



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Provisional bill for Energy supply from NATHPA JHAKRI HPS</b>		
Sr.No.	Month: April-2022	(F.Y): 2022-2023
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	13592,704,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS )}]	1.182
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.182
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM) [ PAFM = 10000 X $\frac{\sum DC_i}{N \times IC \times (100-Aux)}$ ] in%	110.098
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees [[ ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF ) ]	683,346,815.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	405,495,474.8
E2	Free Power to the Home State as per REA in kwh	49,789,942.8
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	355,705,532.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	405,495,474.8
E5	Free Power to the Home State (cumulative) up to this month in kwh.	49,789,942.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	355,705,532.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh } ] (E3-E7)	355,705,532.0
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	420,443,939.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
	<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>	<b>1,103,790,754.00</b>

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**SJVN LIMITED**  
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 04.05.2022					
For the month of April-2022 , Financial Year: 2022-2023 , Period: 01.04.2022 to 30.04.2022					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.730	1.730	1.730	1.966
2	DELHI	9.470	9.470	9.470	10.761
3	GoHP	36.470	34.000	22.000	25.000
4	HPSEB	0.000	2.470	2.470	2.807
5	HARYANA	5.350	5.350	5.350	6.080
6	J & K	10.200	10.200	10.200	11.591
7	PUNJAB	11.310	11.310	11.310	12.852
8	MPPMCL	0.160	0.160	0.160	0.182
9	RAJASTHAN	7.470	7.470	7.470	8.489
10	UTTARAKHAND	0.860	0.860	0.860	0.977
11	UTTAR PRADESH	16.980	16.980	16.980	19.295
	<b>Total</b>	100.000	100.000	88.000	100.000

Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2022-2023, Period: 01.04.2022 to 30.04.2022				
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	TPDDL	30.680	2.905	3.302
2	BSES RAJDHANI POWER	43.920	4.159	4.726
3	BSES YAMUNA POWER	25.400	2.406	2.733
	<b>TOTAL</b>	100.000	9.470	10.761

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.04.2022 to 30.04.2022				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	AJMER VVNL	27.140	2.027	2.304
2	JAIPUR VVNL	40.270	3.009	3.419
3	JODHPUR VVNL	32.590	2.434	2.766
	<b>TOTAL</b>	100.000	7.470	8.489

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**SJVN LIMITED**  
**Commercial & System Operation Department**

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA, JHAKRI HPS for the month of April-2022

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total			
	A	B	C	D	E	F = D * 1.182	G = E * 1.182	H = F + G	I = B + H			
1	CHANDIGARH	1.966	13,434,598.00	7015080.4	7015080.4	0.0	8,291,825.00	0.00	8,291,825.00	21,726,423.00		
2	TPDDL	3.302	22,564,112.00	11781247.5	11781247.5	0.0	13,925,435.00	0.00	13,925,435.00	36,489,547.00		
3	BSES RAJDHANI POWER	4.726	32,294,970.00	16865462.5	16865462.5	0.0	19,934,977.00	0.00	19,934,977.00	52,229,947.00		
4	BSES YAMUNA POWER	2.733	18,675,868.00	9753705.6	9753705.6	0.0	11,528,880.00	0.00	11,528,880.00	30,204,748.00		
5	GoHP	25.000	170,836,704.00	89209004.5	89209004.5	0.0	105,445,043.00	0.00	105,445,043.00	276,281,747.00		
6	HPSEB	2.807	19,181,545.00	8885253.0	8885253.0	0.0	10,502,369.00	0.00	10,502,369.00	29,683,914.00		
7	HARYANA	6.080	41,547,486.00	21694000.9	21694000.9	0.0	25,642,309.00	0.00	25,642,309.00	67,189,795.00		
8	J & K	11.591	79,206,730.00	41450614.3	41450614.3	0.0	48,994,626.00	0.00	48,994,626.00	128,201,356.00		
9	PUNJAB	12.852	87,823,733.00	45771468.1	45771468.1	0.0	54,101,875.00	0.00	54,101,875.00	141,925,608.00		
10	MPPMCL	0.182	1,243,691.00	648792.8	648792.8	0.0	766,873.00	0.00	766,873.00	2,010,564.00		
11	AJMER VVNL	2.304	15,744,311.00	8220843.2	8220843.2	0.0	9,717,037.00	0.00	9,717,037.00	25,461,348.00		
12	JAIPUR VVNL	3.419	23,363,628.00	12197986.5	12197986.5	0.0	14,418,020.00	0.00	14,418,020.00	37,781,648.00		
13	JODHPUR VVNL	2.766	18,901,373.00	9871675.7	9871675.7	0.0	11,668,321.00	0.00	11,668,321.00	30,569,694.00		
14	UTTARAKHAND	0.977	6,676,298.00	3487249.8	3487249.8	0.0	4,121,929.00	0.00	4,121,929.00	10,798,227.00		
15	UTTAR PRADESH	19.295	131,851,768.00	68853147.2	68853147.2	0.0	81,384,420.00	0.00	81,384,420.00	213,236,188.00		
	<b>TOTAL</b>	<b>100.000</b>	<b>683346815.00</b>	<b>355705532.0</b>	<b>355705532.0</b>	<b>0.0</b>	<b>420443939.00</b>	<b>0.00</b>	<b>420443939.00</b>	<b>1103790754.00</b>		

**Prepared by**

Signature:

Name:

Designation:

**Checked by**

Signature:

Name:

Designation:

**Issued by**

Signature:

Name:

Designation:

**In case of any discrepancy, contact the following**

Name: Aman Karoch

Designation: DEPUTY GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Name: Ashok Kumar

Designation: SR-ADDITIONAL GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS For the month of April-2022</b>				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payable by Beneficiaries(Rs.)
01	CHANDIGARH	1.730	742,518.00	12,846.00
02	TPDDL	2.905		21,570.00
03	BSES RAJDHANI POWER	4.159		30,881.00
04	BSES YAMUNA POWER	2.406		17,865.00
05	GoHP	34.000		252,456.00
06	HPSEB	2.470		18,340.00
07	HARYANA	5.350		39,725.00
08	J & K	10.200		75,736.00
09	PUNJAB	11.310		83,979.00
10	MPPMCL	0.160		1,188.00
11	AJMER VVNL	2.027		15,051.00
12	JAIPUR VVNL	3.009		22,342.00
13	JODHPUR VVNL	2.434		18,073.00
14	UTTARAKHAND	0.860		6,386.00
15	UTTAR PRADESH	16.980		126,080.00
	<b>TOTAL</b>	<b>100.000</b>	<b>742,518.00</b>	<b>742,518.00</b>

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सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/3295-3333

दिनांक: 04 मई, 2022

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

**विषय :** अप्रैल 2022 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा ।

**Subject: Provisional ABT based REA for the month of April, 2022.**

अप्रैल 2022 माह का प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है । महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 अप्रैल, 2022 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है ।

Please find enclosed herewith the Provisional ABT based REA for the month of April, 2022 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/meter data upto 17<sup>th</sup> April, 2022.

अनुलग्नक – यथोपरि ।

Encl.: As above.

-sd/-

(सौमित्र मजूमदार)

(Saumitra Mazumdar)

अधीक्षण अभियंता

Superintending Engineer



**Northern Regional Power Committee**  
**Provisional REA for the Month of APRIL, 2022**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	3.010	0.000	10.500	0.000	3.580	1.630	11.786	0.240	0.000	1.784	0.000	0.000	0.000	0.000	0.000	0.000	19.810	17.420	5.090	25.150
AURAIYA GPP	0.000	2.560	0.000	10.860	0.000	3.320	1.620	11.465	0.230	0.000	1.775	0.000	0.000	0.000	0.000	0.000	0.000	9.200	18.400	5.130	35.440
BAIRASUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	3.530	20.270
CHAMERA-I HEP	0.000	2.850	0.000	13.330	0.000	15.670	7.620	12.149	0.280	0.000	12.141	0.000	0.000	0.000	0.000	0.000	0.000	9.670	0.000	1.560	24.730
CHAMERA-II HEP	0.000	2.420	0.000	12.734	0.000	13.000	10.362	11.743	0.240	0.000	9.639	0.000	0.000	0.000	0.000	0.000	0.000	10.914	0.000	5.410	23.538
DADRI GPP	0.000	2.500	0.000	10.960	0.000	3.010	1.680	11.772	0.240	0.000	1.848	0.000	0.000	0.000	0.000	0.000	0.000	9.280	20.840	4.760	33.110
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	0.000	68.690	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.310	0.000	0.000	10.000
DADRI-II TPS	1.020	0.249	0.000	74.355	0.000	0.180	0.222	0.661	0.210	0	0.703	0.255	0.103	0.103	0.082	0.357	0.000	7.820	0.000	0.178	13.502
DHAULIGANGA HEP	0.000	2.540	0.000	13.210	0.000	3.570	7.330	10.916	0.240	0	11.784	0.000	0.000	0.000	0.000	0.000	0.000	9.650	0.000	17.370	23.390
DULHASTI HEP	0.000	2.290	0.000	12.830	0.000	0.000	7.090	25.996	0.240	0	10.064	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	5.410	25.200
IGSTPS-JHAJJAR	0.000	0.920	0.000	46.200	0.000	0.000	47.020	2.454	0.120	0.000	0.906	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.660	1.720
KOLDAM HEP	0.000	1.630	0.000	0.000	0.000	28.000	10.560	13.377	0.100	0	8.553	0.000	0.000	0.000	0.000	0.000	0.000	10.730	0.000	0.660	20.470
KOTESHWAR	0.000	1.560	0.000	9.860	0.000	0.000	5.280	7.710	0.160	0	7.540	0.000	0.000	0.000	0.000	0.000	0.000	8.560	0.000	18.530	41.000
KISHANGANGA HEP	0.000	1.820	30.300	0.000	0.000	0.000	1.630	17.837	0.230	0	1.783	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.300	45.100
MEJA TPS	0.000	1.140	0.000	0.000	0.000	0.000	0.810	5.303	0.120	0	4.537	0.000	0.000	0.000	0.000	0.000	0.000	5.000	0.000	2.390	80.700
NAPP	0.000	2.900	0.000	10.680	0.000	3.180	7.940	12.191	0.230	0	13.319	0.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	4.964	34.600
NATHPA JHAKRI HEP	0.000	1.730	0.000	9.470	0.000	36.470	5.350	10.200	0.160	0	11.310	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.000	0.860	16.980
PARBATI-III	0.000	2.420	0.000	12.730	0.000	13.000	10.360	11.735	0.240	0	9.644	0.000	0.000	0.000	0.000	0.000	0.000	10.910	0.000	5.410	23.550
RAPPE	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	0.000	18.107
RAPCC	0.000	3.630	0.000	12.690	0.000	3.400	8.300	7.859	0.380	0	13.301	0.000	0.000	0.000	0.000	0.000	0.000	19.940	0.000	5.510	24.990
RAMPUR HEP	0.000	1.110	0.000	0.000	0.000	41.910	5.140	10.071	0.140	0	6.709	0.000	0.000	0.000	0.000	0.000	0.000	7.720	0.000	11.370	15.830

**Northern Regional Power Committee**  
**Provisional REA for the Month of APRIL, 2022**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	14.565408	
	DELHI	92.060830	
	HARYANA	49.298304	
	J & K	72.188354	
	M.P.	1.493888	
	PUNJAB	70.196858	
	RAJASTHAN	78.055648	
	UTTAR PRADESH	382.808800	
	UTTARAKHAND	173.009880	114.067088
<b>TOTAL KOTESHWAR</b>		<b>933.677970</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	41.884416	
	CHHATTISGARH	697.304940	
	HARYANA	37.512511	
	J & K	410.527611	301.327624
	M.P.	5.293982	
	PUNJAB	40.995799	
	UTTAR PRADESH	1037.902895	
	UTTARAKHAND	29.917239	
<b>TOTAL KISHANGANGA HEP</b>		<b>2301.339393</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	70.150804	
	DELHI	384.004156	
	HARYANA	216.940009	
	HIMACHAL PRADESH	1478.842003	497.899428
	J & K	414.506143	
	M.P.	6.487928	
	PUNJAB	457.714681	
	RAJASTHAN	302.905054	
	UTTAR PRADESH	688.531472	
	UTTARAKHAND	34.872498	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>4054.954748</b>	

# पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार का उद्यम)

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016

OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016

CIN : U40105DL2009GOI188682, Website : www.nrdc.org, www.nrdc.in, Tel : 011- 26519406, 26523869, Fax : 011- 26852747

संदर्भ: NR/2022-23/0065

Ref : NR/2022-23/0065

दिनांक: 02-मई-2022

Dated: 02/05/2022

सेवा मे,

To,

GM

Nathpa-Jhakri HPS

Satluj Jal Vidyut Nigam Ltd,

Rampur,

Shimla, HP

172201

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अप्रैल, 2022 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of April, 2022 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

अप्रैल, 2022 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹7,42,518/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of April, 2022 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹7,42,518. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड  
Power System Operation Corporation Limited

(Somara Lakra)

Sr. General Manager  
Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड  
(भारत सरकार का उद्यम)  
**POWER SYSTEM OPERATION CORPORATION LIMITED**  
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE  
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016  
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016  
CIN : U40105DL2009GOI188682, Website : www.nrldc.org, www.nrldc.in, Tel : 011- 26519406, 26523869, Fax : 011- 26852747

BILL OF SUPPLY FOR THE MONTH OF : April, 2022

Bill No: NR/2022-23/0065

Date of Issue : 02/05/2022

Category of User : Generating Station  
Name of the user : Nathpa-Jhakri HPS  
Address : Sattuj Jal Vidyut Nigam Ltd,  
Rampur,  
Shimla, HP  
172201  
Registration No : NRRNJ1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	7,42,518
<b>Rupees Seven Lakh Forty Two Thousand Five Hundred And Eighteen Only.</b>		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/ 2019.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019
- Details of the payment may please be send to NRLDC email (nrpool@posoco.in & nrpool2010@gmail.com)
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

**1st Bank Account Details:**

Account Name: POSOCO-RLDC Fee & Charges Account  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: POSOCO-RLDC Fee & Charges Account  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
POSOCO Pan No: AAFCP2086B  
POSOCO Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड  
Power System Operation Corporation Limited

  
(Somara Lakra)

Sr. General Manager  
Northern Regional Load Despatch Centre