



SJVN LIMITED
Commercial & System Operation Department

| Provisional bill for Energy supply from NATHPA JHAKRI HPS | | |
|--|--|-------------------------|
| Sr.No. | Month: December-2022 | (F.Y): 2022-2023 |
| A1 | Annual Fixed Charges "AFC" in Rs. (as approved by CERC) | 13592,704,000.00 |
| A2 | Annual Design Energy (DE) in MWH | 6,612,000.000 |
| A3 | Normative Auxiliary Consumption in % (AUX) | 1.2 |
| A4 | Free Energy for Home State, in % (FEHS) | 12.0 |
| A5 | Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH | 6,532,656.000 |
| A6 | Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH | 5,748,737.280 |
| A7 | Installed Capacity (IC) in MW | 1500 |
| A8 | Number of Days in the month (NDM) | 31 |
| A9 | Number of Days in the year(NDY) | 365 |
| A10 | Number of Days in the month (N) | 31 |
| A11 | Normative Annual Plant Availability Factor in % (NAPAF) | 90.000 |
| A12 | Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}] | 1.182 |
| A13 | Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh. | 1.182 |
| Capacity Charges (inclusive of incentive) | | |
| C1 | Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{DCi}{N \times IC \times (100-Aux)}$] in% | 110.223 |
| C2 | Capacity Charge (inclusive of incentive) for the month in Rupees [[AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)] | 706,926,743.00 |
| Energy Details | | |
| E1 | Ex-bus Scheduled Energy for the month in kwh | 234,967,513.5 |
| E2 | Free Power to the Home State as per REA in kwh | 28,282,430.6 |
| E3 | Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2 | 206,685,082.9 |
| E4 | Ex-bus Scheduled Energy (cumulative) up to this month in kwh | 6,370,179,940.6 |
| E5 | Free Power to the Home State (cumulative) up to this month in kwh. | 770,926,707.2 |
| E6 | Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] - E4-E5 kWh | 5,599,253,233.4 |
| E7 | Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}] | 0.0 |
| E8 | Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7) | 206,685,082.9 |
| Energy Charges | | |
| EE1 | Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12) | 244,301,768.00 |
| EE2 | Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13) | 0.00 |
| Total Charges in Rupees (C2 + EE1 + EE2) | | 951,228,511.00 |

BK Tm



SJVN LIMITED
Commercial & System Operation Department

| Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 03.01.2023 | | | | | |
|---|-----------------------|--|--|---|---|
| For the month of December-2022 , Financial Year: 2022-2023 , Period: 01.12.2022 to 31.12.2022 | | | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation(Including 12% Free Power) | Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB | Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP) | Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power |
| | | A | B | C | D = C/0.88 |
| 1 | CHANDIGARH | 1.262 | 1.262 | 1.262 | 1.434 |
| 2 | DELHI | 9.470 | 9.470 | 9.470 | 10.761 |
| 3 | GoHP | 36.470 | 34.000 | 22.000 | 25.000 |
| 4 | HPSEB | 0.000 | 2.470 | 2.470 | 2.807 |
| 5 | HARYANA | 4.270 | 4.270 | 4.270 | 4.852 |
| 6 | J & K | 14.894 | 14.894 | 14.894 | 16.925 |
| 7 | PUNJAB | 10.130 | 10.130 | 10.130 | 11.511 |
| 8 | MPPMCL | 0.181 | 0.181 | 0.181 | 0.206 |
| 9 | RAJASTHAN | 7.470 | 7.470 | 7.470 | 8.489 |
| 11 | UTTAR PRADESH | 15.627 | 15.627 | 15.627 | 17.758 |
| 15 | NDMC,DELHI | 0.226 | 0.226 | 0.226 | 0.257 |
| | Total | 100.000 | 100.000 | 88.000 | 100.000 |

| Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2022-2023, Period: 01.12.2022 to 31.12.2022 | | | | |
|--|---------------------|------------|--|--|
| Sr. No. | DELHI Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power) |
| 1 | TPDDL | 30.680 | 2.905 | 3.302 |
| 2 | BSES RAJDHANI POWER | 43.920 | 4.159 | 4.726 |
| 3 | BSES YAMUNA POWER | 25.400 | 2.406 | 2.733 |
| | TOTAL | 100.000 | 9.470 | 10.761 |

| Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.12.2022 to 31.12.2022 | | | | |
|--|-------------------|------------|--|--|
| Sr. No. | RAJASTHAN Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power) |
| 1 | AJMER VVNL | 26.640 | 1.990 | 2.262 |
| 2 | JAIPUR VVNL | 39.280 | 2.934 | 3.334 |
| 3 | JODHPUR VVNL | 34.080 | 2.546 | 2.893 |
| | TOTAL | 100.000 | 7.470 | 8.489 |

BA Tg



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of December-2022

| Sr. No. | Name of Beneficiaries | Weighted Avg. % capacity Allocation (after excluding of 12% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Total Charges for the month (Rs) |
|---------|-----------------------|---|--|--|---|--|---|---|---------------------|----------------------------------|
| | | | | As per Provisional REA | Upto Annual Ex-bus Saleable Design energy | In excess of Annual Ex-bus saleable energy | Upto Annual Ex-bus saleable Design Energy | In excess of Annual Ex-bus saleable Design Energy | Total | |
| | | A | B | C | D | E | F = D * 1.182 | G = E * 1.182 | H = F + G | I = B + H |
| 1 | CHANDIGARH | 1.434 | 10,137,329.00 | 2969663.7 | 2969663.7 | 0.0 | 3,510,142.00 | 0.00 | 3,510,142.00 | 13,647,471.00 |
| 2 | TPDDL | 3.302 | 23,342,721.00 | 6844047.3 | 6844047.3 | 0.0 | 8,089,664.00 | 0.00 | 8,089,664.00 | 31,432,385.00 |
| 3 | BSES RAJDHANI POWER | 4.726 | 33,409,358.00 | 9795756.3 | 9795756.3 | 0.0 | 11,578,584.00 | 0.00 | 11,578,584.00 | 44,987,942.00 |
| 4 | BSES YAMUNA POWER | 2.733 | 19,320,308.00 | 5664274.8 | 5664274.8 | 0.0 | 6,695,173.00 | 0.00 | 6,695,173.00 | 26,015,481.00 |
| 5 | GoIP | 25.000 | 176,731,686.00 | 51692853.0 | 51692853.0 | 0.0 | 61,100,952.00 | 0.00 | 61,100,952.00 | 237,832,638.00 |
| 6 | HPSEB | 2.807 | 19,843,434.00 | 5717369.1 | 5717369.1 | 0.0 | 6,757,930.00 | 0.00 | 6,757,930.00 | 26,601,364.00 |
| 7 | HARYANA | 4.852 | 34,300,086.00 | 10033117.7 | 10033117.7 | 0.0 | 11,859,145.00 | 0.00 | 11,859,145.00 | 46,159,231.00 |
| 8 | J & K | 16.925 | 119,647,350.00 | 34924626.1 | 34924626.1 | 0.0 | 41,280,910.00 | 0.00 | 41,280,910.00 | 160,928,260.00 |
| 9 | PUNJAB | 11.511 | 81,374,337.00 | 23802202.3 | 23802202.3 | 0.0 | 28,134,203.00 | 0.00 | 28,134,203.00 | 109,508,540.00 |
| 10 | MPPMCL | 0.206 | 1,456,269.00 | 419284.6 | 419284.6 | 0.0 | 495,594.00 | 0.00 | 495,594.00 | 1,951,863.00 |
| 11 | AJMER VVNL | 2.262 | 15,990,683.00 | 4675873.5 | 4675873.5 | 0.0 | 5,526,882.00 | 0.00 | 5,526,882.00 | 21,517,565.00 |
| 12 | JAIPUR VVNL | 3.334 | 23,568,938.00 | 6894456.1 | 6894456.1 | 0.0 | 8,149,247.00 | 0.00 | 8,149,247.00 | 31,718,185.00 |
| 13 | JODHPUR VVNL | 2.893 | 20,451,391.00 | 5981748.1 | 5981748.1 | 0.0 | 7,070,426.00 | 0.00 | 7,070,426.00 | 27,521,817.00 |
| 14 | UTTAR PRADESH | 17.758 | 125,536,051.00 | 36798356.8 | 36798356.8 | 0.0 | 43,495,658.00 | 0.00 | 43,495,658.00 | 169,031,709.00 |
| 15 | NDMC,DELHI | 0.257 | 1,816,802.00 | 471453.5 | 471453.5 | 0.0 | 557,258.00 | 0.00 | 557,258.00 | 2,374,060.00 |
| | TOTAL | 100.000 | 706926743.00 | 206685082.9 | 206685082.9 | 0.0 | 244301768.00 | 0.00 | 244301768.00 | 951228511.00 |

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: DEPUTY GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Name: Ashok Kumar

Designation: SR.ADDITIONAL GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211

BAI



SJVN LIMITED
Commercial & System Operation Department

| Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of December-2022 | | | | |
|---|------------------------------|--|---|--|
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) |
| 01 | CHANDIGARH | 1.262 | 672,039.00 | 8,481.00 |
| 02 | TPDDI. | 2.905 | | 19,523.00 |
| 03 | BSES RAJDHANI POWER | 4.159 | | 27,950.00 |
| 04 | BSES YAMUNA POWER | 2.406 | | 16,169.00 |
| 05 | GoHP | 34.000 | | 228,493.00 |
| 06 | HPSEB | 2.470 | | 16,599.00 |
| 07 | HARYANA | 4.270 | | 28,696.00 |
| 08 | J & K | 14.894 | | 100,093.00 |
| 09 | PUNJAB | 10.130 | | 68,078.00 |
| 10 | MPPMCL | 0.181 | | 1,216.00 |
| 11 | AJMER VVNL | 1.990 | | 13,374.00 |
| 12 | JAIPUR VVNL | 2.934 | | 19,718.00 |
| 13 | JODHPUR VVNL | 2.546 | | 17,110.00 |
| 14 | UTTAR PRADESH | 15.627 | | 105,020.00 |
| 15 | NDMC,DELHI | 0.226 | | 1,519.00 |
| | TOTAL | 100.000 | 672,039.00 | 672,039.00 |

BK T



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2022/05-43

दिनांक: 03 जनवरी, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : दिसंबर 2022 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of December, 2022.

महोदय/ Sir,

दिसंबर 2022 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 18 दिसंबर, 2022 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of December, 2022 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 18th December, 2022.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully

अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2022

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

| Station | BANGLADESH | CHANDIGARH | CHHATTISGARH | DELHI | GUJRAT | HIMACHAL PRADESH | HARYANA | J & K | M.P. | ORISSA | PUNJAB | PG-AGRA | PG-BALIA | PG-BHIVADI | PG-DADRI | PG-KURUKSHETRA | PG-RIBAND | RAJASTHAN | SURRENDERED POWER | UTTARAKHAND | UTTAR PRADESH |
|------------------|------------|------------|--------------|--------|--------|------------------|---------|--------|-------|---------|--------|---------|----------|------------|----------|----------------|-----------|-----------|-------------------|-------------|---------------|
| ANTA GPP | 0.000 | 2.302 | 0.000 | 10.849 | 0.000 | 0.000 | 0.000 | 18.868 | 0.274 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40.810 | 3.790 | 23.107 |
| AURAIYA GPP | 0.000 | 1.854 | 0.000 | 11.199 | 0.000 | 0.000 | 0.000 | 18.506 | 0.271 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 30.920 | 3.840 | 33.410 |
| BAIRASUL HEP | 0.000 | 0.000 | 0.000 | 11.000 | 0.000 | 12.000 | 30.500 | 0.000 | 0.000 | 0 | 46.500 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| CHAMERA HEP | 0.000 | 3.900 | 0.000 | 7.900 | 0.000 | 14.900 | 15.800 | 3.900 | 0.000 | 0 | 10.200 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 19.600 | 0.000 | 0.000 | 20.270 |
| CHAMERA-II HEP | 0.000 | 1.996 | 0.000 | 13.746 | 0.000 | 15.670 | 5.670 | 20.634 | 0.329 | 0.000 | 10.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 9.670 | 0.000 | 0.000 | 22.285 |
| CHAMERA-III HEP | 0.000 | 1.710 | 0.000 | 13.075 | 0.000 | 13.000 | 8.738 | 18.820 | 0.274 | 0.000 | 7.856 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 10.914 | 0.000 | 4.111 | 21.502 |
| DADRI GPP | 0.000 | 1.762 | 0.000 | 11.319 | 0.000 | 0.000 | 0.000 | 19.101 | 0.276 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 33.130 | 3.410 | 31.002 |
| DADRI SOLAR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100.000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DADRI TPS | 0.000 | 0.000 | 0.000 | 0.000 | 68.690 | 0.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 21.310 | 0.060 | 0.000 | 10.300 |
| DADRI-II TPS | 1.020 | 0.159 | 0.000 | 74.592 | 0.000 | 0.180 | 0.000 | 1.780 | 0.194 | 0 | 0.460 | 0.256 | 0.103 | 0.103 | 0.082 | 0.357 | 0.000 | 7.820 | 0.000 | 0.000 | 12.894 |
| DHAULIGANGA HEP | 0.000 | 1.832 | 0.000 | 13.551 | 0.000 | 3.570 | 5.710 | 17.986 | 0.274 | 0 | 10.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.300 | 0.000 | 9.650 | 0.000 | 16.070 | 21.357 |
| DULHASTI HEP | 0.000 | 1.582 | 0.000 | 13.171 | 0.000 | 0.000 | 5.470 | 33.065 | 0.274 | 0 | 8.280 | 0.000 | 0.000 | 0.000 | 0.000 | 0.200 | 0.000 | 10.880 | 0.000 | 4.110 | 23.168 |
| IGSTPS-JHAJAR | 0.000 | 0.565 | 0.000 | 46.371 | 0.000 | 0.000 | 46.200 | 6.039 | 0.135 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.690 |
| KOLDAM HEP | 0.000 | 1.307 | 0.000 | 0.158 | 0.000 | 28.000 | 9.810 | 16.629 | 0.133 | 0 | 7.730 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 10.730 | 0.000 | 5.980 | 19.523 |
| KOTESHWAR | 0.000 | 1.092 | 0.000 | 10.093 | 0.000 | 0.000 | 4.210 | 12.384 | 0.181 | 0 | 6.360 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 8.360 | 0.000 | 17.670 | 39.650 |
| KISHANGANGA HEP | 0.000 | 1.112 | 30.300 | 0.341 | 0.000 | 0.000 | 0.000 | 24.923 | 0.274 | 0 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43.050 |
| MEJA TPS | 0.000 | 0.785 | 0.000 | 0.171 | 0.000 | 0.000 | 0.000 | 8.844 | 0.135 | 0 | 3.640 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 5.000 | 0.000 | 1.740 | 79.685 |
| NAPP | 0.000 | 2.214 | 0.000 | 11.016 | 0.000 | 3.180 | 6.360 | 19.058 | 0.268 | 0 | 11.590 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 10.000 | 0.000 | 3.700 | 32.614 |
| NATHA JHAKRI HEP | 0.000 | 1.262 | 0.000 | 9.696 | 0.000 | 36.470 | 4.270 | 14.894 | 0.181 | 0 | 10.130 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 7.470 | 0.000 | 0.000 | 15.627 |
| PARBATI-III | 0.000 | 1.712 | 0.000 | 13.071 | 0.000 | 13.000 | 8.740 | 18.816 | 0.274 | 0 | 7.860 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 10.910 | 0.000 | 4.110 | 21.507 |
| RAPPB | 0.000 | 0.662 | 0.000 | 0.000 | 0.000 | 0.000 | 12.889 | 7.950 | 0.000 | 0 | 24.603 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 35.788 | 0.000 | 0.000 | 18.108 |
| RAPP | 0.000 | 1.792 | 0.000 | 13.031 | 0.000 | 3.400 | 5.670 | 21.235 | 0.274 | 0 | 10.410 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 19.940 | 0.000 | 3.400 | 20.848 |
| RAMPUR HEP | 0.000 | 0.675 | 0.000 | 0.213 | 0.000 | 41.910 | 4.150 | 14.381 | 0.168 | 0 | 5.620 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 7.720 | 0.000 | 10.580 | 14.583 |

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2022

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) |
|--------------------------------|------------------|--------------------|------------------------------------|
| KOTESHWAR :- | | | |
| | CHANDIGARH | 10.105714 | |
| | DELHI | 93.710054 | |
| | HARYANA | 39.071106 | |
| | J & K | 115.383968 | |
| | M.P. | 1.709438 | |
| | PUNJAB | 59.025411 | |
| | RAJASTHAN | 77.586861 | |
| | UTTAR PRADESH | 367.489941 | |
| | UTTARAKHAND | 163.991157 | 112.336957 |
| TOTAL KOTESHWAR | | 928.073650 | |
| KISHANGANGA HEP :- | | | |
| | CHANDIGARH | 2.335934 | |
| | CHHATTISGARH | 63.437031 | |
| | DELHI | 0.702000 | |
| | J & K | 52.050983 | 27.323604 |
| | M.P. | 0.562467 | |
| | UTTAR PRADESH | 90.274692 | |
| TOTAL KISHANGANGA HEP | | 209.363107 | |
| NATHPA JHAKRI HEP :- | | | |
| | CHANDIGARH | 29.696637 | |
| | DELHI | 227.755319 | |
| | HARYANA | 100.331177 | |
| | HIMACHAL PRADESH | 856.926527 | 282.824306 |
| | J & K | 349.246261 | |
| | M.P. | 4.192846 | |
| | PUNJAB | 238.022023 | |
| | RAJASTHAN | 175.520777 | |
| | UTTAR PRADESH | 367.983568 | |
| TOTAL NATHPA JHAKRI HEP | | 2349.675135 | |
| PARBATI-III :- | | | |
| | CHANDIGARH | 2.491157 | |
| | DELHI | 18.940941 | |
| | HARYANA | 12.673311 | |
| | HIMACHAL PRADESH | 18.850611 | 18.850611 |
| | J & K | 27.147373 | |
| | M.P. | 0.385858 | |
| | PUNJAB | 11.397269 | |
| | RAJASTHAN | 15.820214 | |
| | UTTAR PRADESH | 31.338863 | |
| | UTTARAKHAND | 5.959894 | |
| TOTAL PARBATI-III | | 145.005491 | |



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlDC.in, E-mail : nrlDC@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2022-23/1186
Ref : NR/2022-23/1186

दिनांक: 02-जनवरी-2023
Dated: 02-01-2023

सेवा में,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd,
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का दिसंबर, 2022 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of December, 2022 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

दिसंबर, 2022 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। **Nathpa-Jhakri HPS** द्वारा देय कुल बिल राशि **₹6,72,039/-** है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **December, 2022** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Nathpa-Jhakri HPS** is **₹6,72,039**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)
[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GO1188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : December, 2022

Bill No: NR/2022-23/1186

Date of Issue : 02-01-2023

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

| Sl No | Description | Amount(₹) |
|---|--------------------------------|-----------|
| NRLDC Fees and Charges | | |
| 1 | RLDC Charges as per Annexure I | 6,72,039 |
| Rupees Six Lakh Seventy Two Thousand Thirty Nine Only. | | |

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/ 2019.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019
- Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>).
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

1st Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
POSOCO Pan No: AAFCP2086B
POSOCO Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016