



## एसजेवीएन लिमिटेड वाणिज्य एवं प्रणाली प्रचालन विभाग

नाथपा झाकड़ी हाइड्रोइलेक्ट्रिक पावर स्टेशन के संबंध में एसजेवीएन कर्मचारियों और केंद्रीय औद्योगिक सुरक्षा बल (सीआईएसएफ) कर्मियों के वेतन और वेतन संशोधन के परिणामस्वरूप हुई अतिरिक्त लागत के कारण बकाया बिलिंग (Arrear Billing due to additional cost incurred consequent to pay & wage revision of SJVN employees and Central Industrial Security Forces (CISF) personnel in respect of Nathpa Jharkri Hydro Power Station.)

क्रम संख्या (Sr. No.)	लाभार्थी (Beneficiary)	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	कुल योग (लाभार्थियों द्वारा देय राशि) (Grand Total Amount Payable by the Beneficiaries) (Rs.)	लाभार्थियों द्वारा देय 12 समान किस्त (12 equal installment payable by the Beneficiaries) (Rs.)
1	पू. टी चंडीगढ़	14292	62754	138089	162269	170282	195411	215570	241137	270670	294932	1128198	5018606	5306838	13219048	1101587
2	दिल्ली ट्रांसको लिमिटेड	146793	0	0	0	0	0	0	0	0	0	0	0	0	146793	12233
3	डीपीडीएल, दिल्ली	0	185498	384855	504516	475129	520186	560804	647154	903691	942754	3259239	10952701	10374884	29711411	2475951
4	बीएसईएस राजधानी पावर, दिल्ली	0	277003	574727	733520	709433	776985	837634	966609	1293412	1349320	4664798	15676095	14849092	42728628	3560719
5	बीएसईएस यमुना पावर, दिल्ली	0	173224	359304	470912	443563	485796	523477	604079	747967	780299	2697608	9065334	8587086	24938649	2078221
6	एचपीसीसी, हरियाणा	88312	379179	776183	1011606	950110	1032498	1135360	1162198	1426146	1419841	4789167	16094035	15244984	45509619	3792468
7	हिमाचल प्रदेश सरकार (GoHP)	323500	1382250	2839000	3784250	3705000	4017500	4465000	5152500	6842000	7137750	24676250	82924750	78550000	225799750	18816646
8	एचपीएसईबी	43108	189479	362711	504213	489060	540113	637245	703419	875229	955887	2770649	9310791	8819594	26201498	2183458
9	जम्मू और कश्मीर	124666	527080	1044638	1414552	1333058	1458672	1652230	1931981	2751578	3000996	10495303	43843974	38882250	108460978	9038415
10	पीएसपीएल, पंजाब	154263	695327	1458224	1964783	1923340	2061942	2263576	2724436	3642407	3699639	12690502	42314841	38558624	114151904	9512659
11	यूपीपीएल, उत्तर प्रदेश	243596	1066212	2188642	2999548	3131466	3360880	3717916	4300895	5862226	6160735	21515716	62551797	64329308	181428937	15119078
12	यूपीएल, उत्तराखंड	3676	16863	28390	62062	109075	97545	119483	237015	218397	235260	1051208	4985436	3503330	10667740	888978
13	अजमेर वीपीएल, राजस्थान	49182	206674	432436	493466	428002	456709	502223	562241	715126	720627	2510068	8110041	7239168	22425963	1868830
14	जयपुर वीपीएल, राजस्थान	49182	206674	432436	560977	524480	586234	675465	755975	1008237	1029549	3586940	11582929	10739356	31738434	2644870
15	जोधपुर वीपीएल, राजस्थान	38255	160783	336365	450326	428002	479529	554017	620361	810914	823411	2869354	9267670	8693914	25532901	2127742
16	एसजेवीएन लिमिटेड	15175	0	0	0	0	0	0	0	0	0	0	0	0	15175	1265
17	मध्य प्रदेश	0	0	0	0	0	0	0	0	0	0	0	0	521572	521572	43464
	कुल (Total)	1294000	5529000	11356000	15137000	14820000	16070000	17860000	20610000	27368000	28551000	98705000	331699000	314200000	903199000	75266584

*[Handwritten signature]*  
3/11/19



**एसजेवीएन लिमिटेड**  
राजस्थान एवं पंजाबी प्रवालेन विभाग

नाममा झाकड़ी हाइड्रोइलेक्ट्रिक नावर स्टेशन के संघ में एम्प्लॉयमेंट कर्मचारियों और केंद्रीय औद्योगिक सुरक्षा बल (सीआईएसएफ) कर्मियों के वेतन और वेतन संशोधन के परिणामस्वरूप हुई अतिरिक्त लागत के कारण बकाया बिलिंग 01.04.2014 से 31.03.2019 तक (Arrear Billing due to additional cost incurred consequent to pay & wage revision of SJVN employees and Central Industrial Security Forces (CISF) personnel in respect of Nubpa Jhakra Hydro Power Station. w.e.f. 01.04.2014 to 31.03.2019)

क्र.सं. (Sl. No.)	नामावियों का नाम (Name of Beneficiaries)	FY: 2012-15				FY: 2015-16				FY: 2016-17				FY: 2017-18				FY: 2018-19			
		a	b	c=(a*b)/100	d	e	f=(e*d)/100	g	h	i=(g*h)/100	j	k	l=(j*k)/100	m	n	o=(m*n)/100	p	q	r=(p*q)/100		
1	यू टी चंद्रगढ़	0.989	27368000	270670	1.033	28551000	294932	1128198	1.143	98705000	1128198	1.513	5018606	1.689	314200000	5018606	1.689	5306838	12019244		
2	टीपीसीएल, दिल्ली	3.302	27368000	903691	3.302	28551000	942754	3259239	3.302	98705000	3259239	3.302	10952701	3.302	314200000	10952701	3.302	10374884	26433269		
3	बीएसईएन राजधानी पावर, दिल्ली	4.726	27368000	1293412	4.726	28551000	1349320	4664798	4.726	98705000	4664798	4.726	15676095	4.726	314200000	15676095	4.726	14849092	37832717		
4	बीएसईएन यमुना पावर, दिल्ली	2.733	27368000	747967	2.733	28551000	780299	2697608	2.733	98705000	2697608	2.733	9065334	2.733	314200000	9065334	2.733	8587086	21878294		
5	एनपीएन, हरियाणा	5.211	27368000	1426146	4.973	28551000	1419841	4789167	4.852	98705000	4789167	4.852	16094035	4.852	314200000	16094035	4.852	15244984	38974173		
6	हिमाचल प्रदेश सरकार (GoHP)	25.000	27368000	6842000	25.000	28551000	7137750	24676250	25.000	98705000	24676250	25.000	82924750	25.000	314200000	82924750	25.000	78550000	200130750		
7	एनपीएन, कर्णाटक	3.198	27368000	875229	3.348	28551000	955887	2770649	2.807	98705000	2770649	2.807	9310791	2.807	314200000	9310791	2.807	8819594	22732150		
8	जम्मू और कश्मीर	10.054	27368000	2751578	10.511	28551000	3000996	10495303	10.633	98705000	10495303	13.218	43843974	12.375	314200000	43843974	12.375	38882250	98974101		
9	पीएसपीएन, पंजाब	13.309	27368000	3642407	12.958	28551000	3699639	12690502	12.857	98705000	12690502	12.757	42314841	12.272	314200000	42314841	12.272	38558624	100906013		
10	पीपीसीएल, उत्तर प्रदेश	21.420	27368000	5862226	21.578	28551000	6160735	21515716	18.858	98705000	21515716	18.858	62551797	20.474	314200000	62551797	20.474	64329308	160419782		
11	पीपीसीएल, उत्तराखण्ड	0.798	27368000	218397	0.824	28551000	235260	1051208	1.503	98705000	1051208	1.503	4985436	1.115	314200000	4985436	1.115	3503330	9993631		
12	अन्य केंद्रीय, राजस्थान	2.613	27368000	715126	2.524	28551000	720627	2510068	2.543	98705000	2510068	2.445	8110041	2.302	314200000	8110041	2.302	7239168	19295030		
13	जयपुर केंद्रीय, राजस्थान	3.684	27368000	1008237	3.606	28551000	1029549	3586940	3.634	98705000	3586940	3.492	11582929	3.418	314200000	11582929	3.418	10739356	27947011		
14	जयपुर केंद्रीय, राजस्थान	2.963	27368000	810914	2.884	28551000	823411	2869354	2.907	98705000	2869354	2.794	9267670	2.767	314200000	9267670	2.767	8693914	22465263		
15	अन्य प्रदेश	100.000	27368000	0	0.000	28551000	0	0	0.000	98705000	0	0.000	0	0.166	314200000	0	0.166	521572	521572		
	कुल (Total)	200.000	27368000	27368000	100.000	28551000	28551000	98705000	100.000	98705000	98705000	100.000	331699000	100.000	314200000	331699000	100.000	314200000	800523000		

■ माननीय सीईओ/आरटी के दिनांक 18.03.2023 के आदेश के खंड 41 के अनुसार, वेतन/वेतन संशोधन के प्रभाव के कारण बकाया मुनाफा, उपरोक्त मुनाफा, नामावियों द्वारा अप्रैल, 2023 से बाहर समान मासिक किस्तों में देय है। (In accordance with Clause 41 of the Hon'ble CERC order dated 18.03.2023, The arrear payments on account of the impact of the salary/pay revision, as above, is payable by the beneficiaries in twelve equal monthly instalments starting from April, 2023)

  
 आचार्य





## एसजेवीएन लिमिटेड वाणिज्य एवं प्रणाली प्रचालन विभाग

**नायाग झाकड़ी हाइड्रो पावर स्टेशन के संबंध में एसजेवीएन कर्मचारियों के वेतन और वेतन संशोधन के परिणामस्वरूप हुई अतिरिक्त लागत के कारण एरियर बिलिंग, प्रभावी 01.01.2007 से 31.03.2009**  
(Arrear Billing due to additional cost incurred consequent to pay & wage revision of SJVN employees in respect of Nathpa Jhakri Hydro Power Station w.e.f. 01.01.2007 to 31.03.2009)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	FY: 2006-07 (w.e.f. 01.01.2007 to 31.03.2007)			FY: 2007-08			FY: 2008-09		
		आनुपातिक भारित औसत. % क्षमता पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)	याचिका संख्या 84/एमपी/2021 में दावा की गई राशि और माननीय सौईआरसी द्वारा अर्पण आदेश दिनांक 18.03.2023 में अनुमत्त राशि (Amount Claimed in Petition no. 84/MP/2021 and allowed by CERC in its Order dated 18.03.2023) (Rs.)	आनुपातिक भारित औसत. % क्षमता पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)	याचिका संख्या 84/एमपी/2021 में दावा की गई राशि और माननीय सौईआरसी द्वारा अर्पण आदेश दिनांक 18.03.2023 में अनुमत्त राशि (Amount Claimed in Petition no. 84/MP/2021 and allowed by CERC in its Order dated 18.03.2023) (Rs.)	आनुपातिक भारित औसत. % क्षमता पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)	याचिका संख्या 84/एमपी/2021 में दावा की गई राशि और माननीय सौईआरसी द्वारा अर्पण आदेश दिनांक 18.03.2023 में अनुमत्त राशि (Amount Claimed in Petition no. 84/MP/2021 and allowed by CERC in its Order dated 18.03.2023) (Rs.)
		a	b	c	d	e	f	g	h	i
1	यू टो चंडीगढ़	1.105	14292	1.135	62754	1.216	138089	215135		
2	दिल्ली टांस्को लिमिटेड	11.344	146793	0.000	0	0.000	0	146793		
3	टीवीडीएन, दिल्ली	0.000	0	3.355	185498	3.389	384855	570353		
4	बीएसईएस राजधानी पावर, दिल्ली	0.000	0	5.010	277003	5.061	574727	851730		
5	बीएसईएस यमुना पावर, दिल्ली	0.000	0	3.133	173224	3.164	359304	532528		
6	एचपीसीएल, हरियाणा	6.825	88312	6.858	379179	6.835	776183	1243674		
7	हिमाचल प्रदेश सरकार (GoHP)	25.000	323500	25.000	1382250	25.000	2839000	4544750		
8	एचपीएसईबी	3.331	43108	3.427	189479	3.194	362711	595298		
9	जम्मू और कश्मीर	9.634	124666	9.533	527080	9.199	1044638	1696384		
10	पीएसपीसीएल, पंजाब	11.921	154263	12.576	695327	12.841	1458224	2307814		
11	यूपीसीएल, उत्तर प्रदेश	18.825	243596	19.284	1066212	19.273	2188642	3498450		
12	यूपीसीएल, उत्तराखंड	0.284	3676	0.305	16863	0.250	28390	48929		
13	अजमेर वीवीएनएल, राजस्थान	3.801	49182	3.738	206674	3.808	432436	688292		
14	जयपुर वीवीएनएल, राजस्थान	3.801	49182	3.738	206674	3.808	432436	688292		
15	जोधपुर वीवीएनएल, राजस्थान	2.956	38255	2.908	160783	2.962	336365	535403		
16	एसजेवीएन लिमिटेड	1.173	15175	0.000	0	0.000	0	15175		
	<b>कुल (Total)</b>	<b>100.000</b>	<b>1294000</b>	<b>100.000</b>	<b>5529000</b>	<b>100.000</b>	<b>11356000</b>	<b>18179000</b>		

\* माननीय सौईआरसी के दिनांक 18.03.2023 के आदेश के खंड 41 के अनुसार, वेतन/वेतन संशोधन के प्रभाव के कारण बकाया भुगतान, उपरोक्तानुसार, लाभार्थियों द्वारा अप्रैल, 2023 से बारह समान मासिक किस्तों में देय हैं।  
(In accordance with Clause 41 of the Hon'ble CERC order dated 18.03.2023, The arrear payments on account of the impact of the salary /pay revision, as above, is payable by the beneficiaries in twelve equal monthly instalments starting from April, 2023)

*[Signature]*



## एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

नाथपा झाकड़ी हाइड्रोइलेक्ट्रिक पावर स्टेशन के संबंध में एसजेवीएन कर्मचारियों और केंद्रीय औद्योगिक सुरक्षा बल (सीआईएसएफ) कर्मियों के वेतन और वेतन संशोधन के परिणामस्वरूप हुई अतिरिक्त लागत के कारण बकाया बिलिंग (Arrear Billing due to additional cost incurred consequent to pay & wage revision of SJVN employees and Central Industrial Security Forces (CISF) personnel in respect of Nathpa Jhakri Hydro Power Station.)

क्र. संख्या (Sr. No.)	वित्तीय वर्ष (Financial Year)	1997 के वेतनमान संशोधन को अंतिम रूप देने के कारण कर्मचारियों को भुगतान किए गए वेतन और वेतन में संशोधन का वर्षवार, w.e.f. 01.01.2007) (Year wise impact of revision in salaries and wages paid to employees on account of 1997 Pay Scales revision finalisation w.e.f. 01.01.2007) (Rs. In Lakh)	2014-19 की अवधि के दौरान एनजेएचपीएस कर्मचारियों को भुगतान किए गए वेतन और मजदूरी में संशोधन का वर्षवार, w.e.f. 01.01.2017 (Year wise impact of revision in salaries and wages paid to NJHPS employees during the period 2014-19 on account of 2017 Pay Scales finalisation w.e.f. 01.01.2017) (Rs. In Lakh)	2014-19 की अवधि के दौरान वेतनमान को अंतिम रूप देने के कारण एनजेएचपीएस में सीआईएसएफ को भुगतान किए गए वेतन और मजदूरी में संशोधन का वर्षवार (Year wise impact of revision in salaries and wages paid to CISF at NJHPS w.e.f. 01.01.2016 on account of pay scale finalisation during the period 2014-19) (Rs. In Lakh)	कुल योग (लाभार्थियों द्वारा देय राशि)(Grand Total (Amount Payable by Beneficiaries) (Rs.)	कुल योग (लाभार्थियों द्वारा देय राशि)(Grand Total (Amount Payable by Beneficiaries) (Rs.)
		a	b	c	d=a+b+c	e=d*100000
1	FY: 2006-07	12.940	0.000	0.000	12.940	1294000
2	FY: 2007-08	55.290	0.000	0.000	55.290	5529000
3	FY: 2008-09	113.560	0.000	0.000	113.560	11356000
4	FY: 2009-10	151.370	0.000	0.000	151.370	15137000
5	FY: 2010-11	148.200	0.000	0.000	148.200	14820000
6	FY: 2011-12	160.700	0.000	0.000	160.700	16070000
7	FY: 2012-13	178.600	0.000	0.000	178.600	17860000
8	FY: 2013-14	206.100	0.000	0.000	206.100	20610000
9	FY: 2014-15	273.680	0.000	0.000	273.680	27368000
10	FY: 2015-16	245.800	0.000	39.710	285.510	28551000
11	FY: 2016-17	296.120	570.610	120.320	987.050	98705000
12	FY: 2017-18	394.580	2634.900	287.510	3316.990	331699000
13	FY: 2018-19	235.240	2641.810	264.950	3142.000	314200000
	<b>Total</b>	<b>2472.180</b>	<b>5847.320</b>	<b>712.490</b>	<b>9031.990</b>	<b>903199000</b>

\* माननीय सीईआरसी के दिनांक 18.03.2023 के आदेश के खंड 41 के अनुसार, वेतन/वेतन संशोधन के प्रभाव के कारण बकाया भुगतान, उपरोक्तानुसार, लाभार्थियों द्वारा अप्रैल, 2023 से बारह समान मासिक किस्तों में देय है। (In accordance with Clause 41 of the Hon'ble CERC order dated 18.03.2023, The arrear payments on account of the impact of the salary /pay revision, as above, is payable by the beneficiaries in twelve equal monthly instalments starting from April, 2023)

3/11/23

**SATLUJ JAL VIDYUT NIGAM LIMITED**

WEIGHTED %AGE CAPACITY ALLOCATIONS TO BENEFICIARIES

Sl. No.	Beneficiary	1st Period: 1.04.06 to 30.04.06				2nd Period: 01.05.06 to 05.05.06				3rd Period: 06.05.06 to 31.10.06				4th Period: 01.11.06 to 31.03.07				Cum Weighed Allocation AS IN March, 07 REA							
		%age Capacity Allocation (12% Free Power)	Proportional Capacity Allocation	Cum %age Allocation upto 31.03.07	No. of Days	%age Capacity Allocation (12% Free Power)	Proportional Capacity Allocation	Cum %age Allocation upto 05.05.06	No. of Days	%age Capacity Allocation (12% Free Power)	Proportional Capacity Allocation	Cum %age Allocation upto 31.10.06	No. of Days	%age Capacity Allocation (12% Free Power)	Proportional Capacity Allocation	Cum %age Allocation upto 31.03.07	No. of Days								
1	Chandigarh	0.891	1.013	30	36.372	0.891	1.013	5	5.063	1.070	1.216	179	217.715	214	1.041	0.8742	0.874	0.874	151	150.007	403.159	365	1.1045	0.972	0.972
2	Delhi	14.322	10.577	30	352.057	14.322	11.734	5	56.676	10.338	11.747	179	2102.776	214	30.412	9.4823	9.482	9.482	151	1623.082	4140.591	365	11.3441	15.908	15.908
3	Haryana	10.364	6.364	7.232	30	216.955	10.364	6.364	7.232	5	36.159	17.699	10.299	6.299	7.157	179	1281.189	214	16.499	956.720	249.8023	365	6.8247	11.980	11.980
4	H.P.S.E.B.	3.373	3.373	3.833	30	114.308	3.373	3.373	3.833	5	19.165	2.444	2.444	2.777	179	497.132	214	6.194	584.696	1215.981	365	3.3315	16.997	16.997	
5	GOHP	22.000	22.000	25.000	30	750.000	22.000	22.000	25.000	5	125.000	22.000	22.000	4475.000	214	0.000	0.0000	22.000	22.000	3775.000	9125.000	365	25.0000	2.110	0.000
6	J&K	8.495	8.495	9.653	30	289.602	8.495	8.495	9.653	5	48.267	8.234	8.234	1674.947	214	8.277	8.7629	8.763	8.763	1503.627	3516.443	365	9.6341	8.478	8.478
7	Punjab	14.308	10.309	11.715	30	351.443	14.309	10.309	11.715	5	58.574	22.467	15.167	11.167	12.690	179	2271.531	214	21.133	1669.748	4351.295	365	11.9214	16.416	16.416
8	Rajasthan	9.463	9.463	10.753	30	322.602	9.463	10.753	5	53.767	9.376	9.376	10.654	1907.108	214	9.390	9.1507	9.151	9.151	1570.176	3853.653	365	10.5579	9.291	9.291
9	Uttar Pradesh	16.454	16.454	18.698	30	550.937	16.454	18.698	5	93.489	17.058	17.058	19.384	3469.706	214	16.959	16.0090	16.009	16.009	2747.005	6871.125	365	18.8250	16.566	16.566
10	Uttaranchal	0.324	0.324	0.368	30	11.045	0.324	0.324	0.368	5	1.841	0.014	0.014	2.920	214	0.065	0.5122	0.512	0.512	87.886	103.693	365	0.2841	0.250	0.250
11	SIPTNL	0.000	0.000	0.000	30	0.000	0.000	0.000	0.000	5	0.000	0.000	0.000	0.000	214	0.000	2.4946	2.495	2.495	428.045	428.045	365	1.1727	1.032	1.032
12	Total	100.000	88.000	100.000	3000.000	3000.000	88.000	100.000	500.000	100.000	100.000	88.000	100.000	17900	100.000	300.0000	100.000	88.000	88.000	15099.99	36500	100.0000	100.0000	100.0000	100.0000

**Capacity Charges %age Capacity Allocations to Discoms of Rajasthan FY: 2006-07 (upto 31.03.07)**

	Cumulative Weighed %age Capacity Allocation (inclusive of 12% Free Power) upto 31.03.07 for the FY: 2006-07 as per March 2007 REA	Cumulative Weighed %age Capacity Allocation (inclusive of 12% Free Power) upto 31.03.07 for the FY: 2006-07 as per March 2007 REA
Rajasthan Discom	(x)	(x/0.88)
1 Jaipur	3.3448	3.8008
2 Ajmer	3.3448	3.8008
3 Jodhpur	2.6014	2.9563
Total	9.2910	10.5579

84

84



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2008 के अंतिम आरईए दिनांक 22.05.08 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 22.05.08 for the month of March, 2008)

वित्तीय वर्ष (FY): 2007-08

अवधि (Period): 01.04.07 to 31.03.08

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPSEB)	12% GoHP को मुफ्त बिजली के बिना भारित औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारित औसत. % क्षमता का आवंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	0.999	0.999	0.999	1.135
2	दिल्ली	10.118	10.118	10.118	11.498
3	हरियाणा	6.035	6.035	6.035	6.858
4	हिमाचल प्रदेश (GoHP)	37.016	34.000	22.000	25.000
5	एचपीएसईबी	0.000	3.016	3.016	3.427
6	जम्मू और कश्मीर	8.389	8.389	8.389	9.533
7	पंजाब	11.067	11.067	11.067	12.576
8	राजस्थान	9.138	9.138	9.138	10.384
9	उत्तर प्रदेश	16.970	16.970	16.970	19.284
10	उत्तराखंड	0.268	0.268	0.268	0.305
	<b>Total</b>	<b>100.000</b>	<b>100.000</b>	<b>88.000</b>	<b>100.000</b>

राजस्थान की डिस्कॉम का भारित औसत % क्षमता का आवंटन वित्तीय वर्ष : 2007-08 (01.04.2007 to 31.03.2008) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2007-08 (01.04.2007 to 31.03.2008))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली रहित भारित औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	अजमेर वीवीएनएल	36.000%	3.290	3.738
2	जयपुर वीवीएनएल	36.000%	3.290	3.738
3	जोधपुर वीवीएनएल	28.000%	2.559	2.908
	<b>कुल (Total)</b>	<b>100.000%</b>	<b>9.138</b>	<b>10.384</b>

दिल्ली की डिस्कॉम का भारित औसत % क्षमता का आवंटन वित्तीय वर्ष : 2007-08 (01.04.2007 to 31.03.2008) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2007-08 (01.04.2007 to 31.03.2008))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली रहित भारित औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	टीपीडीडीएल/एनडीपीएल	29.180%	2.952	3.355
2	बीएसईएस राजधानी पावर	43.580%	4.409	5.010
3	बीएसईएस यमुना पावर	27.240%	2.757	3.133
	<b>कुल (Total)</b>	<b>100.000%</b>	<b>10.118</b>	<b>11.498</b>

*Handwritten signatures and initials*



**एसजेवीएन लिमिटेड**  
वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2009 के अंतिम आरईए दिनांक 29.04.2009 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 29.04.2009 for the month of March, 2009)

वित्तीय वर्ष (FY): 2008-09

अवधि (Period): 01.04.08 to 31.03.09

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPSEB)	12% GoHP को मुफ्त बिजली के बिना भारत औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारत औसत % क्षमता का आवंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	1.070	1.070	1.070	1.216
2	दिल्ली	10.220	10.220	10.220	11.614
3	हरियाणा	6.015	6.015	6.015	6.835
4	हिमाचल प्रदेश (GoHP)	36.811	34.000	22.000	25.000
5	एचपीएसईबी	0.000	2.811	2.811	3.194
6	जम्मू और कश्मीर	8.095	8.095	8.095	9.199
7	पंजाब	11.300	11.300	11.300	12.841
8	राजस्थान	9.309	9.309	9.309	10.578
9	उत्तर प्रदेश	16.960	16.960	16.960	19.273
10	उत्तराखंड	0.220	0.220	0.220	0.250
	<b>Total</b>	<b>100.000</b>	<b>100.000</b>	<b>88.000</b>	<b>100.000</b>

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2008-09 (01.04.2008 to 31.03.2009) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2008-09 (01.04.2008 to 31.03.2009))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	अजमेर वीवीएनएल	36.000%	3.351	3.808
2	जयपुर वीवीएनएल	36.000%	3.351	3.808
3	जोधपुर वीवीएनएल	28.000%	2.607	2.962
	<b>कुल (Total)</b>	<b>100.000%</b>	<b>9.309</b>	<b>10.578</b>

दिल्ली की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2008-09 (01.04.2008 to 31.03.2009) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2008-09 (01.04.2008 to 31.03.2009))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	टीपीडीडीएल/एनडीपीएल	29.180%	2.982	3.389
2	बीएसईएस राजधानी पावर	43.580%	4.454	5.061
3	बीएसईएस यमुना पावर	27.240%	2.784	3.164
	<b>कुल (Total)</b>	<b>100.000%</b>	<b>10.220</b>	<b>11.614</b>

*(Handwritten signatures)*



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2010 के अंतिम आरईए दिनांक 29.04.2010 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार।  
(Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 29.04.2010 for the month of March, 2010)

वित्तीय वर्ष (FY): 2009-10

अवधि (Period): 01.04.09 to 31.03.10

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% निः शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPSEB)	12% GoHP को मुफ्त बिजली के बिना भारत औसत प्रतिशत क्षमता के आबंटन (Wtd. Avg. %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारत औसत % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	0.943	0.943	0.943	1.072
2	दिल्ली	10.052	10.052	10.052	11.422
3	हरियाणा	5.881	5.881	5.881	6.683
4	हिमाचल प्रदेश (GoHP)	36.931	34.000	22.000	25.000
5	एचपीएसईबी	0.000	2.931	2.931	3.331
6	जम्मू और कश्मीर	8.224	8.224	8.224	9.345
7	पंजाब	11.422	11.422	11.422	12.980
8	राजस्थान	8.748	8.748	8.748	9.941
9	उत्तर प्रदेश	17.438	17.438	17.438	19.816
10	उत्तराखंड	0.361	0.361	0.361	0.410
	Total	100.000	100.000	88.000	100.000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2009-10 (01.04.2009 to 31.03.2010) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2009-10 (01.04.2009 to 31.03.2010))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% निः शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% निः शुल्क बिजली रहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			( x )	( x / 0.88 )
1	अजमेर वीवीएनएल	31.000%	2.869	3.260
2	जयपुर वीवीएनएल	38.000%	3.261	3.706
3	जोधपुर वीवीएनएल	31.000%	2.618	2.975
	कुल (Total)	100.000%	8.748	9.941

दिल्ली की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2009-10 (01.04.2009 to 31.03.2010) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2009-10 (01.04.2009 to 31.03.2010))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% निः शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% निः शुल्क बिजली रहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			( x )	( x / 0.88 )
1	टीपीडीडीएल/एनडीपीएल	29.180%	2.933	3.333
2	बीएसईएस राजधानी पावर	43.580%	4.381	4.978
3	बीएसईएस यमुना पावर	27.240%	2.738	3.111
	कुल (Total)	100.000%	10.052	11.422

*Handwritten signatures and initials*



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2011 के अंतिम आरईए दिनांक 29.04.2011 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 29.04.2011 for the month of March, 2011)

वित्तीय वर्ष (FY): 2010-11					
अवधि (Period): 01.04.10 to 31.03.11					
क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% नि: शुल्क बिजली सहित भारित औसत-प्रतिशत क्षमता के आबंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPSEB)	12% GoHP को मुफ्त बिजली के बिना भारित औसत प्रतिशत क्षमता के आबंटन (Wtd. Avg. %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारित औसत % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	1.011	1.011	1.011	1.149
2	दिल्ली	9.668	9.668	9.668	10.986
3	हरियाणा	5.642	5.642	5.642	6.411
4	हिमाचल प्रदेश (GoHP)	36.904	34.000	22.000	25.000
5	एचपीएसईबी	0.000	2.904	2.904	3.300
6	जम्मू और कश्मीर	7.916	7.916	7.916	8.995
7	पंजाब	11.421	11.421	11.421	12.978
8	राजस्थान	8.196	8.196	8.196	9.315
9	उत्तर प्रदेश	18.594	18.594	18.594	21.130
10	उत्तराखण्ड	0.648	0.648	0.648	0.736
	<b>Total</b>	<b>100.000</b>	<b>100.000</b>	<b>88.000</b>	<b>100.000</b>

राजस्थान की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2010-11 (01.04.2010 to 31.03.2011) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2010-11 (01.04.2010 to 31.03.2011))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली रहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	अजमेर वीवीएनएल	31.000%	2.541	2.888
2	जयपुर वीवीएनएल	38.000%	3.114	3.539
3	जोधपुर वीवीएनएल	31.000%	2.541	2.888
	<b>कुल (Total)</b>	<b>100.000%</b>	<b>8.196</b>	<b>9.315</b>

दिल्ली की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2010-11 (01.04.2010 to 31.03.2011) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2010-11 (01.04.2010 to 31.03.2011))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली रहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	टीपीडीडीएल/एनडीपीएल	29.180%	2.821	3.206
2	बीएसईएस राजधानी पावर	43.580%	4.213	4.787
3	बीएसईएस यमुना पावर	27.240%	2.634	2.993
	<b>कुल (Total)</b>	<b>100.000%</b>	<b>9.668</b>	<b>10.986</b>

*Handwritten signatures and initials*



## एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2012 के अंतिम आरईए दिनांक 18.04.2012 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 18.04.2012 for the month of March, 2012)

वित्तीय वर्ष (FY): 2011-12

अवधि (Period): 01.04.11 to 31.03.12

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPSEB)	12% GoHP को मुफ्त बिजली के बिना भारत औसत प्रतिशत क्षमता के आबंटन (Wtd. Avg. %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारत औसत % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	1.070	1.070	1.070	1.216
2	दिल्ली	9.764	9.764	9.764	11.095
3	हरियाणा	5.654	5.654	5.654	6.425
4	हिमाचल प्रदेश (GoHP)	36.958	34.000	22.000	25.000
5	एचपीएसईबी	0.000	2.958	2.958	3.361
6	जम्मू और कश्मीर	7.988	7.988	7.988	9.077
7	पंजाब	11.291	11.291	11.291	12.831
8	राजस्थान	8.337	8.337	8.337	9.474
9	उत्तर प्रदेश	18.404	18.404	18.404	20.914
10	उत्तराखण्ड	0.534	0.534	0.534	0.607
कुल (Total)		100.000	100.000	88.000	100.000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2011-12 (01.04.2011 to 31.03.2012) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2011-12 (01.04.2011 to 31.03.2012))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली रहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	अजमेर वीवीएनएल	30.000%	2.501	2.842
2	जयपुर वीवीएनएल	38.500%	3.210	3.648
3	जोधपुर वीवीएनएल	31.500%	2.626	2.984
कुल (Total)		100.000%	8.337	9.474

दिल्ली की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2011-12 (01.04.2011 to 31.03.2012) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2011-12 (01.04.2011 to 31.03.2012))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली रहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	टीपीडीडीएल/एनडीपीएल	29.180%	2.849	3.237
2	बीएसईएस राजधानी पावर	43.580%	4.255	4.835
3	बीएसईएस यमुना पावर	27.240%	2.660	3.023
कुल (Total)		100.000%	9.764	11.095

*Amundha* *3/11*



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2013 के अंतिम आईए दिनंक 18.04.2013 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 18.04.2013 for the month of March, 2013)					
वित्तीय वर्ष (FY): 2012-13					
अवधि (Period): 01.04.12 to 31.03.13					
क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB)	12% GoHP को मुफ्त बिजली के बिना भारित औसत प्रतिशत क्षमता के आबंटन (Wtd. Avg. %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारित औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	1.062	1.062	1.062	1.207
2	दिल्ली	9.470	9.470	9.470	10.761
3	हरियाणा	5.594	5.594	5.594	6.357
4	हिमाचल प्रदेश (GoHP)	37.140	34.000	22.000	25.000
5	एचपीएसईबी	0.000	3.140	3.140	3.568
6	जम्मू और कश्मीर	8.141	8.141	8.141	9.251
7	पंजाब	11.153	11.153	11.153	12.674
8	राजस्थान	8.532	8.532	8.532	9.696
9	उत्तर प्रदेश	18.319	18.319	18.319	20.817
10	उत्तराखंड	0.589	0.589	0.589	0.669
	कुल (Total)	100.000	100.000	88.000	100.000

राजस्थान की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2012-13 (01.04.2012 to 31.03.2013) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2012-13 (01.04.2012 to 31.03.2013))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	अजमेर वीवीएनएल	29.000%	2.474	2.812
2	जयपुर वीवीएनएल	39.000%	3.328	3.782
3	जोधपुर वीवीएनएल	32.000%	2.730	3.102
	कुल (Total)	100.000%	8.532	9.696

दिल्ली की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2012-13 (01.04.2012 to 31.03.2013) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2012-13 (01.04.2012 to 31.03.2013))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	डीपीडीडीएल/एनडीपीएल	29.180%	2.763	3.140
2	बीएसईएस राजधानी पावर	43.580%	4.127	4.690
3	बीएसईएस यमुना पावर	27.240%	2.580	2.931
	कुल (Total)	100.000%	9.470	10.761

*Handwritten signature and date 3/11/13*



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2014 के अंतिम आरईए दिनांक 07.05.2014 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 07.05.2014 for the month of March, 2014)

वित्तीय वर्ष (FY): 2013-14					
अवधि (Period): 01.04.13 to 31.03.14					
क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB)	12% GoHP को मुफ्त बिजली के बिना भारत औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारत औसत % क्षमता का आवंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	1.030	1.030	1.030	1.170
2	दिल्ली	9.470	9.470	9.470	10.761
3	हरियाणा	4.962	4.962	4.962	5.639
4	हिमाचल प्रदेश (GoHP)	37.003	34.000	22.000	25.000
5	एचपीएसईबी	0.000	3.003	3.003	3.413
6	जम्मू और कश्मीर	8.249	8.249	8.249	9.374
7	पंजाब	11.633	11.633	11.633	13.219
8	राजस्थान	8.277	8.277	8.277	9.406
9	उत्तर प्रदेश	18.364	18.364	18.364	20.868
10	उत्तराखंड	1.012	1.012	1.012	1.150
कुल (Total)		100.000	100.000	88.000	100.000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2013-14 (01.04.2013 to 31.03.2014) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2013-14 (01.04.2013 to 31.03.2014))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली रहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	अजमेर वीवीएनएल	29.000%	2.400	2.728
2	जयपुर वीवीएनएल	39.000%	3.228	3.668
3	जोधपुर वीवीएनएल	32.000%	2.649	3.010
कुल (Total)		100.000%	8.277	9.406

दिल्ली की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2013-14 (01.04.2013 to 31.03.2014) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2013-14 (01.04.2013 to 31.03.2014))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली रहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	टीपीडीडीएल/एनडीपीएल	29.180%	2.763	3.140
2	बीएसईएस राजधानी पावर	43.580%	4.127	4.690
3	बीएसईएस यमुना पावर	27.240%	2.580	2.931
कुल (Total)		100.000%	9.470	10.761

*Arundhan*      *3/11/14*



# एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

आंकड़े % में (Figs. in %)

क्रम संख्या (Sr. No.)	लाभार्थी {Beneficiary}	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	आनुपातिक भारित औसत. % क्षमता का आवंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
1	यू टी चंडीगढ़	0.989	0.989	0.989	0.989	0.989	0.989	0.989	0.989	0.989	0.989	0.989	0.989	0.989
2	टीपीडीएल, दिल्ली	3.302	3.302	3.302	3.302	3.302	3.302	3.302	3.302	3.302	3.302	3.302	3.302	3.302
3	बीएसईएस राजधानी पावर, दिल्ली	4.726	4.726	4.726	4.726	4.726	4.726	4.726	4.726	4.726	4.726	4.726	4.726	4.726
4	बीएसईएस यमुना पावर, दिल्ली	2.733	2.733	2.733	2.733	2.733	2.733	2.733	2.733	2.733	2.733	2.733	2.733	2.733
5	एचपीपीसी, हरियाणा	5.614	5.614	4.852	4.852	4.852	4.852	4.852	4.964	5.523	5.523	5.523	5.523	5.211
6	हिमाचल प्रदेश सरकार (GoHP)	25.000	25.000	25.000	25.000	25.000	25.000	25.000	25.000	25.000	25.000	25.000	25.000	25.000
7	एचपीएसईबी	3.761	3.761	2.807	2.807	2.807	2.807	2.807	2.918	3.477	3.477	3.477	3.477	3.198
8	पीडीडी, जम्मू और कश्मीर	10.148	10.155	9.682	9.682	9.682	9.682	9.670	9.815	10.534	10.534	10.534	10.544	10.054
9	पीएसपीसीएल, पंजाब	12.466	12.466	14.391	14.398	14.407	14.409	14.386	14.019	12.182	12.182	12.182	12.182	13.309
10	यूपीवीसीएल, उत्तर प्रदेश	20.579	20.566	21.780	21.773	21.764	21.762	21.807	21.727	21.330	21.330	21.330	21.299	21.420
11	यूपीसीएल, उत्तराखंड	1.239	1.245	0.670	0.670	0.670	0.670	0.671	0.685	0.761	0.761	0.761	0.772	0.798
12	अजमेर वीवीएनएल, राजस्थान	2.739	2.739	2.590	2.539	2.539	2.539	2.536	2.554	2.644	2.644	2.644	2.646	2.613
13	जयपुर वीवीएनएल, राजस्थान	3.683	3.683	3.576	3.627	3.627	3.627	3.623	3.649	3.777	3.777	3.777	3.782	3.684
14	जोधपुर वीवीएनएल, राजस्थान	3.021	3.021	2.902	2.902	2.902	2.902	2.898	2.919	3.022	3.022	3.022	3.025	2.963
	कुल (Total)	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000

3/11



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2016 के अंतिम आरईए दिनांक 02.05.2016 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 02.05.2016 for the month of March, 2016)

वित्तीय वर्ष (FY): 2015-16					
अवधि (Period): 01.04.15 to 31.03.16					
क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPSEB)	12% GoHP को मुफ्त बिजली के बिना भारत औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारत औसत. % क्षमता का आवंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	0.909	0.909	0.909	1.033
2	दिल्ली	9.470	9.470	9.470	10.761
3	हरियाणा	4.376	4.376	4.376	4.973
4	हिमाचल प्रदेश (GoHP)	36.946	34.000	22.000	25.000
5	एचपीएसईबी	0.000	2.946	2.946	3.348
6	जम्मू और कश्मीर	9.250	9.250	9.250	10.511
7	पंजाब	11.403	11.403	11.403	12.958
8	राजस्थान	7.932	7.932	7.932	9.014
9	उत्तर प्रदेश	18.989	18.989	18.989	21.578
10	उत्तराखंड	0.725	0.725	0.725	0.824
	कुल (Total)	100.000	100.000	88.000	100.000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2015-16 (01.04.2015 to 31.03.2016) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2015-16 (01.04.2015 to 31.03.2016))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			( x )	( x / 0.88 )
1	अजमेर वीवीएनएल	28.000%	2.221	2.524
2	जयपुर वीवीएनएल	40.000%	3.173	3.606
3	जोधपुर वीवीएनएल	32.000%	2.538	2.884
	कुल (Total)	100.000%	7.932	9.014

दिल्ली की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2015-16 (01.04.2015 to 31.03.2016) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2015-16 (01.04.2015 to 31.03.2016))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			( x )	( x / 0.88 )
1	टीपीडीडीएल/एनडीपीएल	30.680%	2.905	3.302
2	बीएसईएस राजधानी गावर	43.920%	4.159	4.726
3	बीएसईएस यमुना पावर	25.400%	2.406	2.733
	कुल (Total)	100.000%	9.470	10.761

*Amul* *JM*



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2017 के अंतिम आरईए दिनांक 14.06.2017 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 14.06.2017 for the month of March, 2017)

वित्तीय वर्ष (FY): 2016-17					
अवधि (Period): 01.04.16 to 31.03.17					
क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPSEB)	12% GoHP को मुफ्त बिजली के बिना भारत औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारत औसत % क्षमता का आवंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	1.006	1.006	1.006	1.143
2	दिल्ली	9.470	9.470	9.470	10.761
3	हरियाणा	4.270	4.270	4.270	4.852
4	हिमाचल प्रदेश (GoHP)	36.470	34.000	22.000	25.000
5	एचपीएसईबी	0.000	2.470	2.470	2.807
6	जम्मू और कश्मीर	9.357	9.357	9.357	10.633
7	पंजाब	11.314	11.314	11.314	12.857
8	राजस्थान	7.994	7.994	7.994	9.084
9	उत्तर प्रदेश	19.182	19.182	19.182	21.798
10	उत्तराखण्ड	0.937	0.937	0.937	1.065
	कुल (Total)	100.000	100.000	88.000	100.000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2016-17 (01.04.2016 to 31.03.2017) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2016-17 (01.04.2016 to 31.03.2017))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली रहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	अजमेर वीवीएनएल	28.000%	2.238	2.543
2	जयपुर वीवीएनएल	40.000%	3.198	3.634
3	जोधपुर वीवीएनएल	32.000%	2.558	2.907
	कुल (Total)	100.000%	7.994	9.084

दिल्ली की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2016-17 (01.04.2016 to 31.03.2017) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2016-17 (01.04.2016 to 31.03.2017))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली रहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	टीपीडीडीएल/एनडीपीएल	30.680%	2.905	3.302
2	बीएसईएल राजधानी पावर	43.920%	4.159	4.726
3	बीएसईएस यमुना पावर	25.400%	2.406	2.733
	कुल (Total)	100.000%	9.470	10.761

*(Handwritten signatures)*



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2018 के अंतिम आरईए दिनांक 13.08.2018 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 13.08.2018 for the month of March, 2018)

वित्तीय वर्ष (FY): 2017-18

अवधि (Period): 01.04.17 to 31.03.18

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPSEB)	12% GoHP को मुफ्त बिजली के बिना भारत औसत प्रतिशत क्षमता के आवंटन (Wtd. Avg. %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारत औसत % क्षमता का आवंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	1.331	1.331	1.331	1.513
2	दिल्ली	9.470	9.470	9.470	10.761
3	हरियाणा	4.270	4.270	4.270	4.852
4	हिमाचल प्रदेश (GoHP)	36.470	34.000	22.000	25.000
5	एचपीएसईबी	0.000	2.470	2.470	2.807
6	जम्मू और कश्मीर	11.632	11.632	11.632	13.218
7	पंजाब	11.226	11.226	11.226	12.757
8	राजस्थान	7.683	7.683	7.683	8.731
9	उत्तर प्रदेश	16.595	16.595	16.595	18.858
10	उत्तराखंड	1.323	1.323	1.323	1.503
	कुल (Total)	100.000	100.000	88.000	100.000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2017-18 (01.04.2017 to 31.03.2018) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2017-18 (01.04.2017 to 31.03.2018))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			( x )	( x / 0.88 )
1	अजमेर वीवीएनएल	28.000%	2.151	2.445
2	जयपुर वीवीएनएल	40.000%	3.073	3.492
3	जोधपुर वीवीएनएल	32.000%	2.459	2.794
	कुल (Total)	100.000%	7.683	8.731

दिल्ली की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2017-18 (01.04.2017 to 31.03.2018) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2017-18 (01.04.2017 to 31.03.2018))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			( x )	( x / 0.88 )
1	टीपीडीडीएल/एनडीपीएल	30.680%	2.905	3.302
2	बीएसईएस राजधानी पावर	43.920%	4.159	4.726
3	बीएसईएस यमुना पावर	25.400%	2.406	2.733
	कुल (Total)	100.000%	9.470	10.761

*Handwritten signatures and initials*



## एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2019 के अंतिम आरईए दिनांक 20.08.2019 के अनुसार लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries as per Final REA dated 20.08.2019 for the month of March, 2019)					
वित्तीय वर्ष (FY): 2018-19					
अवधि (Period): 01.04.18 to 31.03.19					
क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन (Wtd. Avg. %age Capacity Allocation Including 12% Free Power)	HPSEB को SOR शेयर आवंटन के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित GoHP के % क्षमता आवंटन (Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPSEB)	12% GoHP को मुफ्त बिजली के बिना भारत औसत प्रतिशत क्षमता के आबंटन (Wtd. Avg %age Capacity allocation (excluding 12% free power from the share of Go HP)	आनुपातिक भारत औसत % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.88
1	चंडीगढ़	1.486	1.486	1.486	1.689
2	दिल्ली	9.470	9.470	9.470	10.761
3	हरियाणा	4.270	4.270	4.270	4.852
4	हिमाचल प्रदेश (GoHP)	36.470	34.000	22.000	25.000
5	एचपीएसईबी	0.000	2.470	2.470	2.807
6	जम्मू और कश्मीर	10.891	10.891	10.891	12.375
7	पंजाब	10.799	10.799	10.799	12.272
8	राजस्थान	7.470	7.470	7.470	8.489
9	उत्तर प्रदेश	18.017	18.017	18.017	20.474
10	उत्तराखंड	0.981	0.981	0.981	1.115
11	मध्य प्रदेश	0.146	0.146	0.146	0.166
	कुल (Total)	100.000	100.000	88.000	100.000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2018-19 (01.04.2018 to 31.03.2019) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2018-19 (01.04.2018 to 31.03.2019))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	अजमेर वीवीएनएल	27.140%	2.027	2.304
2	जयपुर वीवीएनएल	40.270%	3.008	3.418
3	जोधपुर वीवीएनएल	32.590%	2.434	2.767
	कुल (Total)	100.000%	7.470	8.489

दिल्ली की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2018-19 (01.04.2018 to 31.03.2019) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2018-19 (01.04.2018 to 31.03.2019))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत क्षमता (% age Share)	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}	12% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
			(x)	(x / 0.88)
1	टीपीडीडीएल/एनडीपीएल	30.680%	2.905	3.302
2	बीएसईएस राजधानी पावर	43.920%	4.159	4.726
3	बीएसईएस यमुना पावर	25.400%	2.406	2.733
	कुल (Total)	100.000%	9.470	10.761

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	Net= (i)-(ii)	1001.19	1109.19	2784.88	4895.26
(iii)	Total Employee cost in the revised scale after implementation of 1997 Pay Scales finalisation	1003.06	1120.95	2805.34	4929.35
(iv)	Difference (iv-iii) impact of wage revision	1.87	11.76	20.46	34.09
	<b>PRP IMPACT WHICH IS INCLUDED IN ABOVE</b>				
	Particulars	2006-07	2007-08	2008-09	TOTAL
(i)	Amount of PRP in revised employee cost		57.39	73.63	131.01
(ii)	Amount of PRP in pre-revised employee cost		53.82	68.52	122.34
(iii)	Net Impact=(i-ii)		3.57	5.10	8.67
	<b>NET IMPACT SUMMARY</b>				
	Particulars	2006-07	2007-08	2008-09	TOTAL
(i)	Gross Impact	1.87	11.76	20.46	34.09
(ii)	PRP Impact		3.57	5.10	8.67
<b>B</b>	<b>NET IMPACT ( GROSS-PRP)=(i-ii)</b>	1.87	8.19	15.36	25.41
(i)	Net impact allocated to NJHPS	0.90	2.45	7.55	10.90
(ii)	Net impact allocated to RHPS	0.85	5.37	7.43	13.64
(iii)	Net impact allocated to IEDC	0.12	0.37	0.38	0.87
<b>C</b>	<b>Total impact of wage revision =A+B(i)</b>	12.94	55.29	113.56	181.79

The above figures are based on audited financial statements and information compiled and provided by the management.  
For SJVN Limited

**For APRA & Associates LLP**

Chartered Accountants

F.R.N. 011078N/N500064



(CA. Arun Kumar Gupta)

Partner

M.No.089657

Place: DE-41/

Date: 16/7/2020

*[Signature]*  
अपर महाप्रबन्धक  
वित्त एवं लेखा  
एन. जे. एच. पी. एस  
शाकड़ी-172201

Petitioner

*[Signature]*  
रमेश कुमार कपूर  
मुख्य महाप्रबन्धक (वित्त एवं प्र. प्र. वि.)

UDIN 20089657AAAAEA7445

Annexure-SWR-2

Year wise impact of revision in salaries & wages paid to employees during the Period 2009-14 on account of 1997 Pay Scales revision finalisation w.e.f. 01.01.2007 (Rs. in Lac)

Sl. No.	Particulars	2009-10	2010-11	2011-12	2012-13	2013-14	Total
<b>Impact of wage revision of employees at NJHPS</b>							
A	Project						
	Total Employees cost as per audited Balance	4484.21	4663.98	5528.52	5925.24	6109.64	26711.58
(i)	Sheet	0.00	0.00	0.00	0.00	0.00	0.00
(ii)	Less: Provisions for wage revision						
(iii)	NET = (i)-(ii)	4484.21	4663.98	5528.52	5925.24	6109.64	26711.58
(iv)	Total Employee cost in the revised scale after implementation of 1997 Pay Scales finalisation	4644.14	4827.89	5710.89	6108.65	6334.06	27625.63
(v)	Difference (iv-iii) impact of wage revision	159.94	163.91	182.38	183.41	224.42	914.05
<b>PRP IMPACT WHICH IS INCLUDED IN ABOVE</b>							
	Particulars	2009-10	2010-11	2011-12	2012-13	2013-14	TOTAL
(i)	Amount of PRP in revised employee cost	782.07	539.14	783.13	558.46	778.11	3440.91
(ii)	Amount of PRP in pre-revised employee cost	762.37	510.64	749.49	537.34	742.06	3301.90
(iii)	Net Impact=(i-ii)	19.70	28.50	33.64	21.12	36.05	139.01
<b>NET IMPACT SUMMERY</b>							
	Particulars	2009-10	2010-11	2011-12	2012-13	2013-14	TOTAL
(i)	Gross Impact	159.94	163.91	182.38	183.41	224.42	914.05
(ii)	PRP Impact	19.70	28.50	33.64	21.12	36.05	139.01
A	NET IMPACT ( GROSS-PRP)=(i-ii)	140.24	135.41	148.74	162.29	188.37	775.04
<b>Impact of wage revision of employees posted at Corporate office allocated to NJHPS Project</b>							
B	Particulars	2009-10	2010-11	2011-12	2012-13	2013-14	Total
	Total Employees cost of as per audited Balance	2835.99	3524.92	5187.34	4503.12	5557.71	21609.08
	Sheet						0
	Less: Provisions for wage revision						



रोमेश कुमार कपूर  
मुख्य महाप्रबंधक (न.प्र.प्र. र. वि.)  
Date: 1.11.07

	Net= (i)-(ii)	2835.99	3524.92	5187.34	4503.12	5557.71	21609.08
(iii)	Total Employee cost in the revised scale after implementation of 1997 Pay Scales finalisation	2861.20	3555.60	5216.15	4539.10	5596.73	21768.79
(iv)	Difference (iv-iii) impact of wage revision	25.21	30.68	28.81	35.98	39.02	159.71
	<b>PRP IMPACT WHICH IS INCLUDED IN ABOVE</b>						
	Particulars	2009-10	2010-11	2011-12	2012-13	2013-14	TOTAL
(i)	Amount of PRP in revised employee cost	41.59	70.33	69.80	55.46	84.15	321.33
(ii)	Amount of PRP in pre-revised employee cost	38.48	64.99	64.49	51.32	77.88	297.16
(iii)	Net Impact=(i-ii)	3.11	5.34	5.31	4.14	6.27	24.17
	<b>NET IMPACT SUMMARY</b>						
	Particulars	2009-10	2010-11	2011-12	2012-13	2013-14	TOTAL
(i)	Gross Impact	25.21	30.68	28.81	35.98	39.02	159.71
(ii)	PRP Impact	3.11	5.34	5.31	4.14	6.27	24.17
<b>B</b>	<b>NET IMPACT ( GROSS-PRP)=(i-ii)</b>	<b>22.11</b>	<b>25.35</b>	<b>23.50</b>	<b>31.84</b>	<b>32.75</b>	<b>135.55</b>
(i)	Net impact allocated to NJHPS	11.13	12.79	11.96	16.31	17.74	69.93
(ii)	Net impact allocated to RHPS	10.63	12.20	11.44	15.41	14.93	64.61
(iii)	Net impact allocated to IEDC	0.34	0.36	0.10	0.12	0.08	1.00
<b>C</b>	<b>Total impact of wage revision=A+B(i)</b>	<b>151.37</b>	<b>148.20</b>	<b>160.70</b>	<b>178.60</b>	<b>206.10</b>	<b>844.97</b>

The above figures are based on audited financial statements and information compiled and provided by the management.

For SJVN Limited

For APRA & Associates LLP

Chartered Accountants

FR.N. 011078N/N500064



(CA. Arun Kumar Gupta)

Partner

MLNo.089657

Place: DEHRADUN

Date: 16/5/2020

*(Signature)*  
Petitioner

अपर महाप्रबन्धक  
वित्त एवं लेखा  
एन.जे.एच.पी.एस.  
झाकडी-172201

*(Signature)*

UD/N 200 89657 AAAA EA 7445

रोमेश कुमार  
मुख्य महाप्रबन्धक (वा. एवं प्र. अ. वि.)  
एस.जे.एच. लिमिटेड, शक्ति सदन, इलाहाबाद  
शिवाली-171006 (दोस्त)



	Total Employee cost in the revised scale after implementation of 1997 Pay Scales	9149.91	10509.21	13595.74	13745.51	16737.56	63737.92
(iv)	Finalisation	38.86	7.12	5.24	6.39	203.15	260.75
(v)	Difference (iv-iii) impact of wage revision						
	<b>PRP IMPACT WHICH IS INCLUDED IN ABOVE</b>						
	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19	TOTAL
(i)	Amount of PRP in revised employee cost	77.52	9.78	10.89	14.40	860.07	972.67
(ii)	Amount of PRP in pre-revised employee cost	72.27	9.15	10.19	13.46	791.15	896.22
(iii)	Net Impact=(i-ii)	5.25	0.63	0.71	0.94	68.93	76.45
	<b>NET IMPACT SUMMARY</b>						
	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19	TOTAL
(i)	Gross Impact	38.86	7.12	5.24	6.39	203.15	260.75
(ii)	PRP Impact	5.25	0.63	0.71	0.94	68.93	76.45
<b>B</b>	<b>NET IMPACT ( GROSS-PRP)=(i-ii)</b>	<b>33.61</b>	<b>6.49</b>	<b>4.53</b>	<b>5.45</b>	<b>134.22</b>	<b>184.30</b>
(i)	Net impact allocated to NJHPS	27.68	5.05	3.53	4.25	104.53	145.04
(ii)	Net impact allocated to RHPS	5.91	1.44	1.00	1.21	29.69	39.24
(iii)	Net impact allocated to IEDC	0.02	0.00	0.00	0.00	0.00	0.02
<b>C</b>	<b>Total impact of wage revision=A+B(i)</b>	<b>273.68</b>	<b>245.80</b>	<b>296.12</b>	<b>394.58</b>	<b>235.24</b>	<b>1445.42</b>

**Note: 1** Wherever, the salary/wages were booked in Books of Account as per revised pay structure, the calculations of salary/wages cost have been made notionally based on pre-revised pay structure, in order to ascertain the actual impact of pay/wage revision.

The above figures are based on audited financial statements and information compiled and provided by the management.

**For APRA & Associates LLP**

Chartered Accountants

F.R.N. 011078N/N500004



(CA. Arun Kumar Gupta)

Partner

M.No.089657

Place: PE-411

Date: 16/11/2020

*(Signature)*  
अपर महाप्रबन्धक  
वित्त एवं लेखा  
एन. जे. एच. पी. एस  
शाकडी-172201

*(Signature)*  
शिवजी कुमार कपूर  
गुज्य महाप्रबन्धक (वा. एवं प्र. प्र. वि.)  
एसेसोशियज लिमिटेड, शक्ति सदन, धनान  
शिमला-171006 (हि०प्र०)

V/D/N:-200 89657 AA AA EA 7445

**Annexure-SWR-4**

**Year wise impact of revision in salaries & wages paid to NJHPS employees during the Period 2014-19 on account of 2017 Pay Scale finalisation w.e.f. 01.01.2017**

Sl.No.	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19	Total
(Rs. in Lac)							
<b>Impact of wage revision of employees at</b>							
<b>A</b>	<b>NJHPS Project</b>						
	Total Employees cost as per audited Balance Sheet			6983.00	8002.08	7237.08	22222.16
(i)				258.90	1561.65	0.00	1820.56
(ii)	Less: Provisions for wage revision			6724.09	6440.42	7237.08	20401.60
(iii)	NET = (i)-(ii)			7166.37	8256.67	9175.63	24600.67
(iv)	Total Employee cost in the revised scale w.e.f.01.01.17			442.28	1818.25	1938.55	4199.07
(v)	Difference (iv-iii) impact of wage revision						
<b>PRP IMPACT WHICH IS INCLUDED IN ABOVE</b>							
	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19	TOTAL
(i)	Amount of PRP in revised employee cost			740.00	732.16	1424.68	2896.83
(ii)	Amount of PRP in pre-revised employee cost			548.29	83.34	688.05	1319.68
(iii)	Net Impact=(i-ii)			191.71	648.82	736.62	1577.15
<b>NET IMPACT SUMMERY</b>							
	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19	TOTAL
(i)	Gross Impact			442.28	1818.25	1938.55	4199.07
(ii)	PRP Impact			191.71	648.82	736.62	1577.15
<b>A</b>	<b>NET IMPACT ( GROSS-PRP)=(i-ii)</b>			250.57	1169.43	1201.92	2621.92
<b>Impact of wage revision of all employees posted at Corporate office allocated to NJHPS Project</b>							
	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19	Total
(i)	Total Employees cost as per audited Balance Sheet			13590.50	13739.12	13165.88	40495.51
(ii)	Less: Provisions for wage revision			465.06	2887.88	0.00	3352.94
(iii)	Net= (i)-(ii)			13125.44	10851.23	13165.88	37142.56
(iv)	Total Employee cost in the revised scale w.e.f.01.01.17			13904.85	13632.11	16737.56	44274.52



रेमेश कुमार  
मुख्य महाप्रबंधक (वा.एच.प्र. वि.)  
एस्केपीएन सिमिटेड, शक्ति टाउन, शंभुग

*Signature*

*Signature*

19

(v)	Difference (iv-iii) impact of wage revision												
	<b>PRP IMPACT WHICH IS INCLUDED IN ABOVE Particulars</b>												
(i)	Amount of PRP in revised employee cost												
(ii)	Amount of PRP in pre-revised employee cost												
(iii)	<b>Net Impact=(i-ii)</b>												
	<b>NET IMPACT SUMMARY</b>												
	Particulars												
(i)	Gross Impact												
(ii)	PRP Impact												
<b>B</b>	<b>NET IMPACT ( GROSS-PRP)=(i-ii)</b>												
(i)	Net impact allocated to NJHPS												
(ii)	Net impact allocated to RHPS												
<b>C</b>	<b>Total impact of wage revision=A+B(ii)</b>												

**Note: 1** Wherever, the salary/wages were booked in Books of Account as per revised pay structure, the calculations of salary/wages cost have been made notionally based on pre-revised pay structure, in order to ascertain the actual impact of pay/ wage revision.

The above figures are based on audited financial statements and information compiled and provided by the management.  
**For APRA & Associates LLP**  
 Chartered Accountants  
 F.R.N.: 011078N/N500064

*(Signature)*  
 (CA. Arun Kumar Gupta)  
 Partner  
 M.No.089657  
 Place: DEEM  
 Date: 16/9/2020

*(Signature)*  
 Petitioner  
 ₹145  
 रोमेश कुमार कपूर  
 मुख्य प्रशासक (महानगर पालिका)  
 राजवेलीम मिडिलेड, शक्ति बल्लभ, ज  
 30/08/2017 10:05 (दिनांक)

UDIN 20089657AAAAEA7445

Annexure-CWR-1

Year wise impact of revision in salaries & wages paid to CISF at NJHPS w.e.f. 01.01.2016 on account of Pay Scale finalisation during the Period 2014-19 .

Sl.No.	Particulars	(Rs. in Lac)					
		2014-15	2015-16	2016-17	2017-18	2018-19	Total
<b>1 Impact of wage revision of CISF Staff at Project</b>							
	Particulars						
(i)	Employees cost of the Project in the pre-revised scale		1,568.94	1,676.00	1,912.36	2,073.88	7,231.18
(ii)	Less: Provisions for wage revision		45.70				45.70
(iii)	Net= (i)-(ii)		1,523.24	1,676.00	1,912.36	2,073.88	7,185.47
(iv)	Employee cost of the Project in the revised scale w.e.f.01.01.16		1,562.95	1,796.32	2,199.87	2,338.83	7,897.97
2	Difference (iv-iii) impact of wage revision		39.71	120.32	287.51	264.95	712.50

**Note: 1** Wherever, the salary/wages were booked in Books of Account as per revised pay structure, the calculations of salary/ wages cost have been made notionally based on pre-revised pay structure, in order to ascertain the actual impact of pay/ wage revision.

**Note: 2** Refer Annexures-CWR-2 for 2015-16, CWR-3 for 2016-17, CWR-4 for 2017-18 & CWR-5 for 2018-19 for details

The above figures are based on audited financial statements and information compiled and provided by the management.

**For APRA & Associates LLP**

Chartered Accountants

F.R.N. 011078N/N500064



*(Signature)*  
(CA. Arun Kumar Gupta)

Partner

M.No.089657

Place: Delhi

Date: 15/9/2020

**For SJVN Limited**

**Petitioner**

*(Signature)*

रोमेश कुमार कपूर

मुख्य महाप्रबन्धक (वार्डन प्र. प्र. वि.)

राजस्थान विद्युत निगम, अजमेर, राजस्थान

जयपुर-311008 (Raj.)

VJVN 200 89657 AAAA)EA 7445





वेबसाइट Website : [www.nrpc.gov.in](http://www.nrpc.gov.in)  
फैक्स Fax : 26865206

भारत सरकार  
उत्तरी क्षेत्रीय विद्युत समिति  
18-ए, शहीद जीत सिंह मार्ग, कटवारिया सराय, नई दिल्ली-110016.  
Government of India  
Northern Regional Power Committee  
18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016

सं. उ.क्षे.वि.स./एस.ई.(सी.)/ए.बी.टी.-आर.ई.ए./2007-08/  
NO: NRPC/SE(C)/ABT-REA/ 2007-08

दिनांक : 22 मई, 2008  
Dated : 22<sup>nd</sup> May, 2008

सेवा में,  
To,

संलग्न सूची के अनुसार ।  
As per attached list

विषय : मार्च, 2008 का अंतिम क्षेत्रीय ऊर्जा लेखा ।  
Subject -Final REA for the month of March, 2008.

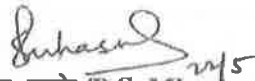
महोदय / Sir,

माह मार्च, 2008 के अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है । उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के दो माह के भीतर इस कार्यालय को सूचित करें । यदि दो माह के भीतर इस संबन्ध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो लेखा को सही मानकर उसे पूर्णतया अंतिम समझा जायेगा ।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March, 2008 for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within two months from the date of issue of this REA. In case no such communication is received from any constituent within two months, the REA will be treated as correct and closed.

अनुलग्नक - यथोपरि ।  
Encl: As above.

भवदीय / Yours faithfully,

  
(पी. एस. मस्के /P.S. Mhaske )  
Superintending Engineer (Commercial)  
अधीक्षण अभियन्ता (वाणिज्य)



**उत्तर क्षेत्रीय विद्युत समिति**  
**माह मार्च, 2008 का क्षेत्रीय ऊर्जा लेखा**

TABLE - D

D. CUM. WT. AVG. ENTTs. of SEBs (UPTO THE MONTH) in CS STNS. BASED ON GOI ORDERS

\*\*\*\*\*

Period CHD DLI HYN H.P. J&K PNJB RAJ U.P. PGRH PGDG RLY UCHL

**NATHPA JHAKRI HEP**

Apr. '07	0.830	9.980	5.660	37.440	9.480	10.130	9.470	16.390	0.000	0.000	0.000	0.620
May. '07	0.912	10.200	5.768	37.122	8.985	10.441	9.467	16.606	0.000	0.000	0.000	0.499
Jun. '07	0.967	10.289	5.960	36.908	8.551	10.998	9.234	16.759	0.000	0.000	0.000	0.334
Jul. '07	0.996	10.335	6.059	36.797	8.327	11.286	9.113	16.838	0.000	0.000	0.000	0.249
Aug. '07	1.013	10.362	6.118	36.730	8.194	11.457	9.042	16.885	0.000	0.000	0.000	0.199
Sep. '07	1.023	10.382	6.155	36.688	8.112	11.566	8.993	16.915	0.000	0.000	0.000	0.166
Oct. '07	1.024	10.396	6.167	36.680	8.104	11.591	8.952	16.934	0.000	0.000	0.000	0.152
Nov. '07	1.025	10.323	6.128	36.779	8.188	11.419	9.007	16.945	0.000	0.000	0.000	0.186
Dec. '07	1.022	10.260	6.097	36.859	8.256	11.288	9.051	16.953	0.000	0.000	0.000	0.214
Jan. '08	1.013	10.202	6.072	36.922	8.310	11.198	9.087	16.960	0.000	0.000	0.000	0.236
Feb. '08	1.005	10.158	6.053	36.972	8.351	11.129	9.114	16.965	0.000	0.000	0.000	0.253
Mar. '08	0.999	10.118	6.035	37.016	8.389	11.067	9.138	16.970	0.000	0.000	0.000	0.268

**TEHRI HEP**

Apr. '07	0.900	10.810	5.680	3.770	7.280	7.700	9.490	39.050	0.000	0.000	0.000	15.320
May. '07	0.982	11.030	5.788	3.452	6.785	8.011	9.487	39.266	0.000	0.000	0.000	15.199
Jun. '07	1.034	11.119	5.980	3.237	6.351	8.565	9.257	39.423	0.000	0.000	0.000	15.034
Jul. '07	1.061	11.165	6.079	3.126	6.127	8.851	9.138	39.504	0.000	0.000	0.000	14.949
Aug. '07	1.077	11.192	6.138	3.060	5.994	9.021	9.068	39.551	0.000	0.000	0.000	14.899
Sep. '07	1.087	11.212	6.175	3.017	5.912	9.129	9.019	39.583	0.000	0.000	0.000	14.866
Oct. '07	1.089	11.226	6.187	3.010	5.903	9.154	8.979	39.600	0.000	0.000	0.000	14.852
Nov. '07	1.090	11.153	6.148	3.109	5.986	8.983	9.033	39.612	0.000	0.000	0.000	14.886
Dec. '07	1.087	11.090	6.117	3.189	6.053	8.853	9.077	39.620	0.000	0.000	0.000	14.914
Jan. '08	1.079	11.032	6.092	3.253	6.107	8.763	9.112	39.626	0.000	0.000	0.000	14.936
Feb. '08	1.072	10.988	6.073	3.302	6.148	8.695	9.138	39.631	0.000	0.000	0.000	14.953
Mar. '08	1.066	10.948	6.055	3.346	6.184	8.633	9.162	39.638	0.000	0.000	0.000	14.968



**उत्तर क्षेत्रीय विद्युत समिति**  
**माह मार्च, 2008 का क्षेत्रीय ऊर्जा लेखा**

Annexure-I/1

CUM WT AVG FNTTS (% IPTO THE MONTH) OF DISCOMS OF DELHI

\*\*\*\*\*

Name of Station	Total for the State	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
-----------------	------------------------	-----------------------------	-----------------------------	-----------------------------

SINGRAULI STPS	8.483	2.475	3.697	2.311
RIHAND STPS	10.977	3.203	4.784	2.990
DADRI TPS	90.000	22.699	33.817	33.484
UNCHAHAR-I TPS	6.024	1.758	2.625	1.641
UNCHAHAR-II TPS	12.174	3.552	5.305	3.317
ANTA GPP-GF	11.487	3.352	5.006	3.129
ANTA GPP-LF	11.487	3.352	5.006	3.129
ANTA GPP-RF	11.487	3.352	5.006	3.129
AURAIYA GPP-GF	11.542	3.368	5.030	3.144
AURAIYA GPP-LF	11.542	3.368	5.030	3.144
AURAIYA GPP-RF	11.542	3.368	5.030	3.144
DADRI GPP-GF	11.422	3.333	4.978	3.111
DADRI GPP-LF	11.422	3.333	4.978	3.111
DADRI GPP-RF	11.422	3.333	4.978	3.111
BAIRASIUL HEP	11.000	3.210	4.794	2.996
SALAL HEP	11.620	3.391	5.064	3.165
TANAKPUR HEP	12.810	3.738	5.583	3.489
CHAMERA HEP	7.900	2.305	3.443	2.152
URI HEP	11.040	3.221	4.811	3.008
NATHPA JHAKRI HEP	10.118	2.952	4.409	2.757
CHAMERA HEP-II	14.511	4.234	6.324	3.953
RIHAND-II STPS	13.584	3.964	5.920	3.700
DHAULIGANGA HEP	14.194	4.142	6.186	3.866
TEHRI HEP	10.948	3.195	4.771	2.982
UNCHAHAR-III TPS	14.743	4.302	6.425	4.016
DULHASTI HEP	13.785	4.022	6.008	3.755
NAPP	11.772	3.435	5.130	3.207
RAPPB 3	0.950	0.277	0.414	0.259
RAPPB 4	0.950	0.277	0.414	0.259

\*\*\*\*\*

STATIONWISE ENERGY (LU) SCHEDULED / ACTUALLY BOOKED IN THE MONTH  
TO DISCOMS OF DELHI

\*\*\*\*\*

Name of Station	Total for the State	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
-----------------	------------------------	-----------------------------	-----------------------------	-----------------------------

SINGRAULI STPS	972.74122	283.84589	423.92062	264.97471
RIHAND STPS	722.70025	210.88393	314.95277	196.86355
DADRI TPS *	5333.05657	1326.22451	1975.20416	2031.62790
UNCHAHAR-I TPS	162.92925	47.54276	71.00457	44.38192
UNCHAHAR-II TPS	344.47903	100.51898	150.12396	93.83609
ANTA GPP-GF	179.22153	52.29684	78.10474	48.81995
ANTA GPP-LF	39.82408	11.62067	17.35533	10.84808
ANTA GPP-RF	25.43851	7.42296	11.08610	6.92945
AURAIYA GPP-GF	325.71873	95.04473	141.94822	88.72578
AURAIYA GPP-LF	34.96960	10.20413	15.23975	9.52572
AURAIYA GPP-RF	38.21951	11.15245	16.65606	10.41100
DADRI GPP-GF	235.55950	68.73626	102.65683	64.16641
DADRI GPP-LF	198.94557	58.05232	86.70048	54.19277
DADRI GPP-RF	13.72637	4.00535	5.98195	3.73907
BAIRASIUL HEP	87.88650	25.64528	38.30094	23.94028
SALAL HEP	208.38300	60.80616	90.81331	56.76353
TANAKPUR HEP	-5.09655	-1.48717	-2.22108	-1.38830
CHAMERA HEP	106.18875	30.98588	46.27706	28.92581
URI HEP	373.70525	109.04719	162.86075	101.79731
NATHPA JHAKRI HEP	244.29250	71.28455	106.46267	66.54528
CHAMERA HEP-II	91.14125	26.59502	39.71936	24.82687
RIHAND-II STPS	933.64247	272.43687	406.88139	254.32421
DHAULIGANGA HEP	49.12550	14.33482	21.40889	13.38179
TEHRI HEP	201.76075	58.87379	87.92733	54.95963
UNCHAHAR-III TPS	203.72525	59.44703	88.78346	55.49476
DULHASTI HEP	135.83964	39.63801	59.19892	37.00271
NAPP	63.92720	18.65396	27.85947	17.41377

\* - Distribution of Dadri (Th) energy in the ratio of NDPL-24.868, BRPL-37.037 & BYPL-38.095.

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह मार्च, 2008 का क्षेत्रीय ऊर्जा लेखा**

Annexure-I/2

CUM. WT. AVG. RNTTS. (% UPTO THE MONTH) OF DISCOMS OF RAJASTHAN  
\*\*\*\*\*

Name of Station	Total for the State	DISCOM JAIPUR (36.000%)	DISCOM AJMER (36.000%)	DISCOM JODHPUR (28.000%)
SINGRAULI STPS	17.521	6.308	6.308	4.905
RIHAND STPS	12.005	4.322	4.322	3.361
UNCHAHAR-I TPS	5.562	2.002	2.002	1.558
UNCHAHAR-II TPS	11.569	4.165	4.165	3.239
ANTA GPP-GF	22.337	8.041	8.041	6.255
ANTA GPP-LF	22.337	8.041	8.041	6.255
ANTA GPP-RF	22.337	8.041	8.041	6.255
AURAIYA GPP-GF	10.949	3.942	3.942	3.065
AURAIYA GPP-LF	10.949	3.942	3.942	3.065
AURAIYA GPP-RF	10.949	3.942	3.942	3.065
DADRI GPP-GF	10.456	3.764	3.764	2.928
DADRI GPP-LF	10.456	3.764	3.764	2.928
DADRI GPP-RF	10.456	3.764	3.764	2.928
SALAL HEP	2.950	1.062	1.062	0.826
TANAKPUR HEP	11.530	4.151	4.151	3.228
CHAMERA HEP	19.600	7.056	7.056	5.488
URI HEP	8.960	3.226	3.226	2.508
NATHPA JHAKRI HEP	9.138	3.290	3.290	2.558
CHAMERA HEP-II	12.693	4.569	4.569	3.555
RIHAND-II STPS	12.521	4.508	4.508	3.505
DHAULIGANGA HEP	12.171	4.382	4.382	3.407
TEHRI HEP	9.162	3.298	3.298	2.566
UNCHAHAR-III TPS	13.430	4.835	4.835	3.760
DULHASTI HEP	13.389	4.820	4.820	3.749
NAPP	12.208	4.395	4.395	3.418
RAPPB 3	34.198	12.311	12.311	9.576
RAPPB 4	34.198	12.311	12.311	9.576

STATIONWISE ENERGY (LU) SCHEDULED / ACTUALLY BOOKED IN THE MONTH  
TO DISCOMS OF RAJASTHAN  
\*\*\*\*\*

Name of Station	Total for the State	DISCOM JAIPUR (36.000%)	DISCOM AJMER (36.000%)	DISCOM JODHPUR (28.000%)
SINGRAULI STPS	2223.01409	800.28507	800.28507	622.44395
RIHAND STPS	866.49957	311.93985	311.93985	242.61987
UNCHAHAR-I TPS	159.28860	57.34390	57.34390	44.60080
UNCHAHAR-II TPS	357.39984	128.66394	128.66394	100.07196
ANTA GPP-GF	375.73275	135.26379	135.26379	105.20517
ANTA GPP-LF	86.49065	31.13663	31.13663	24.21739
ANTA GPP-RF	63.10714	22.71857	22.71857	17.67000
AURAIYA GPP-GF	329.35583	118.56810	118.56810	92.21963
AURAIYA GPP-LF	44.29060	15.94462	15.94462	12.40136
AURAIYA GPP-RF	43.47830	15.65219	15.65219	12.17392
DADRI GPP-GF	225.46598	81.16775	81.16775	63.13048
DADRI GPP-LF	364.86443	131.35119	131.35119	102.16205
DADRI GPP-RF	15.03157	5.41137	5.41137	4.20883
SALAL HEP	53.06150	19.10214	19.10214	14.85722
TANAKPUR HEP	-4.52430	-1.62875	-1.62875	-1.26680
CHAMERA HEP	263.51225	94.86441	94.86441	73.78343
URI HEP	303.39175	109.22103	109.22103	84.94969
NATHPA JHAKRI HEP	233.41975	84.03111	84.03111	65.35753
CHAMERA HEP-II	85.38675	30.73923	30.73923	23.90829
RIHAND-II STPS	931.75397	335.43143	335.43143	260.89111
DHAULIGANGA HEP	44.05350	15.85926	15.85926	12.33498
TEHRI HEP	178.28599	64.18296	64.18296	49.92007
UNCHAHAR-III TPS	199.14525	71.69229	71.69229	55.76067
DULHASTI HEP	139.97304	50.39029	50.39029	39.19246
NAPP	74.49458	26.81805	26.81805	20.85848
RAPPB 3	352.55076	126.91827	126.91827	98.71422
RAPPB 4	287.61630	103.54187	103.54187	80.53256
BHAKRA HEP	742.21239	366.39646	211.39646	164.41947
DEHAR HEP	296.85470	106.86769	106.86769	83.11932
PONG HEP	333.90742	120.20667	120.20667	93.49408



दूरभाष Tel.- 26967840 / 42 / 45, 26967990, 26868681

वेबसाइट Website : www.nrpc.gov.in

फैक्स Fax : 26865206

भारत सरकार

उत्तर क्षेत्रीय विद्युत समिति

18-ए; शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016

Government of India

Northern Regional Power Committee

18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016

सं. उक्षेविस/अधी.अभि.(वा.)/ए.बी.टी.-आर.ई.ए./2008-09/एए - दिनांक : 29 अप्रैल, 2009  
1217-1252 Dated : 29<sup>th</sup> April, 2009

N0: NRPC/SE(C)/ABT-REA/ 2008-09/

सेवामें,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : मार्च, 2009 का अंतिम क्षेत्रीय ऊर्जा लेखा ।

Subject -Final REA for the month of March, 2009.

महोदय/Sir,

माह मार्च, 2009 के अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट www.nrpc.gov.in पर भी उपलब्ध है) । उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के दो माह के भीतर इस कार्यालय को सूचित करें । यदि दो माह के भीतर इस संबन्ध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो लेखा को सही मानकर उसे पूर्णतया अंतिम समझा जायेगा ।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March, 2009 (also available on www.nrpc.gov.in) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within two months from the date of issue of this REA. In case no such communication is received from any constituent within two months, the REA will be treated as correct and closed.

अनुलग्नक - यथोपरि ।

Encl. : As above.

भवदीय

Yours faithfully,

प्रकाश मस्के 29/4/2009  
(पी.एस. मस्के)

(P.S. Mhaske)

अधीक्षण अभियंता (याणिज्य)

SuperIntending Engineer (Commercial)

5

उत्तर क्षेत्रीय विद्युत समिति  
माह मार्च, 2009 का क्षेत्रीय ऊर्जा लेखा

TABLE - D

D. CUM. WT. AVG. ENTTs. of SEBs (UPTO THE MONTH) in CS STNS. BASED ON GOI ORDERS

Period	CHD	DLI	HYN	H.P.	J&K	PNJB	RAJ	U.P.	PGRH	PGDG	RLY	UKND
<b>NATHPA JHAKRI HEP</b>												
Apr. '08	1.032	10.230	5.904	36.878	8.382	10.994	9.304	16.978	0.000	0.000	0.000	0.298
May. '08	1.067	10.413	5.922	36.671	8.244	11.195	9.271	16.964	0.000	0.000	0.000	0.253
Jun. '08	1.078	10.471	5.928	36.605	8.200	11.259	9.261	16.959	0.000	0.000	0.000	0.239
Jul. '08	1.082	10.484	5.955	36.569	8.118	11.353	9.260	16.968	0.000	0.000	0.000	0.211
Aug. '08	1.084	10.469	6.000	36.550	7.995	11.484	9.264	16.986	0.000	0.000	0.000	0.168
Sep. '08	1.085	10.459	6.030	36.538	7.915	11.568	9.266	16.998	0.000	0.000	0.000	0.141
Oct. '08	1.086	10.452	6.052	36.527	7.857	11.631	9.268	17.007	0.000	0.000	0.000	0.120
Nov. '08	1.086	10.447	6.067	36.521	7.814	11.676	9.270	17.014	0.000	0.000	0.000	0.105
Dec. '08	1.082	10.393	6.059	36.587	7.868	11.601	9.279	17.003	0.000	0.000	0.000	0.128
Jan. '09	1.077	10.322	6.041	36.677	7.962	11.477	9.292	16.986	0.000	0.000	0.000	0.166
Feb. '09	1.073	10.269	6.028	36.746	8.031	11.385	9.301	16.973	0.000	0.000	0.000	0.194
Mar. '09	1.070	10.220	6.015	36.811	8.095	11.300	9.309	16.960	0.000	0.000	0.000	0.220
<b>TEHRI HEP</b>												
Apr. '08	1.102	11.054	5.924	3.208	6.184	8.558	9.330	39.642	0.000	0.000	0.000	14.998
May. '08	1.137	11.235	5.942	3.001	6.050	8.757	9.300	39.625	0.000	0.000	0.000	14.953
Jun. '08	1.148	11.293	5.948	2.935	6.007	8.821	9.290	39.619	0.000	0.000	0.000	14.939
Jul. '08	1.152	11.306	5.975	2.900	5.925	8.915	9.288	39.628	0.000	0.000	0.000	14.911
Aug. '08	1.154	11.292	6.020	2.880	5.800	9.047	9.290	39.649	0.000	0.000	0.000	14.868
Sep. '08	1.155	11.284	6.050	2.867	5.720	9.133	9.292	39.658	0.000	0.000	0.000	14.841
Oct. '08	1.156	11.277	6.072	2.857	5.661	9.196	9.293	39.668	0.000	0.000	0.000	14.820
Nov. '08	1.156	11.273	6.087	2.850	5.617	9.242	9.294	39.676	0.000	0.000	0.000	14.805
Dec. '08	1.152	11.219	6.079	2.916	5.671	9.167	9.303	39.665	0.000	0.000	0.000	14.828
Jan. '09	1.147	11.149	6.061	3.008	5.763	9.044	9.315	39.647	0.000	0.000	0.000	14.866
Feb. '09	1.143	11.096	6.048	3.077	5.831	8.952	9.324	39.635	0.000	0.000	0.000	14.894
Mar. '09	1.140	11.047	6.035	3.141	5.895	8.867	9.332	39.623	0.000	0.000	0.000	14.920

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह मार्च, 2009 का क्षेत्रीय ऊर्जा लेखा**

Annexure-I/1

CUM. WT. AVG. ENTS. (% UPTO THE MONTH) OF DISCOMS OF DELHI

\*\*\*\*\*

Name of Station	Total for the State	DISCOM NDMC (0.000%)	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
SINGRAULI STPS	8,638	0.000	2,521	3,764	2,353
RIHAND STPS	11,129	0.000	3,247	4,850	3,032
DADRI TPS	90,000	12,645	22,581	31,185	23,589
UNCHAHAAR-I TPS	6,075	0.000	1,773	2,647	1,655
UNCHAHAAR-II TPS	12,328	0.000	3,597	5,373	3,358
ANTA GPP-GF	11,638	0.000	3,396	5,072	3,170
ANTA GPP-LF	11,638	0.000	3,396	5,072	3,170
ANTA GPP-RF	11,638	0.000	3,396	5,072	3,170
AURAIYA GPP-GF	11,649	0.000	3,399	5,077	3,173
AURAIYA GPP-LF	11,649	0.000	3,399	5,077	3,173
AURAIYA GPP-RF	11,649	0.000	3,399	5,077	3,173
DADRI GPP-GF	11,493	0.000	3,354	5,009	3,130
DADRI GPP-LF	11,493	0.000	3,354	5,009	3,130
DADRI GPP-RF	11,493	0.000	3,354	5,009	3,130
BAIRASIUL HEP	11,000	0.000	3,210	4,794	2,996
SALAL HEP	11,620	0.000	3,391	5,064	3,165
TANAKPUR HEP	12,810	0.000	3,738	5,583	3,489
CHAMERA HEP	7,900	0.000	2,305	3,443	2,152
URI HEP	11,040	0.000	3,221	4,811	3,008
NATHPA JHAKRI HEP	10,220	0.000	2,982	4,454	2,784
CHAMERA HEP-II	14,695	0.000	4,288	6,404	4,003
RIHAND-II STPS	13,734	0.000	4,008	5,985	3,741
DHAULIGANGA HEP	14,344	0.000	4,186	6,251	3,907
TEHRI HEP	11,047	0.000	3,224	4,814	3,009
UNCHAHAAR-III TPS	14,925	0.000	4,355	6,504	4,066
DULHASTI HEP	13,964	0.000	4,075	6,086	3,803
NAPP	11,782	0.000	3,438	5,135	3,209
RAPPB_3	1,451	0.000	0,423	0,632	0,396
RAPPB_4	1,451	0.000	0,423	0,632	0,396

STATIONWISE ENERGY (LU) SCHEDULED / ACTUALLY BOOKED IN THE MONTH  
TO DISCOMS OF DELHI

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Name of Station	Total for the State	DISCOM NDMC (0.000%)	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
SINGRAULI STPS	1080.36975	0.00000	315.25189	470.82514	294.29272
<b>RIHAND STPS</b>	<b>744.29696</b>	<b>0.00000</b>	<b>217.18585</b>	<b>324.36462</b>	<b>202.74649</b>
DADRI TPS	5272.95325	740.84993	1322.98397	1827.07830	1382.04105
UNCHAHAAR-I TPS	167.63675	0.00000	48.91640	73.05610	45.66425
UNCHAHAAR-II TPS	317.33950	0.00000	92.59967	138.29655	86.44328
<b>ANTA GPP-GF</b>	<b>209.94661</b>	<b>0.00000</b>	<b>61.26242</b>	<b>91.49473</b>	<b>57.18946</b>
ANTA GPP-LF	21.41639	0.00000	6.24930	9.33326	5.83383
<b>ANTA GPP-RF</b>	<b>2.22610</b>	<b>0.00000</b>	<b>0.64958</b>	<b>0.97013</b>	<b>0.60639</b>
<b>AURAIYA GPP-GF</b>	<b>361.31530</b>	<b>0.00000</b>	<b>105.43180</b>	<b>157.46121</b>	<b>98.42229</b>
AURAIYA GPP-LF	21.24722	0.00000	6.19994	9.25954	5.78774
<b>AURAIYA GPP-RF</b>	<b>9.44716</b>	<b>0.00000</b>	<b>2.75668</b>	<b>4.11707</b>	<b>2.57341</b>
<b>DADRI GPP-GF</b>	<b>430.96512</b>	<b>0.00000</b>	<b>125.75562</b>	<b>187.81460</b>	<b>117.39490</b>
<b>DADRI GPP-LF</b>	<b>37.56907</b>	<b>0.00000</b>	<b>10.96265</b>	<b>16.37260</b>	<b>10.23382</b>
<b>DADRI GPP-RF</b>	<b>16.36254</b>	<b>0.00000</b>	<b>4.77459</b>	<b>7.13079</b>	<b>4.45716</b>
BAIRASIUL HEP	42.64600	0.00000	12.44410	18.58513	11.61677
SALAL HEP	157.05950	0.00000	45.82996	68.44653	42.78301
TANAKPUR HEP	16.65475	0.00000	4.85986	7.25814	4.53675
CHAMERA HEP	65.38775	0.00000	19.08015	28.49598	17.81162
URI HEP	387.16250	0.00000	112.97402	168.72542	105.46306
NATHPA JHAKRI HEP	226.89700	0.00000	66.20854	98.88171	61.80675
CHAMERA HEP-II	67.18675	0.00000	19.60509	29.27999	18.30167
RIHAND-II STPS	935.53600	0.00000	272.98940	407.70659	254.84001
DHAULIGANGA HEP	36.56350	0.00000	10.66923	15.93437	9.95990
TEHRI HEP	222.16275	0.00000	64.82709	96.81853	60.51713
UNCHAHAAR-III TPS	194.58850	0.00000	56.78092	84.80167	53.00591
DULHASTI HEP	129.82275	0.00000	37.88228	56.57675	35.36372
<b>NAPP</b>	<b>67.36468</b>	<b>0.00000</b>	<b>19.65701</b>	<b>29.35753</b>	<b>18.35014</b>
<b>RAPPB_3</b>	<b>14.30441</b>	<b>0.00000</b>	<b>4.17403</b>	<b>6.23386</b>	<b>3.89652</b>
<b>RAPPB_4</b>	<b>10.42422</b>	<b>0.00000</b>	<b>3.04179</b>	<b>4.54288</b>	<b>2.83955</b>

\* - Distribution of Dadri (Th) energy in the ratio of NDPL-25.09, BRPL-34.65, BYPL-26.21 & NDMC-14.05.

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह मार्च, 2009 का क्षेत्रीय ऊर्जा लेखा**

Annexure-I/2

CUM. WT. AVG. ENTTS. (% UPTO THE MONTH) OF DISCOMS OF RAJASTHAN

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Name of Station	Total for the State	DISCOM JAIPUR (36.000%)	DISCOM AJMER (36.000%)	DISCOM JODHPUR (28.000%)
SINGRAULI STPS	17.770	6.397	6.397	4.976
RIHAND STPS	12.256	4.412	4.412	3.432
DADRI TPS	0.000	0.000	0.000	0.000
UNCHAHAAR-I TPS	5.641	2.031	2.031	1.579
UNCHAHAAR-II TPS	11.820	4.255	4.255	3.310
ANTA GPP-GF	22.596	8.135	8.135	6.326
ANTA GPP-LF	22.596	8.135	8.135	6.326
ANTA GPP-RF	22.596	8.135	8.135	6.326
AURAIYA GPP-GF	11.122	4.004	4.004	3.114
AURAIYA GPP-LF	11.122	4.004	4.004	3.114
AURAIYA GPP-RF	11.122	4.004	4.004	3.114
DADRI GPP-GF	10.578	3.808	3.808	2.962
DADRI GPP-LF	10.578	3.808	3.808	2.962
DADRI GPP-RF	10.578	3.808	3.808	2.962
BAIRASIUL HEP	0.000	0.000	0.000	0.000
SALAL HEP	2.950	1.062	1.062	0.826
TANAKPUR HEP	11.530	4.151	4.151	3.228
CHAMERA HEP	19.600	7.056	7.056	5.488
URI HEP	8.960	3.226	3.226	2.508
NATHPA JHAKRI HEP	9.309	3.351	3.351	2.607
CHAMERA HEP-II	13.000	4.680	4.680	3.640
RIHAND-II STPS	12.774	4.599	4.599	3.576
DHAULIGANGA HEP	12.424	4.473	4.473	3.478
TEHRI HEP	9.332	3.360	3.360	2.612
UNCHAHAAR-III TPS	13.677	4.924	4.924	3.829
DULHASTI HEP	13.654	4.915	4.915	3.824
NAPP	12.691	4.569	4.569	3.553
RAPPB_3	35.790	12.884	12.884	10.022
RAPPB_4	35.790	12.884	12.884	10.022

STATIONWISE ENERGY (LU) SCHEDULED / ACTUALLY BOOKED IN THE MONTH  
TO DISCOMS OF RAJASTHAN

\*\*\*\*\*

Name of Station	Total for the State	DISCOM JAIPUR (36.000%)	DISCOM AJMER (36.000%)	DISCOM JODHPUR (28.000%)
SINGRAULI STPS	2485.07025	894.62529	894.62529	695.81967
RIHAND STPS	899.49221	323.81720	323.81720	251.85781
DADRI TPS	0.00000	0.00000	0.00000	0.00000
UNCHAHAAR-I TPS	171.34550	61.68438	61.68438	47.97674
UNCHAHAAR-II TPS	344.33000	123.95880	123.95880	96.41240
ANTA GPP-GF	445.19753	160.27111	160.27111	124.65531
ANTA GPP-LF	80.50563	28.98203	28.98203	22.54157
ANTA GPP-RF	6.85700	2.46852	2.46852	1.91996
AURAIYA GPP-GF	367.84303	132.42349	132.42349	102.99605
AURAIYA GPP-LF	38.72206	13.93994	13.93994	10.84218
AURAIYA GPP-RF	11.23141	4.04331	4.04331	3.14479
DADRI GPP-GF	416.86171	150.07022	150.07022	116.72127
DADRI GPP-LF	86.57609	31.16739	31.16739	24.24131
DADRI GPP-RF	20.56997	7.40519	7.40519	5.75959
BAIRASIUL HEP	0.00000	0.00000	0.00000	0.00000
SALAL HEP	39.84825	14.34537	14.34537	11.15751
TANAKPUR HEP	14.89225	5.36121	5.36121	4.16983
CHAMERA HEP	162.18650	58.38714	58.38714	45.41222
URI HEP	314.25425	113.13153	113.13153	87.99119
NATHPA JHAKRI HEP	213.63375	76.90815	76.90815	59.81745
CHAMERA HEP-II	61.95950	22.30542	22.30542	17.34866
RIHAND-II STPS	940.56475	338.60331	338.60331	263.35813
DHAULIGANGA HEP	32.39625	11.66265	11.66265	9.07095
TEHRI HEP	194.95575	70.18407	70.18407	54.58761
UNCHAHAAR-III TPS	198.77750	71.55990	71.55990	55.65770
DULHASTI HEP	131.91650	47.48994	47.48994	36.93662
NAPP	73.17763	26.34395	26.34395	20.48973
RAPPB_3	341.30383	122.86938	122.86938	95.56507
RAPPB_4	248.71976	89.53911	89.53911	69.64154
BHAKRA HEP	777.13979	378.97032	223.97032	174.19915
DEWAR HEP	170.27613	61.29941	61.29941	47.67731
PONG HEP	1075.15008	387.05403	387.05403	301.04202



दूरभाषTel.- 26967840 / 42 / 45, 26967990, 26868681

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फैक्सFax : 26865206

भारत सरकार

उत्तर क्षेत्रीय विद्युत समिति

18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016

Government of India

Northern Regional Power Committee

18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016

सं. उक्षेविस/अधी.अभि.(वा.)/ए.बी.टी.-आर.ई.ए./2009-10/162-98 दिनांक : 29 अप्रैल, 2010

NO: NRPC/SE(C)/ABT-REA/ 2009-10/

Dated : 29<sup>th</sup> April, 2010

सेवामें,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : मार्च, 2010 का अंतिम क्षेत्रीय ऊर्जा लेखा ।

Subject -Final REA for the month of March, 2010.

महोदय/Sir,

माह मार्च, 2010 के अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट www.nrpc.gov.in पर भी उपलब्ध है) । उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के दो माह के भीतर इस कार्यालय को सूचित करें । यदि दो माह के भीतर इस संबन्ध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो लेखा को सही मानकर उसे पूर्णतया अंतिम समझा जायेगा ।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March, 2010 (also available on www.nrpc.gov.in) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within two months from the date of issue of this REA. In case no such communication is received from any constituent within two months, the REA will be treated as correct and closed.

अनुलग्नक - यथोपरि ।

Encl. : As above.

भवदीय

Yours faithfully,

प्रकाश मस्के  
(पी.एस. मस्के) 29/4/2010

(P.S. Mhaske)

अधीक्षण अभियंता (वाणिज्य)

Superintending Engineer (Commercial)

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह मार्च, 2010 का क्षेत्रीय ऊर्जा लेखा**

TABLE - C (Additional)

WT. AVG. ENTTs. of SEBs UPTO THE MONTH in CS STNS. BASED ON GOI ORDERS (%)

\*\*\*\*\*

Period CHD DLI HYN h.p. j&K PNJB RAJ U.P. PGRH PGDG RLY UKND

**NATHPA JHAKRI HEP**

Apr. '09	1.030	9.690	5.880	37.500	8.790	10.380	9.400	16.830	0.000	0.000	0.000	0.500
May. '09	1.071	10.142	5.890	36.976	8.109	11.142	9.324	16.993	0.000	0.000	0.000	0.353
Jun. '09	1.081	10.244	5.951	36.810	7.855	11.443	9.310	17.042	0.000	0.000	0.000	0.264
Jul. '09	1.086	10.325	5.989	36.723	7.681	11.608	9.297	17.079	0.000	0.000	0.000	0.212
Aug. '09	1.086	10.341	6.024	36.673	7.556	11.718	9.214	17.213	0.000	0.000	0.000	0.175
Sep. '09	1.083	10.339	6.063	36.639	7.465	11.804	9.137	17.324	0.000	0.000	0.000	0.146
Oct. '09	1.081	10.338	6.091	36.615	7.398	11.867	9.079	17.406	0.000	0.000	0.000	0.125
Nov. '09	1.057	10.290	6.066	36.665	7.535	11.809	9.005	17.431	0.000	0.000	0.000	0.142
Dec. '09	1.019	10.215	6.007	36.758	7.795	11.680	8.920	17.423	0.000	0.000	0.000	0.183
Jan. '10	0.988	10.154	5.958	36.830	7.994	11.575	8.850	17.410	0.000	0.000	0.000	0.241
Feb. '10	0.965	10.106	5.918	36.883	8.138	11.495	8.797	17.395	0.000	0.000	0.000	0.303
Mar. '10	0.943	10.052	5.881	36.931	8.224	11.422	8.748	17.438	0.000	0.000	0.000	0.361

**TEHRI HEP**

Apr. '09	1.100	10.520	5.900	3.830	6.580	7.950	9.420	39.500	0.000	0.000	0.000	15.200
May. '09	1.136	10.972	5.910	3.307	5.904	8.712	9.349	39.657	0.000	0.000	0.000	15.053
Jun. '09	1.147	11.074	5.971	3.140	5.652	9.010	9.337	39.705	0.000	0.000	0.000	14.964
Jul. '09	1.150	11.155	6.011	3.053	5.479	9.173	9.322	39.745	0.000	0.000	0.000	14.912
Aug. '09	1.151	11.171	6.048	3.002	5.354	9.282	9.240	39.877	0.000	0.000	0.000	14.875
Sep. '09	1.149	11.169	6.086	2.969	5.263	9.367	9.162	39.989	0.000	0.000	0.000	14.846
Oct. '09	1.148	11.168	6.114	2.944	5.196	9.430	9.103	40.072	0.000	0.000	0.000	14.825
Nov. '09	1.123	11.120	6.088	2.994	5.333	9.372	9.030	40.098	0.000	0.000	0.000	14.842
Dec. '09	1.085	11.045	6.031	3.088	5.592	9.244	8.945	40.087	0.000	0.000	0.000	14.883
Jan. '10	1.054	10.984	5.981	3.161	5.791	9.139	8.875	40.074	0.000	0.000	0.000	14.941
Feb. '10	1.031	10.936	5.942	3.213	5.935	9.060	8.822	40.060	0.000	0.000	0.000	15.001
Mar. '10	1.009	10.882	5.905	3.261	6.022	8.987	8.773	40.102	0.000	0.000	0.000	15.059

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह मार्च, 2010 का क्षेत्रीय ऊर्जा लेखा**

Annexure-VI

CUM. WT. AVG. ENTTs. (% UPTO THE MONTH) OF DISCOMS OF DELHI

\*\*\*\*\*

Name of Station	Total for the State	DISCOM NDMC (0.000%)	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
SINGRAULI STPS	8.384	0.000	2.446	3.654	2.284
RIHAND STPS	10.877	0.000	3.174	4.740	2.963
DADRI TPS	90.000	12.645	22.581	31.185	23.589
UNCHAHAAR-I TPS	5.992	0.000	1.748	2.611	1.633
UNCHAHAAR-II TPS	12.074	0.000	3.523	5.262	3.289
ANTA GPP-GF	11.386	0.000	3.322	4.962	3.102
ANTA GPP-LF	11.386	0.000	3.322	4.962	3.102
ANTA GPP-RF	11.386	0.000	3.322	4.962	3.102
AURAIYA GPP-GF	11.473	0.000	3.348	5.000	3.125
AURAIYA GPP-LF	11.473	0.000	3.348	5.000	3.125
AURAIYA GPP-RF	11.473	0.000	3.348	5.000	3.125
DADRI GPP-GF	11.374	0.000	3.319	4.957	3.098
DADRI GPP-LF	11.374	0.000	3.319	4.957	3.098
DADRI GPP-RF	11.374	0.000	3.319	4.957	3.098
BAIRASIUL HEP	11.000	0.000	3.210	4.794	2.996
SALAL HEP	11.620	0.000	3.391	5.064	3.165
TANAKPUR HEP	12.810	0.000	3.738	5.583	3.489
CHAMERA HEP	7.900	0.000	2.305	3.443	2.152
URI HEP	11.040	0.000	3.221	4.811	3.008
NATHPA JHAKRI HEP	10.052	0.000	2.933	4.381	2.738
CHAMERA HEP-II	14.389	0.000	4.199	6.271	3.919
RIHAND-II STPS	13.484	0.000	3.935	5.876	3.673
DHAULIGANGA HEP	14.094	0.000	4.113	6.142	3.839
TEHRI HEP	10.882	0.000	3.175	4.742	2.965
UNCHAHAAR-III TPS	14.677	0.000	4.283	6.396	3.998
DULHASTI HEP	13.713	0.000	4.001	5.976	3.736
DADRI-II TPS	90.000	0.000	26.262	39.222	24.516
NAPP	11.536	0.000	3.366	5.027	3.143
RAPPB	0.894	0.000	0.261	0.390	0.243
RAPPC	13.708	0.000	4.000	5.974	3.734

CUM. WT. AVG. ENTTs. (% UPTO THE MONTH) OF DISCOMS OF RAJASTHAN

\*\*\*\*\*

Name of Station	Total for the State	DISCOM AJMER (31.000%)	DISCOM JODHPUR (31.000%)	DISCOM JAIPUR (38.000%)
SINGRAULI STPS	16.929	5.552	5.066	6.311
RIHAND STPS	11.418	3.744	3.417	4.257
DADRI TPS	0.000	0.000	0.000	0.000
UNCHAHAAR-I TPS	5.374	1.762	1.608	2.004
UNCHAHAAR-II TPS	10.980	3.601	3.286	4.093
ANTA GPP-GF	21.745	7.131	6.507	8.107
ANTA GPP-LF	21.745	7.131	6.507	8.107
ANTA GPP-RF	21.745	7.131	6.507	8.107
AURAIYA GPP-GF	10.539	3.456	3.154	3.929
AURAIYA GPP-LF	10.539	3.456	3.154	3.929
AURAIYA GPP-RF	10.539	3.456	3.154	3.929
DADRI GPP-GF	10.180	3.338	3.046	3.796
DADRI GPP-LF	10.180	3.338	3.046	3.796
DADRI GPP-RF	10.180	3.338	3.046	3.796
BAIRASIUL HEP	0.000	0.000	0.000	0.000
SALAL HEP	2.950	0.967	0.883	1.100
TANAKPUR HEP	11.530	3.781	3.450	4.299
CHAMERA HEP	19.600	6.428	5.865	7.307
URI HEP	8.960	2.938	2.681	3.341
NATHPA JHAKRI HEP	8.748	2.869	2.618	3.261
CHAMERA HEP-II	11.988	3.931	3.587	4.470
RIHAND-II STPS	11.929	3.912	3.570	4.447
DHAULIGANGA HEP	11.578	3.797	3.465	4.316
TEHRI HEP	8.773	2.877	2.625	3.271
UNCHAHAAR-III TPS	12.846	4.213	3.844	4.789
DULHASTI HEP	12.810	4.201	3.833	4.776
DADRI-II TPS	0.000	0.000	0.000	0.000
NAPP	11.873	3.894	3.553	4.426
RAPPB	35.808	11.743	10.715	13.350
RAPPC	22.197	7.279	6.642	8.276



दूरभाष Tel.- 26967842, 26868681  
वेबसाइट Website : www.nrpc.gov.in  
फैक्स Fax : 26865206

भारत सरकार  
उत्तर क्षेत्रीय विद्युत समिति  
18-ए, शहीद जीत सिंह मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Government of India  
Northern Regional Power Committee  
18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016

सं. उक्षेविस/अधी.अभि.(वा.)/ए.बी.टी.-आर.ई.ए./2010-11/  
N0: NRPC/SE(C)/ABT-REA/ 2010-11/322-356

दिनांक : 29 अप्रैल, 2011  
Dated : 29<sup>th</sup> April, 2011

सेवामें,  
To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय : मार्च, 2011 का अंतिम क्षेत्रीय ऊर्जा लेखा ।  
Subject -Final REA for the month of March, 2011.

महोदय/Sir,

माह मार्च, 2011 के अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट [www.nrpc.gov.in](http://www.nrpc.gov.in) पर भी उपलब्ध है) । उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इस कार्यालय को सूचित करें । यदि 15 दिन के भीतर इस संबन्ध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो लेखा को सही मानकर उसे पूर्णतया अंतिम समझा जायेगा ।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March, 2011 (also available on [www.nrpc.gov.in](http://www.nrpc.gov.in)) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक - यथोपरि ।  
Encl. : As above.

भवदीय  
Yours faithfully,

प्रकाश मस्के  
29/4/2011  
(पी.एस. मस्के)  
(P.S. Mhaske)

अधीक्षण अभियंता (वाणिज्य)  
Superintending Engineer (Commercial)

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह मार्च, 2011 का क्षेत्रीय ऊर्जा लेखा**

TABLE - C (Additional)

WT. AVG. ENTTs. of SEBs UPTO THE MONTH in CS STNS. BASED ON GOI ORDERS (%)

\*\*\*\*\*

Period	CHD	DLI	HYN	H.P.	J&K	PNJB	RAJ	U.P.	PGRH	PGDG	RLY	UKND
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**NATHPA JHAKRI HEP**

Apr. '10	0.811	9.506	5.534	37.333	8.944	10.753	8.178	17.962	0.000	0.000	0.000	0.979
May. '10	0.968	9.669	5.785	36.895	8.210	11.330	8.006	18.307	0.000	0.000	0.000	0.830
Jun. '10	1.002	9.715	5.846	36.755	7.976	11.495	7.952	18.416	0.000	0.000	0.000	0.843
Jul. '10	1.019	9.740	5.878	36.682	7.855	11.580	7.923	18.473	0.000	0.000	0.000	0.850
Aug. '10	1.029	9.754	5.896	36.641	7.747	11.722	7.906	18.507	0.000	0.000	0.000	0.798
Sep. '10	1.036	9.767	5.909	36.611	7.669	11.832	7.895	18.528	0.000	0.000	0.000	0.753
Oct. '10	1.041	9.787	5.918	36.591	7.604	11.911	7.887	18.547	0.000	0.000	0.000	0.714
Nov. '10	1.036	9.766	5.861	36.654	7.656	11.824	7.951	18.561	0.000	0.000	0.000	0.691
Dec. '10	1.027	9.733	5.786	36.738	7.745	11.687	8.035	18.572	0.000	0.000	0.000	0.677
Jan. '11	1.020	9.706	5.727	36.807	7.815	11.578	8.101	18.581	0.000	0.000	0.000	0.665
Feb. '11	1.015	9.687	5.683	36.856	7.868	11.497	8.150	18.588	0.000	0.000	0.000	0.656
Mar. '11	1.011	9.668	5.642	36.904	7.916	11.421	8.196	18.594	0.000	0.000	0.000	0.648

**TEHRI HEP**

Apr. '10	0.881	10.336	5.564	3.662	6.744	8.323	8.201	40.621	0.000	0.000	0.000	15.668
May. '10	1.038	10.499	5.815	3.224	6.010	8.898	8.033	40.962	0.000	0.000	0.000	15.521
Jun. '10	1.072	10.545	5.876	3.084	5.776	9.064	7.979	41.070	0.000	0.000	0.000	15.534
Jul. '10	1.089	10.570	5.908	3.012	5.655	9.149	7.951	41.125	0.000	0.000	0.000	15.541
Aug. '10	1.099	10.584	5.926	2.969	5.547	9.290	7.935	41.161	0.000	0.000	0.000	15.489
Sep. '10	1.106	10.597	5.938	2.941	5.469	9.398	7.924	41.183	0.000	0.000	0.000	15.444
Oct. '10	1.111	10.619	5.946	2.921	5.402	9.477	7.916	41.203	0.000	0.000	0.000	15.405
Nov. '10	1.105	10.598	5.889	2.982	5.455	9.389	7.980	41.218	0.000	0.000	0.000	15.384
Dec. '10	1.097	10.564	5.815	3.067	5.543	9.253	8.064	41.227	0.000	0.000	0.000	15.370
Jan. '11	1.090	10.538	5.755	3.134	5.614	9.144	8.130	41.236	0.000	0.000	0.000	15.359
Feb. '11	1.085	10.518	5.711	3.184	5.666	9.064	8.180	41.241	0.000	0.000	0.000	15.351
Mar. '11	1.080	10.499	5.671	3.230	5.715	8.989	8.226	41.247	0.000	0.000	0.000	15.343

**JHAJJAR STPS**

Apr. '10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
May. '10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Jun. '10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Jul. '10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Aug. '10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Sep. '10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Oct. '10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Nov. '10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Dec. '10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Jan. '11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Feb. '11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Mar. '11	0.410	46.200	47.100	0.900	1.390	0.460	1.180	1.820	0.000	0.000	0.000	0.540

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह मार्च, 2011 का क्षेत्रीय ऊर्जा लेखा**

Annexure-VI/1

CUM. WT. AVG. ENTTs. (% UPTO THE MONTH) OF DISCOMS OF DELHI

Name of Station	Total for the State	DISCOM NDMC (0.000%)	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
SINGRAULI STPS	7.803	0.000	2.277	3.401	2.125
RIHAND STPS	10.299	0.000	3.005	4.488	2.806
DADRI TPS	90.000	12.893	21.762	33.179	22.166
UNCHAHAAR-I TPS	5.804	0.000	1.694	2.529	1.581
UNCHAHAAR-II TPS	11.493	0.000	3.354	5.009	3.130
ANTA GPP-GF	10.803	0.000	3.152	4.708	2.943
ANTA GPP-LF	10.803	0.000	3.152	4.708	2.943
ANTA GPP-RF	10.803	0.000	3.152	4.708	2.943
AURAIYA GPP-GF	11.070	0.000	3.230	4.824	3.016
AURAIYA GPP-LF	11.070	0.000	3.230	4.824	3.016
AURAIYA GPP-RF	11.070	0.000	3.230	4.824	3.016
DADRI GPP-GF	11.100	0.000	3.239	4.837	3.024
DADRI GPP-LF	11.100	0.000	3.239	4.837	3.024
DADRI GPP-RF	11.100	0.000	3.239	4.837	3.024
BAIRASTUL HEP	11.000	0.000	3.210	4.794	2.996
SALAL HEP	11.620	0.000	3.391	5.064	3.165
TANAKPUR HEP	12.810	0.000	3.738	5.583	3.489
CHAMERA HEP	7.900	0.000	2.305	3.443	2.152
URI HEP	11.040	0.000	3.221	4.811	3.008
NATHPA JHAKRI HEP	9.668	0.000	2.821	4.213	2.634
CHAMERA HEP-II	13.692	0.000	3.995	5.967	3.730
RIHAND-II STPS	12.903	0.000	3.765	5.623	3.515
DHAULIGANGA HEP	13.513	0.000	3.943	5.889	3.681
TEHRI HEP	10.499	0.000	3.064	4.575	2.860
UNCHAHAAR-III TPS	14.108	0.000	4.117	6.148	3.843
DULHASTI HEP	13.133	0.000	3.832	5.723	3.578
DADRI-II TPS	89.015	0.000	25.975	38.793	24.247
SEWA-II HEP	13.652	0.000	3.984	5.950	3.718
ADHPL	0.000	0.000	0.000	0.000	0.000
JHAJJAR STPS	46.200	0.000	13.481	20.134	12.585
KOTESHWAR HEP	0.000	0.000	0.000	0.000	0.000
NAPP	10.972	0.000	3.202	4.782	2.988
RAPPB	0.644	0.000	0.188	0.281	0.175
RAPPC	13.133	0.000	3.832	5.723	3.578

CUM. WT. AVG. ENTTs. (% UPTO THE MONTH) OF DISCOMS OF RAJASTHAN

Name of Station	Total for the State	DISCOM AJMER (31.000%)	DISCOM JODHPUR (31.000%)	DISCOM JAIPUR (38.000%)
SINGRAULI STPS	16.100	4.991	4.991	6.118
RIHAND STPS	10.587	3.282	3.282	4.023
UNCHAHAAR-I TPS	5.112	1.585	1.585	1.942
UNCHAHAAR-II TPS	10.150	3.147	3.147	3.856
ANTA GPP-GF	20.910	6.482	6.482	7.946
ANTA GPP-LF	20.910	6.482	6.482	7.946
ANTA GPP-RF	20.910	6.482	6.482	7.946
AURAIYA GPP-GF	9.958	3.087	3.087	3.784
AURAIYA GPP-LF	9.958	3.087	3.087	3.784
AURAIYA GPP-RF	9.958	3.087	3.087	3.784
DADRI GPP-GF	9.792	3.036	3.036	3.720
DADRI GPP-LF	9.792	3.036	3.036	3.720
DADRI GPP-RF	9.792	3.036	3.036	3.720
SALAL HEP	2.950	0.915	0.915	1.120
TANAKPUR HEP	11.530	3.574	3.574	4.382
CHAMERA HEP	19.600	6.076	6.076	7.448
URI HEP	8.960	2.778	2.778	3.404
NATHPA JHAKRI HEP	8.196	2.541	2.541	3.114
CHAMERA HEP-II	10.985	3.405	3.405	4.175
RIHAND-II STPS	11.100	3.441	3.441	4.218
DHAULIGANGA HEP	10.749	3.332	3.332	4.085
TEHRI HEP	8.226	2.550	2.550	3.126
UNCHAHAAR-III TPS	12.028	3.729	3.729	4.570
DULHASTI HEP	11.976	3.713	3.713	4.550
DADRI-II TPS	0.153	0.047	0.047	0.059
SEWA-II HEP	12.104	3.752	3.752	4.600
ADHPL	0.000	0.000	0.000	0.000
JHAJJAR STPS	1.180	0.366	0.366	0.448
KOTESHWAR HEP	0.000	0.000	0.000	0.000
NAPP	11.063	3.430	3.430	4.203
RAPPB	35.790	11.095	11.095	13.600
RAPPC	21.332	6.613	6.613	8.106

भारत सरकार  
उत्तर क्षेत्रीय विद्युत समिति  
18-ए, शहीद जीत सिंह मार्ग, कटवारिया सराय नई दिल्ली - 110016  
Government of India  
**Northern Regional Power Committee**  
18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016

सं. उक्षेविस/अधी.अभि.(वा.)/ए.बी.टी.-आर.ई.ए./2012-13/  
N0: NRPC/SE(C)/ABT-REA/ 2012-13/ 221-55

दिनांक: 18 अप्रैल, 2012  
Dated: 18<sup>th</sup> April, 2012

सेवामें,  
To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय : मार्च, 2012 का अंतिम क्षेत्रीय ऊर्जा लेखा ।  
**Subject** –Final REA for the month of March, 2012.

महोदय/Sir,

माह मार्च, 2012 के अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट [www.nrpc.gov.in](http://www.nrpc.gov.in) पर भी उपलब्ध है)। उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इस कार्यालय को सूचित करें। यदि 15 दिन के भीतर इस संबन्ध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो लेखा को सही मानकर उसे पूर्णतया अंतिम समझा जायेगा।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March, 2012 (also available on [www.nrpc.gov.in](http://www.nrpc.gov.in)) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक - यथोपरि ।  
Encl. : As above.

भवदीय  
Yours faithfully,

*प्रकाश मस्के*  
(पी.एस. मस्के) 18/4/2012  
(P.S. Mhaske)

अधीक्षण अभियंता (वाणिज्य)  
**Superintending Engineer (Commercial)**

March - 2012	0	0.907	10,150	3,017	5,613	5,541	0	7,531	0,000	0,000	9,252	0,000	0	15,707	42,282
<b>NAPP</b>															
April - 2011	0	1.770	10,680	4,560	7,720	9,610	0	12,290	0,000	0,000	11,790	0,000	0	4,520	37,060
May - 2011	0	1.913	11,007	3,949	8,294	9,079	0	13,156	0,000	0,000	11,338	0,000	0	4,461	36,863
June - 2011	0	1.965	11,189	3,696	8,530	8,785	0	13,513	0,000	0,000	11,121	0,000	0	4,431	36,770
July - 2011	0	1.992	11,283	3,565	8,652	8,664	0	13,698	0,000	0,000	11,009	0,000	0	4,416	36,721
August - 2011	0	2.008	11,339	3,487	8,724	8,593	0	13,808	0,000	0,000	10,942	0,000	0	4,406	36,693
September - 2011	0	2.018	11,376	3,436	8,771	8,546	0	13,879	0,000	0,000	10,899	0,000	0	4,400	36,675
October - 2011	0	2.024	11,401	3,399	8,804	8,511	0	13,929	0,000	0,000	10,868	0,000	0	4,395	36,669
November - 2011	0	2.000	11,326	3,527	8,696	8,623	0	13,765	0,000	0,000	10,970	0,000	0	4,418	36,675
December - 2011	0	1.976	11,254	3,651	8,591	8,733	0	13,604	0,000	0,000	11,071	0,000	0	4,441	36,679
January - 2012	0	1.957	11,195	3,750	8,507	8,821	0	13,476	0,000	0,000	11,151	0,000	0	4,459	36,684
February - 2012	0	1.943	11,151	3,826	8,442	8,889	0	13,378	0,000	0,000	11,212	0,000	0	4,473	36,686
March - 2012	0	1.931	11,111	3,896	8,385	8,950	0	13,291	0,000	0,000	11,268	0,000	0	4,486	36,682
<b>NATHPA JHAKRI HEP</b>															
April - 2011	0	0.960	9,470	37,410	5,200	8,440	0	10,610	0,000	0,000	8,690	0,000	0	0,560	18,660
May - 2011	0	1.056	9,694	36,994	5,592	8,036	0	11,201	0,000	0,000	8,382	0,000	0	0,519	18,526
June - 2011	0	1.091	9,818	36,821	5,753	7,875	0	11,445	0,000	0,000	8,236	0,000	0	0,496	18,465
July - 2011	0	1.108	9,882	36,731	5,836	7,793	0	11,571	0,000	0,000	8,161	0,000	0	0,485	18,433
August - 2011	0	1.119	9,920	36,679	5,885	7,744	0	11,645	0,000	0,000	8,116	0,000	0	0,478	18,414
September - 2011	0	1.125	9,945	36,645	5,917	7,712	0	11,694	0,000	0,000	8,087	0,000	0	0,473	18,402
October - 2011	0	1.130	9,961	36,621	5,939	7,688	0	11,728	0,000	0,000	8,064	0,000	0	0,470	18,399
November - 2011	0	1.115	9,911	36,707	5,866	7,765	0	11,615	0,000	0,000	8,134	0,000	0	0,486	18,401
December - 2011	0	1.100	9,861	36,791	5,794	7,840	0	11,505	0,000	0,000	8,203	0,000	0	0,503	18,403
January - 2012	0	1.088	9,821	36,858	5,737	7,900	0	11,418	0,000	0,000	8,257	0,000	0	0,516	18,405
February - 2012	0	1.078	9,791	36,912	5,693	7,946	0	11,350	0,000	0,000	8,299	0,000	0	0,525	18,406
March - 2012	0	1.070	9,764	36,958	5,654	7,988	0	11,291	0,000	0,000	8,337	0,000	0	0,534	18,404
<b>RAPPB</b>															
April - 2011	0	0.660	0,000	0,000	12,890	7,950	0	24,600	0,000	0,000	35,790	0,000	0	0,000	18,110
May - 2011	0	0.660	0,000	0,000	12,834	7,950	0	24,631	0,000	0,000	35,802	0,000	0	0,000	18,123
June - 2011	0	0.660	0,000	0,000	12,750	7,950	0	24,677	0,000	0,000	35,821	0,000	0	0,000	18,142
July - 2011	0	0.660	0,000	0,000	12,707	7,950	0	24,700	0,000	0,000	35,832	0,000	0	0,000	18,151
August - 2011	0	0.660	0,000	0,000	12,681	7,950	0	24,714	0,000	0,000	35,838	0,000	0	0,000	18,157
September - 2011	0	0.660	0,000	0,000	12,665	7,950	0	24,724	0,000	0,000	35,840	0,000	0	0,000	18,161
October - 2011	0	0.660	0,000	0,000	12,652	7,950	0	24,730	0,000	0,000	35,844	0,000	0	0,000	18,164
November - 2011	0	0.660	0,000	0,000	12,677	7,950	0	24,717	0,000	0,000	35,838	0,000	0	0,000	18,158
December - 2011	0	0.660	0,000	0,000	12,701	7,950	0	24,704	0,000	0,000	35,832	0,000	0	0,000	18,153
January - 2012	0	0.660	0,000	0,000	12,720	7,950	0	24,693	0,000	0,000	35,829	0,000	0	0,000	18,148
February - 2012	0	0.660	0,000	0,000	12,735	7,950	0	24,685	0,000	0,000	35,825	0,000	0	0,000	18,145
March - 2012	0	0.660	0,000	0,000	12,748	7,950	0	24,678	0,000	0,000	35,822	0,000	0	0,000	18,142
<b>RAPPC</b>															
April - 2011	0	1.840	12,690	5,920	8,170	3,880	0	11,710	0,000	0,000	23,230	0,000	0	4,910	27,650
May - 2011	0	2.028	13,236	4,805	9,030	2,735	0	13,101	0,000	0,000	22,341	0,000	0	4,749	27,975
June - 2011	0	2.095	13,540	4,342	9,382	2,275	0	13,674	0,000	0,000	21,925	0,000	0	4,670	28,097
July - 2011	0	2.129	13,698	4,102	9,565	2,037	0	13,970	0,000	0,000	21,711	0,000	0	4,629	28,159
August - 2011	0	2.150	13,792	3,960	9,673	1,896	0	14,147	0,000	0,000	21,583	0,000	0	4,605	28,194
September - 2011	0	2.163	13,852	3,868	9,743	1,805	0	14,260	0,000	0,000	21,500	0,000	0	4,590	28,219
October - 2011	0	2.086	13,814	3,800	9,547	3,014	0	14,096	0,000	0,000	21,376	0,000	0	4,516	27,751
November - 2011	0	2.000	13,691	3,911	9,270	4,033	0	13,771	0,000	0,000	21,414	0,000	0	4,491	27,419
December - 2011	0	1.927	13,578	4,022	9,027	4,872	0	13,480	0,000	0,000	21,463	0,000	0	4,475	27,156
January - 2012	0	1.868	13,488	4,111	8,834	5,542	0	13,248	0,000	0,000	21,503	0,000	0	4,462	26,944
February - 2012	0	1.823	13,419	4,180	8,686	6,056	0	13,070	0,000	0,000	21,533	0,000	0	4,453	26,780
March - 2012	0	1.819	13,357	4,321	8,630	5,843	0	12,952	0,000	0,000	21,663	0,000	0	4,494	26,921
<b>RIHAND STPS</b>															

**Northern Regional Power Committee**

**Final REA for the Month of MARCH, 2012**

**Annexure - VI  
CUM. WT. AVG. ENTTS. (% UPTO THE MONTH) OF DISCOMS**

State	Station Name	Total For State	DISCOM NDMC	DISCOM TPDDL	DISCOM BRPL	DISCOM BYPL
			(0.000%)	(29.180%)	(43.580%)	(27.240%)
DELHI	ANTA GPP	10.946	0.000	3.194	4.770	2.982
	AURAIYA GPP	11.168	0.000	3.259	4.867	3.042
	BAIRASIUL HEP	11.000	0.000	3.210	4.794	2.996
	CHAMERA HEP	7.900	0.000	2.305	3.443	2.152
	CHAMERA HEP-II	13.864	0.000	4.046	6.042	3.776
	DADRI GPP	11.166	0.000	3.258	4.866	3.042
	DADRI TPS	90.000	12.893	21.762	33.179	22.166
	DADRI-II TPS	74.160	0.000	21.640	32.319	20.201
	DHAULIGANGA HEP	13.652	0.000	3.984	5.950	3.718
	DULHASTI HEP	13.272	0.000	3.873	5.784	3.615
	JHAJJAR-INFIRM	0	0.000	0.000	0.000	0.000
	JHAJJAR	24.082	0.000	7.027	10.495	6.560
	KOTESHWAR	10.150	0.000	2.962	4.423	2.765
	KoteshwarInfirm	0	0.000	0.000	0.000	0.000
	NAPP	11.111	0.000	3.242	4.842	3.027
	NATHPA JHAKRI HEP	9.764	0.000	2.849	4.255	2.660
	RAPPB	0.000	0.000	0.000	0.000	0.000
	RAPPC	13.357	0.000	3.898	5.821	3.638
	RIHAND STPS	10.439	0.000	3.046	4.549	2.844
	RIHAND-II STPS	13.041	0.000	3.805	5.683	3.553
	SEWA-II HEP	13.772	0.000	4.019	6.002	3.751
	SINGRAULI STPS	7.941	0.000	2.317	3.461	2.163
	SALAL HEP	11.620	0.000	3.391	5.064	3.165
	TEHRI HEP	10.590	0.000	3.090	4.615	2.885
	TANAKPUR HEP	12.810	0.000	3.738	5.583	3.489
	UNCHA HAR-I TPS	5.848	0.000	1.706	2.549	1.593
	UNCHA HAR-II TPS	11.631	0.000	3.394	5.069	3.168
	UNCHA HAR-III TPS	14.245	0.000	4.157	6.208	3.880
	URI HEP	11.040	0.000	3.221	4.811	3.008

**Northern Regional Power Committee**

**Final REA for the Month of MARCH, 2012**

**Annexure - VI  
CUM. WT. AVG. ENTTS. (% UPTO THE MONTH) OF DISCOMS**

State	Station Name	Total For State	DISCOM AJMER (30.000%)	DISCOM JODHPUR (31.500%)	DISCOM JAIPUR (38.500%)
<b>RAJASTHAN</b>	ANTA GPP	21.118	6.335	6.652	8.131
	AURAIYA GPP	10.108	3.032	3.184	3.892
	BAIRASIUL HEP	0.000	0.000	0.000	0.000
	CHAMERA HEP	19.600	5.880	6.174	7.546
	CHAMERA HEP-II	11.237	3.371	3.540	4.326
	DADRI GPP	9.893	2.968	3.116	3.809
	DADRI TPS	0.000	0.000	0.000	0.000
	DADRI-II TPS	1.691	0.507	0.533	0.651
	DHAULIGANGA HEP	10.962	3.289	3.453	4.220
	DULHASTI HEP	12.187	3.656	3.839	4.692
	JHAJJAR-INFIRM	0	0.000	0.000	0.000
	JHAJJAR	0.686	0.206	0.216	0.264
	KOTESHWAR	9.252	2.776	2.914	3.562
	KoteshwarInfirm	0	0.000	0.000	0.000
	NAPP	11.268	3.380	3.549	4.339
	NATHPA JHAKRI HEP	8.337	2.501	2.626	3.210
	RAPPB	35.822	10.747	11.284	13.791
	RAPPC	21.663	6.499	6.824	8.340
	RIHAND STPS	11.222	3.367	3.535	4.320
	RIHAND-II STPS	11.732	3.520	3.696	4.516
	SEWA-II HEP	12.148	3.644	3.827	4.677
	SINGRAULI STPS	16.731	5.019	5.270	6.442
	SALAL HEP	2.950	0.885	0.929	1.136
	TEHRI HEP	8.363	2.509	2.634	3.220
	TANAKPUR HEP	11.530	3.459	3.632	4.439
	UNCHAHAAR-I TPS	5.309	1.593	1.672	2.044
	UNCHAHAAR-II TPS	10.782	3.235	3.396	4.151
	UNCHAHAAR-III TPS	12.652	3.796	3.985	4.871
	URI HEP	8.960	2.688	2.822	3.450

भारत सरकार  
उत्तर क्षेत्रीय बिद्युत समिति  
18-ए, श.जीत सिंह मार्ग, कटवारिया सराय,  
नई दिल्ली- 110016  
Government of India  
Northern Regional Power Committee  
18-A, S. Jeet Singh Marg, Katwaria Sarai,  
New Delhi-110016

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2012-13/ 689-1723  
No. NRPC/Comml/201/ REA/ 2012-13/

दिनांक : 18 अप्रैल, 2013  
Dated: 18<sup>th</sup> April, 2013

सेवामें,  
To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय : माह जनवरी 2013 से मार्च 2013 के अंतिम क्षेत्रीय ऊर्जा लेखा ।  
Subject -Final REAs for the months of January 2013 to March 2013.

महोदय/Sir,

माह जनवरी 2013 से मार्च 2013 के अंतिम क्षेत्रीय ऊर्जा लेखाओं की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट [www.nrpc.gov.in](http://www.nrpc.gov.in) पर भी उपलब्ध है) । उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इन लेखाओं में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इस कार्यालय को सूचित करें । यदि 15 दिन के भीतर इस संबंध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो इन लेखाओं को सही मान कर उसे पूर्णतया अंतिम समझा जायेगा ।

Please find enclosed copies of Final Regional Energy Accounts (REAs) for the months of January 2013 to March 2013 (also available on [www.nrpc.gov.in](http://www.nrpc.gov.in)) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of these REAs. In case no such communication is received from any constituent within 15 days, the REAs will be treated as correct and closed.

अनुलग्नक - यथोपरि ।  
Encl.: As above.

भवदीय  
Yours faithfully,

प्रकाश मस्के  
18/4/2013  
(पी.एस. मस्के)  
(P.S. Mhaske)  
अधीक्षण अभियंता (वाणिज्य)  
Superintending Engineer (Commercial)

## Northern Regional Power Committee

### Final REA for the Month of MARCH, 2013

#### Annexure - V

#### CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS

Station	ANDHR	CH	DL	HP	HR	JK	KRL	PB	PGG	PGR	RJ	RLY	TMNDU	UKD	UP
<b>KOTESHWAR</b>															
April - 2012	0.000	0.810	9.860	3.503	5.173	5.963	0.000	6.873	0.000	0.000	9.640	0.000	0.000	15.790	42.388
May - 2012	0.000	0.810	9.860	3.507	5.177	5.967	0.000	6.877	0.000	0.000	9.640	0.000	0.000	15.790	42.373
June - 2012	0.000	0.865	9.860	3.277	5.416	5.751	0.000	7.219	0.000	0.000	9.481	0.000	0.000	15.758	42.373
July - 2012	0.000	0.912	9.860	3.082	5.620	5.568	0.000	7.512	0.000	0.000	9.349	0.000	0.000	15.730	42.367
August - 2012	0.000	0.940	9.860	2.966	5.742	5.459	0.000	7.686	0.000	0.000	9.270	0.000	0.000	15.714	42.364
September - 2012	0.000	0.958	9.860	2.891	5.820	5.388	0.000	7.798	0.000	0.000	9.219	0.000	0.000	15.704	42.361
October - 2012	0.000	0.946	9.860	2.939	5.771	5.433	0.000	7.728	0.000	0.000	9.251	0.000	0.000	15.710	42.362
November - 2012	0.000	0.929	9.860	3.010	5.698	5.499	0.000	7.624	0.000	0.000	9.299	0.000	0.000	15.721	42.360
December - 2012	0.000	0.916	9.860	3.067	5.641	5.553	0.000	7.540	0.000	0.000	9.339	0.000	0.000	15.729	42.355
January - 2013	0.000	0.905	9.860	3.113	5.595	5.596	0.000	7.474	0.000	0.000	9.371	0.000	0.000	15.736	42.350
February - 2013	0.000	0.897	9.860	3.147	5.560	5.628	0.000	7.424	0.000	0.000	9.394	0.000	0.000	15.741	42.349
March - 2013	0.000	0.890	9.860	3.179	5.529	5.658	0.000	7.378	0.000	0.000	9.417	0.000	0.000	15.746	42.343
<b>NAPP</b>															
April - 2012	0.000	1.800	10.680	4.653	7.773	9.617	0.000	12.353	0.000	0.000	11.873	0.000	0.000	4.630	36.621
May - 2012	0.000	1.800	10.680	4.657	7.777	9.623	0.000	12.357	0.000	0.000	11.877	0.000	0.000	4.630	36.600
June - 2012	0.000	1.881	10.680	4.316	8.131	9.307	0.000	12.861	0.000	0.000	11.647	0.000	0.000	4.579	36.598
July - 2012	0.000	1.952	10.680	4.028	8.430	9.039	0.000	13.290	0.000	0.000	11.452	0.000	0.000	4.539	36.590
August - 2012	0.000	1.994	10.680	3.856	8.609	8.879	0.000	13.545	0.000	0.000	11.336	0.000	0.000	4.515	36.587
September - 2012	0.000	2.021	10.680	3.745	8.724	8.776	0.000	13.710	0.000	0.000	11.261	0.000	0.000	4.499	36.584
October - 2012	0.000	2.003	10.680	3.815	8.651	8.841	0.000	13.605	0.000	0.000	11.309	0.000	0.000	4.509	36.587
November - 2012	0.000	1.978	10.680	3.918	8.545	8.938	0.000	13.451	0.000	0.000	11.381	0.000	0.000	4.524	36.584
December - 2012	0.000	1.959	10.680	4.002	8.460	9.018	0.000	13.328	0.000	0.000	11.440	0.000	0.000	4.536	36.578
January - 2013	0.000	1.943	10.680	4.069	8.392	9.081	0.000	13.229	0.000	0.000	11.486	0.000	0.000	4.546	36.574
February - 2013	0.000	1.932	10.680	4.119	8.342	9.128	0.000	13.156	0.000	0.000	11.521	0.000	0.000	4.554	36.568
March - 2013	0.000	1.921	10.680	4.166	8.296	9.173	0.000	13.089	0.000	0.000	11.554	0.000	0.000	4.561	36.560
<b>NATHPA JHAKRI HEP</b>															
April - 2012	0.000	0.980	9.470	37.471	5.233	8.443	0.000	10.650	0.000	0.000	8.753	0.000	0.000	0.633	18.367
May - 2012	0.000	0.980	9.470	37.470	5.237	8.447	0.000	10.650	0.000	0.000	8.757	0.000	0.000	0.637	18.353
June - 2012	0.000	1.035	9.470	37.239	5.478	8.231	0.000	10.994	0.000	0.000	8.599	0.000	0.000	0.603	18.351
July - 2012	0.000	1.082	9.470	37.045	5.684	8.048	0.000	11.287	0.000	0.000	8.464	0.000	0.000	0.574	18.346
August - 2012	0.000	1.110	9.470	36.928	5.807	7.939	0.000	11.462	0.000	0.000	8.384	0.000	0.000	0.557	18.343
September - 2012	0.000	1.128	9.470	36.853	5.886	7.868	0.000	11.575	0.000	0.000	8.333	0.000	0.000	0.546	18.341
October - 2012	0.000	1.117	9.470	36.900	5.836	7.913	0.000	11.504	0.000	0.000	8.365	0.000	0.000	0.553	18.341
November - 2012	0.000	1.100	9.470	36.971	5.763	7.980	0.000	11.399	0.000	0.000	8.414	0.000	0.000	0.564	18.339
December - 2012	0.000	1.087	9.470	37.029	5.706	8.034	0.000	11.315	0.000	0.000	8.454	0.000	0.000	0.572	18.332
January - 2013	0.000	1.077	9.470	37.076	5.659	8.078	0.000	11.248	0.000	0.000	8.486	0.000	0.000	0.579	18.327
February - 2013	0.000	1.069	9.470	37.109	5.625	8.111	0.000	11.198	0.000	0.000	8.510	0.000	0.000	0.584	18.324
March - 2013	0.000	1.062	9.470	37.140	5.594	8.141	0.000	11.153	0.000	0.000	8.532	0.000	0.000	0.589	18.319

**Northern Regional Power Committee**

**Final REA for the Month of MARCH, 2013**

**Annexure - VI**

**CUM. WT. AVG. ENTTS. (% UPTO THE MONTH) OF DISCOMS**

State	Station Name	Total For State	DISCOM NDMC	DISCOM TPDDL	DISCOM BRPL	DISCOM BYPL
			(0.000%)	(29.180%)	(43.580%)	(27.240%)
<b>DELHI</b>	ANTA GPP	10.500	0.000	3.064	4.576	2.860
	AURAIYA GPP	10.860	0.000	3.169	4.733	2.958
	BAIRASIUL HEP	11.000	0.000	3.210	4.794	2.996
	CHAMERA HEP	7.900	0.000	2.305	3.443	2.152
	CHAMERA-II HEP	13.330	0.000	3.890	5.809	3.631
	CHAMERA-III HEP	12.733	0.000	3.715	5.549	3.469
	DADRI GPP	10.960	0.000	3.198	4.776	2.986
	DADRI TPS	90.000	12.893	21.762	33.179	22.166
	DADRI-II TPS	75.000	0.000	21.885	32.685	20.430
	DHAULIGANGA HEP	13.210	0.000	3.855	5.757	3.598
	DULHASTI HEP	12.830	0.000	3.744	5.591	3.495
	JHAJJAR	19.824	0.000	5.785	8.639	5.400
	KOTESHWAR	9.860	0.000	2.877	4.297	2.686
	NAPP	10.680	0.000	3.116	4.654	2.910
	NATHPA JHAKRI HEP	9.470	0.000	2.763	4.127	2.580
	RAPPB	0.000	0.000	0.000	0.000	0.000
	RAPPC	12.690	0.000	3.703	5.530	3.457
	RIHAND STPS	10.000	0.000	2.918	4.358	2.724
	RIHAND-II STPS	12.600	0.000	3.677	5.491	3.432
	RIHAND-III STPS	13.191	0.000	3.849	5.749	3.593
	SEWA-II HEP	13.330	0.000	3.890	5.809	3.631
	SINGRAULI STPS	7.500	0.000	2.188	3.268	2.044
	SALAL HEP	11.620	0.000	3.391	5.064	3.165
	TEHRI HEP	10.300	0.000	3.006	4.489	2.805
	TANAKPUR HEP	12.810	0.000	3.738	5.583	3.489
	UNCHAHAAR-I TPS	5.710	0.000	1.666	2.488	1.556
	UNCHAHAAR-II TPS	11.190	0.000	3.265	4.877	3.048
	UNCHAHAAR-III TPS	13.810	0.000	4.030	6.018	3.762
	URI HEP	11.040	0.000	3.221	4.811	3.008

NOTE : Weighted average entitlements/scheduled/booked energy has been distributed among Distribution Licensees of Delhi based on percentage given by GoNCTD. Actual allocation/scheduled/booked energy from ISGS to Distribution Licensees of Delhi may be obtained from Delhi SLDC.

**Northern Regional Power Committee**

**Final REA for the Month of MARCH, 2013**

**Annexure - VI**

**CUM. WT. AVG. ENTTTS. (% UPTO THE MONTH) OF DISCOMS**

State	Station Name	Total For State	DISCOM AJMER (29.000%)	DISCOM JODHPUR (32.000%)	DISCOM JAIPUR (39.000%)
RAJASTHAN	ANTA GPP	21.416	6.211	6.853	8.352
	AURAIYA GPP	10.311	2.990	3.300	4.021
	BAIRASIUL HEP	0.000	0.000	0.000	0.000
	CHAMERA HEP	19.600	5.684	6.272	7.644
	CHAMERA-II HEP	11.582	3.359	3.706	4.517
	CHAMERA-III HEP	12.481	3.619	3.994	4.868
	DADRI GPP	10.031	2.909	3.210	3.912
	DADRI TPS	0.000	0.000	0.000	0.000
	DADRI-II TPS	3.575	1.037	1.144	1.394
	DHAULIGANGA HEP	11.252	3.263	3.601	4.388
	DULHASTI HEP	12.480	3.619	3.994	4.867
	JHAJJAR	0.813	0.236	0.260	0.317
	KOTESHWAR	9.417	2.731	3.013	3.673
	NAPP	11.554	3.351	3.697	4.506
	NATHPA JHAKRI HEP	8.532	2.474	2.730	3.328
	RAPPB	35.788	10.379	11.452	13.957
	RAPPC	22.053	6.395	7.057	8.601
	RIHAND STPS	13.055	3.786	4.178	5.091
	RIHAND-II STPS	13.575	3.937	4.344	5.294
	RIHAND-III STPS	15.564	4.514	4.980	6.070
	SEWA-II HEP	12.440	3.608	3.981	4.851
	SINGRAULI STPS	18.566	5.384	5.941	7.241
	SALAL HEP	2.950	0.856	0.944	1.150
	TEHRI HEP	8.557	2.482	2.738	3.337
	TANAKPUR HEP	11.530	3.344	3.690	4.496
	UNCHAHAHAR-I TPS	5.897	1.710	1.887	2.300
	UNCHAHAHAR-II TPS	12.624	3.661	4.040	4.923
	UNCHAHAHAR-III TPS	14.472	4.197	4.631	5.644
	URI HEP	8.960	2.598	2.867	3.495

NOTE : Weighted average entitlements/scheduled/booked energy has been distributed among Discoms of Rajasthan based on percentage given by RRVPNL. Actual allocation/scheduled/booked energy from ISGS to Discoms of Rajasthan may be obtained from Rajasthan SLDC.

भारत सरकार  
उत्तर क्षेत्रीय विद्युत समिति  
18-ए, श.जीत सिंह मार्ग, कटवारिया सराय,  
नई दिल्ली- 110016  
Government of India  
Northern Regional Power Committee  
18-A, S. Jeet Singh Marg, Katwaria Sarai,  
New Delhi-110016

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2014/ 2135-73  
No. NRPC/Comm1/201/ REA/ 2014/

दिनांक : 07 मई, 2014  
Dated: 07<sup>th</sup> May, 2014

सेवामें,  
To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय : माह मार्च 2014 का अंतिम क्षेत्रीय ऊर्जा लेखा ।

**Subject –Final REA for the month of March 2014.**


महोदय/Sir,

माह मार्च 2014 का अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट [www.nrpc.gov.in](http://www.nrpc.gov.in) पर भी उपलब्ध है) । उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इस कार्यालय को सूचित करें । यदि 15 दिन के भीतर इस संबंध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो इस लेखा को सही मान कर उसे पूर्णतया अंतिम समझा जायेगा ।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March 2014 (also available on [www.nrpc.gov.in](http://www.nrpc.gov.in)) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक - यथोपरि ।  
Encl.: As above.

भवदीय  
Yours faithfully,

  
2.5.2014  
अधीक्षण अभियंता (वाणिज्य)  
Superintending Engineer (Commercial)

## Northern Regional Power Committee

### Final REA for the Month of MARCH, 2014

#### Annexure - IV

#### CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS

Station	ANDH R	BGDSH	CH	DL	HP	HR	JK	KRL	ORSA	PB	PGG	PGR	RJ	RLY	UKD	UP
<b>NATHPA JHAKRI HEP</b>																
April - 2013	0.000	0.000	0.870	9.470	37.310	4.940	8.930	0.000	0	10.970	0.000	0.000	8.310	0.000	1.090	18.110
May - 2013	0.000	0	0.986	9.470	37.489	5.255	8.472	0.000	0	10.660	0.000	0.000	8.776	0.000	0.645	18.247
June - 2013	0.000	0	1.045	9.470	37.243	5.220	8.228	0.000	0	11.178	0.000	0.000	8.594	0.000	0.701	18.321
July - 2013	0.000	0	1.092	9.470	37.047	5.160	8.033	0.000	0	11.592	0.000	0.000	8.449	0.000	0.777	18.380
August - 2013	0.000	0.000	1.120	9.470	36.929	5.077	7.918	0.000	0	11.839	0.000	0.000	8.362	0.000	0.869	18.416
September - 2013	0.000	0.000	1.138	9.470	36.855	5.023	7.843	0.000	0	11.998	0.000	0.000	8.306	0.000	0.927	18.440
October - 2013	0.000	0.000	1.150	9.470	36.799	4.983	7.787	0.000	0	12.112	0.000	0.000	8.265	0.000	0.969	18.465
November - 2013	0.000	0.000	1.115	9.470	36.859	4.977	7.924	0.000	0	11.970	0.000	0.000	8.269	0.000	0.982	18.434
December - 2013	0.000	0.000	1.086	9.470	36.908	4.972	8.034	0.000	0	11.855	0.000	0.000	8.271	0.000	0.992	18.412
January - 2014	0.000	0.000	1.063	9.470	36.948	4.967	8.122	0.000	0	11.763	0.000	0.000	8.273	0.000	1.000	18.394
February - 2014	0.000	0.000	1.046	9.470	36.976	4.964	8.187	0.000	0	11.695	0.000	0.000	8.275	0.000	1.006	18.381
March - 2014	0.000	0.000	1.030	9.470	37.003	4.962	8.249	0.000	0	11.633	0.000	0.000	8.277	0.000	1.012	18.364
<b>PARDATI-III</b>																
February - 2014	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000
March - 2014	0.000	0.000	1.107	12.730	17.627	6.397	9.813	0.000	0	9.127	0.000	0.000	12.177	0.000	5.757	25.265
<b>RAPPB</b>																
April - 2013	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
May - 2013	0.000	0	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
June - 2013	0.000	0	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
July - 2013	0.000	0	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
August - 2013	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
September - 2013	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
October - 2013	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
November - 2013	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
December - 2013	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
January - 2014	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
February - 2014	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
March - 2014	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	18.106
<b>RAPPC</b>																
April - 2013	0.000	0.000	1.500	12.690	5.460	7.320	4.740	0.000	0	12.470	0.000	0.000	22.000	0.000	6.080	27.740
May - 2013	0.000	0	1.795	12.690	5.898	8.082	3.605	0.000	0	11.705	0.000	0.000	23.137	0.000	4.976	28.112
June - 2013	0.000	0	1.940	12.690	5.294	7.994	3.008	0.000	0	12.978	0.000	0.000	22.692	0.000	5.113	28.291
July - 2013	0.000	0	2.055	12.690	4.813	7.846	2.532	0.000	0	13.992	0.000	0.000	22.337	0.000	5.300	28.435
August - 2013	0.000	0.000	2.123	12.690	4.527	7.644	2.248	0.000	0	14.595	0.000	0.000	22.126	0.000	5.525	28.522
September - 2013	0.000	0.000	2.168	12.690	4.342	7.514	2.066	0.000	0	14.984	0.000	0.000	21.990	0.000	5.670	28.576
October - 2013	0.000	0.000	2.125	12.690	4.206	7.366	2.926	0.000	0	14.984	0.000	0.000	21.829	0.000	5.645	28.229
November - 2013	0.000	0.000	2.009	12.690	4.260	7.281	4.064	0.000	0	14.575	0.000	0.000	21.751	0.000	5.568	27.802
December - 2013	0.000	0.000	1.915	12.690	4.304	7.212	4.978	0.000	0	14.246	0.000	0.000	21.688	0.000	5.507	27.460
January - 2014	0.000	0.000	1.841	12.690	4.339	7.157	5.706	0.000	0	13.984	0.000	0.000	21.637	0.000	5.457	27.189
February - 2014	0.000	0.000	1.785	12.690	4.365	7.116	6.248	0.000	0	13.790	0.000	0.000	21.600	0.000	5.421	26.985
March - 2014	0.000	0.000	1.761	12.690	4.456	7.132	6.116	0.000	0	13.675	0.000	0.000	21.632	0.000	5.474	27.064

**Northern Regional Power Committee**

**Final REA for the Month of MARCH, 2014**

**Annexure - V**

**CUM. WT. AVG. ENTTS. (% UPTO THE MONTH) OF DISCOMS**

State	Station Name	Total For State	DISCOM AJMER (29,000%)	DISCOM JODHPUR (32,000%)	DISCOM JAIPUR (39,000%)
<b>RAJASTHAN</b>	ANTA GPP	21.035	6.100	6.731	8.204
	AURAIYA GPP	10.047	2.914	3.215	3.918
	BAIRASIUL HEP	0.000	0.000	0.000	0.000
	CHAMERA HEP	19.600	5.684	6.272	7.644
	CHAMERA-II HEP	11.137	3.230	3.564	4.343
	CHAMERA-III HEP	12.136	3.519	3.884	4.733
	DADRI GPP	9.850	2.856	3.152	3.842
	DADRI SOLAR	0	0.000	0.000	0.000
	DADRI TPS	0.000	0.000	0.000	0.000
	DADRI-II TPS	5.799	1.682	1.856	2.261
	DHAULIGANGA HEP	10.872	3.153	3.479	4.240
	DULHASTI HEP	12.102	3.510	3.873	4.719
	JHAJJAR	0.610	0.177	0.195	0.238
	KOTESHWAR	9.165	2.658	2.933	3.574
	NAPP	11.185	3.244	3.579	4.362
	NATHPA JHAKRI HEP	8.277	2.400	2.649	3.228
	PARBATI-III	12.177	3.531	3.897	4.749
	RAPPB	35.787	10.378	11.452	13.957
	RAPPC	21.632	6.273	6.922	8.437
	RIHAND STPS	15.023	4.357	4.807	5.859
	RIHAND-II STPS	15.714	4.557	5.028	6.129
	RIHAND-III STPS	17.472	5.067	5.591	6.814
	SEWA-II HEP	12.062	3.498	3.860	4.704
	SINGRAULI STPS	20.561	5.963	6.580	8.018
	SALAL HEP	2.950	0.856	0.944	1.150
	TEHRI HEP	8.305	2.408	2.658	3.239
	TANAKPUR HEP	11.530	3.344	3.690	4.496
	UNCHAHAHAR-I TPS	6.652	1.929	2.129	2.594
	UNCHAHAHAR-II TPS	15.013	4.354	4.804	5.855
	UNCHAHAHAR-III TPS	16.810	4.875	5.379	6.556
	UNCHAHAHAR SOLAR	0	0.000	0.000	0.000
	URI HEP	8.960	2.598	2.867	3.495
	URI-II HEP	11.719	3.399	3.750	4.570

भारत सरकार  
उत्तर क्षेत्रीय विद्युत समिति  
18-ए, श.जीत सिंह मार्ग, कटवारिया सराय,  
नई दिल्ली- 110016  
Government of India  
Northern Regional Power Committee  
18-A, S. Jeet Singh Marg, Katwaria Sarai,  
New Delhi-110016

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2015/4/3844-3882  
No. NRPC/Comm/201/ REA/ 2015/

दिनांक : 28 अप्रैल, 2015  
Dated: 28<sup>th</sup> April, 2015

सेवामें,  
To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय : माह मार्च 2015 का अंतिम क्षेत्रीय ऊर्जा लेखा ।

**Subject** –Final REA for the month of March 2015.

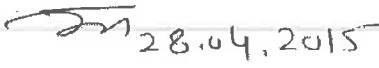
महोदय/Sir,

माह मार्च 2015 का अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट [www.nrpc.gov.in](http://www.nrpc.gov.in) पर भी उपलब्ध है) । उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इस कार्यालय को सूचित करें । यदि 15 दिन के भीतर इस संबंध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो इस लेखा को सही मान कर उसे पूर्णतया अंतिम समझा जायेगा ।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March 2015 (also available on [www.nrpc.gov.in](http://www.nrpc.gov.in)) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक - यथोपरि ।  
Encl.: As above.

भवदीय  
Yours faithfully,

  
(अजय तलेगांवकर)  
(Ajay Talegaonkar)  
अधीक्षण अभियंता (वाणिज्य)  
Superintending Engineer (Commercial)

**Northern Regional Power Committee**  
**Final REA for the Month of MARCH, 2015**

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ANDHRA PRADESH	BANGLADESH	BIHAR	CHANDIGARH	DELHI	HIMACHAL PRADESH	HARYANA	J & K	KERALA	MP.	ORISSA	PUNJAB	PG-DADRI	PG-RIHAND	RAJASTHAN	RAILWAYS	TELANGANA	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	0.000	0.000	1.700	10.500	4.101	6.208	9.720	0.000	0.000	0.000	14.080	0.000	0.000	20.836	0.000	0.000	4.858	27.997
AURAIYA GPP	0.000	0.000	0.000	1.100	10.860	3.681	6.212	8.575	0.000	0.000	0.000	14.175	0.000	0.000	9.910	4.530	0.000	4.577	36.380
BAIRASIUL HEP	0.000	0.000	0.000	0.000	11.000	12.000	30.500	0.000	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	0.000	0.000	3.900	7.900	14.900	15.800	3.900	0.000	0.000	0.000	10.200	0.000	0.000	19.600	0.000	0.000	3.530	20.270
CHAMERA-II HEP	0.000	0.000	0.000	1.280	13.330	16.295	6.243	9.680	0.000	0.000	0.000	12.862	0.000	0.000	10.898	0.000	0.000	1.275	28.137
CHAMERA-III HEP	0.000	0.000	0.000	1.111	12.734	15.460	6.743	9.694	0.000	0.534	0.000	10.241	0.000	0.000	11.939	0.000	0.000	5.173	26.371
DADRI GPP	0.000	0.000	0.000	0.850	10.960	3.254	5.165	8.053	0.000	0.000	0.000	17.014	0.100	0.000	9.759	8.430	0.000	3.906	32.509
DADRI SOLAF.	0	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	11.919	0.000	78.081	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-I TPS	0.000	1.020	10.068	0.245	64.932	0.295	0.216	1.325	0.000	0.000	0	1.658	0.000	0.000	4.650	0.000	0.000	0.515	15.076
DHAUL-GANGA HEP	0.000	0.000	0.000	1.230	13.210	4.090	6.188	8.862	0.000	0.000	0	12.385	0.000	0.000	10.675	0.000	0.000	17.132	26.228
DULHASTI HEP	0.000	0.000	0.000	0.980	12.830	0.520	5.948	23.941	0.000	0.000	0	10.665	0.000	0.000	11.905	0.000	0.000	5.172	28.039
JHAJJAR	18.212	0.000	0.000	0.260	4.420	0.263	46.442	1.414	9.975	0.000	0.000	1.207	0.000	0.000	0.519	0.000	11.748	0.537	5.003
KOTESHWAR	0.000	0.000	0.000	0.700	9.860	1.795	4.526	6.364	0.000	0.399	0	7.933	0.000	0.000	9.037	0.000	0.000	16.522	42.864
NAPP	0.000	0.000	0.000	1.634	10.680	3.684	6.823	10.211	0.000	0.000	0	13.902	0.000	0.000	10.992	0.000	0.000	4.732	37.342
NATHPA JHAJARI HEP	0.000	0.000	0.000	0.870	9.470	36.815	4.586	8.847	0.000	0.000	0	11.712	0.000	0.000	8.148	0.000	0.000	0.702	18.850
PARBATI-III	0.000	0.000	0.000	1.110	12.730	15.365	6.762	9.688	0.000	0.559	0	10.288	0.000	0.000	11.925	0.000	0.000	5.147	26.426
RAPPB	0.000	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0.000	0	24.605	0.000	0.000	35.787	0.000	0.000	0.000	18.106
RAPP	0.000	0.000	0.000	1.373	12.690	4.093	6.294	7.687	0.000	0.000	0	13.764	0.000	0.000	21.313	0.000	0.000	4.868	27.918
RAMPUR HEP	0.000	0.000	0.000	0.310	0.000	42.188	4.422	8.851	0.000	0.000	0	7.071	0.000	0.000	8.338	0.000	0.000	11.175	17.645
RIHAND STPS	0.000	2.500	0.000	1.215	10.000	3.761	6.691	8.177	0.000	0.000	0	12.473	0.000	0.080	13.636	0.000	0.000	4.386	37.081
RIHAND-II STPS	0.000	1.500	0.000	1.035	12.600	3.585	5.909	10.676	0.000	0.000	0	11.812	0.000	0.000	14.495	0.000	0.000	3.894	34.494
RIHAND-III STPS	0.000	0.000	0.000	0.807	13.191	3.690	5.838	7.984	0.000	0.000	0	10.049	0.000	0.000	16.514	0.000	0.000	4.475	37.452

भारत सरकार  
विद्युत मंत्रालय  
उत्तर क्षेत्रीय विद्युत समिति  
18-ए, श.जीत सिंह मार्ग, कटवारिया सराय,  
नई दिल्ली- 110016  
Government of India  
Ministry of Power  
Northern Regional Power Committee  
18-A, S. Jeet Singh Marg, Katwaria Sarai,  
New Delhi-110016

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सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2016/ 3960 - 3998  
No. NRPC/Comm/201/ REA/ 2016/

दिनांक: 29 अप्रैल, 2016  
Dated: 29<sup>th</sup> April, 2016  
02<sup>nd</sup> May

सेवामें,  
To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय : माह मार्च 2016 का अंतिम क्षेत्रीय ऊर्जा लेखा ।  
**Subject** –Final REA for the month of March 2016.


महोदय/Sir,

माह मार्च 2016 का अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट [www.nrpc.gov.in](http://www.nrpc.gov.in) पर भी उपलब्ध है) । उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इस कार्यालय को सूचित करें । यदि 15 दिन के भीतर इस संबंध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो इस लेखा को सही मान कर उसे पूर्णतया अंतिम समझा जायेगा ।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March 2016 (also available on [www.nrpc.gov.in](http://www.nrpc.gov.in)) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक - यथोपरि ।  
Encl.: As above.

भवदीय  
Yours faithfully,

 02.05.2016

(अजय तलेगांवकर)

(Ajay Talegaonkar)

अधीक्षण अभियंता (वाणिज्य)

Superintending Engineer (Commercial)

**Northern Regional Power Committee**  
**Final REA for the Month of MARCH, 2016**

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ANDHRA PRADESH	BANGLADESH	BIHAR	CHANDIGARH	DELHI	HIMACHAL PRADESH	HARYANA	J & K	KERALA	ORISSA	PUNJAB	PG-AGRA	PG-DADRI	PG-RIHAND	RAJASTHAN	RAILWAYS	TELANGANA	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	0.000	0.000	1.761	10.500	4.301	5.892	10.332	0.000	0.000	13.617	0.000	0.000	0.000	20.508	0.000	0.000	4.888	28.201
AURAIYA GPP	0.000	0.000	0.000	1.146	10.860	3.819	5.992	8.999	0.000	0.000	13.853	0.000	0.000	0.000	9.684	4.530	0.000	4.600	36.517
BAIRASUL HEP	0.000	0.000	0.000	0.000	11.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	0.000	0.000	3.900	7.900	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	19.600	0.000	0.000	3.530	20.270
CHAMERA-II HEP	0.000	0.000	0.000	1.355	13.330	16.534	5.863	10.415	0.000	0.000	12.305	0.000	0.000	0.000	10.504	0.000	0.000	1.315	28.379
CHAMERA-III HEP	0.000	0.000	0.000	1.172	12.734	13.721	8.900	10.304	0.000	0.000	9.778	0.000	0.000	0.000	11.610	0.000	0.000	5.205	26.576
DADRI GPP	0.000	0.000	0.000	0.877	10.960	3.347	5.016	8.339	0.000	0.000	16.798	0.000	0.100	0.000	9.606	8.430	0.000	3.922	32.605
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	8.958	0.000	81.042	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	0.000	1.020	0.000	0.231	75.000	0.518	0.067	1.384	0.000	0	1.356	0.109	0.000	0.000	4.825	0.000	0.000	0.442	15.048
DHAULIGANGA HEP	0.000	0.000	0.000	1.291	13.210	4.291	5.872	9.472	0.000	0	11.922	0.000	0.000	0.000	10.346	0.000	0.000	17.164	26.432
DULHASTI HEP?	0.000	0.000	0.000	1.041	12.830	0.721	5.632	24.549	0.000	0	10.202	0.000	0.000	0.000	11.576	0.000	0.000	5.204	28.245
JHAJJAR	5.045	0.000	0.000	0.291	6.897	0.365	46.280	1.725	14.396	0.000	0.972	0.000	0.000	0.000	0.353	0.000	19.863	0.555	3.258
KOLDAM HEP	0.000	0.000	0.000	1.322	5.827	16.620	9.316	14.226	0.000	0	9.593	0.000	0.000	0.000	11.269	0.000	0.000	7.003	24.824
KOTESHWAR	0.000	0.000	0.000	0.739	9.860	0.476	4.316	6.766	0.000	0	7.628	0.000	0.000	0.000	8.819	0.000	0.000	18.395	43.001
NAPP	0.000	0.000	0.000	1.697	10.680	3.878	6.517	10.801	0.000	0	13.455	0.000	0.000	0.000	10.674	0.000	0.000	4.761	37.537
NATHPA JHAKRI HEP	0.000	0.000	0.000	0.909	9.470	36.946	4.376	9.250	0.000	0	11.403	0.000	0.000	0.000	7.932	0.000	0.000	0.725	18.989
PARBATI-III	0.000	0.000	0.000	1.171	12.730	13.721	8.902	10.302	0.000	0	9.782	0.000	0.000	0.000	11.606	0.000	0.000	5.204	26.582
RAPPB	0.000	0.000	0.000	0.663	0.000	0.000	12.889	7.950	0.000	0	24.605	0.000	0.000	0.000	35.787	0.000	0.000	0.000	18.106
RAPPCC	0.000	0.000	0.000	1.437	12.690	4.220	5.931	9.062	0.000	0	13.198	0.000	0.000	0.000	20.778	0.000	0.000	4.763	27.921
RAMPUR HEP	0.000	0.000	0.000	0.347	0.000	42.349	4.249	9.195	0.000	0	6.792	0.000	0.000	0.000	8.144	0.000	0.000	11.247	17.677
RIHAND STPS	0.000	2.500	0.000	1.210	10.000	3.966	6.560	8.242	0.000	0	12.210	0.000	0.000	0.080	13.819	0.000	0.000	4.330	37.083
RIHAND-II STPS	0.000	1.500	0.000	1.025	12.600	3.805	5.765	10.747	0.000	0	11.527	0.000	0.000	0.000	14.695	0.000	0.000	3.835	34.501

भारत सरकार  
विद्युत मंत्रालय  
उत्तर क्षेत्रीय विद्युत समिति  
18-ए, श.जीत सिंह मार्ग, कटवारिया सराय,  
नई दिल्ली- 110016  
Government of India  
Ministry of Power  
Northern Regional Power Committee  
18-A, S. Jeet Singh Marg, Katwaria Sarai,  
New Delhi-110016

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फैक्स Fax : 26865206  
ई मेल e- mail: sec-nrpc@nic.in  
वेबसाइट Website : www.nrpc.gov.in

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2017/6821 - 6839

दिनांक: 14, जून, 2017

No. NRPC/Comm/201/ REA/ 2017/

Dated: 14, June, 2017

सेवामें,  
To,

संलग्न सूची के अनुसार  
As per list enclosed

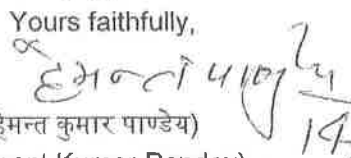
विषय : माह मार्च 2017 का अंतिम क्षेत्रीय ऊर्जा लेखा ।  
**Subject** –Final REA for the month of March 2017.

महोदय/Sir,

माह मार्च 2017 का अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट [www.nrpc.gov.in](http://www.nrpc.gov.in) पर भी उपलब्ध है) । उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इस कार्यालय को सूचित करें । यदि 15 दिन के भीतर इस संबंध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो इस लेखा को सही मान कर उसे पूर्णतया अंतिम समझा जायेगा ।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March 2017 (also available on [www.nrpc.gov.in](http://www.nrpc.gov.in)) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।  
Encl.: As above.

भवदीय  
Yours faithfully,  
  
(हेमन्त कुमार पाण्डेय)  
(Hemant Kumar Pandey)  
अधीक्षण अभियंता  
Superintending Engineer

14/06/17

**Northern Regional Power Committee**  
**Final REA for the Month of MARCH, 2017**

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	DELHI	HIMACHAL PRADESH	HARYANA	J & K	ORISSA	PUNJAB	PG-AGRA	PG-BALTIYA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	RAILWAYS	TELANGANA	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	1.909	10.500	3.380	5.730	10.489	0.000	13.484	0.000	0.000	0.000	0.000	0.000	0.000	20.602	0.000	0.000	5.207	28.499
AURAIYA GPP	0.000	1.243	10.860	3.320	5.880	9.107	0.000	13.758	0.000	0.000	0.000	0.000	0.000	0.000	9.748	4.530	0.000	4.819	36.735
BAIRASIUL HEP	0.000	0.000	11.000	12.000	30.500	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	7.900	14.900	15.800	3.900	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	0.000	3.530	20.270
CHAMERA-II HEP	0.000	1.527	13.330	15.670	5.670	10.599	0.000	12.145	0.000	0.000	0.000	0.000	0.000	0.000	10.619	0.000	0.000	1.697	28.743
CHAMERA-III HEP	0.000	1.317	12.734	13.000	8.738	10.458	0.000	9.644	0.000	0.000	0.000	0.000	0.000	0.000	11.706	0.000	0.000	5.526	26.877
DADRI GPP	0.000	0.944	10.960	3.010	4.940	8.412	0.000	16.735	0.000	0.000	0.000	0.100	0.000	0.000	9.648	8.430	0.000	4.071	32.750
DADRI SOLAR	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	90.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	1.020	0.276	74.628	0.230	0.000	1.378	0	1.253	0.255	0.095	0.095	0.000	0.182	0.000	4.992	0.000	0.000	0.547	15.049
DHAULIGANGA HEP	0.000	1.436	13.210	3.570	5.710	9.626	0	11.788	0.000	0.000	0.000	0.000	0.000	0.000	10.442	0.000	0.000	17.485	26.733
DULHASTI HEP	0.000	1.186	12.830	0.000	5.470	24.706	0	10.068	0.000	0.000	0.000	0.000	0.000	0.000	11.672	0.000	0.000	5.525	28.543
IGSTPS-JHAJAR	0.000	0.364	45.642	0.000	45.644	1.802	0.000	0.905	0.000	0.000	0.000	0.000	0.000	0.000	0.401	0.000	1.115	0.717	3.410
KOLDAM HEP	0.000	1.124	0.000	28.000	9.810	12.762	0	8.557	0.000	0.000	0.000	0.000	0.000	0.000	11.098	0.000	0.000	6.635	22.014
KOTESHWAR	0.000	0.836	9.860	0.000	4.210	6.870	0	7.539	0.000	0.000	0.000	0.000	0.000	0.000	8.881	0.000	0.000	18.603	43.201
NAPP	0.000	1.834	10.680	3.180	6.360	10.952	0	13.325	0.000	0.000	0.000	0.000	0.000	0.000	10.768	0.000	0.000	5.070	37.831
NATHPA JHAKRI HEP	0.000	1.006	9.470	36.470	4.270	9.357	0	11.314	0.000	0.000	0.000	0.000	0.000	0.000	7.994	0.000	0.000	0.937	19.182
PARBATI-III	0.000	1.316	12.730	13.000	8.740	10.456	0	9.648	0.000	0.000	0.000	0.000	0.000	0.000	11.702	0.000	0.000	5.525	26.883
RAPPB	0.000	0.663	0.000	0.000	12.889	7.950	0	24.605	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	0.000	0.000	18.106
RAPPCC	0.000	1.633	12.690	3.400	5.670	8.957	0	12.765	0.000	0.000	0.000	0.000	0.000	0.000	20.991	0.000	0.000	5.320	28.574
RAMPUR HEP	0.000	0.439	0.000	41.910	4.150	9.286	0	6.707	0.000	0.000	0.000	0.000	0.000	0.000	8.202	0.000	0.000	11.441	17.865
RIHAND STPS	2.500	1.253	10.000	3.710	6.500	8.246	0	12.133	0.000	0.000	0.000	0.000	0.000	0.080	14.009	0.000	0.000	4.428	37.141
RIHAND-II STPS	1.500	1.070	12.600	3.520	5.700	10.758	0	11.442	0.000	0.000	0.000	0.000	0.000	0.000	14.907	0.000	0.000	3.937	34.566



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2018/9277 - 9315  
No. NRPC/Comm/201/ REA/ 2018/

दिनांक: 13 अगस्त, 2018  
Dated: 13<sup>th</sup> August, 2018

सेवा में,  
To,

संलग्न सूची के अनुसार  
As per list enclosed


विषय : माह मार्च 2018 का अंतिम क्षेत्रीय ऊर्जा लेखा ।  
**Subject** –Final REA for the month of March 2018.

महोदय/Sir,

माह मार्च 2018 का अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट [www.nrpc.gov.in](http://www.nrpc.gov.in) पर भी उपलब्ध है)। उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इस कार्यालय को सूचित करें। यदि 15 दिन के भीतर इस संबंध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो इस लेखा को सही मान कर उसे पूर्णतया अंतिम समझा जायेगा।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March 2018 (also available on [www.nrpc.gov.in](http://www.nrpc.gov.in)) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।  
Encl.: As above.

भवदीय  
Yours faithfully,  
  
(सोवरन सिंह) 13/08/2018  
(Sovaran Singh)  
कार्यपालक अभियंता  
Executive Engineer

**Northern Regional Power Committee**  
**Final REA for the Month of MARCH, 2018**

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	DELHI	HIMACHAL PRADESH	HARYANA	J & K	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	RAILWAYS	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	2.403	10.500	3.580	5.730	13.929	0.000	13.352	0.000	0.000	0.000	0.000	0.000	0.000	20.134	0.000	5.794	24.578
AURAIYA GPP	0.000	1.686	10.860	3.320	5.880	12.221	0.000	13.668	0.000	0.000	0.000	0.000	0.000	0.000	9.424	3.388	5.380	34.173
BARASITUL HEP	0.000	0.000	11.000	12.000	30.500	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	7.900	14.900	15.800	3.900	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	3.530	20.270
CHAMERA-II HEP	0.000	2.118	13.330	15.670	5.670	14.721	0.000	11.988	0.000	0.000	0.000	0.000	0.000	0.000	10.058	0.000	2.399	24.046
CHAMERA-III HEP	0.000	1.808	12.734	13.000	8.738	13.897	0.000	9.512	0.000	0.000	0.000	0.000	0.000	0.000	11.238	0.000	6.108	22.965
DADRI GPP	0.000	1.357	10.960	3.010	4.940	11.376	0.000	16.674	0.000	0.000	0.100	0.000	0.000	0.000	9.430	6.305	4.636	31.212
DADRI SOLAR	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	90.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	1.020	0.195	74.516	0.220	0.000	0.977	0	0.895	0.255	0.103	0.103	0.000	0.278	0.000	7.222	0.000	0.338	13.878
DHAULIGANGA HEP	0.000	1.924	13.210	3.570	5.710	13.068	0	11.657	0.000	0.000	0.000	0.000	0.000	0.000	9.974	0.000	18.066	22.821
DULHASTI HEP	0.000	1.674	12.830	0.000	5.470	28.147	0	9.937	0.000	0.000	0.000	0.000	0.000	0.000	11.204	0.000	6.106	24.632
IGSTPS-JHAJJAR	0.000	0.613	46.200	0.000	46.200	3.545	0.000	0.838	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	1.012	1.428
KOLDAM HEP	0.000	1.353	0.000	28.000	9.810	14.351	0	8.499	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	6.905	20.202
KOTESHWAR	0.000	1.158	9.860	0.000	4.210	9.136	0	7.451	0.000	0.000	0.000	0.000	0.000	0.000	8.573	0.000	18.991	40.621
KISHANGANGA HEP	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAPP	0.000	2.314	10.680	3.180	6.360	14.281	0	13.197	0.000	0.000	0.000	0.000	0.000	0.000	10.313	0.000	5.637	34.038
NATHA JHAKRI HEP	0.000	1.331	9.470	36.470	4.270	11.632	0	11.226	0.000	0.000	0.000	0.000	0.000	0.000	7.683	0.000	1.323	16.595
PARBATI-III	0.000	1.804	12.730	13.000	8.740	13.898	0	9.517	0.000	0.000	0.000	0.000	0.000	0.000	11.234	0.000	6.106	22.971
RAPPB	0.000	0.663	0.000	0.000	12.889	7.950	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	0.000	18.107
RAPPCC	0.000	2.174	12.690	3.400	5.670	14.333	0	12.815	0.000	0.000	0.000	0.000	0.000	0.000	20.264	0.000	5.858	22.796
RAMPUR HEP	0.000	0.735	0.000	41.910	4.150	11.386	0	6.627	0.000	0.000	0.000	0.000	0.000	0.000	7.916	0.000	11.796	15.480
RIHAND STPS	2.500	1.176	10.000	3.700	6.500	7.885	0	11.810	0.000	0.000	0.000	0.000	0.000	0.080	16.033	0.000	4.235	36.081



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2019/ 8989-9027  
No. NRPC/Comml/201/ REA/ 2019/

दिनांक: 20 अगस्त, 2019  
Dated: 20<sup>th</sup> August, 2019

सेवा में,

To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय : माह मार्च 2019 का अंतिम क्षेत्रीय ऊर्जा लेखा ।  
**Subject** –Final REA for the month of March, 2019.

महोदय/Sir,

माह मार्च 2019 का अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट [www.nrpc.gov.in](http://www.nrpc.gov.in) पर भी उपलब्ध है)। उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इस कार्यालय को सूचित करें। यदि 15 दिन के भीतर इस संबंध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो इस लेखा को सही मान कर उसे पूर्णतया अंतिम समझा जायेगा।

इस अवधि के पार्ट लोड कंपनसेशन का विवरण जल्द ही जारी किया जायेगा।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March, 2019 (also available on [www.nrpc.gov.in](http://www.nrpc.gov.in)). The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

Statement of part load compensation for the above period would be issued separately.

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(आर.पी.प्रधान)

(R.P.Pradhan)

अधीक्षण अभियंता

Superintending Engineer

**Northern Regional Power Committee**  
**Final REA for the Month of MARCH, 2019**

Table - C2

**CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)**

Station	ARUNACHAL	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	HIMACHAL PRADESH	HARYANA	J & K	MP.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	0.300	2.636	0.000	10.500	3.580	5.730	12.817	0.220	0.000	12.706	0.000	0.000	0.000	0.000	0.000	0.000	19.810	5.277	26.724
AURANYA GPP	0.000	0.300	2.183	0.000	10.860	3.320	5.880	12.495	0.220	0.000	13.527	0.000	0.000	0.000	0.000	0.000	0.000	9.200	5.313	37.002
BAIRASIUL HEP	0.000	0.300	0.000	0.000	11.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	0.300	3.900	0.000	7.900	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	3.530	20.270
CHAMERA-II HEP	0.000	0.300	2.397	0.000	13.330	15.670	5.670	13.389	0.262	0.000	11.213	0.000	0.000	0.000	0.000	0.000	0.000	9.670	1.776	26.623
CHAMERA-III HEP	0.000	0.300	2.041	0.000	12.734	13.000	8.738	12.782	0.223	0.000	8.867	0.000	0.000	0.000	0.000	0.000	0.000	10.914	5.592	25.109
DADRI GPP	0.000	0.300	2.092	0.000	10.960	3.010	4.940	12.804	0.220	0.000	16.940	0.000	0.000	0.000	0.100	0.000	0.000	9.280	4.937	34.717
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.300	0.000	0.000	90.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	0.000	1.320	0.025	0.000	74.380	0.210	0.000	0.105	0.202	0	0.537	0.255	0.103	0.103	0.000	0.414	0.000	8.866	0.025	13.755
DHALULIGANGA HEP	0.000	0.300	2.157	0.000	13.210	3.570	5.710	11.951	0.216	0	11.013	0.000	0.000	0.000	0.000	0.000	0.000	9.650	17.550	24.973
DULHASTI HEP	0.000	0.300	1.907	0.000	12.830	0.000	5.470	27.032	0.220	0	9.293	0.000	0.000	0.000	0.000	0.000	0.000	10.880	5.590	26.778
IGSTPS-JHAJJAR	0.000	0.300	0.729	0.000	46.200	0.000	46.200	2.971	0.128	0.000	0.511	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.745	2.516
KOLDAM HEP	0.000	0.300	1.456	0.000	0.000	28.000	9.810	13.837	0.107	0	8.198	0.000	0.000	0.000	0.000	0.000	0.000	10.730	6.664	21.198
KOTESHWAR	0.000	0.300	1.311	0.000	9.860	0.000	4.210	8.400	0.150	0	7.026	0.000	0.000	0.000	0.000	0.000	0.000	8.360	18.648	42.035
KISHANGANGA HEP	0.000	0.300	1.432	30.300	0.000	0.000	0.000	18.437	0.266	0	1.249	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.342	46.974
MEJA TPS	0.000	0.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAPP	0.000	0.300	2.538	0.000	10.680	3.180	6.360	13.204	0.212	0	12.572	0.000	0.000	0.000	0.000	0.000	0.000	10.000	5.139	36.115
NATHPA JHAKRI HEP	0.000	0.300	1.486	0.000	9.470	36.470	4.270	10.891	0.146	0	10.799	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.981	18.017
PARBATI-III	0.000	0.300	2.036	0.000	12.730	13.000	8.740	12.779	0.222	0	8.873	0.000	0.000	0.000	0.000	0.000	0.000	10.910	5.589	25.121
RAPPB	0.000	0.300	0.658	0.000	0.000	0.000	12.893	7.950	0.000	0	24.615	0.000	0.000	0.000	0.000	0.000	0.000	35.775	0.000	18.109
RAPPCC	0.000	0.300	2.674	0.000	12.690	3.400	5.670	11.910	0.278	0	12.049	0.000	0.000	0.000	0.000	0.000	0.000	19.940	5.169	26.220
RAMPUR HEP	0.000	0.300	0.877	0.000	0.000	41.910	4.150	10.704	0.137	0	6.237	0.000	0.000	0.000	0.000	0.000	0.000	7.720	11.483	16.782

**CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI**

**Petition No. 84/MP/2021**

**Coram:**

**Shri I. S. Jha, Member  
Shri Arun Goyal, Member  
Shri Pravas Kumar Singh, Member**

**Date of Order: 18<sup>th</sup> March, 2023**

**In the matter of**

Petition for recovery of additional cost incurred consequent to pay & wage revision of SJVN employees, Central Industrial Security Forces (CISF) personnel, and the impact of Minimum wage revision and implementation of GST in respect of Nathpa Jhakri Hydroelectric Power Station.

**And**

**In the matter of**

SJVN Limited,  
Shakti Sadan, Shanan,  
Shimla-171006 (HP)

**.....Petitioner**

**Vs**

1. Punjab State Power Corporation Limited,  
The Mall, Patiala – 147001
2. Haryana Power Purchase Centre,  
Shakti Bhawan, Sector 6,  
Panchkula – 134 109
3. Tata Power Delhi Distribution Limited,  
NDPL House, Hudson Lane,  
Kingsway Camp, New Delhi-110019
4. BSES Rajdhani Power Limited,  
2<sup>nd</sup> Floor, B-Bock, BSES Bhawan  
Nehru Place, New Delhi-110019
5. BSES Yumuna Power Limited,  
3<sup>rd</sup> Floor, Shakti Kiran Building  
Karkardooma, Near Court Road  
New Delhi-110092



6. Jaipur Vidyut Vitran Nigam Limited,  
Vidyut Bhawan, Janpath,  
Jaipur – 302 205
7. Jodhpur Vidyut Vitran Nigam Limited,  
New Power House, Industrial Area,  
Jodhpur – 342 003
8. Ajmer Vidyut Vitran Nigam Limited,  
Old Power House, Hatthi Bhatta,  
Jaipur Road, Ajmer – 305 001
9. Himachal Pradesh State Electricity Board Limited,  
Vidyut Bhawan, Kumar House  
Shimla-171004 (H.P.)
10. Power Development Department,  
Govt. of J&K, Civil Secretariat Building  
Jammu -180001 (J&K)
11. Engineering Department,  
1<sup>st</sup> Floor, UT Secretariat, Sector 9-D  
Chandigarh – 160009.
12. Uttar Pradesh Power Corporation Limited,  
Shakti Bhawan, 14, Ashok Marg  
Lucknow – 226001 (U.P.)
13. Uttaranchal Power Corporation Limited,  
Urja Bhawan, Kanwali Road  
Dehradun-248001 (U.K.)
14. Government of Himachal Pradesh  
H.P. Secretariat, Shimla-171002 (H.P.)
15. Madhya Pradesh Power Management Company Limited,  
Shakti Bhawan, Rampur,  
Jabalpur- 482008 (M.P.)

.....Respondents

**Parties Present:**

- Shri M.G. Ramachandran, Advocate, SJVNL  
Ms. Anushree Bardhan, Advocate, SJVNL  
Shri Anukirat Singh, Advocate, SJVNL  
Shri Aneesh Bajaj, Advocate, SJVNL  
Shri Aman Katoch, SJVNL  
Shri Naveen Yadav, SJVNL  
Shri Sanjay Kumar, SJVNL  
Shri Mohit K. Mudgal, Advocate, BRPL  
Shri Sachin Dubey, Advocate, BRPL



## ORDER

The Petitioner, SJVNL has filed this petition seeking recovery of the impact due to pay revision of its employees from 1.1.2007 and 1.1.2017, implementation of 7<sup>th</sup> Pay Commission of Central Industrial Security Force (CISF) Personnel from 1.1.2016, the implementation of revision of minimum wages of outsourced manpower (from 1.4.2017) and implementation of Goods & Service Tax (GST) from 1.7.2017, in respect of the Nathpa Jhakri Hydroelectric Power Station (in short 'the generating station'). Accordingly, the Petitioner has prayed for the following relief(s);

(a) To allow reimbursement of additional O&M expenditure for NJHPS as a result of pay revision (Salaries / wage revisions) on account of 1997 and 2017 Pay scales finalization w.e.f. 1.1.2007 and 1.1.2017 respectively for SJVN/NJHPS employees, implementation of the 7<sup>th</sup> Central Pay Commission of CISF w.e.f. 1.1.2016, minimum wage revision of outsourced manpower (Contract & HIMPESCO) w.e.f. 1.4.2017 and implementation of GST Act w.e.f. 1.7.2017. as detailed below:

Sr.No.	Particulars	Rs. in lakh
1.	Impact of revision in salaries & wages paid to employees on account of finalization of 1997 Pay Scales w.e.f. 1.1.2007 during the period 2004-09	181.79
2.	Impact of revision in salaries & wages paid to employees on account of finalization of 1997 Pay scales w.e.f. 1.1.2007 during the period 2009-14	844.97
3.	Impact of revision in salaries & wages paid to employees on account of finalization of 1997 Pay scales w.e.f. 1.1.2007 during the period 2014-19	1445.42
4.	Impact of revision in salaries & wages paid to NJHPS employees on account of finalization of 2017 Pay scales w.e.f. 1.1.2017 during the period 2014-19	5847.32
5.	Impact of revision in salaries & wages paid to CISF employees w.e.f. 1.1.2016 during the period 2014-19	712.50
6.	Impact of revision in minimum wages paid to HP Ex-Servicemen Corporation staff and Outsourced Manpower w.e.f. 1.4.2017 during the period 2014-19	1748.46
7.	Additional impact of GST on taxable services due to implementation of GST act w.e.f. 1.7.2017 during the period 2014-19.	420.73
<b>Total</b>		<b>11201.18</b>

(b) To allow the revision of O&M expenses considering the revised salary of HPSEB Employees on Deputation and DPS School Staff w.e.f. 1.1.2016, as and when finalized in view of submissions, made in this petition.

(c) To pass such order and further order / orders as are deemed fit and proper in the facts and circumstances of the case.

2. The generating station, located in the State of Himachal Pradesh, which has been constructed by the Petitioner, is a joint venture between the Government of India and the Government of Himachal Pradesh, and is a run-of-river project with pondage. The capacity of the generating station is 1500 MW comprising of 6 units of 250 MW each. The dates of commercial operation (COD) of the different units of the generating station are as under:

<b>Units</b>	<b>COD</b>
Unit-5	6.10.2003
Unit-6	2.1.2004
Unit-4	30.3.2004
Unit-3	31.3.2004
Unit-2	6.5.2004
Unit-1	18.5.2004

### **Submission of the Petitioner**

3. The Petitioner in the petition, has made the following submissions:

(a) The Petitioner has incurred additional O&M expenses as a result of following:

(A) Pay Revision (Salaries/Wage revision):

- Finalization and implementation of 1997 Pay scales of SJVN/NJHPS employees w.e.f. 1.1.2007 vide SJVN office circular dated 29.3.2019;
- Finalization and implementation of 2017 Pay scales of SJVN/NJHPS employees w.e.f. 1.1.2017 vide SJVN office circular dated 6.6.2018, 11.2.2019, 2.8.2019.
- Implementation of the 7<sup>th</sup> Central Pay Commission of CISF w.e.f. 1.1.2016.

(B) Implementation of Minimum wage revision of outsourced manpower (Contract & HIMPESCO) w.e.f. 1.4.2017 and

(C) Implementation of GST Act w.e.f. 1.7.2017.

(b) The pay/wage revisions of HPSEB employees on deputation, and DPS school staff has not been finalized till date, which was due from 1.1.2016, and therefore, the total financial implication cannot be determined at this stage. The Petitioner craves liberty of the Commission to seek the enhancement in O&M expenses w.e.f. 1.1.2016 towards increase in salary on account of salary/wage revision based on actual payments, whenever paid to HPSEB employees, on Deputation & DPS school staff.

(c) In terms of Regulation 31(xviii) and Regulation 38(iv) of the 2004 Tariff Regulations and Regulation 19(f) of the 2009 Tariff Regulations, relating to O&M expenses, the Commission had no occasion to consider the impact of increase in the salary/ wages on account of 1997 Pay Scale finalization in respect of the employees of the generating



station, for Rs 181.79 lakh w.e.f. 1.1.2007 to 31.3.2009 and Rs. 844.97 lakh for the period 2009-14, in the allowable O&M expenses. Further, the impact of same was not considered in the O&M expenses of the generating station, while filing the petition for the said control periods by the Petitioner.

(d) The Commission, while framing the 2014 Tariff Regulations, could not factor the impact of the increase in employee cost, in the normative O&M expenses specified under Regulation 29 of the 2014 Tariff Regulations. Therefore, it is apparent that the implementation of the recommendations of 7<sup>th</sup> Pay Commission/Office Memorandum of the Department of Public Expenditure (DPE) and the 1997 Pay scale finalization are subsequent events, which has led to wage revision, resulting in the increase in O&M expenses of the Petitioner. The recovery of the enhanced O&M expense may be considered and allowed in line with the Tariff principles enshrined under Section 61 (d) of the Electricity Act, 2003.

(e) The pay revision of employees of the generating station, has been implemented by the Petitioner in the following manner:

(i) MOP, GOI vide letter dated 29.1.2019 has regularized the pay scales of Below Board Executives w.e.f. 1.1.1997.

(ii) DPE vide OM dated 3.8.2017, O.M. dated 4.8.2017, O.M. dated 7.9.2017, O.M. dated 18.4.2018 and O.M. dated 24.12.2012 has issued guidelines for revision of pay scales and allowances of Board Level and below Board level executive and Non-executives of Central Public Sector Enterprises (CPSEs) w.e.f. 1.1.2017.

(iii) The pay revision has been approved by the Board of Directors of the Petitioner's Company, in its 265<sup>th</sup>, 271<sup>st</sup> and 274<sup>th</sup> Board meeting held on 28.5.2018, 8.2.2019 and 11.2.2019, respectively.

(iv) DPE Memorandum dated 10.7.2018 of Department of Public Enterprises.

(v) Petitioner's Corporate Human Resource Circular No.103/2008, 227/2011, 607/2018, 635/2019, 634/2019, 644/2019, 671/2019.

(vi) The decisions of the Government on the recommendations of 7<sup>th</sup> Central Pay Commission were notified by the Department of Expenditure (DOE), Ministry of Finance (MOF), GOI vide Resolution dated 25.7.2016. Subsequently, the DOE, MOF, vide OM dated 29.7.2016, issued instructions for the implementation of pay scales of Central Government employees, which was effective from 1.1.2016. Accordingly, the expenses was incurred on account of Pay revision of CISF employees deployed in generating station.

(vii) Accordingly, the impact of the pay revision of employees with effect from 1.1.2007 and the CISF employees of the generating station claimed by the Petitioner, is as under:



Sl. No.	Particulars	Amount (Rs. in lakh)
1.	Impact of revision in salaries & wages paid to employees during the period 2004-09 on account of finalization of 1997 Pay Scales w.e.f. 1.1.2007	181.79
2.	Impact of revision in salaries & wages paid to employees during the period 2009-14 on account of finalization of 1997 Pay scales w.e.f. 1.1.2007	844.97
3.	Impact of revision in salaries & wages paid to employees during the period 2014-19 on account of finalization of 1997 Pay scales w.e.f. 1.1.2007	1445.42
4.	Impact of revision in salaries & wages paid to NJHPS employees during the period 2014-19 on account of finalization of 2017 Pay scales w.e.f. 1.1.2017	5847.32
5.	Impact of revision in salaries & wages paid to CISF employees w.e.f. 1.1.2016 during the period 2014-19	712.50
<b>Total</b>		<b>9032.00</b>

(f) During the period 2014-19, there has been certain enactments/promulgation of law, GOI Notifications etc., that have resulted in changes in input cost, required for O&M of the power plants, namely:

- (i) Minimum wages revision w.e.f. 1.3.2017.
- (ii) Enactment of GST, that came into effect from 1.7.2017.

### **Minimum Wage Revision**

(i) The Petitioner is a generating company owned and controlled by the Government of India and the Government of Himachal Pradesh. Accordingly, for payments of wages to various categories of contractual/outsourced workers (unskilled/semi-skilled/skilled) engaged by the Petitioner, for carrying out various activities related to power generation, are governed by the rates declared by the Central Government through Ministry of Labour and Employment.

(ii) As per the orders dated 20.4.2017, 3.4.2018 and 28.9.2018 of the Chief Labour Commissioner (C), after the gazette Notification 188 (E) dated 19.1.2017, there was substantial upward revision of the minimum wages, to be paid to the workers, under different categories, effective from 1.4.2017. Such gazette notification by the GOI, constitutes a change in law.

(iii) Significant O&M cost of the Petitioner pertains to Repair & Maintenance services and are directly related to minimum wages to be paid by the Petitioner, in line with the notifications of Chief Labour Commissioner (C). Further, the rates applicable to the Petitioner is largely dependent upon the category wise workers (unskilled, semi-skilled, skilled and highly skilled) engaged for daily activities for generation of electricity and city category wise (Type A, B and C) in which the Petitioner station is geographically situated.



(a) The revision of minimum wages through gazette notification, constitutes "change in law" over which the Petitioner, has no control. It is prayed that the impact of minimum wage revision, for Rs 1748.46 lakh (from 1.4.2017), may be allowed under change in law, as additional O&M expenses.

#### **Goods & Service Tax**

(a) GST Act was enacted by the Parliament, which came into force w.e.f. 1.7.2017. With this enactment, many taxes/cess/duties, such as Central Excise Duty, Service Tax, Value Added Tax, Sales Tax etc., got subsumed in GST, with changes in the rate of tax, to be paid to the vendors, for various activities carried out for generation of electricity, by the Petitioner. This change in tax regime, had positive as well as negative impact i.e., taxes to be paid on certain services/goods increased, whereas, on certain services/goods decreased. However, the overall impact due to change in tax regime, was that the net taxes paid by the Petitioner increased for carrying out O&M activities, such as sourcing goods/material from vendors /OEMs, etc.

(b) Further, the O&M expense norms allowed to the Petitioner as per the 2014 Tariff Regulations, was based on the actual O&M expenses for the period (2008-13), where the total taxes, duties etc. paid by the Petitioner, was less as compared to the GST. Accordingly, the Petitioner has incurred increased expenditure, due to increased taxes w.e.f. 1.7.2017. Further, the Commission in its various orders had declared the promulgation of GST w.e.f. 1.7.2017, is a change in law event.

(c) GST Act constitutes change in law, over which the Petitioner has no control. The additional financial burden of Rs 420.73 lakh, due to GST w.e.f. 1.7.2017, may be allowed under change in law, as additional O&M expenses.

#### **Interest on Working Capital**

4. The Petitioner vide affidavit dated 22.4.2021 has also prayed to allow the impact of interest on working capital amounting to Rs 618.79 lakh for the period 2014-19 consequent to the additional O&M expenses claimed as above. Accordingly, the year-wise details of impact on the interest on working capital, as claimed, is as under:

Sl. no	Year	Interest on working capital on account of additional O&M expenses (Rs in lakh)
1	2014-15	136.57
2	2015-16	2.19
3	2016-17	45.13
4	2017-18	213.57
5	2018-19	221.33
<b>Total</b>		<b>618.79</b>



Accordingly, the Petitioner has filed the present petition, with the prayers as stated in paragraph 1 above.

### **Replies of the Respondents.**

#### ***Reply of Respondent Rajasthan Discoms***

5. The Respondent, Rajasthan Discoms vide reply affidavit dated 20.4.2021 has mainly submitted as under:

(i) An impact of Rs. 181.79 lakhs for revision of salaries/wages paid to employees on account of finalization of 1997 Pay scales with effect from 1.1.2007, is during the period 2004-09. The Commission may direct the Petitioner to submit the reasons for such huge delay in claiming the wages/salaries. Further, if any negligence or inefficiency on the part of officials and employees of the generating station is found, then the additional burden of O&M expenses should not be passed on to the consumers.

(ii) The units of the generating station were synchronized one by one and declared fully commercially operative on 18.5.2004. In terms of Regulation 38 (iv) (c) of the 2004 Tariff Regulations, an annual escalation of 4% per annum has already been allowed, as per norms, in previous years for O&M expenses. Therefore, the Commission may disallow any further claims, if the escalation in O&M expenses had already been covered for the rise in wages and pay.

(iii) It is pertinent to note that Regulation 19 (f) (i) and Regulation 19 (f) (ii) of the 2009 Tariff Regulations, has given due consideration to wage revision. Hence, the Commission may disallow any further claims, as the escalation in O&M expenses and rationalization of O&M expenses considering increase in employee cost on account of pay revision of the employees has been already considered by the Hon'ble Commission.

(iv) The Respondent seeks more clarification regarding the claims made towards wage revision by the Petitioner and request the Commission to direct the Petitioner to provide the necessary details of employees along with the break-up of their salary structure, indicating the increase in each component. This is essential in order to ascertain, if the revision in salary, pertains to basic salary or bonus. The increase in bonus/ special 1-time payments, should be carried out from the ROE of the Petitioner and should not be passed on to the beneficiaries, by adding it to O&M expenses.

(v) Further the Man: MW ratio of the generating stations has been high. In this regard, the Commission has already referred this issue in Statement of Objects and Reasons (SOR) to the 2014 Tariff Regulations, [para 30.21] in respect of the generating station, as under:



*"The Commission has reviewed the same and observed that Man:MW ratio for most of the stations is very high. The Commission has reviewed the O&M expenses of these stations and has further carried out normalization in employee expenses wherever there was an abrupt increase in these expenses"*

(vi) The Commission may direct the Petitioner to provide a benchmark of the Man:MW ratio of industry, distributing the employee cost from top management, to lower cadre, with its individual stations, to support its claim. Further, the Commission may also direct the Petitioner to bring out a restructuring plan for its workforce and plan in advance, for any imminent wage revisions.

(vii) The security expenses, as claimed by the Petitioner, have witnessed an increase of 53% from 2015-16 to 2018-19. The Commission may direct the Petitioner to provide detailed justification for such a high increase along with necessary documents. The Petitioner has also not provided any details regarding reimbursement of wage revision, which can result in financial impact due to employees providing contractual services /consultancy services. Therefore, the Commission may direct the Petitioner to submit a detailed breakup of the wages of persons engaged in contractual/consultancy services.

(viii) The Respondent emphasizes on the fact that the overall burden submitted by the Petitioner due to increase in O&M expenses, would have to be borne by the Respondents in the share of contracted capacity and will eventually be passed on to the consumers, thereby further burdening the end consumers. Hence, considering the consumer's interests, the respondent(s) request the Hon'ble Commission to take a prudent view, based on the submitted points, before deciding on the additional O&M cost for the Petitioner.

Accordingly, the Respondents have submitted that the prayer of the Petitioner, is without any merit, and the same may be disallowed.

#### ***Reply of the Respondent, MPPMCL***

6. The Respondent MPPMCL vide reply affidavit dated 23.6.2021 has mainly submitted the following:

(a) It is evident from memorandum dated 3.8.2017 of the Ministry of Heavy Industries & Public Enterprise, GOI that the Petitioner, has to bear the financial implications on its own and the Respondents are not liable to bear the burden on this count.

a) Proviso to Regulation 29(3)(b)(ii) of the 2014 Tariff Regulations, allow escalation of O&M expenses @ 6.64% per annum for the period 2014-19. This escalation is



sufficient to cope up to kinds of increase in the O&M expenses. Therefore, the Petitioner's claim for increase in O&M expenses may be disallowed.

(b) The Commission allows 'deviation from norms' under the Tariff Regulations, if actual parameters are better than the norms. The request of Petitioner to allow additional O&M expenses, due to the increase in employee cost, on actuals, should not be allowed. The principal that 'the tariff is a composite package and any element cannot be seen in isolation' is well established. The tariff determined on normative basis, needs to be compared with expenditure actually incurred and individual elements cannot be seen in isolation. In view of above, if employee expenses have to be allowed over and above the normative O&M expenses, then all other normative parameters, will also be required to be examined, to assess the overall loss/gain to the Petitioner, for arriving at a reasonable and justifiable proposition.

(c) There is no provision under the 2014 Tariff Regulations, for revision of O&M expenses. On this ground alone, the claim of Petitioner to include wage revision under O&M expenses is liable to be rejected.

(d) The high O&M rates will ultimately be over burdening on the end consumer, which is not consistent with the provision of the Electricity Act 2003.

(e) The Petitioner has also claimed impact of GST in 2017-18 and 2018-19 without providing proper documents /supporting statements. On perusal of the profit & loss statement, it is seen that during the whole tariff period, the taxes paid by the Petitioner, was 'nil'. Moreover, the Petitioner has already earned pre-tax ROE despite 'nil' taxes liability. Therefore, the same may be disallowed.

### ***Reply of the Respondent UPPCL***

7. The Respondent UPPCL, vide reply affidavit dated 8.2.2022, has mainly submitted as under:

#### **Allowable O&M expenses for Rs 181.79 lakh on account of the '1997 Pay scale' attributable to the period 2004-09**

(a) The project was commissioned on 18.5.2004, during the period when the 2004 Tariff Regulations were in force. The '1997 Pay scale revision' was made effective by MOP, GOI with effect from 1.1.1997, vide MOP, GOI letter dated 29.1.2019. Therefore, the actual expenditure of Rs. 181.79 lakh on account of revision during period of construction and the period 2004-09, has actually been incurred by the Petitioner, only after 29.1.2019, during the currency of the 2019 Tariff Regulations. This amount cannot be allowed to the Petitioner, in addition to the O&M expenses already determined for the period 2004-09, since no truing-up for the period 2004-09 period can be maintained under the provisions of the 2004 Tariff Regulations, after 31.3.2009, due to its repeal.



**Allowable O&M expenses for Rs 844.97 lakh on account of the '1997 pay scale' attributable to the period 2009-14**

(b) An amount Rs. 844.97 lakh attributable to the period 2009-14 could be considered for revision in O&M expenses in the truing-up of tariff Petition. The truing-up Petition for the period 2009-14 was maintainable under the provisions of the 2009 Tariff Regulations, had it been filed during the period 2014-19. Since the period 2014-19 has expired, the amount for Rs. 844.97 lakh claimed cannot be allowed to the Petitioner, by way of revision in tariff of the period 2009-14 and the claim may be rejected.

**Allowable O&M expenses for Rs 1445.42 lakh on account of the '1997 pay scale' attributable to the period 2014-19**

(c) The Commission has observed in SOR to the 2014 Tariff Regulations that it is not specifying the norms for the generating station, in the said Regulations, and the same shall be considered after detailed scrutiny on being approached by the generating station, by a separate petition. In the light of the said decision, the expenditure incurred on account of revision can be considered in accordance with the provisions of the 2014 Tariff Regulations read with the decision taken in Paras 29.2, 30.18 and 30.20 of SOR to the 2014 Tariff Regulations.

**Allowable impact of Rs 8729.01 lakh towards the '2017 Pay revision' of Petitioner's employees, CISF Personnel pay revision and Minimum Wage revision of outsourced employees and implementation of GST**

(d) The Petitioner has claimed total actual amount of Rs. 8729.01 lakh as additional O&M expenses during the period 2014-19, in addition to the O&M expenses allowed at the time of determination of tariff for the period 2014-19, as per Regulations.

(e) The Central Government had approved pay revision of Board and below Board level executives with effect from 1.1.2017, pursuant to the recommendations of the anomalies committee on 10.7.2018. However, the Petitioner has not shown the impact of this revision clearly and separately for the periods 2004-09, 2009-14 and 2014-19. The Petitioner may be directed to submit the impact of this revision for periods 2004-09, 2009-14 and 2014-19 included in the impact.

(f) However, the impact of the revision during the period 2014-19 can be considered while fixing/determining norms for O&M expenses in accordance with the provisions of the 2014 Tariff Regulations, read with Paras 29.2, 30.18 and 30.20 of the SOR to the said regulations.

**Implementation of CISF Personnel wage revision, Minimum wage revision and GST**

(g) As regards the claim due to revision of pay of CSIF Personnel with effect from 1.1.2016, the revision of Minimum wage from 1.4.2017 and implementation of GST



from 1.7.2017, the impact of these revisions during the period 2014-19 can be considered while fixing/determining norms for O&M expenses in accordance with the provision of the 2014 Tariff Regulations read with Paras 29.2, 30.18 and 30.20 of the SOR to the said regulations.

***Allowable revised salary of HPSEB employees on deputation***

(h) The Petitioner has not been able to compute the impact of revision of salary of HPSEB employees effective from 1.1.2016. The claims of the Petitioner may be considered together at one point of time with other claims.

***Allowable change in Interest on Working Capital due to revision of O&M expenses.***

(i) The Petitioner is seeking additional amount of Rs. 618.79 lakh on account of change in interest on working capital (IWC), due to revision of O&M expenses in 2014-19 on account of pay scale/wage revision and GST. IWC is incidental to revision in O&M expenses, as such the revision in IWC may be considered based on norm for O&M expenses, in terms of the 2014 Tariff Regulations read with Para-29.2, 30.18 and 30.20 of the SOR to the said regulations.

**Rejoinder of the Petitioner to the replies of the Respondents**

8. The Petitioner vide affidavits dated 26.5.2021, 12.7.2021 and 9.3.2022 has filed its rejoinders to the replies of the Respondents Rajasthan Discoms, Respondent MPPMCL and Respondent UPPCL respectively and has clarified, as under:

***Rejoinder to the reply of Respondent Rajasthan Discoms***

(i) The 1997 Pay scales (w.e.f. 1.1.2007) were finalized by the Petitioner on 29.3.2019, pursuant to the MOP, GOI letter dated 29.1.2019 and the Corporate HR Circular dated 29.3.2019. The O&M expenses claimed and allowed by the Commission for the period 2004-09 had not covered this impact of 1997 Pay scales as the same has been finalized in 2018-19. Further, in the O&M expense norms finalized for the period 2004-09, no provision was kept for increase in salary and wage revision. It is reiterated that there is no negligence or inefficiency on the part of the Petitioner.

(ii) Further, no provision was kept for increase in salary/wage revision while allowing 50% increase in the employee cost in 2009-10 for the period 2009-14, since the arrears claimed now, were not the part of then employee cost. Similarly, the impact of salary/wage revision was not part of the O&M expense norm for the period 2014-19. Therefore, this impact has been considered separately.

(iii) The Petitioner has claimed the impact of salary/wage revision for the employees of the generating station, CISF Personnel, HP Ex-servicemen corporation manpower/ Outsourced manpower and impact of GST as per provisions of the 2014 Tariff



Regulations, along with necessary documents and details attached with the forms submitted in this petition, duly audited by Statutory Auditors. Further, the Performance Related Pay (PRP) has not been claimed, which is also apparent from the forms submitted, and the revision in salary pertains to the basic salary of the employees only.

(iv) The Petitioner has deployed optimum number of employees, which are necessary for efficient & successful operation of the Project. Further, the norms for Manpower as per National Electricity Plan (NEP) published by the CEA, in January 2018, is enclosed wherein, it is clear that the manpower ratio of the generating station, is well within the norms specified by CEA.

(v) The Security expenses in 2015-16 includes the impact of salary revision for only three months i.e., from 1.1.2016 to 31.3.2016, while during the period from 2016-17 to 2018-19, the impact of the salary revision, besides the impact of revision in DA & increments, is for the entire year. Further, the impact of salary revision of CISF Personnel, has been claimed on the basis of information's/data provided by CISF.

(vi) The Petitioner has claimed the impact of wages/minimum wages revision as per the revision of minimum wages, by the Central Government, through the Ministry of Labour and Employment, GOI in respect of various categories of workers/manpower engaged for carrying out generation activity and Directorate General of Resettlement Ministry of Defence Govt, of India in respect of the manpower of HP Ex-Servicemen Corporation (HIMPESCO) engaged for carrying out security/safety/generation activity.

***Rejoinder to the reply of Respondent MPPMCL***

(vii) The tariff of the generating station is determined by this Commission as per the relevant provisions of the 2014 Tariff Regulations. The Petitioner has claimed O&M expenses in line with Regulation 29 (3) (d) of the 2014 Tariff Regulations. However, the salary/wage revisions were notified subsequent to the 2014 Tariff Regulations and therefore the Petition for the same has been filed separately.

(viii) Further, as per Commission's order dated 19.7.2019 in Petition No.314/GT/2018 in respect of tariff of the generating station for the period 2014-19, the Petitioner was allowed to file application for claiming the pay/salary revision which is to be examined by the Commission on case to case basis, subject to the implementation of pay revision.

(ix) The Petitioner has claimed additional impact of GST on taxable services, due to implementation of GST act w.e.f. 1.7.2017 as per the provisions of the 2014 Tariff Regulations, along with necessary documents and details attached with the forms, duly audited by Statutory Auditors.

(x) The Petitioner has been paying income tax as per provisions of Income Tax Act which may be evidenced from the Statements of Profit & Loss of the Company and not the statements of Profit & Loss of the generating station.



***Rejoinder to the reply of the Respondent UPPCL***

(xi) The 2004 Tariff Regulations and the 2009 Tariff Regulations, had not been repealed and the Commission, in the past has, in terms of provisions of power to relax had allowed the impact of pay & wage revision.

(xi) The pay/wage revision of HPSEB employees on deputation and DPS school staff has not been finalized till date, which was due from 1.1.2016. Therefore, the total financial implication of salary/ wage revision of employees cannot be determined at this stage. The Petitioner has craved liberty of the Commission to seek enhancement in O&M expenses w.e.f. 1.1.2016, towards increase in salary on account of salary/wage revision based on actual payments, whenever paid to HPSEB Employees on Deputation and DPS School staff.

(xii) The Security expenses in 2015-16 includes impact of salary revision for only three months i.e., from 1.1.2016 to 31.3.2016, while in 2018-19, the impact of salary revision besides DA and increments includes the impact for the entire financial year. Further, the impact of salary revision of CISF Personnel has been claimed on the basis of information/data provided by CISF (Central Armed Police Force under Ministry of Home Affairs, Govt. of India).

**Hearing dated 15.2.2022**

9. This Petition was heard along with Petition No.123/MP/2021 (*Petition for recovery of the impact of salary/wage revision in respect of Rampur HEP*), through virtual conferencing on 15.2.2022. During the hearing, the learned Senior counsel for the Petitioner made detailed oral submissions, in the matter, in line with the submissions made in the petition. The Commission, after hearing the learned Senior counsel, 'admitted' the petition and ordered notice on the Respondents. The Petitioner was also directed to furnish the following additional information, after serving copies on the Respondents:

a) *Breakup of actual O&M expenditure for the tariff period 2014-19 under various sub-heads (as per Annexure-A enclosed) after including the pay revision impact (employees, CISF and KV), wage revision impact (minimum wages) and impact of pay regularization in the employee cost. (To be provided in both MS Excel and PDF format);*

b) *Break-up of actual O&M expenses including pay revision impact for Corporate Centre/other offices & breakup of claimed wage revision impact on employee cost, expenses on corporate centre and on salaries of CISF & KV employee of the generating station(as per*



enclosed Annexure-B and Annexure- C, respectively) for the period 2014-19 along with allocation of the total O&M expenditure to various generating stations under construction, operational stations and any other offices along with basis of allocating such expenditure.(in both MS Excel and PDF format);

c) Certificate to the effect that the employee cost and any other cost booked to IEDC has not been indicated as a part of the actual O&M expenses;

d) Basis and rationale for claim on account of impact due to revision of minimum wages & Impact of revision in salaries & wages paid to employees on account of finalization of 1997 Pay Scales w.e.f. 1.1.2007 to 31.3.2019. Further, a certificate to the effect that the above impact was not part of actual O&M expenses for this project for the period 2007-19, based on which normative O&M expenses is allowed by Commission.

e) With regard to claim on account of pay regularization for financial years from 2007 to 2019, reference of the Petition(s) for the period prior to 2014-19 in which the Petitioner has raised the issue for consideration of the Commission and order of the Commission, if any, in which such liberty to consider the claim, as and when finalized by the Petitioner, has been granted by the Commission;

f) Comparative statement of the normative O&M expenses allowed to the generating station versus the actual audited O&M expenses for the period from 2014-15 to 2018-19, clearly stating that the impact of wage revision claimed is part/ not part of the above actual O&M expenses.

In response to the above directions, the Petitioner has filed the additional information, after serving copies on the Respondents.

#### **Hearing dated 18.10.2022**

10. During the hearing of this petition, on 18.10.2022, the learned Senior counsel for the Petitioner made detail oral arguments in the matter. The Commission, at the request of the learned Senior counsel, permitted the Petitioner to upload the 'note on arguments' in the web portal of the Commission, after serving copy to the Respondents. Accordingly, order in the petition was reserved.

#### **Analysis and Decision**

11. We have heard the submissions of the parties and examined the documents on record. Before we proceed to examine the prayers of the Petitioner, we deem it fit to deal with some of the objections of the Respondents, as stated below:



**Tariff as a composite package**

12. The Respondent MPPCL has submitted that tariff is a composite package and any element cannot be seen in isolation. It has further submitted if employee expenses have to be allowed over and above the normative O&M expenses, then all other normative parameters, will also be required to be examined, to assess the overall loss/gain to the Petitioner, for arriving at a reasonable and justifiable proposition.

13. The matter has been examined. It is noticed that in Petition No.35/MP/2011 & batch cases, filed by NTPC for recovery of additional cost incurred consequent to pay revision of employees and CISF and KV staff for Farakka STPS and other generating stations, for the period from 1.1.2006 to 31.3.2009, similar arguments (as raised above by Respondent MPPMCL) were raised by some of the Respondents discoms therein, and the Commission by its order dated 12.10.2012 disposed of the same, as under:

*"11. ....In our view, norms of tariff have been specified in the terms and conditions of tariff after extensive stakeholder's consultation and keeping in view the provisions of the Act, National Electricity Policy and Tariff Policy and its sanctity should be maintained. Normally a party should not be allowed any charge in deviation of the norms. However, when a particular expenditure has not been factored while deciding the norms, in that case the claim for such expenditure cannot be said to result in reopening of norms. The claim has to be considered in addition to the norms after due prudence check as regards its reasonability. Otherwise, this will result in under-recovery of the cost of expenditure of the generating company. In our view, the principle that tariff is a package based on the norms and cannot be reopened on account of additional actual expenses is not applicable in this case since, the impact of wage revision and pay revision was never factored in the norms and hence was never part of the package. Therefore, the impact of wage and pay revision need to be considered over and above the norms specified in the 2004 Tariff Regulations."*

14. Further, in Petition No.5/MP/2012 & batch petitions filed by NHPC for recovery of additional cost incurred due to pay revision of employees for its generating stations, Indian Reserve Battalion (IRBN) and KV staff during 1.1.2006 to 31.3.2009, similar submissions, made by the Respondent beneficiaries, as above, was rejected by the Commission vide its order dated 5.12.2012 (in line with the decision dated 12.10.2012 in



Petition No.35/MP/2011 above). It is pertinent to mention that in Appeal No. 55/2013 and batch appeals, filed by some of the Respondent distribution companies before the Appellate Tribunal for Electricity (in short 'APTEL'), against the orders of the Commission, in various petitions, including the above order dated 12.10.2012 in Petition No.35/MP/2011, allowing the recovery of pay revision/ wage revision to generating companies, the APTEL vide its judgment dated 24.3.2015, had rejected the contentions of the Respondent Discoms that tariff is a package and that each component of tariff cannot be looked at in isolation. The relevant portion is extracted hereunder:

*"26.08. On Issuc No. D, relating to failure of the Central Commission to take note of the fact that tariff is a package and it cannot be amended in a piecemeal manner by modifying its individual components, we hold and observe that in view of the liberty granted to the power generating companies by the Central Commission vide order dated 09.05.2006 in Petition No. 160 of 2004 , the learned Central Commission, in the facts and circumstances of the present matters, legally, correctly and justly allowed the petitioners/respondents- power generation corporations like NTPC, NHPC & SJVNL to recover additional costs incurred towards the pay revision of the respective employees as the power generating corporations like NTPC etc could not be denied their legitimate claim on the hyper-technical grounds. Once the employees' cost is recognized as part of the O & M expenses to be allowed, there cannot be any reason to object to the employees cost including the increase in employees cost to be allowed as a pass through in the tariff. In the matter of NTPC, since the impact of pay revision of employees during 2006-07 and 2007-08 which had not been accounted for while fixing the tariff for 2009-14, in the 2009 Tariff Regulations, there was no option for the Central Commission except to pass the appropriate orders like the impugned orders under Regulations 12 and 13 of 2004 Tariff Regulations. Therefore, we find that there was no error in claiming such O & M expenses after the completion of control period 2004-09. The consideration of the increased salary effective from 01.01.2007 was not there at the time when the 2004 Tariff Regulations were notified, on account of the increase in the salary and wages having not been finalized and given effect to. Subsequently, the increase in the salary and wages of the employees of NTPC etc., were given effect pursuant to the decision of the Department of Public Enterprises (DPE), Government of India and implemented by the generating companies like NHPC etc. with actual payment of the increased salary and wages to the respective employees. Thus, the recommendations of the Sixth Pay Commission and office memorandums of DPE were implemented by the NHPC at the relevant time and in accordance therewith, the learned Central Commission passed the impugned orders along with increase in employees cost under O & M expenses."*

15. Accordingly, the objection of the Respondent, MMPCL that tariff being a package and any element cannot be seen in isolation norms, is not acceptable and is therefore rejected.



### ***Other issues***

16. The Respondent MPPMCL has submitted that the additional O&M expenses, will ultimately over burden the end consumer, which is not consistent with the provision of the Electricity Act 2003. The Respondent UPPCL has submitted that the provisions of "Power to remove difficulties" and "Power to Relax" under the 2004 and 2009 Tariff Regulations, cannot be invoked, as the said Regulations stand repealed for the amount claimed in the present petition. Therefore, it has submitted that the provisions of the 2014 Tariff Regulations, will only apply. The Respondent Rajasthan Discoms have submitted that if any negligence or inefficiency on the part of officials and employees, of the generating station as regards delay in claiming the salary/wages, is found, then the additional burden of O&M expenses should not be passed on to the consumers. *Per contra*, the Petitioner has stated that the prayer of the Petitioner for enhancement of O&M expenses, in Petition No. 314/GT/2018, and Petition No.31/GT/2020, were disposed of by this Commission, vide its orders dated 19.7.2019 and 6.9.2021 respectively, wherein, liberty was granted to the Petitioner to claim the same, after finalization of pay revision, by filing separate application with all relevant details. It has further stated that the 2004 Tariff Regulations and the 2009 Tariff Regulations, were not repealed (as submitted by Respondent UPPCL) and the Commission, in the past, has, in terms of provisions of 'power to relax' under the Tariff Regulations, allowed the impact of pay & wage revision. The Petitioner has also clarified that the O&M expenses claimed and allowed by the Commission for the period 2004-09 had not covered the impact of the 1997 Pay scales as the same was finalized in 2018-19. Accordingly, the Petitioner has stated that there is no negligence or inefficiency on the part of the Petitioner in claiming the recovery of the impact of revision in salary/wages of its employees and CISF Personnel.



17. We notice from records that the Petitioner, in Petition No. 314/GT/2018, had sought liberty of the Commission to seek enhancement in O&M expenses for increase in salary on account of salary revision based on actual payments, whenever paid to employees. Accordingly, the Commission vide its order dated 19.7.2019, disposed of the same as under:

*"57 As regards the prayer of Petitioner for enhancement of O&M expenses due to pay/salary revision, the same may be examined by the Commission, on a case-to-case basis, subject to the implementation of pay revision as per DPE guidelines and the filing of an appropriate application by the Petitioner in this regard.*

18. Thereafter, in Petition No.31/GT/2020 filed by the Petitioner for truing up of tariff for the period 2014-19, the Petitioner sought liberty of the Commission to seek enhancement in O&M expenses for increase in salary from 1.1.2017/1.1.2016, on account of wage revision, based on actual payments, whenever paid to employees. This prayer of the Petitioner was also disposed of the Commission vide order dated 6.9.2021 as under:

*"72. In view of the above, the Petitioner is granted further liberty to approach the Commission after finalization of the pay revision along with all relevant details, which will be considered in accordance with law."*

19. Since, the present petition for enhancement of O&M expenses due to wage revision has been filed by the Petitioner, in terms of the liberty granted above, we find no reason to reject the claims, without examining the same on merits. Also, the contention of the Respondent UPPCL that the provisions of the 2004 and 2009 Tariff Regulations, had been repealed, cannot, be accepted, keeping in view that the claims of the Petitioner for enhancement of O&M expenses, due to implementation of salary/wage revision for its generating station, with effect from 1.1.2007 to 31.3.2014 are required to be examined in the backdrop of the O&M expense norms notified by the Commission, for the said periods. In this regard, the observations of the APTEL in its judgment dated 24.3.2015 (*quoted under para 14 above*) extracted hereunder, is noteworthy.



*".... Once the employees' cost is recognized as part of the O & M expenses to be allowed, there cannot be any reason to object to the employees cost, including the increase in employees cost, to be allowed as a pass through in the tariff. In the matter of NTPC, since the impact of pay revision of employees during 2006-07 and 2007-08, which had not been accounted for while fixing the tariff for 2009-14, in the 2009 Tariff Regulations, there was no option for the Central Commission except to pass the appropriate orders like the impugned orders under Regulations 12 and 13 of 2004 Tariff Regulations. Therefore, we find that there was no error in claiming such O & M expenses after the completion of control period 2004-09."*

20. In line with the above decisions, the submissions of the Respondents deserve no merit for consideration. In our view, the additional expenditure incurred on salary and wages of the generating company form part of the cost of electricity and needs to be serviced. By parity of reasoning, we are of the considered view that the Petitioner should be suitably compensated for the wage/pay revision. The Hon'ble Supreme Court in West Bengal Electricity Regulatory Commission v CESC Limited (2002) 8 SCC 715, has observed that employees' cost prudently incurred, needs to be reimbursed to the utility.

21. The claim of the Petitioner for recovery of the impact of revision of pay scales (1997 Pay scales) w.e.f. 1.1.2007, relating to the periods 2007-09, 2009-14 and 2014-19, including the Pay scale revision of CISF Personnel (from 1.1.2016) and 2017 Pay scale revision of the Petitioner's employees (from 1.1.2017) for the period 2014-19, are discussed in the subsequent paragraphs:

#### **Tariff Period 2004-09**

22. The Petitioner has claimed total impact of Rs 181.79 lakh towards the impact of salary/wage revision of its employees during the period 2004-09, on account of the finalization of 1997 Pay scales w.e.f. 1.1.2007. In this regard, Regulation 38(iv) of the 2004 Tariff Regulations, pertaining to O&M expenses, applicable for the period 2004-09, is extracted below:



*“38(iv) Operation and Maintenance expenses*

*(a) The operation and maintenance expenses including insurance, for the existing generating stations which have been in operation for 5 years or more in the base year of 2003-04, shall be derived on the basis of actual operation and maintenance expenses for the years 1998-99 to 2002-03, based on the audited balance sheets, excluding abnormal operation and maintenance expenses, if any, after prudence check by the Commission.*

*The average of such normalised operation and maintenance expenses after prudence check, for the years 1998-99 to 2002-03 considered as operation and maintenance expenses for the year 2000-01 shall be escalated at the rate of 4% per annum to arrive at operation and maintenance expenses for the base year 2003-04.*

*The base operation and maintenance expenses for the year 2003- 04 shall be escalated further at the rate of 4% per annum to arrive at permissible operation and maintenance expenses for the relevant year of tariff period.*

*(b) In case of the hydroelectric generating stations, which have not been in existence for a period of five years, the operation and maintenance expenses shall be fixed at 1.5% of the capital cost as admitted by the Commission and shall be escalated at the rate of 4% per annum from the subsequent year to arrive at operation and maintenance expenses for the base year 2003-04. The base operation and maintenance expenses shall be further escalated at the rate of 4% per annum to arrive at permissible operation and maintenance expenses for the relevant year.*

*(c) In case of the hydroelectric generating stations declared under commercial operation on or after 1.4.2004, the base operation and maintenance expenses shall be fixed at 1.5% of the actual capital cost as admitted by the Commission, in the year of commissioning and shall be subject to an annual escalation of 4% per annum for the subsequent years”*

23. In response to the directions vide ROP dated 15.2.2022, the Petitioner, has admitted to the fact that it had, in line with the DPE guidelines dated 25.6.1999, revised the pay scales of its employees, since 1.1.1997 (the due date of pay revision), in line with those of other PSU viz., NTPC, after obtaining approval of the Petitioner's Board of Directors (BOD) in its 89<sup>th</sup> meeting. This pay revision was not approved by the administrative Ministry of the Petitioner i.e. MOP, GOI and only after several directions from MOP, GOI and consequent compliances by the Petitioner, the pay scales were finally revised w.e.f.1.1.1997 and the same was approved in the 168<sup>th</sup> BOD meeting and thereafter, implemented by Petitioner vide its circular dated 23.5.2008.



24. MOP, GOI vide its letter dated 27.12.2013 directed the Petitioner that the revised pay scales fixed w.e.f.1.1.1997, shall not be regularized. However, it directed that no recovery shall be made for the excess pay drawn w.e.f.1.1.1997 onwards, considering the difficulties in effecting recovery and that the same will demotivate the staff, and that the pay scales w.e.f.1.1.2007, should be fixed only after correcting the aberrations in pay scales fixed w.e.f.1.1.1997. In other words, it is clear that though the pay fixation w.e.f.1.1.1997 was implemented by the Petitioner vide order dated 23.5.2008, the same was not approved by MOP, GOI, but the petitioner was directed not to make any recovery of the said pay, from the staff/employees.

25. Thereafter, in line with the DPE OM dated 26.11.2008 for revision of pay scales w.e.f.1.1.2007 and the MOP, GOI letter dated 27.12.2013, the pay scales w.e.f.1.1.2007 were fixed, after removal of aberrations in the earlier pay scales w.e.f.1.1.1997. Hence, the claim of Rs.181.79 lakh has now arisen due to the impact in pay revision which was done w.e.f.1.1.2007 in line with the MOP directions dated 27.12.13 and the pay revision which was implemented by the Petitioner vide order dated 29.3.2019, after approval of the same by the Union Cabinet and MOP, GOI. In the present case, the COD of the generating station is 18.5.2004, and therefore, the normative O&M expenses, as per Regulation 38(iv)(c) of the 2004 Tariff regulations at 1.5% of the actual capital cost, as admitted by the Commission (in the year 2004-05), with an annual escalation of 4% per annum from the subsequent years was allowed during the period 2004-09. It is clear from the above discussions that the O&M expenses allowed for the 2004-09 tariff period does not include the impact of the revision of salary/pay scales of the Petitioners employees w.e.f. 1.1.2007. We, therefore, find merit in the claim of the Petitioner for recovery of impact of Rs.181.79 lakh towards revision of pay scales of the Petitioners employees, on



account of finalization of 1997 Pay scales w.e.f. 1.1.2007, as additional O&M expenses for the period 2004-09.

26. The Appellate Tribunal for Electricity ('APTEL') in the case of NTPC V MPSEB (2007 ELR APTEL 7) has held as under:

*"It must be held, that the power comprised in Regulation 13 is essentially the "power to relax". In case any Regulation causes hardship to a party or works injustice to him or application thereof leads to unjust result, the Regulation can be relaxed. The exercise of power under Regulation 13 of the Regulations is minimized by the requirement to record the reasons in writing by the Commission before any provision of the Regulations is relaxed. Therefore, there is no doubt that the Commission has the power to relax any provision of the Regulations"*

27. Accordingly, we, in exercise of the power under Regulation 13 of the 2004 Tariff Regulations hereby, relax Regulation 38(iv) of the 2004 Tariff Regulations, in respect of O&M expenses for the generating station of the Petitioner, and allow the impact of pay regularization, amounting to Rs.181.79 lakh as additional O&M expenses, claimed by the Petitioner for the period from 1.1.2007 till 31.3.2009.

#### **Tariff Period 2009-14**

28. The Petitioner has claimed recovery of the impact of Rs.844.97 lakh as additional O&M expenses, towards revision in salaries/wages paid to its employees, for the period 2009-14, on account of finalization of the 1997 Pay scales (w.e.f.1.1.2007). It is pertinent to mention that the Commission, while framing the O&M expense norms, for the period 2009-14, had taken into consideration the actual O&M expenses, incurred by the generating station, for the period from 2003-04 to 2007-08. The relevant portion of the 2009 Tariff Regulations, is extracted below:

*"19 (f) Hydro generating station*

*(i) Operation and maintenance expenses, for the existing generating stations which have been in operation for 5 years or more in the base year of 2007-08, shall be derived on the basis of actual operation and maintenance expenses for the years 2003-04 to 2007-08, based on the audited balance sheets, excluding abnormal operation and maintenance expenses, if any, after prudence check by the Commission.*



(ii) The normalised operation and maintenance expenses after prudence check, for the years 2003-04 to 2007-08, shall be escalated at the rate of 5.17% to arrive at the normalized operation and maintenance expenses at the 2007-08 price level respectively and then averaged to arrive at normalized average operation and maintenance expenses for the 2003-04 to 2007-08 at 2007-08 price level. The average normalized operation and maintenance expenses at 2007-08 price level shall be escalated at the rate of 5.72% to arrive at the operation and maintenance expenses for year 2009-10.

Provided that operation and maintenance expenses for the year 2009-10 shall be further rationalized considering 50% increase in employee cost on account of pay revision of the employees of the Public Sector Undertakings to arrive at the permissible operation and maintenance expenses for the year 2009- 10.

(iii) The operation and maintenance expenses for the year 2009-10 shall be escalated further at the rate of 5.72% per annum to arrive at permissible operation and maintenance expenses for the subsequent years of the tariff period.

(iv) In case of the hydro generating stations, which have not been in commercial operation for a period of five years as on 1.4.2009, operation and maintenance expenses shall be fixed at 2% of the original project cost (excluding cost of rehabilitation & resettlement works). Further, in such case, operation and maintenance expenses in first year of commercial operation shall be escalated @5.17% per annum up to the year 2007-08 and then averaged to arrive at the O&M expenses at 2007-08 price level. It shall be thereafter escalated @ 5.72% per annum to arrive at operation and maintenance expenses in respective year of the tariff period. [The impact of pay revision on employee cost for arriving at the operation and maintenance expenses for the year 2009-10 shall be considered in accordance with the procedure given in proviso to sub-clause (ii) of clause (f) of this regulation.]

(v) In case of the hydro generating stations declared under commercial operation on or after 1.4.2009, operation and maintenance expenses shall be fixed at 2% of the original project cost (excluding cost of rehabilitation & resettlement works) and shall be subject to annual escalation of 5.72% per annum for the subsequent years.”

29. It is evident from the methodology in clause (iv) above, that in case of hydro generating stations which are not in commercial operation, for a period of five years, as on 1.4.2009, the O&M expenses are to be fixed at 2% of the original project cost and the same was subject to annual escalation to arrive at the 2009-10 price level. This was further rationalized by considering 50% increase in employee cost on account of the pay revision of the employees of the PSUs, which was due from 1.1.2007. In the present case, the COD of the generating station is 18.5.2004 and hence, the period of 5 years had not been completed by the generating station, as on 1.4.2009. Therefore, regulation 19(f)(iv) of the 2009 Tariff Regulations, was applied for fixation of the normative O&M expenses of the generating station. As stated above, the pay revision w.e.f. 1.1.1997 was



implemented by the Petitioner vide circular dated 23.5.2008 and therefore, the impact of salary/wage revision, could not be factored in, while framing the O&M expense norms under the 2009-14 Tariff Regulations, applicable for the period from 1.4.2009 to 31.3.2014. Further the claim of Rs.844.97 lakhs has now arisen due to the impact in pay revision which was done w.e.f.1.1.2007 in line with the MOP directions dated 27.12.13 and the pay revision which was implemented by the Petitioner vide order dated 29.3.2019, after approval of the same by the Union Cabinet and MOP, GOI. Accordingly, there is merit in the claim of the Petitioner for recovery of impact of revision of pay scales of the Petitioner's employees, on account of finalization of 1997 Pay scales w.e.f. 1.1.2007, amounting to Rs.844.97 lakh for the period 2009-14.

30. Accordingly, we, in exercise of the power under Regulation 44 of the 2009 Tariff Regulations hereby, relax Regulation 19 (f)(iv) of the 2009 Tariff Regulations, in respect of O&M expenses for the generating station of the Petitioner, and allow the impact of pay regularization, amounting to Rs.844.79 lakh as additional O&M expenses, claimed by the Petitioner for the period 2009-14.

**Tariff Period 2014-19**

31. The Petitioner has claimed total amount of Rs 8005.24 lakh, for the period 2014-19, towards recovery of impact of salary/pay revision of its employees, (on account of finalization of 1997 Pay scales and 2017 Pay scales) and also the impact of revision of salary/wages of CISF personnel from 1.1.2016, as detailed below:

<i>(Rs. in lakh)</i>		
Sl. No.	Particulars	Amount
1.	of revision in salaries & wages paid to employees during the period 2014-19 on account of finalization of 1997 Pay scales w.e.f. 1.1.2007	1445.42



2.	of revision in salaries & wages paid to NJHPS employees during the period 2014-19 on account of finalization of 2017 Pay scales w.e.f. 1.1.2017	5847.32
3.	of revision in salaries & wages paid to CISF employees w.e.f. 1.1.2016 during the period 2014-19	712.50
<b>Total</b>		<b>8005.24</b>

32. As regards the recovery of impact of wage revision by a generating company, the SOR to the 2014 Tariff Regulations provides as under:

*"29.26 Some of the generating stations have suggested that the impact of pay revision should be allowed on the basis of actual share of pay revision instead of normative 40% and one generating company suggested that the same should be considered as 60%. In the draft Regulations, the Commission had provided for a normative percentage of employee cost to total O&M expenses for different type of generating stations with an intention to provide a ceiling limit so that it does not lead to any exorbitant increase in the O&M expenses resulting in spike in tariff. The Commission would however, like to review the same considering the macroeconomics involved as these norms are also applicable for private generating stations. In order to ensure that such increase in employee expenses on account of pay revision in case of central generating stations and private generating stations are considered appropriately, the Commission is of the view that it shall be examined on case-to-case basis, balancing the interest of generating stations and consumers.*

xxxxx

*33.2 The draft Regulations provided for a normative percentage of employee cost to total O&M expenses for generating stations and transmission system with an intention to provide a ceiling limit so that the same should not lead to any exorbitant increase in the O&M expenses resulting in spike in tariff. The Commission shall examine the increase in employee expenses on case to case basis and shall consider the same if found appropriate, to ensure that overall impact at the macro level is sustainable and thoroughly justified. Accordingly, clause 29(4) proposed in the draft Regulations has been deleted. The impact of wage revision shall only be given after seeing impact of one full year and if it is found that O&M norms provided under Regulations are inadequate/insufficient to cover all justifiable O&M expenses for the particular year including employee expenses, then balance amount may be considered for reimbursement."*

33. Admittedly, the 2014 Tariff Regulations, notified by the Commission, for the period 2014-19, had 'not factored in' the impact of revision in salary/wage revision of the employees of the Petitioner, with effect from 1.1.2017 and pay revision of CISF Personnel, posted at the generating station of the Petitioner, with effect from 1.1.2016, as evident from the SOR of the 2014 Tariff Regulations. In our view, the additional expenditure incurred on salary/wages of the generating company, form part of the cost of



electricity and needs to be serviced. The financial difficulties of the Respondents cannot be a ground for not paying for the cost of power, which has been supplied to the Respondent beneficiaries. By parity of reasoning, we are of the considered view that the Petitioner should be suitably compensated towards the impact due to retrospective revision/ regularization of pay scales.

34. The methodology indicated in aforesaid SOR suggests a comparison of the normative O&M expenses with the actual O&M expenses, on a year-to-year basis as well as case to case basis balancing the interest of generating staff and consumers. In this respect, the following facts are considered:

- a) The norms framed are based on the averaging of the actual O&M expenses of past five years to capture the year-on-year variations in sub-heads of O&M;
- b) Certain cyclic expenditure may occur with a gap of one year or two years and as such adopting a longer duration i.e., five years for framing of norms also captures such expenditure which is not incurred on year-to-year basis;
- c) Generators when they find that their actual expenditure has gone beyond the Normative O&M in a particular year put departmental restrictions and try to bring the expenditure for the next year below the norms.

35. As such, in terms of the SOR to the 2014 Tariff Regulations, the following approach has been adopted for arriving at the allowable impact of pay revision:

*a) Comparison of the normative O&M expenses with the actual O&M expenses incurred for the period from 2015-16 to 2018-19, commensurate to the period for which wage revision impact has been claimed. For like-to-like comparison, the components of O&M expenses like productivity linked incentive, Performance related Pay, Medical expenses on superannuated employees, CSR, Rebate to customers, provision for interest to beneficiary and petition fee which were not considered while framing the O&M expense norms for the 2014-19 tariff period, have been excluded from the yearly actual O&M expenses. Having done so, if the normative O&M expenses for the period 2015-19 are higher than the actual O&M expenses (normalized) for the said period, then the impact of wage revision (excluding PRP) as claimed for the said period is not admissible/allowed as the impact of pay revision gets accommodated within the normative O&M expenses. However, if the normative O&M expenses for the period 2015-19 are lesser than the actual O&M expenses(normalized) for the same period, the wage revision impact (excluding PRP) to the extent of under recovery or wage revision impact (excluding PRP), whichever is lower is required to be allowed as wage revision impact for the period 2014-19.*



36. It is pertinent to mention that the Commission in its tariff orders for the various generating stations (both hydro and thermal) for the period 2014-19, has adopted the above methodology for allowing the recovery of additional O&M expenses due to impact of pay revision, by comparing the normative O&M expenses allowed to a generating station, with the actual normalized O&M expenses. Similar methodology was adopted by the Commission, in its orders pertaining to claim for additional O&M expenses due to impact of pay revision etc., by some hydroelectric power generating companies viz. NHPC, THDC and NHDC in the separate petitions filed for their respective hydro generating stations. Accordingly, in the present case, the normative O&M expenses allowed for the generating station has been compared with the actual normalized O&M expenses incurred by the Petitioner for the period 2014-19, commensurate with the period for which wage revision impact has been claimed.

37. For comparison, the components of O&M expenses like Productivity linked incentive, Performance Related Payment (PRP), CSR Expenses, FERV and Filing Fees (separately recoverable) etc. which were not considered while framing the O&M expenses norms for the period 2014-19, have been excluded from the yearly actual O&M expenses of the generating station as well as corporate centre. Having brought the normative O&M expenses and actual O&M expenses at same level, if the normative O&M expenses for the period 2014-19 are higher than actual O&M expenses (normalized) for the same period, the impact of wage revision (excluding PRP) as claimed for the period is not admissible/ allowed as the impact of pay revision gets accommodated within the normative O&M expenses. However, if the normative O&M expenses for the period 2014-19 are lesser than the actual O&M expenses (normalized) for the same period, the wage revision impact (excluding PRP) to the extent of under recovery or wage revision impact



(excluding PRP), whichever is lower, is required to be allowed as wage revision impact for the period 2014-19.

38. The comparison of the actual O&M expenses incurred and the salary/wage revision impact for all the generating station of the Petitioner are as under:

<i>(Rs.in lakh)</i>						
<b>Actual O&amp;M Expenses</b>	<b>2014-15</b>	<b>2015-16</b>	<b>2016-17</b>	<b>2017-18</b>	<b>2018-19</b>	<b>Total</b>
A. Employee Remuneration & Benefits	7370.30	6969.13	6983.00	8002.08	11663.08	40987.57
B. General & Administration Expenses	10517.56	12131.73	12400.55	13256.60	13868.90	62175.34
C. Other Expenses	2215.88	902.70	1202.25	473.90	503.23	5297.96
D. Apportioned CO/RO Expenses	11423.79	12665.32	15789.06	17374.04	22041.07	79293.28
E. Total O&M Expenses (E=A+B+C+D)	31527.53	32668.88	36374.86	39106.62	48076.28	187754.17
G. Exclusions	6957.73	4689.91	6049.26	6263.93	11378.69	35339.52
H Normalised O&M Expenses(E-G)	24569.81	27978.96	30325.59	32842.69	36697.59	152414.64

39. Accordingly, the following table portrays the comparison of normative O&M expenses versus the actual O&M expenses (normalized) along with wage revision impact (excl PRP) claimed by the Petitioner for the generating station for period 2014-19 (on combined basis) commensurate with the wage revision claim being spread over these five years:

<i>(Rs.in lakh)</i>						
	<b>2014-15</b>	<b>2015-16</b>	<b>2016-17</b>	<b>2017-18</b>	<b>2018-19</b>	<b>Total</b>
Normative O&M expenses allowed in order dated 6.9.2021 in Petition No. 31/GT/2020 (A)	23842.88	25426.04	27114.33	28914.72	30834.66	136132.63
Actual O&M expenses (normalized) (B)	24569.81	27978.96	30325.59	32842.69	36697.59	152414.64
<b>Difference (A-B)</b>	<b>(-)726.93</b>	<b>(-) 2552.92</b>	<b>(-) 3211.26</b>	<b>(-) 3927.97</b>	<b>(-)5862.93</b>	<b>(-)16282.01</b>



40. From the above discussions, it is clear that total normalized actual O&M expenses incurred by the Petitioner are more than the normative O&M expenses allowed by the Commission during the period 2014-19, by Rs.16282.01 lakh. However, the Petitioner, in this petition, has claimed total impact of Rs 8005.24 lakh, towards revision of salary/wages of its employees (2007 and 2017), and CISF Personnel (1.1.2016). Accordingly, we in exercise of the power under Regulation 54 of the 2014 Tariff Regulations, relax Regulation 29(3)(c) of the 2014 Tariff Regulations, in respect of O&M expenses, for the generating station, and allow the recovery of Rs.8005.24 lakh (as claimed in the table under paragraph 31 above) as additional O&M expenses, for the period 2014-19.

41. The arrear payments on account of the impact of the salary/pay revision, as above, is payable by the beneficiaries in twelve equal monthly instalments starting from April, 2023. However, keeping in view the passage of time and in consumers' interest, we, as an exceptional case, and in exercise of our regulatory powers, hereby direct that no interest shall be charged by the Petitioner, on such arrear payments, on account of the pay revision impact, as allowed in this order. This arrangement, in our view, will balance to a large extent the interest of both, the Petitioner and the Respondents. Further, in view of the fact, that the pay revision/regularization impact has been allowed in exercise of the power to relax, these additional expenses shall not be made part of the O&M expenses and the consequent annual fixed charges for this generating station, for the period 2014-19.

#### **Impact of Interest on Working Capital**

42. The Petitioner has also prayed to allow the impact of working capital for Rs 618.79 lakh for the period 2014-19 lakh, consequent upon the additional O&M expenses



considered due to impact of salary/wage revision of its employees and CISF Personnel as above. It is pertinent to mention that the additional O&M expenses allowed as above, is in exercise of the power to relax and is payable by the beneficiaries in 12 equated monthly installments. For this reason, the additional O&M expenses have not been made part of the O&M expenses and the annual fixed charges of the generating station. In view of this, we find no reason to allow the claim of the Petitioner for revision of interest on working capital of the generating station. Accordingly, the prayer of the Petitioner for revision of the Interest on Working Capital is not allowed.

**Revision of O&M expenses considering the salary revision of HPSEB employees on Deputation and DPS School staff**

43. The Petitioner has also submitted that the pay/wage revision of HPSEB employees on deputation and DPS school staff, which was due from 1.1.2016, has not been finalized till date and therefore, the total financial implication on this count, cannot be determined at this stage. Accordingly, the Petitioner has sought liberty to approach the Commission, to seek the enhancement in O&M expenses w.e.f. 1.1.2016 towards impact of revision of salary/wages of HPSEB employees on deputation and DPS School staff, based on actual payments, made to these employees. In view of the submissions and since wage /salary revision are yet to be finalized and payments to be made, we grant liberty to the Petitioner to claim the said amounts, after finalization and actual payments being made, by way of a separate application. Needless to say, the claims of the Petitioner, under this head, will be considered, based on the details furnished and in terms of the methodology adopted in this order.



#### **Impact due of implementation of GST**

44. The Petitioner has claimed total additional O&M expenses of Rs.420.73 lakh, during the period 2017-19, on account of implementation of GST and payments thereof. The Respondent, MPPMCL has submitted that the Petitioner has claimed the impact of GST, without providing proper documents/ supporting statements.

45. The matter has been considered. It is observed that the Commission while specifying the O&M expense norms for the period 2014-19 had considered taxes to form part of the O&M expense calculations and accordingly, had factored the same in the said norms. This is evident from paragraph 49.6 of SOR (Statement of Objects and Reasons) issued with the 2014 Tariff Regulations, which is extracted hereunder:

*“49.6 With regards to suggestion received on other taxes to be allowed, the Commission while approving the norms of O&M expenses has considered the taxes as part of O&M expenses while working out the norms and therefore the same has already been factored in...”*

46. Further, the escalation rates considered in the O&M expense norms under the 2014 Tariff Regulations is only after accounting for the variations during the past five years of the period 2014-19, which in our view, takes care of any variation in taxes also. It is pertinent to mention that in case of reduction of taxes or duties; no reimbursement is ordered. In this background, we find no reason to grant additional O&M expenses claimed by the Petitioner towards payment of GST.

#### **Impact due to revision of Minimum Wages**

47. The Petitioner has also claimed additional O&M expenses for Rs 1748.46 lakh due to impact of revision of the minimum wages paid to HP ex-servicemen, Corporation staff, and outsourced manpower w.e.f. 1.4.2017 (i.e. during the period 2014-19). The Commission vide ROP of the hearing dated 15.2.2022, directed the Petitioner to submit



the 'basis and rationale' for the said claim and in response, the Petitioner has submitted as under:

*"As per the order dated 20.4.2017, 3.4.2018 and 28.9.2018 of the Chief Labour Commissioner (C) subsequent to Gazette Notification (E) 188 dated 19.1.2017, there was substantial upward revision of minimum wages to be paid to the workers effective from 1.4.2017."*

48. The Commission vide order dated 6.9.2021 in Petition No. 31/GT/2020 has allowed normative O&M expense for the instant generating station for the period 2014-19 based on the actual O&M expense for the period 2008-09 to 2012-13. While considering the actual expenses for the period 2008-09 to 2012-13, the Commission had only excluded the expenditure under the heads such as, productivity linked incentive and performance related pay, losses written off & loss on sale/ discarding of asset, Corporate Social Responsibility (CSR) and expenditure on gifts, survey and investigation expenditure and deferred revenue expenditure written off. As such, the actual expenditure of minimum wages for the period 2008-2013, has been considered, while calculating the allowable O&M expenses for the period 2014-19. Further, the escalation rates considered in the O&M expense norms, under the 2014 Tariff Regulations, is only after accounting for the variations during the period 2008-13, which in our view, takes care of any variation due to revision in minimum wages also. In this background, we find no reason to grant the additional O & M expenses incurred towards revision of minimum wages.

### **Summary**

49. The comparison of the retrospective pay scale revision/regularization claimed by the Petitioner with those allowed for the generating station for the periods 2004-09, 2009-14 and 2014-19 are summarized below:



(Rs in lakh)

	Tariff Period			Total
	2004-09 (1.1.2007 to 31.3.2009)	2009-14	2014-19	
Pay Regularisation (for NJHPS employees) claimed	181.79	844.97	8005.24	9032.00
Pay Regularisation (for NJHPS employees) <b>allowed</b>	181.79	844.97	8005.24	9032.00
Impact due to revision of Minimum Wages (for Ex-Servicemen Corporation staff and Outsourced manpower) claimed	0.00	0.00	1748.46	1748.46
Impact due to revision of Minimum Wages (for Ex-Servicemen Corporation staff and Outsourced manpower) <b>allowed</b>	0.00-	0.00	0.00-	0.00
Additional impact of GST claimed	0.00	0.00	420.73	420.73
<b>Additional impact of GST allowed</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Impact of IWC claimed	0.00	0.00	618.79	618.79
<b>Impact of IWC allowed</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

50. Petition No. 84/MP/2021 is disposed of in terms of above.

**Sd/-**  
**(Pravas Kumar Singh)**  
**Member**

**Sd/-**  
**(Arun Goyal)**  
**Member**

**Sd/-**  
**(I. S. Jha)**  
**Member**