



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: July-2022	(F.Y): 2022-2023
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13592,704,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	1.182
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.182
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{\sum DCi}{N \times IC \times (100-Aux)}$] in%	110.198
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	706,766,403.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	1,164,110,056.0
E2	Free Power to the Home State as per REA in kwh	140,248,811.7
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	1,023,861,244.3
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	3,185,695,832.1
E5	Free Power to the Home State (cumulative) up to this month in kwh.	386,622,503.9
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	2,799,073,328.2
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	1,023,861,244.3
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	1,210,203,991.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		1,916,970,394.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 03.08.2022					
For the month of July-2022 , Financial Year: 2022-2023 , Period: 01.07.2022 to 31.07.2022					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.730	1.730	1.730	1.966
2	DELHI	9.470	9.470	9.470	10.761
3	GoHP	36.470	34.000	22.000	25.000
4	HPSEB	0.000	2.470	2.470	2.807
5	HARYANA	5.350	5.350	5.350	6.080
6	J & K	10.090	10.090	10.090	11.466
7	PUNJAB	11.420	11.420	11.420	12.977
8	MPPMCL	0.160	0.160	0.160	0.182
9	RAJASTHAN	7.470	7.470	7.470	8.489
10	UTTARAKHAND	0.860	0.860	0.860	0.977
11	UTTAR PRADESH	16.980	16.980	16.980	19.295
	Total	100.000	100.000	88.000	100.000
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2022-2023, Period: 01.07.2022 to 31.07.2022					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905	3.302	
2	BSES RAJDHANI POWER	43.920	4.159	4.726	
3	BSES YAMUNA POWER	25.400	2.406	2.733	
	TOTAL	100.000	9.470	10.761	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.07.2022 to 31.07.2022					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	26.640	1.990	2.262	
2	JAIPUR VVNL	39.280	2.934	3.334	
3	JODHPUR VVNL	34.080	2.546	2.893	
	TOTAL	100.000	7.470	8.489	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of July-2022				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.730	707,984.00	12,248.00
02	TPDDL	2.905		20,567.00
03	BSES RAJDHANI POWER	4.159		29,445.00
04	BSES YAMUNA POWER	2.406		17,034.00
05	GoHP	34.000		240,715.00
06	HPSEB	2.470		17,487.00
07	HARYANA	5.350		37,877.00
08	J & K	10.090		71,435.00
09	PUNJAB	11.420		80,852.00
10	MPPMCL	0.160		1,133.00
11	AJMER VVNL	1.990		14,089.00
12	JAIPUR VVNL	2.934		20,772.00
13	JODHPUR VVNL	2.546		18,025.00
14	UTTARAKHAND	0.860		6,089.00
15	UTTAR PRADESH	16.980		120,216.00
	TOTAL	100.000	707,984.00	707,984.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA, JHAKRI HPS for the month of July-2022

