892374.7	12892374.7	0.00	26867709.00	0.00	26867709.00	0.00	0.00	0.00
TOTAL		100.000	566184144.00	75137005.6	156585520.00	0.00	156585520.00	100.000	566184144.00	74937047.0	74937047.0	0.00	156168006.00	0.00	156168006.00	0.00	-416,714.00	-416,714.00

Prepared By
Signature: Aman Katoch
Name: Aman Katoch
Designation: DEPUTY GENERAL MANAGER

Checked By
Signature: Ashok Kumar
Name: Ashok Kumar
Designation: SR ADDITIONAL GENERAL MANAGER

Issued By
Signature: Hanish Kumar Sharma
Name: Hanish Kumar Sharma
Designation: CHIEF GENERAL MANAGER

In case of any discrepancy, contact the following

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SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: December,2021	FY: 2021-2022		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.01.2022	As per Final REA dtd. 28.05.2022	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,742,929,000.00	6,742,929,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.084	2.084	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / {N x IC x(100-Aux)}%]	110.003	110.003	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF))	370,572,361.00	370,572,361.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	67,401,897.4	67,401,897.4	0.0
E2	Free Power to the Home State as per REA in kwh.	9,006,763.7	9,132,883.0	126,119.3
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	58,395,133.7	58,269,014.4	-126,119.3
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,722,073,122.7	1,722,073,122.7	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	229,719,975.8	230,904,135.6	1,184,159.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,492,353,146.9	1,491,168,987.1	-1,184,159.8
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	58,395,133.7	58,269,014.4	-126,119.3
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	121,695,459.00	121,432,626.00	-262,833.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		492,267,820.00	492,004,987.00	-262,833.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 28.05.2022					
For the month of December-2021 , Financial Year: 2021-2022 , Period: 01.12.2021 to 31.12.2021					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.710	0.710	0.710	0.816
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	13.110	13.110	13.110	15.069
6	PUNJAB	5.620	5.620	5.620	6.460
7	MPPMCL	0.150	0.150	0.150	0.172
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	11.760	11.760	11.760	13.517
10	UTTAR PRADESH	14.870	14.870	14.870	17.092
	Total	100.000	100.000	87.000	100.000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2021-2022, Period: 01.12.2021 to 31.12.2021					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.140	2.095	2.408	
2	JAIPUR VVNL	40.270	3.109	3.574	
3	JODHPUR VVNL	32.590	2.516	2.892	
	TOTAL	100.000	7.720	8.874	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of December-2021								
		Already Billed As Per Provisional REA dtd. 03.01.2022			As per Final REA dtd. 28.05.2022 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.971	210,347.00	2,042.00	0.710	210,347.00	1,493.00	-549.00
02	GoHP	39.100		82,246.00	39.100		82,246.00	0.00
03	HPSEB	2.810		5,911.00	2.810		5,911.00	0.00
04	HARYANA	4.150		8,729.00	4.150		8,729.00	0.00
05	J & K	11.019		23,178.00	13.110		27,575.00	4,397.00
06	PUNJAB	5.620		11,822.00	5.620		11,822.00	0.00
07	MPPMCL	0.147		309.00	0.150		316.00	7.00
08	AJMER VVNL	2.095		4,407.00	2.095		4,407.00	0.00
09	JAIPUR VVNL	3.109		6,540.00	3.109		6,540.00	0.00
10	JODHPUR VVNL	2.516		5,292.00	2.516		5,292.00	0.00
11	UTTARAKHAND	11.500		24,190.00	11.760		24,737.00	547.00
12	UTTAR PRADESH	16.963		35,681.00	14.870		31,279.00	-4,402.00
	Total	100.000	210,347.00	210,347.00	100.000	210,347.00	210,347.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPIUR IPS for the month of December-2021
As per Final REA dtd. 28.05.2022

Sr. No.	Name of Beneficiaries	Proportional weight (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)				Energy Charges for the month (Rs)				Capacity Charges (inclusive of Avg. Incentive) for the month (Rs)	Proportional weight (after excluding 13% free power)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Difference
			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total	Differential Amount on account of Capacity charges Receivable (+) / Payable (-) from/to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+) / Payable (-) from/to the Beneficiaries in Rs.	
A	B	C	D	E	F = D * (2.084)	G = E + (1.260)	H = F + G	I	J	K	L	M	N = L * (2.084)	O = N + O	P = N + O	Q = J - B	R = P - H	S = O - R	
1	CHANDIGARH	1.16	4,135,598.00	478558.1	0.0	478558.1	997315.00	0.816	3,023,870.00	478558.1	478558.1	0.0	997315.00	997315.00	997315.00	-1,111,718.00	0.00	-1,111,718.00	
2	GOHP	30.000	11,111,708.00	17591895.2	0.0	17591895.2	36661510.00	30.000	11,111,708.00	17591895.2	17591895.2	0.0	36661510.00	36661510.00	36661510.00	0.00	0.00	0.00	
3	IPSRB	3.230	11,962,487.00	16,9471.7	0.0	16,9471.7	3437499.00	3.230	11,962,487.00	16,9471.7	16,9471.7	0.0	3437499.00	3437499.00	3437499.00	0.00	0.00	0.00	
4	HARYANA	4.770	17,675,302.00	2797182.6	0.0	2797182.6	5929239.00	4.770	17,675,302.00	2797182.6	2797182.6	0.0	5929239.00	5929239.00	5929239.00	0.00	0.00	0.00	
5	J & K	12.665	46,931,999.00	8836390.6	0.0	8836390.6	18415038.00	15.069	55,841,550.00	8836390.6	8836390.6	0.0	18415038.00	18415038.00	18415038.00	0.00	0.00	8,908,561.00	
6	RUNJAB	6.460	23,933,975.00	3787979.1	0.0	3787979.1	7894148.00	6.460	23,933,975.00	3787979.1	3787979.1	0.0	7894148.00	7894148.00	7894148.00	0.00	0.00	0.00	
7	MPP/MC	0.169	62,625,700.00	101107.6	0.0	101107.6	210708.00	0.173	63,738,400.00	101107.6	101107.6	0.0	210708.00	210708.00	210708.00	0.00	0.00	1,111,718.00	
8	RAJER VVNL	2.408	9,923,382.00	1412209.5	0.0	1412209.5	2943045.00	2.408	9,923,382.00	1412209.5	1412209.5	0.0	2943045.00	2943045.00	2943045.00	0.00	0.00	0.00	
9	JAIPUR VVNL	3.574	13,244,256.00	2095419.1	0.0	2095419.1	4366853.00	3.574	13,244,256.00	2095419.1	2095419.1	0.0	4366853.00	4366853.00	4366853.00	0.00	0.00	0.00	
10	JODIPUR VVNL	2.892	10,715,953.00	1695796.1	0.0	1695796.1	3534039.00	2.892	10,715,953.00	1695796.1	1695796.1	0.0	3534039.00	3534039.00	3534039.00	0.00	0.00	0.00	
11	UTTARAKHAND	11.218	48,982,255.00	7026460.5	0.0	7026460.5	16518744.00	13.517	50,999,266.00	7026460.5	7026460.5	0.0	16518744.00	16518744.00	16518744.00	0.00	0.00	1,108,011.00	
12	UTTAR PRADESH	19.488	72,251,199.00	10022663.6	0.0	10022663.6	20887231.00	17.092	63,338,228.00	10022663.6	10022663.6	0.0	20887231.00	20887231.00	20887231.00	0.00	0.00	48,915,971.00	
	TOTAL	100.000	370873361.00	83395133.7	0.000	83395133.7	121695489.00	100.000	370873361.00	83395133.7	83395133.7	0.000	121695489.00	121432626.00	121432626.00	0.00	-262,833.00	-262,833.00	

Prepared By
Signature: _____
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Designation: DEPUTY GENERAL MANAGER
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Mobile No.: 862840470
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Checked By
Signature: _____
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भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/
No.: NRPC/Comm/201/REA/2022/

दिनांक: 28 मई, 2022
Dated: 28 May, 2022

सेवा में,
To,

संलग्न सूची के अनुसार
As per list enclosed

विषय : सितम्बर 2021 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।

Subject: ABT based Final REA for the month of September, 2021.

सितम्बर 2021 माह का अंतिम क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। प्रति हमारी वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

Please find enclosed herewith the ABT based Final REA for the month of September, 2021 for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।
Encl.: As above.

-sd/-

(सौमित्र मजूमदार)
(Saumitra Mazumdar)
अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2021

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	3.010	0.000	10.500	0.000	3.580	5.730	11.620	0.240	0.000	11.690	0.000	0.000	0.000	0.000	0.000	0.000	19.810	5.090	28.730
AURAIYA GPP	0.000	2.560	0.000	10.860	0.000	3.320	5.880	11.300	0.230	0.000	12.520	0.000	0.000	0.000	0.000	0.000	0.000	9.200	5.130	39.000
BAIRASUUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	3.530	20.270
CHAMERA-II HEP	0.000	2.850	0.000	13.330	0.000	15.670	5.670	11.950	0.280	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA-III HEP	0.000	2.420	0.000	12.734	0.000	13.000	8.738	11.578	0.240	0.000	7.856	0.000	0.000	0.000	0.000	0.000	0.000	10.914	5.410	27.110
DADRI GPP	0.000	2.500	0.000	10.960	0.000	3.010	4.940	11.590	0.240	0.000	15.900	0.000	0.000	0.000	0.000	0.000	0.000	9.280	4.760	36.820
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	90.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	1.020	0.249	0.000	74.355	0.000	0.180	0.000	0.638	0.210	0	0.460	0.255	0.103	0.103	0.082	0.357	0.000	7.820	0.178	13.990
DHAULJANGA HEP	0.000	2.540	0.000	13.210	0.000	3.570	5.710	10.740	0.240	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	17.370	26.970
DULHASTI HEP	0.000	2.290	0.000	12.830	0.000	0.000	5.470	25.820	0.240	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.880	5.410	28.780
IGSTPS-JHAJJAR	0.000	0.920	0.000	46.200	0.000	0.000	46.200	2.370	0.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.660	3.530
KOLDAM HEP	0.000	1.630	0.000	0.000	0.000	28.000	9.810	13.280	0.110	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.730	6.580	22.130
KOTESHWAR	0.000	1.560	0.000	9.860	0.000	0.000	4.210	7.610	0.160	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	18.530	43.350
KISHANGANGA HEP	0.000	1.820	30.300	0.000	0.000	0.000	0.000	17.670	0.240	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.300	48.670
MEJA TPS	0.000	1.140	0.000	0.000	0.000	0.000	0.000	5.220	0.120	0	3.640	0.000	0.000	0.000	0.000	0.000	0.000	5.000	2.390	82.490
NAPP	0.000	2.900	0.000	10.680	0.000	3.180	6.360	12.040	0.230	0	11.590	0.000	0.000	0.000	0.000	0.000	0.000	10.000	4.960	38.060
NATHPA JHAKRI HEP	0.000	1.730	0.000	9.470	0.000	36.470	4.270	10.100	0.160	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.860	19.340
PARBATI-III	0.000	2.420	0.000	12.730	0.000	13.000	8.740	11.570	0.240	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	5.410	27.120
RAPPB	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	18.107
RAPPCC	0.000	3.630	0.000	12.690	0.000	3.400	5.670	7.580	0.380	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	5.510	30.790
RAMPUR HEP	0.000	1.110	0.000	0.000	0.000	41.910	4.150	9.970	0.140	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	11.370	18.010

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2021

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	20.890389	
	DELHI	132.037750	
	HARYANA	56.376976	
	J & K	101.907311	
	M.P.	2.142604	
	PUNJAB	85.168509	
	RAJASTHAN	111.951059	
	UTTAR PRADESH	580.512063	
	UTTARAKHAND	248.140034	162.169454
TOTAL KOTESHWAR		1339.126695	
KISHANGANGA HEP :-			
	CHANDIGARH	25.348735	
	CHHATTISGARH	422.014615	
	J & K	246.105182	184.400174
	M.P.	3.342690	
	UTTAR PRADESH	677.869307	
	UTTARAKHAND	18.106235	
TOTAL KISHANGANGA HEP		1392.786764	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	170.399078	
	DELHI	932.766062	
	HARYANA	420.582247	
	HIMACHAL PRADESH	3592.181950	1191.077669
	J & K	994.818354	
	M.P.	15.759502	
	PUNJAB	997.772933	
	RAJASTHAN	735.772287	
	UTTAR PRADESH	1904.930014	
	UTTARAKHAND	84.707533	
TOTAL NATHPA JHAKRI HEP		9849.689960	

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2021

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	21.428602	
	DELHI	112.722657	
	HARYANA	77.391412	
	HIMACHAL PRADESH	115.113375	115.113375
	J & K	102.451002	
	M.P.	2.125170	
	PUNJAB	69.599122	
	RAJASTHAN	96.606588	
	UTTAR PRADESH	240.144210	
	UTTARAKHAND	47.904972	
TOTAL PARBATI-III		885.487110	
RAMPUR HEP :-			
	CHANDIGARH	30.201171	
	HARYANA	112.913799	
	HIMACHAL PRADESH	1140.290070	364.115401
	J & K	271.264010	
	M.P.	3.809153	
	PUNJAB	152.909158	
	RAJASTHAN	210.046218	
	UTTAR PRADESH	490.016868	
	UTTARAKHAND	309.355372	
TOTAL RAMPUR HEP		2720.805819	
SALAL HEP :-			
	CHANDIGARH	11.614760	
	DELHI	499.839529	
	HARYANA	646.092059	
	HIMACHAL PRADESH	42.585884	
	J & K	1479.301914	543.319680
	PUNJAB	1144.210970	
	RAJASTHAN	126.896166	
	UTTAR PRADESH	298.957966	
	UTTARAKHAND	52.048106	
TOTAL SALAL HEP		4301.547354	



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/

No.: NRPC/Comm/201/REA/2022/

दिनांक: 28 मई, 2022

Dated: 28 May, 2022

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : अक्टूबर, 2021 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।

Subject: ABT based Final REA for the month of October, 2021.

अक्टूबर, 2021 माह का अंतिम क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। प्रति हमारी वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटको से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, हो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

Please find enclosed herewith the ABT based Final REA for the month of October, 2021 for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

-sd/-

(सौमित्र मजूमदार)

(Saumitra Mazumdar)

अधीक्षण अभियंता

Superintending Engineer

Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2021

Table - CI

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	2.402	0.000	10.500	0.000	3.580	5.730	16.438	0.240	0.000	11.690	0.000	0.000	0.000	0.000	0.000	0.000	19.810	5.698	23.912
AURAIYA GPP	0.000	1.952	0.000	10.860	0.000	3.320	5.880	16.090	0.239	0.000	12.520	0.000	0.000	0.000	0.000	0.000	0.000	9.200	5.729	34.210
BAIRASUUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	3.530	20.270
CHAMERA-II HEP	0.000	2.120	0.000	13.330	0.000	15.670	5.670	17.722	0.289	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.670	2.280	23.249
CHAMERA-III HEP	0.000	1.807	0.000	12.734	0.000	13.000	8.738	16.396	0.240	0.000	7.856	0.000	0.000	0.000	0.000	0.000	0.000	10.914	6.010	22.305
DADRI GPP	0.000	1.864	0.000	10.960	0.000	3.010	4.940	16.595	0.240	0.000	15.900	0.000	0.000	0.000	0.000	0.000	0.000	9.280	5.377	31.834
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	90.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	1.020	0.160	0.000	74.355	0.000	0.180	0.000	1.261	0.229	0	0.460	0.255	0.103	0.103	0.082	0.357	0.000	7.811	0.252	13.372
DHAULJANGA HEP	0.000	1.923	0.000	13.210	0.000	3.570	5.710	15.567	0.240	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	17.969	22.161
DULHASTI HEP	0.000	1.673	0.000	12.830	0.000	0.000	5.470	30.646	0.240	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.880	6.009	23.972
IGSTPS-JHAJJAR	0.000	0.611	0.000	46.200	0.000	0.000	46.200	4.812	0.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.959	1.098
KOLDAM HEP	0.000	1.349	0.000	0.000	0.000	28.000	9.810	15.506	0.119	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.730	6.861	19.895
KOTESHWAR	0.000	1.158	0.000	9.860	0.000	0.000	4.210	10.800	0.160	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	18.923	40.169
KISHANGANGA HEP	0.000	1.203	0.000	0.000	0.000	0.000	0.000	22.497	0.240	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.899	43.861
MEJA TPS	0.000	0.831	0.000	0.000	0.000	0.000	0.000	7.634	0.120	0	3.640	0.000	0.000	0.000	0.000	0.000	0.000	5.000	2.689	80.086
NAPP	0.000	2.311	0.000	10.680	0.000	3.180	6.360	16.708	0.239	0	11.590	0.000	0.000	0.000	0.000	0.000	0.000	10.000	5.540	33.392
NATHA JHAKRI HEP	0.000	1.328	0.000	9.470	0.000	36.470	4.270	13.290	0.160	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	1.253	16.159
PARBATI-III	0.000	1.803	0.000	12.730	0.000	13.000	8.740	16.397	0.240	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	6.009	22.311
RAPB	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	18.107
RAPPCC	0.000	1.955	0.000	12.690	0.000	3.400	5.670	18.404	0.249	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	5.351	21.931
RAMPUR HEP	0.000	0.736	0.000	0.000	0.000	41.910	4.150	12.907	0.149	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	11.735	15.073

Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2021

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	17.629734	
	DELHI	150.701765	
	HARYANA	64.345808	
	J & K	165.583879	
	M.P.	2.445464	
	PUNJAB	97.207194	
	RAJASTHAN	127.775494	
	UTTAR PRADESH	613.441256	
	UTTARAKHAND	289.284290	186.430976
TOTAL KOTESHWAR		1528.414884	
KISHANGANGA HEP :-			
	CHANDIGARH	12.714443	
	CHHATTISGARH	320.530071	
	J & K	238.042093	141.935602
	M.P.	2.538852	
	UTTAR PRADESH	463.936983	
	UTTARAKHAND	20.092493	
TOTAL KISHANGANGA HEP		1057.854935	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	73.077831	
	DELHI	516.958080	
	HARYANA	233.095150	
	HIMACHAL PRADESH	1990.861755	665.824390
	J & K	720.749326	
	M.P.	8.734244	
	PUNJAB	552.986810	
	RAJASTHAN	407.780030	
	UTTAR PRADESH	886.848490	
	UTTARAKHAND	67.811113	
TOTAL NATHPA JHAKRI HEP		5458.902829	

Northern Regional Power Committee

Final REA for the Month of OCTOBER, 2021

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	7.104596	
	DELHI	49.621597	
	HARYANA	34.068479	
	HIMACHAL PRADESH	50.674000	50.674000
	J & K	63.305042	
	M.P.	0.935520	
	PUNJAB	30.638239	
	RAJASTHAN	42.527123	
	UTTAR PRADESH	87.579237	
	UTTARAKHAND	23.346237	
TOTAL PARBATI-III		389.800070	
RAMPUR HEP :-			
	CHANDIGARH	11.266396	
	HARYANA	62.673406	
	HIMACHAL PRADESH	632.924926	207.566274
	J & K	193.717865	
	M.P.	2.251765	
	PUNJAB	84.873157	
	RAJASTHAN	116.587440	
	UTTAR PRADESH	228.836144	
	UTTARAKHAND	177.069206	
TOTAL RAMPUR HEP		1510.200305	
SALAL HEP :-			
	CHANDIGARH	6.077169	
	DELHI	261.545856	
	HARYANA	338.073924	
	HIMACHAL PRADESH	22.283109	
	J & K	774.058659	289.820333
	PUNJAB	598.719450	
	RAJASTHAN	66.399279	
	UTTAR PRADESH	156.432279	
	UTTARAKHAND	27.235041	
TOTAL SALAL HEP		2250.824766	



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/
No.: NRPC/Comm/201/REA/2022/

दिनांक: 28 मई, 2022
Dated: 28 May, 2022

सेवा में,
To,

संलग्न सूची के अनुसार
As per list enclosed

विषय : नवम्बर, 2021 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।

Subject: ABT based Final REA for the month of November, 2021.

नवम्बर, 2021 माह का अंतिम क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। प्रति हमारी वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

Please find enclosed herewith the ABT based Final REA for the month of November, 2021 for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।
Encl.: As above.

-sd/-

(सौमित्र मजूमदार)
(Saumitra Mazumdar)
अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2021

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	2.360	0.000	10.500	0.000	3.580	5.730	16.770	0.240	0.000	11.690	0.000	0.000	0.000	0.000	0.000	0.000	19.810	5.740	23.580
AURAIYA GPP	0.000	1.910	0.000	10.860	0.000	3.320	5.880	16.420	0.240	0.000	12.520	0.000	0.000	0.000	0.000	0.000	0.000	9.200	5.770	33.880
BATASUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	3.530	20.270
CHAMERA-II HEP	0.000	2.070	0.000	13.330	0.000	15.670	5.670	18.120	0.290	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.670	2.330	22.850
CHAMERA-III HEP	0.000	1.765	0.000	12.734	0.000	13.000	8.738	16.728	0.240	0.000	7.856	0.000	0.000	0.000	0.000	0.000	0.000	10.914	6.051	21.974
DADRI GPP	0.000	1.820	0.000	10.960	0.000	3.010	4.940	16.940	0.240	0.000	15.900	0.000	0.000	0.000	0.000	0.000	0.000	9.280	5.420	31.490
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	90.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	1.020	0.154	0.000	74.355	0.000	0.180	0.000	1.304	0.230	0	0.460	0.255	0.103	0.103	0.082	0.357	0.000	7.810	0.257	13.330
DHAULJANGA HEP	0.000	1.880	0.000	13.210	0.000	3.570	5.710	15.900	0.240	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	18.010	21.830
DULHASTI HEP	0.000	1.630	0.000	12.830	0.000	0.000	5.470	30.980	0.240	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.880	6.050	23.640
IGSTPS-JHAJJAR	0.000	0.590	0.000	46.200	0.000	0.000	46.200	4.980	0.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.980	0.930
KOLDAM HEP	0.000	1.330	0.000	0.000	0.000	28.000	9.810	15.660	0.120	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.730	6.880	19.740
KOTESHWAR	0.000	1.130	0.000	9.860	0.000	0.000	4.210	11.020	0.160	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	18.950	39.950
KISHANGANGA HEP	0.000	1.160	30.300	0.000	0.000	0.000	0.000	22.830	0.240	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.940	43.530
MEJA TPS	0.000	0.810	0.000	0.000	0.000	0.000	0.000	7.800	0.120	0	3.640	0.000	0.000	0.000	0.000	0.000	0.000	5.000	2.710	79.920
NAPP	0.000	2.270	0.000	10.680	0.000	3.180	6.360	17.030	0.240	0	11.590	0.000	0.000	0.000	0.000	0.000	0.000	10.000	5.580	33.070
NATHEPA JHAKRI HEP	0.000	1.300	0.000	9.470	0.000	36.470	4.270	13.510	0.160	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	1.280	15.940
PARBATI-III	0.000	1.760	0.000	12.730	0.000	13.000	8.740	16.730	0.240	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	6.050	21.980
RAPPB	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	18.107
RAPPC	0.000	1.840	0.000	12.690	0.000	3.400	5.670	19.150	0.240	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	5.340	21.320
RAMPUR HEP	0.000	0.710	0.000	0.000	0.000	41.910	4.150	13.110	0.150	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	11.760	14.870

