



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: December-2022	(F.Y): 2022-2023
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,743,892,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS)}]	2.085
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{DCi}{N \times IC \times (100-Aux)}$] in%	110.199
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	371,285,653.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	65,252,003.9
E2	Free Power to the Home State as per REA in kwh	8,604,225.7
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	56,647,778.2
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,741,948,428.2
E5	Free Power to the Home State (cumulative) up to this month in kwh.	231,082,414.6
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,510,866,013.6
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	56,647,778.2
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	118,110,618.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C2 + EE1 + EE2)	489,396,271.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 03.01.2023 For the month of December-2022 , Financial Year: 2022-2023 , Period: 01.12.2022 to 31.12.2022					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.675	0.675	0.675	0.776
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	14.381	14.381	14.381	16.529
6	PUNJAB	5.620	5.620	5.620	6.460
7	MPPMCL	0.168	0.168	0.168	0.193
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	10.580	10.580	10.580	12.161
10	UTTAR PRADESH	14.583	14.583	14.583	16.762
12	NDMC,DELHI	0.213	0.213	0.213	0.245
	Total	100.000	100.000	87.000	100.000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.12.2022 to 31.12.2022				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	26.640	2.057	2.364
2	JAIPUR VVNL	39.280	3.032	3.486
3	JODHPUR VVNL	34.080	2.631	3.024
	TOTAL	100.000	7.720	8.874

BKA →



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of December-2022

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.085	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	0.776	2,881,177.00	441229.7	441229.7	0.0	919,964.00	0.00	919,964.00	3,801,141.00
2	GoHP	30.000	111,385,696.00	17030773.0	17030773.0	0.0	35,509,162.00	0.00	35,509,162.00	146,894,858.00
3	HPSEB	3.230	11,992,527.00	1712117.3	1712117.3	0.0	3,569,765.00	0.00	3,569,765.00	15,562,292.00
4	HARYANA	4.770	17,710,326.00	2707960.8	2707960.8	0.0	5,646,098.00	0.00	5,646,098.00	23,356,424.00
5	J & K	16.529	61,369,805.00	9365220.3	9365220.3	0.0	19,526,483.00	0.00	19,526,483.00	80,896,288.00
6	PUNJAB	6.460	23,985,053.00	3667160.0	3667160.0	0.0	7,646,029.00	0.00	7,646,029.00	31,631,082.00
7	MPPMCL	0.193	716,581.00	108388.9	108388.9	0.0	225,991.00	0.00	225,991.00	942,572.00
8	AJMER VVNL	2.364	8,777,193.00	1341977.9	1341977.9	0.0	2,798,024.00	0.00	2,798,024.00	11,575,217.00
9	JAIPUR VVNL	3.486	12,943,018.00	1978712.1	1978712.1	0.0	4,125,615.00	0.00	4,125,615.00	17,068,633.00
10	JODHPUR VVNL	3.024	11,227,678.00	1716764.4	1716764.4	0.0	3,579,454.00	0.00	3,579,454.00	14,807,132.00
11	UTTARAKHAND	12.161	45,152,048.00	6903659.2	6903659.2	0.0	14,394,129.00	0.00	14,394,129.00	59,546,177.00
12	UTTAR PRADESH	16.762	62,234,901.00	9536321.6	9536321.6	0.0	19,883,231.00	0.00	19,883,231.00	82,118,132.00
13	NDMC, DELHI	0.245	909,650.00	137493.0	137493.0	0.0	286,673.00	0.00	286,673.00	1,196,323.00
	TOTAL	100.000	371285653.00	56647778.2	56647778.2	0.0	118110618.00	0.00	118110618.00	489396271.00

Prepared by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: DEPUTY GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Checked by

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: SR-ADDITIONAL GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Issued by

Signature:

Name:

Designation:

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of December-2022				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.675	184,596.00	1,246.00
02	GoHP	39.100		72,177.00
03	HPSEB	2.810		5,187.00
04	HARYANA	4.150		7,661.00
05	J & K	14.381		26,547.00
06	PUNJAB	5.620		10,374.00
07	MPPMCL	0.168		310.00
08	AJMER VVNL	2.057		3,797.00
09	JAIPUR VVNL	3.032		5,597.00
10	JODHPUR VVNL	2.631		4,857.00
11	UTTARAKHAND	10.580		19,530.00
12	UTTAR PRADESH	14.583		26,920.00
13	NDMC,DELHI	0.213		393.00
	TOTAL	100.000	184,596.00	184,596.00

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भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/05-43

दिनांक: 03 जनवरी, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : दिसंबर 2022 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of December, 2022.

महोदय/ Sir,

दिसंबर 2022 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 18 दिसंबर, 2022 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of December, 2022 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 18th December, 2022.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully

Jeeva

अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2022

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	MP	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.000	2.302	0.000	10.849	0.000	0.000	0.000	18.868	0.274	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40.810	3.790	23.107	
AURAIYA GPP	0.000	1.854	0.000	11.199	0.000	0.000	0.000	18.506	0.271	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	30.920	3.840	33.410	
BAIRATHUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	3.530	20.270	
CHAMERA-II HEP	0.000	1.996	0.000	13.746	0.000	15.670	5.670	20.634	0.329	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.670	0.000	0.000	22.285	
CHAMERA-III HEP	0.000	1.710	0.000	13.075	0.000	13.000	8.738	18.820	0.274	0.000	7.856	0.000	0.000	0.000	0.000	0.000	0.000	10.914	0.000	4.111	21.502	
DADRI GPP	0.000	1.762	0.000	11.319	0.000	0.000	0.000	19.101	0.276	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	33.130	3.410	31.002	
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0	
DADRI TPS	0.000	0.000	0.000	0.000	68.690	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.310	0.000	0.000	10.000	
DADRI-II TPS	1.020	0.159	0.000	74.592	0.000	0.180	0.000	1.780	0.194	0	0.460	0.256	0.103	0.103	0.082	0.357	0.000	7.820	0.000	0.000	12.894	
DHAULGANGA HEP	0.000	1.832	0.000	13.551	0.000	3.570	5.710	17.986	0.274	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	0.000	16.070	21.357	
DULHASTI HEP	0.000	1.582	0.000	13.171	0.000	0.000	5.470	33.065	0.274	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	4.110	23.168	
IGSTPS-JHAJJAR	0.000	0.565	0.000	46.371	0.000	0.000	46.200	6.039	0.135	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.690	
KOLDAM HEP	0.000	1.307	0.000	0.158	0.000	28.000	9.810	16.629	0.133	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.730	0.000	5.980	19.523	
KOTESHWAR	0.000	1.092	0.000	10.093	0.000	0.000	4.210	12.384	0.181	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	0.000	17.670	39.650	
KISHANGANGA HEP	0.000	1.112	30.300	0.341	0.000	0.000	0.000	24.923	0.274	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43.050	
MEJA TPS	0.000	0.785	0.000	0.171	0.000	0.000	0.000	8.844	0.135	0	3.640	0.000	0.000	0.000	0.000	0.000	0.000	5.000	0.000	0.000	79.685	
NAPP	0.000	2.214	0.000	11.016	0.000	3.180	6.360	19.058	0.268	0	11.590	0.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	3.700	32.614	
NATHEPA JHAKRI HEP	0.000	1.262	0.000	9.696	0.000	36.470	4.270	14.894	0.181	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.000	0.000	15.627	
PARBAT-III	0.000	1.712	0.000	13.071	0.000	13.000	8.740	18.816	0.274	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	0.000	4.110	21.507	
RAPPE	0.000	0.662	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.603	0.000	0.000	0.000	0.000	0.000	0.000	35.788	0.000	0.000	18.108	
RAPPC	0.000	1.792	0.000	13.031	0.000	3.400	5.670	21.235	0.274	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	0.000	3.400	20.848	
RAMPUR HEP	0.000	0.675	0.000	0.213	0.000	41.910	4.150	14.381	0.168	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	0.000	10.580	14.583	

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2022

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
RAMPUR HEP :-			
	CHANDIGARH	4.412297	
	DELHI	1.374930	
	HARYANA	27.079608	
	HIMACHAL PRADESH	273.471160	86.042257
	J & K	93.652203	
	M.P.	1.083889	
	PUNJAB	36.671600	
	RAJASTHAN	50.374544	
	UTTAR PRADESH	95.363216	
	UTTARAKHAND	69.036592	
TOTAL RAMPUR HEP		652.520039	
SEWA-II HEP :-			
	CHANDIGARH	1.756015	
	DELHI	12.429217	
	HARYANA	5.293421	
	J & K	28.334314	11.848812
	M.P.	0.262691	
	PUNJAB	7.563384	
	RAJASTHAN	9.842421	
	UTTAR PRADESH	21.528975	
	UTTARAKHAND	3.786228	
TOTAL SEWA-II HEP		90.796666	
SINGRAULI SHEP :-			
	CHANDIGARH	0.289889	
	DELHI	5.088137	
	J & K	3.118588	
	M.P.	0.071726	
	RAJASTHAN	6.106520	
	UTTAR PRADESH	11.454765	0.000000
TOTAL SINGRAULI SHEP		26.129625	
SALAL HEP :-			
	CHANDIGARH	2.011116	
	DELHI	86.563658	
	HARYANA	111.891688	
	HIMACHAL PRADESH	7.374774	
	J & K	256.188909	92.003016
	PUNJAB	198.157365	
	RAJASTHAN	21.975843	
	UTTAR PRADESH	51.773943	
	UTTARAKHAND	9.014181	
TOTAL SALAL HEP		744.951477	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)
[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2022-23/1213
Ref : NR/2022-23/1213

दिनांक: 02-जनवरी-2023
Dated: 02-01-2023

सेवा में,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का दिसंबर, 2022 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of December, 2022 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

दिसंबर, 2022 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Rampur HEP द्वारा देय कुल बिल राशि ₹1,84,596/- है, यह बिल सी.ई.आर.सी.के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

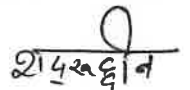
उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **December, 2022** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is ₹1,84,596. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड (भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel. : 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : December, 2022

Bill No: NR/2022-23/1213

Date of Issue : 02-01-2023

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,84,596
Rupees One Lakh Eighty Four Thousand Five Hundred And Ninety Six Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/ 2019.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019
- Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://rc.posoco.in/FnCWeb#/landing>).
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

1st Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
POSOCO Pan No: AAFCP2086B
POSOCO Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
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General Manager
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