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 1.182	G = E * 1.182	H = F + G	I = B + H
1	CHANDIGARH	1.966	13,895,027.00	20139158.9	20139158.9	0.0	23,804,486.00	0.00	23,804,486.00	37,699,513.00
2	TPDDL	3.302	23,337,427.00	33821996.8	33821996.8	0.0	39,977,600.00	0.00	39,977,600.00	63,315,027.00
3	BSES RAJDHANI POWER	4.726	33,401,780.00	48417930.3	48417930.3	0.0	57,229,994.00	0.00	57,229,994.00	90,631,774.00
4	BSES YAMUNA POWER	2.733	19,315,926.00	28001262.0	28001262.0	0.0	33,097,492.00	0.00	33,097,492.00	52,413,418.00
5	GoHP	25.000	176,691,601.00	256104212.3	256104212.3	0.0	302,715,179.00	0.00	302,715,179.00	479,406,780.00
6	HPSEB	2.807	19,838,933.00	28197944.6	28197944.6	0.0	33,329,971.00	0.00	33,329,971.00	53,168,904.00
7	HARYANA	6.080	42,971,397.00	62279858.8	62279858.8	0.0	73,614,793.00	0.00	73,614,793.00	116,586,190.00
8	J & K	11.466	81,037,836.00	117458763.8	117458763.8	0.0	138,836,258.00	0.00	138,836,258.00	219,874,094.00
9	PUNJAB	12.977	91,717,076.00	132941287.7	132941287.7	0.0	157,136,602.00	0.00	157,136,602.00	248,853,678.00
10	MPPMCL	0.182	1,286,315.00	1862576.4	1862576.4	0.0	2,201,565.00	0.00	2,201,565.00	3,487,880.00
11	AJMER VVNL	2.262	15,987,056.00	23165873.3	23165873.3	0.0	27,382,062.00	0.00	27,382,062.00	43,369,118.00
12	JAIPUR VVNL	3.334	23,563,592.00	34157489.0	34157489.0	0.0	40,374,152.00	0.00	40,374,152.00	63,937,744.00
13	JODHPUR VVNL	2.893	20,446,752.00	29635621.8	29635621.8	0.0	35,029,305.00	0.00	35,029,305.00	55,476,057.00
14	UTTARAKHAND	0.977	6,905,108.00	10011245.3	10011245.3	0.0	11,833,292.00	0.00	11,833,292.00	18,738,400.00
15	UTTAR PRADESH	19.295	136,370,577.00	197666023.3	197666023.3	0.0	233,641,240.00	0.00	233,641,240.00	370,011,817.00
	TOTAL	100.000	706766403.00	1023861244.3	1023861244.3	0.0	1210203991.00	0.00	1210203991.00	1916970394.00

Prepared by

Signature:

Name:

Designation:

Name: Aman Katoch

Designation: DEPUTY GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Checked by

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: SR.ADDITIONAL GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Issued by

Signature:

Name:

Designation:

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211

In case of any discrepancy, contact the following



भारत सरकार
Government of India
विद्युतमंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/6882-6920

दिनांक: 03 अगस्त, 2022

सेवामें,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : जुलाई 2022 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: Provisional ABT based REA for the month of July, 2022.

जुलाई 2022 माह का प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 जुलाई, 2022 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the Provisional ABT based REA for the month of July, 2022 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/meter data upto 17th July, 2022.

अनुलग्नक-यथोपरि।

Encl.: As above.

-sd/-

(सौमित्र मजूमदार)
(SaumitraMazumdar)
अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2022

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	3.010	0.000	10.500	0.000	0.000	1.630	11.620	0.240	0.000	1.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40.810	5.090	25.150
AURAIYA GPP	0.000	2.560	0.000	10.860	0.000	0.000	1.620	11.300	0.230	0.000	1.940	0.000	0.000	0.000	0.000	0.000	0.000	0.000	30.920	5.130	35.440
BAIRASIUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	3.530	20.270
CHAMERA-II HEP	0.000	2.850	0.000	13.330	0.000	15.670	7.620	11.950	0.280	0.000	12.340	0.000	0.000	0.000	0.000	0.000	0.000	9.670	0.000	1.560	24.730
CHAMERA-III HEP	0.000	2.420	0.000	12.734	0.000	13.000	10.362	11.577	0.240	0.000	9.805	0.000	0.000	0.000	0.000	0.000	0.000	10.914	0.000	5.410	23.538
DADRI GPP	0.000	2.500	0.000	10.960	0.000	0.000	1.680	11.600	0.240	0.000	2.020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	33.130	4.760	33.110
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	0.000	68.690	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.310	0.000	0.000	10.000
DADRI-II TPS	1.020	0.249	0.000	23.335	0.000	0.180	51.242	0.638	0.210	0	0.726	0.255	0.103	0.103	0.082	0.357	0.000	7.820	0.000	0.178	13.502
DHAULIGANGA HEP	0.000	2.540	0.000	13.210	0.000	3.570	7.330	10.750	0.240	0	11.950	0.000	0.000	0.000	0.000	0.000	0.000	9.650	0.000	17.370	23.390
DULHASTI HEP	0.000	2.290	0.000	12.830	0.000	0.000	7.090	25.830	0.240	0	10.230	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	5.410	25.200
IGSTPS-JHAJJAR	0.000	0.920	0.000	46.200	0.000	0.000	47.020	2.370	0.120	0.000	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.660	1.720
KOLDAM HEP	0.000	1.630	0.000	0.000	0.000	28.000	10.560	13.300	0.100	0	8.630	0.000	0.000	0.000	0.000	0.000	0.000	10.730	0.000	6.580	20.470
KOTESHWAR	0.000	1.560	0.000	9.860	0.000	0.000	5.280	7.600	0.160	0	7.650	0.000	0.000	0.000	0.000	0.000	0.000	8.360	0.000	18.530	41.000
KISHANGANGA HEP	0.000	1.820	30.300	0.000	0.000	0.000	1.630	17.670	0.230	0	1.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.300	45.100
MEJA TPS	0.000	1.140	0.000	0.000	0.000	0.000	0.810	5.346	0.120	0	4.494	0.000	0.000	0.000	0.000	0.000	0.000	5.000	0.000	2.390	80.700
NAPP	0.000	2.900	0.000	10.680	0.000	3.180	7.940	12.030	0.230	0	13.480	0.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	4.960	34.600
NATHPA JHAKRI HEP	0.000	1.730	0.000	9.470	0.000	36.470	5.350	10.090	0.160	0	11.420	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.000	0.860	16.980
PARBATI-III	0.000	2.420	0.000	12.730	0.000	13.000	10.360	11.570	0.240	0	9.810	0.000	0.000	0.000	0.000	0.000	0.000	10.910	0.000	5.410	23.550
RAPPB	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	0.000	18.107
RAPPCC	0.000	3.630	0.000	12.690	0.000	3.400	8.300	7.590	0.380	0	13.570	0.000	0.000	0.000	0.000	0.000	0.000	19.940	0.000	5.510	24.990
RAMPUR HEP	0.000	1.110	0.000	0.000	0.000	41.910	5.140	9.970	0.140	0	6.810	0.000	0.000	0.000	0.000	0.000	0.000	7.720	0.000	11.370	15.830