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2021

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	7.670227	
	DELHI	66.936174	
	HARYANA	28.579423	
	J & K	74.811882	
	M.P.	1.086192	
	PUNJAB	43.176132	
	RAJASTHAN	56.753532	
	UTTAR PRADESH	271.209569	
	UTTARAKHAND	128.646869	83.054641
TOTAL KOTESHWAR		678.870000	
KISHANGANGA HEP :-			
	CHANDIGARH	7.369017	
	CHHATTISGARH	192.486702	
	J & K	145.031916	85.480637
	M.P.	1.524522	
	UTTAR PRADESH	276.533199	
	UTTARAKHAND	12.324284	
TOTAL KISHANGANGA HEP		635.269640	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	40.729636	
	DELHI	296.698679	
	HARYANA	133.780729	
	HIMACHAL PRADESH	1142.618804	381.728415
	J & K	423.273394	
	M.P.	5.012860	
	PUNJAB	317.376671	
	RAJASTHAN	234.037929	
	UTTAR PRADESH	499.406326	
	UTTARAKHAND	40.102880	
TOTAL NATHPA JHAKRI HEP		3133.037908	

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2021

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	3.592380	
	DELHI	25.983442	
	HARYANA	17.839413	
	HIMACHAL PRADESH	26.534625	26.534625
	J & K	34.147942	
	M.P.	0.489870	
	PUNJAB	16.043223	
	RAJASTHAN	22.268753	
	UTTAR PRADESH	44.863947	
	UTTARAKHAND	12.348727	
TOTAL PARBATI-III		204.112322	
RAMPUR HEP :-			
	CHANDIGARH	6.155839	
	HARYANA	35.980811	
	HIMACHAL PRADESH	363.361899	117.634915
	J & K	113.664459	
	M.P.	1.300611	
	PUNJAB	48.725445	
	RAJASTHAN	66.932786	
	UTTAR PRADESH	128.923747	
	UTTARAKHAND	101.959788	
TOTAL RAMPUR HEP		867.005385	
SALAL HEP :-			
	CHANDIGARH	2.647082	
	DELHI	113.922477	
	HARYANA	147.256083	
	HIMACHAL PRADESH	9.705962	
	J & K	337.159562	125.720198
	PUNJAB	260.786400	
	RAJASTHAN	28.921802	
	UTTAR PRADESH	68.137802	
	UTTARAKHAND	11.862838	
TOTAL SALAL HEP		980.400008	



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/

No.: NRPC/Comm/201/REA/2022/

दिनांक: 28 मई, 2022

Dated: 28 May, 2022

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : दिसम्बर, 2021 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।

Subject: ABT based Final REA for the month of December, 2021.

दिसम्बर, 2021 माह का अंतिम क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। प्रति हमारी वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटको से अनुरोध हैं कि यदि इस लेखा में कोई त्रुटि हो, हो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती हैं, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

Please find enclosed herewith the ABT based Final REA for the month of December, 2021 for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

-sd/-

(सौमित्र मजूमदार)

(Saumitra Mazumdar)

अधीक्षण अभियंता

Superintending Engineer

Northern Regional Power Committee
Final REA for the Month of DECEMBER, 2021

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	MP.	ORISSA	PUNJAB	PG-AGRRA	PG-BALIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIBAND	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	2.360	0.000	10.500	0.000	3.580	5.730	16.770	0.240	0.000	11.690	0.000	0.000	0.000	0.000	0.000	0.000	19.810	5.740	23.580
AURAIYA GPP	0.000	1.910	0.000	10.860	0.000	3.320	5.880	16.420	0.240	0.000	12.520	0.000	0.000	0.000	0.000	0.000	0.000	9.200	5.770	33.880
BAIRASUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	3.530	20.270
CHAMERA-II HEP	0.000	2.070	0.000	13.330	0.000	15.670	5.670	18.120	0.290	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.670	2.330	22.850
CHAMERA-III HEP	0.000	1.765	0.000	12.734	0.000	13.000	8.738	16.728	0.240	0.000	7.856	0.000	0.000	0.000	0.000	0.000	0.000	10.914	6.051	21.974
DADRI GPP	0.000	1.820	0.000	10.960	0.000	3.010	4.940	16.940	0.240	0.000	15.900	0.000	0.000	0.000	0.000	0.000	0.000	9.280	5.420	31.490
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	90.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	1.020	0.154	0.000	74.355	0.000	0.180	0.000	1.304	0.230	0	0.460	0.255	0.103	0.103	0.082	0.357	0.000	7.810	0.257	13.330
DHAULGANGA HEP	0.000	1.880	0.000	13.210	0.000	3.570	5.710	15.900	0.240	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	18.010	21.830
DULHASITI HEP	0.000	1.630	0.000	12.830	0.000	0.000	5.470	30.980	0.240	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.880	6.050	23.640
IGSTPS-JHAJJAR	0.000	0.590	0.000	46.200	0.000	0.000	46.200	4.980	0.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.980	0.930
KOLDAM HEP	0.000	1.330	0.000	0.000	0.000	28.000	9.810	15.660	0.120	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.730	6.880	19.740
KOTESHWAR	0.000	1.130	0.000	9.860	0.000	0.000	4.210	11.020	0.160	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	18.950	39.950
KISHANGANGA HEP	0.000	1.160	30.300	0.000	0.000	0.000	0.000	22.830	0.240	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.940	43.530
MEJA TPS	0.000	0.810	0.000	0.000	0.000	0.000	0.000	7.800	0.120	0	3.640	0.000	0.000	0.000	0.000	0.000	0.000	5.000	2.710	79.920
NAPP	0.000	2.270	0.000	10.680	0.000	3.180	6.360	17.030	0.240	0	11.590	0.000	0.000	0.000	0.000	0.000	0.000	10.000	5.580	33.070
NATHPA JHAKRI HEP	0.000	1.300	0.000	9.470	0.000	36.470	4.270	13.510	0.160	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	1.280	15.940
PARBATTI-III	0.000	1.760	0.000	12.730	0.000	13.000	8.740	16.730	0.240	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	6.050	21.980
RAPPB	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	18.107
RAPP	0.000	1.840	0.000	12.690	0.000	3.400	5.670	19.150	0.240	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	5.340	21.320
RAMPUR HEP	0.000	0.710	0.000	0.000	0.000	41.910	4.150	13.110	0.150	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	11.760	14.870

Northern Regional Power Committee
Final REA for the Month of DECEMBER, 2021

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
NATHPA JHAKRI HEP :-			
	CHANDIGARH	31,640391	
	DELHI	230,487730	
	HARYANA	103,926360	
	HIMACHAL PRADESH	887,633305	298,970442
	J & K	328,816179	
	M.P.	3,894196	
	PUNJAB	246,551280	
	RAJASTHAN	181,810280	
	UTTAR PRADESH	387,959325	
	UTTARAKHAND	31,153568	
TOTAL NATHPA JHAKRI HEP		2433.872614	
PARBATI-III :-			
	CHANDIGARH	2,482978	
	DELHI	17,959069	
	HARYANA	12,330224	
	HIMACHAL PRADESH	18,340166	18,340166
	J & K	23,602197	
	M.P.	0,338586	
	PUNJAB	11,088738	
	RAJASTHAN	15,391817	
	UTTAR PRADESH	31,009000	
	UTTARAKHAND	8,535045	
TOTAL PARBATI-III		141.077820	
RAMPUR HEP :-			
	CHANDIGARH	4,785581	
	HARYANA	27,971826	
	HIMACHAL PRADESH	282,481306	91,328830
	J & K	88,363906	
	M.P.	1,011076	
	PUNJAB	37,879791	
	RAJASTHAN	52,034247	
	UTTAR PRADESH	100,226636	
	UTTARAKHAND	79,264605	
TOTAL RAMPUR HEP		674.018974	