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	13.699452	
	DELHI	86.587434	
	HARYANA	46.367376	
	J & K	66.740920	
	M.P.	1.405072	
	PUNJAB	67.179045	
	RAJASTHAN	73.415012	
	UTTAR PRADESH	360.049700	
	UTTARAKHAND	162.723941	106.680462
TOTAL KOTESHWAR		878.167952	
KISHANGANGA HEP :-			
	CHANDIGARH	40.092153	
	CHHATTISGARH	667.466688	
	HARYANA	35.907383	
	J & K	389.246130	287.520962
	M.P.	5.067342	
	PUNJAB	42.956535	
	UTTAR PRADESH	993.489973	
	UTTARAKHAND	28.637078	
TOTAL KISHANGANGA HEP		2202.863282	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	201.391589	
	DELHI	1102.411891	
	HARYANA	622.798588	
	HIMACHAL PRADESH	4245.509686	1402.488117
	J & K	1174.587638	
	M.P.	18.625764	
	PUNJAB	1329.412877	
	RAJASTHAN	869.589841	
	UTTAR PRADESH	1976.660233	
	UTTARAKHAND	100.112453	
TOTAL NATHPA JHAKRI HEP		11641.100560	

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.org, www.nrlcdc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

संदर्भ: NR/2022-23/0483
Ref: NR/2022-23/0483

दिनांक: 01-अगस्त-2022
Dated: 01-08-2022

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जुलाई, 2022 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of July, 2022 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

जुलाई, 2022 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹7,07,984/- हैं। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of July, 2022 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹7,07,984. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
Power System Operation Corporation Limited

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशन केन्द्र / **NORTHERN REGIONAL LOAD DESPATCH CENTRE**
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.org, www.nrldc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

BILL OF SUPPLY FOR THE MONTH OF : July, 2022

Bill No: NR/2022-23/0483

Date of Issue : 01-08-2022

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	7,07,984
Rupees Seven Lakh Seven Thousand Nine Hundred And Eighty Four Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05 04 2019 and CERC order dated 31 05 2021 in petition no. 374/MP/ 2019.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019
- Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>).
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

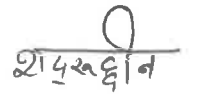
1st Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
POSOCO Pan No: AAFCP2086B
POSOCO Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
Power System Operation Corporation Limited


(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre